

**CONTAMINATION SCREENING
EVALUATION**

and

POND SITING REPORT

**Florida Department of Transportation
District One**

**SR 29 Immokalee
Project Development and Environment (PD&E) Study
from Oil Well Road to SR 82
Collier County, Florida**

**Financial Management Number: 417540-1-22-01
ETDM Number: 3752**

July 2018

The environmental review, consultation, and other actions required by applicable federal environmental laws for this project are being, or have been, carried out by FDOT pursuant to 23 U.S.C. § 327 and a Memorandum of Understanding dated December 14, 2016 and executed by FHWA and FDOT.

EXECUTIVE SUMMARY

The Florida Department of Transportation (FDOT) District One is conducting a Project Development and Environment (PD&E) Study, in accordance with the National Environmental Policy Act (NEPA), to assess the need for capacity and traffic operational improvements along a two-lane undivided section of SR 29 extending 15.6 miles from Oil Well Road (southern terminus) to SR 82 (northern terminus) in unincorporated Collier County, Florida. The project section of SR 29 specifically traverses the unincorporated community of Immokalee in eastern Collier County.

This Contamination Screening Evaluation Report (CSER), which includes a Pond Siting Evaluation, was prepared for this project to identify and assess known or potential contamination problems and/or issues, present testing or remedial recommendations concerning these problems, and discuss possible project impacts or impacts to the proposed project. This report replaces a previous CSER developed for the project in July 2012.

Presently, two Build Alternatives (Central Alternative #1 Revised and Central Alternative #2) and the No Build Alternative are being considered as part of the PD&E Study.

Based on the results of this CSER, 83 sites (located along the project alternatives) have been identified as having a potential for hazardous materials or petroleum-based impacts or pesticides/herbicides. From this information, 40 sites along the two Build Alternatives are ranked as having a “Medium” or “High” risk for containing environmental contamination.

Following selection of the preferred SR 29 project alternative, it is recommended that limited sampling and testing be conducted at the “Medium” and “High” risk sites (in accordance with FDOT guidelines) in select areas to evaluate the absence or presence of environmental contamination. For open fuel storage facilities with no or cleaned up discharges or discharges in the final stages of cleanup (Site Nos. 3, 11, and 44), a “Medium” rank was imposed to indicate that each site’s status must be re-reviewed prior to commencement of project construction activities.

For sites ranked “Medium” and “High” in suspect or historical petroleum impact areas (or volatiles) within or adjacent to the selected project alternative right-of-way (ROW), subsurface soils (from the ground surface to the water table) should be screened with an organic vapor analyzer (OVA) using the standard FDEP headspace method. These include Site Nos. 22, 26, 28, 30, 32, 37, 38C, 38D, 38E, 38F, 38G, 39, 52, 59, FR-12, and FR-14. Should these samples exhibit the likelihood of impacts, FDOT may elect to collect soil and groundwater samples from these locations for laboratory analysis. Based on site conditions, samples may be analyzed for one or more of the following: Volatile Organic Compounds using EPA Method 8021, Polynuclear Aromatic Hydrocarbons by EPA Method 8270, and Total Petroleum Hydrocarbons by the FL-PRO method.

Surface and subsurface soils adjacent to suspect new/hydraulic/waste oil sites (Site Nos. 32, 35, 37, 38D, 38E, 38F, 38G, FA-12, and FA-14) should be screened for odors and visual staining. Additional analytical evaluations are recommended should observations discover potential areas of impact to the project.

Portions of project alternatives (involving new ROW, ponds, and floodplain compensation sites) traverse existing citrus groves or row crop areas. Surface and subsurface soils in these areas likely contain application levels of pesticides and herbicides. Evaluation of the soils using laboratory analyses [for pesticides (EPA Method 8081), herbicides (EPA Method 8051), and dibromoethane (EDB) (EPA Method 504.1)] is suggested in these areas. Additional evaluation is recommended if contaminants are discovered above action levels.

There are five sites with open discharges within 500 feet of proposed improvement areas (Site Nos. 10, 26, 59, 61, and 62). There are seven sites with historical groundwater plumes within or adjacent to proposed improvement areas (Site Nos. 11, 26, 28, 30, 37, 39, and 52). There are thirteen agricultural sites located within new project alignments, ponds, and floodplain compensation areas (FA-2, FA-15, and FA-17 through FA-27). These sites will likely require verification testing if National Pollutant Discharge Elimination System (NPDES) dewatering occurs in these areas.

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- Appendix E Site Data Files
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SECTION 1.0

INTRODUCTION

The purpose of this Contamination Screening Evaluation Report (CSER), which includes a Pond Siting Evaluation, is to present the findings of a contamination screening evaluation performed along the SR 29 project corridor stretching from Oil Well Road to SR 82 in Collier County. This report identifies and evaluates known or potential contamination problems and/or issues, presents testing or remedial recommendations concerning these problems, and discusses possible project impacts or impacts to the proposed project. This report updates a previous CSER developed for the project developed in July 2012.

Section 2.0

PROJECT DESCRIPTION AND NEED

2.1 PROJECT DESCRIPTION

The Florida Department of Transportation (FDOT) District One is conducting a Project Development and Environment (PD&E) Study, in accordance with the National Environmental Policy Act (NEPA), to assess the need for capacity and traffic operational improvements along a two-lane undivided section of SR 29 extending 15.6 miles from Oil Well Road (southern terminus) to SR 82 (northern terminus) in unincorporated Collier County, Florida. The project section of SR 29 specifically traverses the unincorporated community of Immokalee in eastern Collier County. **Figure 2-1** shows the location of the project.

This roadway project includes the potential widening of existing two-lane undivided sections of SR 29 up to four lanes, as well as the addition of a new four-lane roadway bypassing the downtown area of Immokalee. No improvements are currently proposed to existing SR 29 between Immokalee Road and New Market Road North.

The project segment of SR 29 is designated as an Emerging Strategic Intermodal System (SIS) highway corridor. Additionally, SR 29 is classified as a rural principal arterial from Oil Well Road to south of Farm Worker Way and from north of Westclox Road/CR 29A to SR 82; the roadway is also classified as an urban principal arterial from south of Farm Worker Way to north of Westclox Road/CR 29A. SR 29 is a major north-south corridor as it traverses the eastern portion of Collier County and through the unincorporated community of Immokalee. Speed limits of 40 – 60 miles per hour (mph) are posted for the majority of the corridor. However, the speed limit is 35 mph from south of CR 846/Airport Road to west of 9th Street due to frequent activity of commercial and agricultural trucks, as well as daily activity of pedestrians and bicyclists, using this section of SR 29.

The PD&E Study for this project commenced in 2007. An Environmental Assessment with a Finding of No Significant Impact is being pursued.

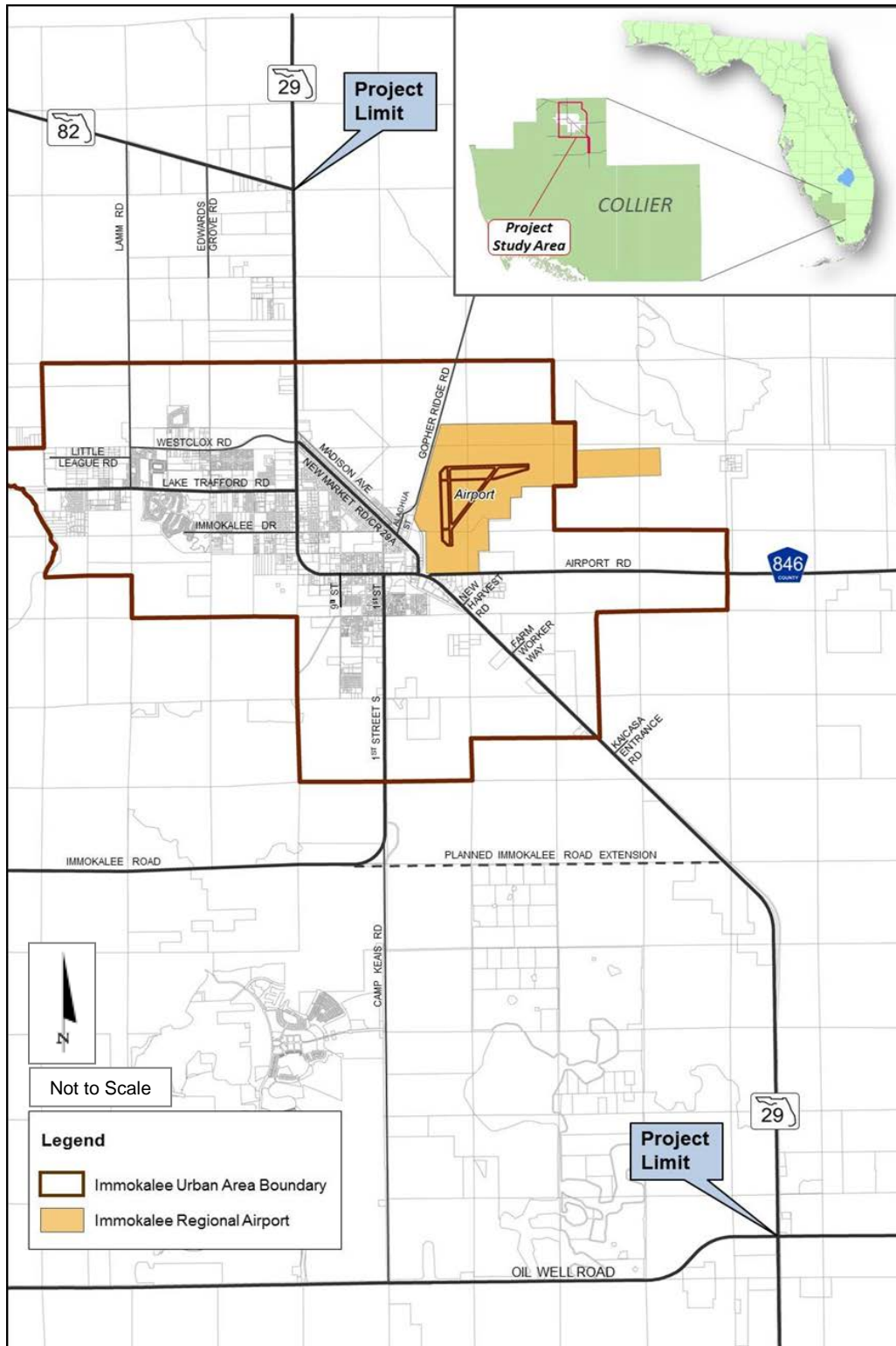
2.2 PURPOSE AND NEED

The purpose of this project is to improve traffic operational conditions along the SR 29 corridor between Oil Well Road and SR 82 to meet the following needs:

Enhance Economic Competitiveness

On January 26, 2001, Immokalee was designated by Executive Order 04-250 as a Rural Area of Critical Economic Concern (now titled Rural Area of Opportunity). In addition to the

**FIGURE 2-1
PROJECT LOCATION MAP**



Immokalee area being targeted for growth by Collier County, the area surrounding Collier County Immokalee Regional Airport is defined as a Primary Freight Activity Center as it supports industrial activities and agricultural packing and processing functions. A 60-acre portion of this area is a designated Foreign Trade Zone, a designation used to encourage activity and add value at facilities in competition with foreign alternatives. SR 29 also serves as an Emerging Strategic Intermodal System (SIS) highway corridor carrying high volumes of truck traffic and connecting to other SIS facilities [I-75 and SR 82]. This project will:

- Enhance the economic viability of the area by providing the infrastructure needed to bring additional businesses and employers into the area.
- Improve the circulation of goods as SR 29 serves as a key intrastate freight corridor providing access to local agricultural and ranching operations, as well as to fast growing economic regions located in central Florida and the populated coastal areas.

Improve Mobility and Connectivity within the Regional Transportation Network

SR 29 is a major central Florida interregional highway corridor as it traverses Collier, Hendry, and Glades Counties providing access to US 41 and I-75 to the south and SR 82, SR 80, and US 27 to the north. Through the southern portion of the state, SR 29 primarily runs parallel to other major north-south transportation facilities [I-75 and US 27]. In addition to I-75 and SR 82, SR 29 is part of Florida's SIS network serving fast growing economic regions and a Rural Area of Opportunity. SR 29 is also one of four designated Freight Mobility Corridors in Collier County providing a north-south connection between I-75 and regional freight activity centers. The project improvements proposed along SR 29 are intended to:

- Complement plans to widen other sections of the SR 29 corridor to the north and south thereby 1) providing a continuous four-lane connection from I-75 to US 27 in Glades County, 2) alleviating a potential traffic bottleneck that could occur if no improvements take place on SR 29 from Oil Well Road to SR 82, and 3) improving the viability of SR 29 to serve as a parallel north-south alternative to north-south portions of I-75 and US 27.
- Enhance the circulation and movement of goods between existing and emerging freight facilities in south-central Florida. The SR 29 project improvements are an essential component of a unified approach that addresses the critical freight needs of the overall SR 29 corridor.
- Enhance access to major north-south facilities [I-75 and US 27] and connections to major east-west transportation corridors [SR 82], as well as residential and employment centers throughout Collier County.

Correct Current Design Deficiencies

The design of existing SR 29 is deficient given the present use of the roadway and current FDOT standards. The deficiencies include excessive access points, substandard curves limiting sight

distances and design speeds, and locations with substandard shoulders and turn lanes. The proposed improvements will:

- Update the roadway to current design standards, increasing overall safety by reducing the potential exposure to conflict points associated with deficient existing design and access issues.
- Increase sight distances along the roadway.
- Provide sidewalks and bicycle lanes where none currently exist.

Reduce Truck Traffic in Downtown Immokalee

Truck traffic currently represents 16.0% of the total volume of daily traffic along the SR 29 project segment. The Design Hour Truck is 8.0%; this is the percentage of trucks expected to use a highway segment during the 30th highest hour of the design year [2045]. Truck traffic in the corridor is projected to increase as a result of growth in the area. The project improvement will:

- Provide an alternative route for regional truck traffic trips.
- Enhance the livability of downtown Immokalee by reducing the conflicts between pedestrians/bicyclists and trucks, creating a more pedestrian friendly environment.
- Enhance the economic viability of downtown Immokalee.

Accommodate Future Growth

Significant growth is anticipated to take place within the greater Immokalee area as indicated by the presence of the Town of Ave Maria Development of Regional Impact and number of Planned Unit Developments. Based on 2010 U.S. Census Bureau data and projections developed for Collier County as part of the Collier Metropolitan Planning Organization's (MPO) 2040 Long Range Transportation Plan (LRTP), population within Collier County is projected to grow from 316,739 in 2010 to 497,702 in 2040 (57.1% increase). Likewise, Collier County employment is projected to grow from 170,862 in 2010 to 241,111 in 2040 (41.1% increase). According to the 2018 Design Traffic Technical Memorandum prepared for the project, the majority of the SR 29 corridor operates at or above the FDOT Levels of Service (LOS) C and D adopted for the roadway; only a small segment of the project corridor [from New Market Road to SR 82] operates below the adopted standard. However, if no improvements occur to the roadway, the majority of the SR 29 corridor is anticipated to operate under deficient conditions [with most segments operating at LOS F] by the 2045 design year. The improvement will:

- Enhance traffic operations and preserve operational capacity to accommodate projected travel demand spurred by increased growth as well as freight and commuter traffic [specifically truck traffic].

- Enhance the projected 2045 LOS for the corridor [with the exception of one segment that is anticipated to remain deficient].

Improve Emergency Evacuation Capabilities

SR 29 is designated as a hurricane evacuation route by the Florida Division of Emergency Management. This facility is critical in evacuating residents of the eastern portion of Collier County. The project improvement will:

- Increase the capacity of traffic that can be evacuated during an emergency event.
- Enhance emergency response times.
- Enhance connections to other major arterials designated on the state evacuation route network, including SR 82 and north to US 27.

Section 3.0

PROJECT ALTERNATIVES

Presently, two Build Alternatives and the No Build Alternative are being considered as part of the PD&E Study.

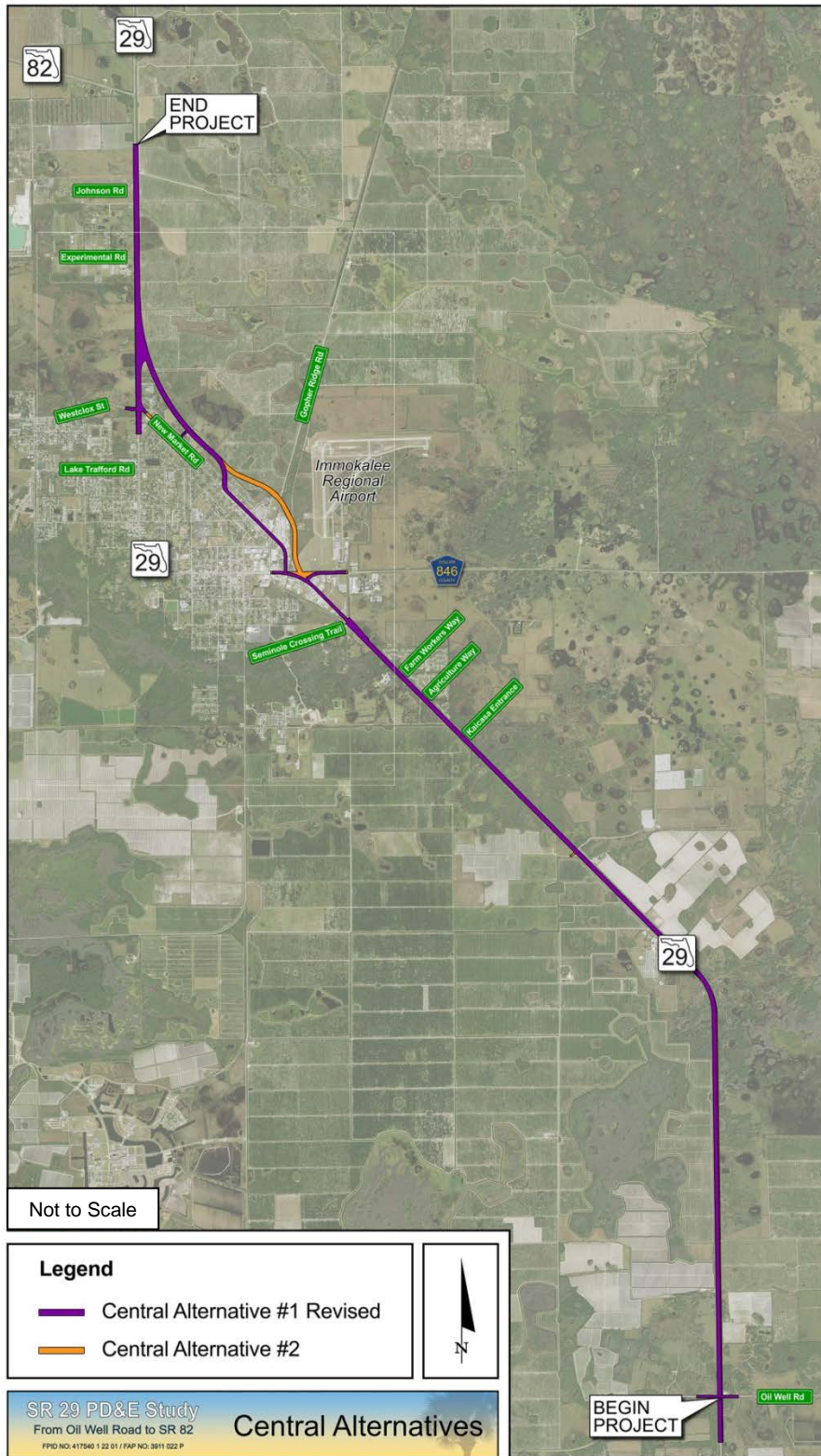
The two Build Alternatives (Central Alternative #1 Revised and Central Alternative #2) are the same for much of their alignments, only diverging for approximately 1.3 miles on the east side of Immokalee by Immokalee Regional Airport. From the start of the project at Oil Well Road to north of Seminole Crossing Trail and from north of Westclox Street to the end of the project south of SR 82, both alternatives follow the existing SR 29 corridor. The Build Alternatives differ in the following ways:

- **Central Alternative #1 Revised:** From Seminole Crossing Trail, Central Alternative #1 Revised remains on existing SR 29 to New Market Road. At New Market Road, this alternative follows the eastern portion of New Market Road and provides direct access to the agribusiness/commercial areas of Immokalee and State Farmers Market. This alternative continues just past Flagler Street, then turns northward on new alignment to avoid a residential neighborhood. It then parallels Madison Avenue and New Market Road. At this point, the two Build Alternatives are on the same alignment, traveling along the east side of Collier Health Services Medical Center and the Florida State University College of Medicine, before reconnecting to SR 29 north of Westclox Street. A roundabout is currently being evaluated at SR 29 at Westclox Street/New Market Road as an optional intersection treatment.
- **Central Alternative #2:** From Seminole Crossing Trail, Central Alternative #2 travels north from SR 29 on new alignment along the west side of the Immokalee Regional Airport to avoid the commercial/industrial areas of Immokalee and the State Farmers Market to the west. This alternative then turns to the northwest just past Gopher Ridge Road to parallel Madison Avenue and New Market Road. At this point, the two Build Alternatives are on the same alignment, traveling along the east side of Collier Health Services Medical Center and the Florida State University College of Medicine, before reconnecting to SR 29 north of Westclox Street. A roundabout is currently being evaluated at SR 29 at Westclox Street/New Market Road as an optional intersection treatment.

The No Build Alternative assumes that no lanes will be added to SR 29 from Oil Well Road to SR 82 through the 2045 design year. In other words, it assumes that future traffic volumes will continue to increase but no capacity or operational improvements will be made to SR 29. While the No Build alternative does not meet purpose and need for this project as described in Section 2.2 of this report, it requires no capital outlay for construction, causes no substantial increase in operation and maintenance of the existing roadway, and results in minimal environmental impacts. As such, the No Build Alternative will remain a viable alternative throughout the study process.

Figure 3-1 shows the location of the two project Build Alternatives (Central Alternative #1 Revised and Central Alternative #2).

**FIGURE 3-1
PROJECT BUILD ALTERNATIVES**



Section 4.0

ASSESSMENT METHODOLOGY

There is no single comprehensive source of information available that identifies known or potential sources of environmental contamination along any of the proposed corridors. Therefore, to identify and evaluate sites containing hazardous materials, petroleum products, or other sources of potential environmental contamination in these areas, the following tasks were conducted:

- Field surveys were performed in January 2012, August 2013, January 2014, August 2017, and March-April 2018, from accessible rights-of-way (ROWs) adjacent to the proposed corridors. Also reviewed were 2011 Street View photographs from Google Earth and 2015 StreetSide photographs from Bing Maps. Photographs of select sites are presented in **Appendix A**. Photographs of pond and floodplain compensation (FPC) areas are presented in **Appendix B**.
- Review of historical aerial photographs dated 1940, 1963, 1973, 1984, 1994, 1999, and 2006 of the project area for indications of activities that might have been involved with potential environmental contamination. Also reviewed were Google Earth historical aerial photographs dated between 1994 and 2017. Select views of these aerials are presented with potential contamination site photographs in **Appendix A**. Project wide views of select historical aerial photography are presented in **Appendix C**.
- Government Databases Computer Search conducted by Environmental Data Management, Inc. (EDM). This screening tool maps the locations of sites with known or potential environmental liabilities based on information contained in various federal and state government databases. A copy of the EDM Government Databases Computer Search Report is contained in **Appendix D**. These databases include, but are not limited to:
 - National Priorities List (NPL);
 - Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS);
 - No Further Remedial Action Planned (NFRAP);
 - RCRIS Handlers with Corrective Action (CORRACTS);
 - RCRA Treatment, Storage and/or Disposal Sites (TSD);
 - RCRA LQG, SQG, CESQG, and Transporters (NONTSD);
 - Florida State Funded Action Sites (STNPL);
 - Florida Sites List (STCERC);
 - Solid Waste Facilities (SLDWST);
 - Leaking Underground Storage Tanks (LUST);
 - Underground/aboveground Storage Tanks (UST/AST); and
 - Florida Dry Cleaners (DRY).

- Review of readily available United States Geological Survey (USGS) topographic maps (Immokalee, Immokalee NE, Immokalee SW, and Sunniland) for the project corridor. Portions of these topographic maps are included in the EDM Government Databases Computer Search Report provided in **Appendix D**.
- Review of Florida Department of Environmental Protection (FDEP) OCULUS database cleanup and inspection files for those sites in the area of the project corridor that have reported environmental contamination or have the potential to impact the project corridor. Notable features such as historical groundwater plumes as well as former and existing storage tanks and dispensers have been overlaid on aerial photographs supplied in **Appendix A**. Select maps and documents from individual sites are provided in **Appendix E**. Site locations and features using Google Earth kmz files are provided in **Appendix F**.
- Review of Sanborn Insurance Maps was attempted; however, none were available for the project area.

Each of the sites identified as a result of these tasks was then assigned a degree of risk for potential contamination impact: “No,” “Low,” “Medium,” or “High.” These ratings are based on the following criteria outlined in Part 2, Chapter 20 of the FDOT PD&E Manual (June 2017):

- **“No”** - A review of available information on the property and a review of the conceptual or design plans indicate that there is no potential contamination impact to the project. It is possible that contaminants have been handled on the property. However, findings from the contamination screening evaluation or sampling and testing results indicate that contamination impacts are not expected.
- **“Low”** – A review of available information indicates that former or current activities on the property have an ongoing contamination issue, have a hazardous waste generator identification number, or handle hazardous materials in some capacity. However, based on the review of conceptual or design plans and/or findings from the contamination screening evaluation or sampling and testing results, it is not likely that there will be any contamination impacts to the project.
- **“Medium”** - After a review of conceptual or design plans and findings from a contamination screening evaluation or sampling and testing results, a potential contamination impact to the project has been identified. If there is insufficient information (such as regulatory records or site historical documents) to make a determination as to the potential for contamination impact, and there is reasonable suspicion that contamination may exist, the property should be rated at least as a “Medium”. Properties used historically as gasoline stations (which have not been evaluated or assessed by regulatory agencies), sites with abandoned in place underground petroleum storage tanks, or currently operating gasoline stations should receive this rating.
- **“High”** - After a review of all available information and conceptual or design plans, there is appropriate analytical data that shows contamination will substantially impact construction activities, have implications to ROW acquisition, or have other potential transfer of contamination related liability to the FDOT.

Section 5.0

LAND USES

The proposed project improvements take place within urban and rural locations. Within the urban areas, the project Build Alternatives generally abut commercial properties along with some residential properties. Within the rural areas, the project Build Alternatives generally abut pasture lands as well as some commercial and undeveloped properties. Existing land uses [based on the Florida Land Use, Cover and Forms Classification System (FLUCFCS)] with the proposed project alternatives are depicted in **Figure 5-1**.

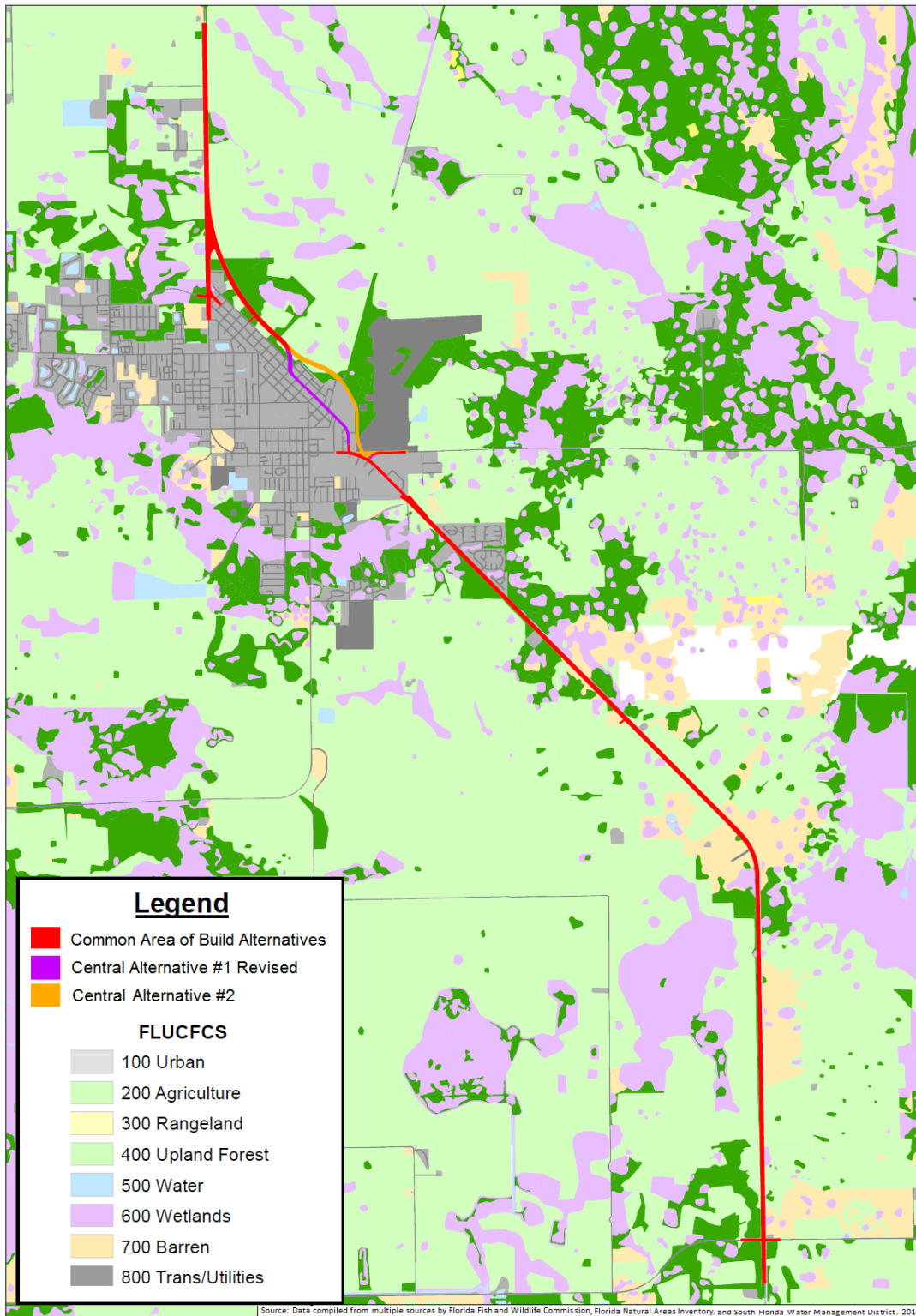
5.1 *CENTRAL ALTERNATIVE #1 REVISED*

In regards to Central Alternative #1 Revised, the primary land use within the community of Immokalee limits is commercial. Pastureland and agricultural land (citrus groves) are the primary land uses to the north of Immokalee in the new alignment area of the alternative. To the north and south of Immokalee, the primary land uses adjacent to the existing SR 29 ROW are agricultural land (citrus groves and cultivated row crops) and pastureland with dispersed residential, commercial, and undeveloped properties. One school and one planned residential community are adjacent to the existing SR 29 ROW at Farm Workers Way in southeast Immokalee.

5.2 *CENTRAL ALTERNATIVE #2*

In regards to Central Alternative #2, the primary land use within the community of Immokalee limits is also commercial. Pastureland, agricultural land (citrus groves), and undeveloped land are the primary land uses to the north of Immokalee in the new alignment area of the alternative. To the north and south of Immokalee, the primary land uses adjacent to the existing SR 29 ROW are agricultural land (citrus groves and cultivated row crops) and pastureland with dispersed residential, commercial, and undeveloped properties. A school and one planned residential community are adjacent to the existing SR 29 ROW at Farm Workers Way in southeast Immokalee.

**FIGURE 5-1
EXISTING LAND USES**



Section 6.0

HYDROLOGIC FEATURES AND PHYSIOGRAPHIC REGIONS

The project area is covered with undifferentiated surficial sands of Holocene and Pleistocene age, which range in elevation from 20 feet above mean sea level at Oil Well Road to approximately 40 feet above mean sea level at SR 82. The flat topography originally supported slash pine, cypress, and cabbage palm flatwoods interspersed with sloughs or poorly defined drainage ways. Groundwater is typically between 0 to 5 feet below ground surface in the vicinity of the project alternatives.

The dominant surface water features within the project area are man-made drainage features and un-named slough features. Lake Trafford is located approximately 2.8 miles west of the project area. The Gulf of Mexico is located approximately 26.2 miles southwest of the project corridors. Lake Okeechobee is located approximately 35.5 miles northeast of the project corridors.

In general, three hydrogeologic units exist in the project corridor vicinity: the Surficial Aquifer System, the Intermediate System, and the Floridan Aquifer System. Groundwater from the Surficial Aquifer System is the primary freshwater source for Collier County.

The Surficial Aquifer System occurs just below land surface (BLS) and extends to a depth of approximately 100 feet BLS in the vicinity of the project corridor. Two aquifers exist within the Surficial Aquifer System: the shallow, unconfined Water Table Aquifer and the deeper, semi-confined Lower Tamiami Aquifer. The Water Table Aquifer is reported to be approximately 50-70 feet thick in the vicinity of the project corridor and is composed of medium to very fine grained quartz sands with minor amounts of shell and organics. A permeable limestone unit also may be present near the base of the aquifer.

Regionally, the groundwater flow direction is to the south or south-southwest. The Water Table Aquifer groundwater flow direction is subject to influences from nearby canals, potable well fields, agricultural irrigation wells, agricultural field irrigation, swamp/marsh areas, and seasonal rainfall variability.

Section 7.0

PROJECT IMPACTS AND REGULATORY STATUS

In the course of the contamination screening evaluation, 100 sites in the vicinity of the SR 29 project Build Alternatives were evaluated. These included 73 sites identified in the EDM Government Databases Computer Search Report and 27 sites from historical maps, field reconnaissance, and aerial reviews (FA Sites). Based on distance, regulatory document review, and field inspections, 17 sites were removed from further consideration. The remaining 83 sites were ranked for their potential impact (for hazardous materials and/or petroleum contamination as defined by regulatory agencies) to one or both of the project alternatives. A Site Ranking Summary for the SR 29 project Build Alternatives is provided in **Table 7-1** below.

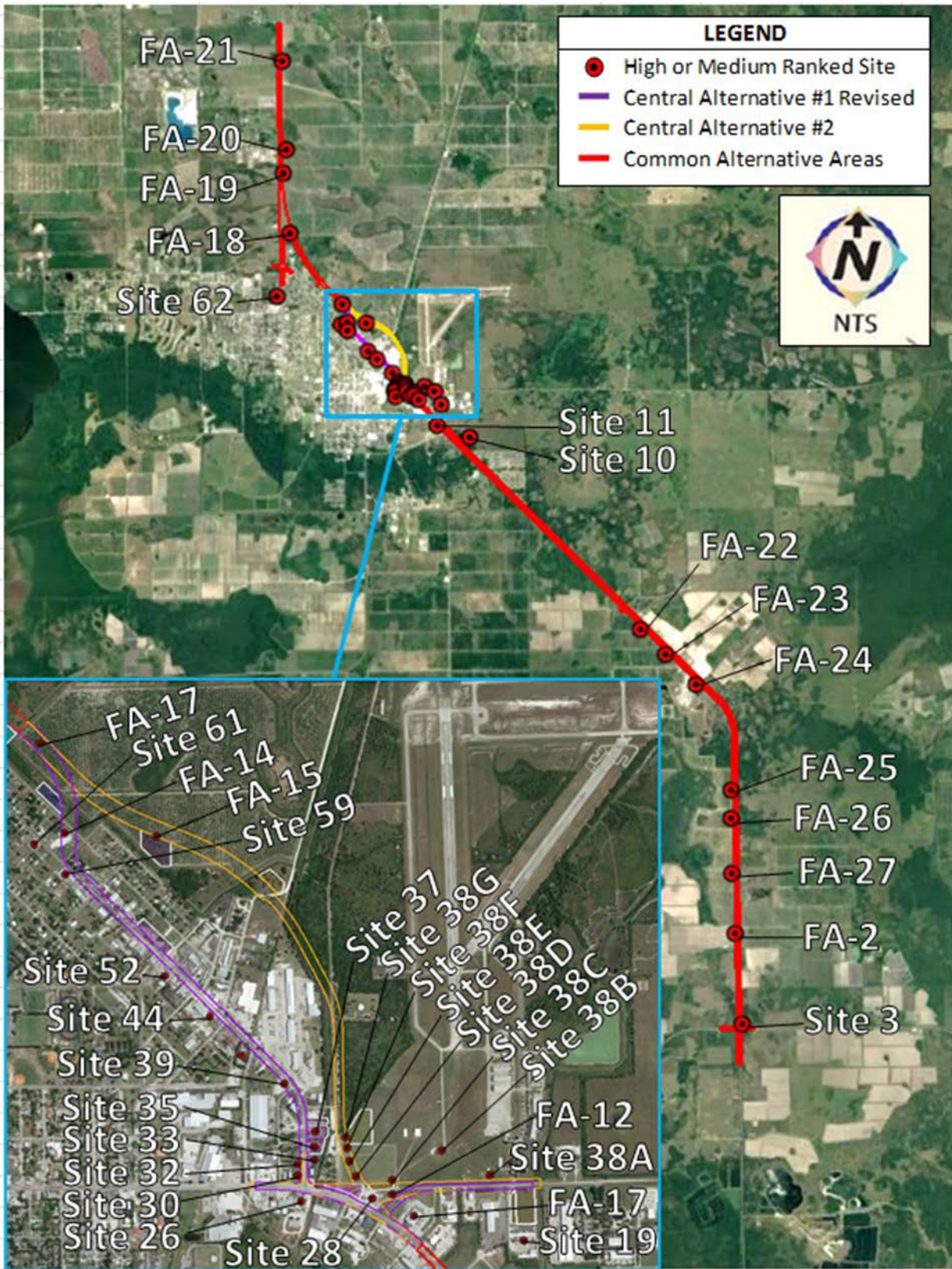
**TABLE 7-1
SITE RANKING SUMMARY**

ALTERNATIVE	SITE RANKING SUMMARY TOTALS			
	HIGH	MEDIUM	LOW	NO
Central Alternative #1 Revised	3	31	33	5
Central Alternative #2	3	28	30	6

The **Table 7-1** Site Ranking Summary totals include sites associated with the Pond Siting Evaluation. The locations of medium and high ranked sites are shown on **Figure 7-1** and in aerial photography provided in **Appendix A**.

A summary of the identified sites with potential contamination risk to the proposed SR 29 project Build Alternatives (Central Alternative #1 Revised and Central Alternative #2) is provided in **Tables 7-2 and 7-3**, respectively. Site locations for each alternative are presented in **Figures 7-2 and 7-3** and on a Google Earth kmz formatted file provided in **Appendix F**. Of the 83 sites identified as having the potential for hazardous material and/or petroleum contamination impacts to one or more of the project alternatives, 40 sites were given a “High” or “Medium” rank. Each of the “High” and “Medium” ranked sites are discussed more thoroughly in the paragraphs below.

**FIGURE 7-1
MEDIUM AND HIGH SITE LOCATIONS**



**TABLE 7-2
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #1 REVISED**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
3	Sunniland Country Store 13213 CR 858 Immokalee, Florida	TANKS 9103363 --- ECHO 110053802426	Retail gas station with 3 in service USTs installed 1991, no discharges reported, dispensers and USTs located 260' east of existing SR29 ROW with intervening drainage canal, dispensers and USTs located 85' north of existing CR 858 ROW. The latest inspection conducted in January 2017 found no compliance issues at the facility. A "Medium Rank" imposed to update the site status prior to commencement of improvement activities. See Appendix A, pg 1 for site photograph.	Gasoline Diesel	85' North 260' East	None	Medium
4	Blocker Ranch of Immokalee aka Sunniland Nursery - TANKS SR 29 (3020' north of CR 858) Immokalee, Florida	TANKS 8736085	Agricultural facility with 4 in service diesel ASTs, no discharges reported, closest AST is within 120' of the existing project corridor located east of drainage canal, no records found in OCULUS. See Appendix A, pg 2 for site photograph.	Diesel	120' East	None	Low
5	CDC Land Investments Inc. aka Collier Enterprises - Section 8 Farm Headquarters - VOLCLNUP SR 29 (1 mile north of CR 858) Immokalee, Florida	VOLCLNUP COM_291775	Agricultural facility with voluntary cleanup activities closed in 1995, cleanup area is 600' west of the existing project corridor located. See Appendix A, pg 2 for site photograph.	Diesel Pesticides	600' West	None	No
FA-1	Sunniland Groves LLC Existing citrus grove Immokalee, Florida	None Found	No access - Suspect ditch throw out pumps and diesel ASTs adjacent to citrus grove noted in aerial photographs, 140' east of existing project corridor with intervening canal. See Appendix A, pg 3 for site photograph.	Diesel	140' East	None	Low
FA-2	Ponds 6 and 7 CDC Land Investments Inc. Existing row crop field Immokalee, Florida	None Found	No access - Suspect ditch throw out pump adjacent to row crop field noted in 2008 aerial photograph, 105' west of existing project corridor. Proposed Pond 6 is located 105 feet south and Pond 7 125 feet to the north of the former suspect AST AST pump area. The western section of the proposed pond areas are within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix A, pg 3 for site photograph.	Diesel	105' West	ROW None Pond 6 and 7 Partial	Medium
FA-3	Sunniland Groves LLC Existing citrus grove Immokalee, Florida	None Found	Citrus grove decontamination unit noted at gated entry, 85' east of existing project corridor with intervening canal. See Appendix A, pg 4 for site photograph.	Pesticides	85' East	None	No
FA-27	Ponds 8 and 9 Collier Citrus LTD Consolidated Citrus LTH Partnership Parcel Number 00231684004 Immokalee, Florida	None Found	The western section of the proposed pond areas are within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
FA-26	Pond 10 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00140450002 Immokalee, Florida	None Found	The western section of the proposed pond area is within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	None	Medium
FA-25	Pond 11 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00140450002 Immokalee, Florida	None Found	The western section of the proposed pond area is within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	None	Medium

**TABLE 7-2
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
FA-24	Pond 15 Gargiulo Inc. Parcel Number 00140261000 Immokalee, Florida	None Found	The proposed pond area is within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as ornamentals, misc. agricultural.	Pesticides Herbicides	Located Within	None	Medium
8	Gargiulo Inc. aka Owl Hammock Nursery - Tanks, VOLCLNUP 3315 SR 29 Immokalee, Florida	TANKS 8736088 --- VOLCLNUP COM_79824	Agricultural nursery facility with 4 in service ASTs (1-gasoline & 3-diesel), no discharges reported, 3-AST were observed 135' southwest of the existing project corridor in the nursery complex. The VOLCLNUP site is located 6,000 feet to the northeast of the project corridor. See Appendix A, pg 4 for site photograph.	Diesel Gasoline Pesticides	ASTs 135' Southwest	None	Low
FA-4	Collier Land Holdings LTD Existing row crop lease 3000 SR 29 Immokalee, Florida	None Found	Suspect ditch throw out pump and AST adjacent to row crop field noted in aerial photographs Dated between 2010 and 2014, 150' northeast of existing project corridor with intervening canal, This location was not observed in the field reviews. See Appendix A, pg 5 for site photograph.	Diesel	150' Northeast	None	Low
FA-5	Collier Groves LTD Consolidated Citrus LTD Partners Existing citrus grove lease SR 29 Immokalee, Florida	None Found	Citrus grove decontamination unit noted at gated entry in Google Earth 2011 street view and historical aeriels between 1999 and 2014, AST (contence unknown) observed at this location 135' east of existing project corridor with intervening canal, AST not found during 8/16/2017 field review. See Appendix A, pg 5 for site photograph.	Unknown	135' Southwest	None	Low
FA-23	Pond 16 and FPC C Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed Pond 16 and FPC C areas are within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	None	Medium
FA-22	Pond 17 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed pond area is within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	None	Medium
FA-6 (a&b)	Collier Land Holdings LTD Existing row crop lease 3000 SR 29 Immokalee, Florida	None Found	No access - Suspect ditch throw out pumps adjacent to row crop field noted in aerial photographs (FA-6a 2007-2009 and FA-6b 2007-2014), 150' northeast of existing project corridor with intervening canal. See Appendix A, pg 5 for site photograph.	Diesel	150' Northeast	None	Low
FA-6 (c&d)	Collier Land Holdings LTD Existing row crop lease 3000 SR 29 Immokalee, Florida	None Found	Row crop maintenance and storage structures with covered fueling ASTs in secondary containment, dispensing and filling occurs on ground surface, ASTs appear to be removed in 2017 aerial photograph. See Appendix A, pg 6 for site photograph.	Diesel Pesticides	230' Northeast	None	Low
FA-7	Collier Land Holdings LTD (No Address) SR 29 Immokalee, Florida	None Found	Vacant or pastureland, former transmission tower with suspect adjacent AST observed in aerial photographs between 1973 and 2005, suspect former AST within 210 feet of existing SR 29 ROW. See Appendix A, pg 6 for site photograph.	Diesel	210' Southwest	None	Low
FA-8	Silver Strand III Partnership (No Address) SR 29 Immokalee, Florida	None Found	Suspect ditch throw out pumps adjacent to citrus grove noted in aerial photographs, 155' southwest of existing project corridor with intervening canal. See Appendix A, pg 6 for site photograph.	Diesel	155' Southwest	None	Low
FA-9	Collier County Housing Authority 1800 Farm Worker Way Immokalee, Florida	None Found	Out of service AST 335 feet northeast of existing SR 29 ROW, intervening canal between AST and ROW. See Appendix A, pg 7 for site photograph.	Unknown	335' Northeast	None	No

**TABLE 7-2
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
10	Peninsula Improvement Corp 100 Farm Worker VI E aka Barron Collier Corp-VOLCLNUP US Hwy 29 Immokalee, Florida	VOLCLNUP COM_50709	Former wood treatment facility which discontinued operations in the late 1970s, arsenic in soil and groundwater discovered in 1991, impacted soils fixed in place, groundwater monitoring concluded, surficial aquifer plume 365' northeast of existing corridor, groundwater movement to southwest toward existing corridor, Restrictive Covenant reported on title. A "Medium" rank was imposed should project improvement activities include groundwater controls (requiring NPDES Permitting) in areas within 500 feet of this site. See Appendix A, pg 7 for site photograph.	Arsenic	Adjacent Northeast	Partial Along Portions of the SR29 ROW	Medium
11	Circle K #7424 1117 E Main Street Immokalee, Florida	LUST 8518194 --- STRCRA FLD984253088	Retail gas station with 3 in service USTs installed 1983, three discharges reported DRF-1988 (OVA in MW-1 and MW-3), DRF-1996 (tank test failure and water in tank), combined SRCO 09-2017. DRF-2007 (diesel fuel overflow discharge of 366 gallons), SAR-2008. The spilled impacted soils to the southeast of the facility's pavement. SRR-2008, SRCR-2008. Groundwater flow to southwest. USTs and dispensers within 30 feet of existing corridor ROW, CESQG with no violations reported. See Appendix A, pg 1 for site photograph.	Gasoline Diesel	Adjacent Southwest	None	Medium
12	Preferred Materials Inc. - FRS aka Cemex LLC - INDWST 1109-11 East Main Street Immokalee, Florida	FRS 110039597040 --- INDWST FLG110061	aka Krehling Industries (PCS FLG110061) Existing concrete batch plant, truck washing conducted on site, (FRS 10039597040) no violations reported, diesel AST in secondary containment observed within 45 feet of existing SR29 corridor during 8/16/2017 field review. See Appendix A, pg 8 for site photograph.	Diesel, Dust, Oil and Grease	Adjacent Southwest	None	Low
FA-10	Rainwaters Property 977 SR 29 Immokalee, Florida	None Found	Unknown business with diesel AST within 145 feet southwest of existing SR 29 corridor during 8/16/2017 field review. See Appendix A, pg 8 for site photograph.	Unknown	Adjacent Southwest	None	Low
13	Barron Collier Partnership LLC, Glade & Grove Supply-STRCRA 981 New Harvest Road Immokalee, Florida	STRCRA FL0000093252	Existing equipment rental and sales, SQG no violations reported, covered maintenance 240' northeast of corridor, exterior equipment storage 60' northeast. See Appendix A, pg 9 for site photograph.	Oil and grease	60' Northeast	None	Low
16	Roe Penninsular - Collier Co 950 New Harvest Road Immokalee, Florida	SLDWST 105075	Class 910 Disaster Debris Management Site, temporary solid waste storage and processing area for yard and demolition wastes, solid waste storage was observed on 2018 aerial photograph. See Appendix A, pg 9 for site photograph.	None	Adjacent Northeast	None	Low
17	Oakes Farms Tomato Repack LLC Former Barfield Produce-TANKS 837 E Main Street Immokalee, Florida	TANKS 9102357	Existing produce packaging facility, former fleet fueling, gasoline and diesel ASTs installed 1991 and removed 1997, no discharges reported, former AST suspected to have been located 245' southwest of existing corridor. See Appendix A, pg 8 for site photograph.	Gasoline Diesel	Adjacent Southwest	None	Low
18	Oakes Farms Tomato Repack LLC aka Southwest Florida Fruit Co Inc Former ABC Farms - LUST 106 14th Street Immokalee, Florida	LUST 8837635	Existing produce packaging facility, gasoline and diesel ASTs and USTs removed 1992-4, DRF 1992, ATRP 1992, site assessment activities 2007-8, source removal 2008, former tank locations 360' southwest of existing corridor, surficial groundwater flow to northwest, SRCO November 2017. See Appendix A, pg 16 for site photograph.	Gasoline Diesel Jet fuel New oil	Adjacent Southeast	None	Low
FA-11	Blocker's Furniture LLC 110 12th Street Immokalee, Florida	None Found	Warehouse and distribution center, with abandoned Jet A AST 550 feet southwest of SR 29 corridor noted in aerials 1994-2017, emergency generator with intrigal diesel AST (less than 500 gallons) observed 400 feet southwest of proposed improvement corridor during 8/16/2017 field review. See Appendix A, pg 16 for site photograph.	Diesel Jet A	200' Southwest	None	Low

**TABLE 7-2
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
FA-12	Floyd Crews Property (861) County Road 846 (650 ft east of SR29) Immokalee, Florida	None Found	The Property Appraisers list the parcel as vacant industrial, however the northern half appears as a well drillers lay down yard in aerial photographs between 1999 and 2017, an AST and three drums visible from a 2011 Google Earth street view, site vacant during March 2018 field review, no database records found for the site. See Appendix A, pg 13 for site photograph.	Diesel Waste oil	CR 846 Adjacent South --- SR 29 Adjacent Northeast	Complete	Medium
19	Pond 27-C1R Liquid Plant Inc. 1001 CR 846 East Immokalee, Florida	TANKS 9700125 --- SQG_16955 --- NPDES FLR05G474	Existing fertilizer plant. Parcel adjacent to existing corridor, 43 registered ASTs located greater than 650 feet south of existing CR 846 corridor. Also registered is one 10,000-gallon diesel AST, located approximately 180 feet south of proposed Pond 27-C1R. Numerous tots, 65 ASTs, and trailer mounted tanks observed on 2017 aerial photograph. A staging area containing various ASTs, tots and trailer mounted tanks is adjacent to the proposed pond locations. SQG no open violations found in OCULUS. NPDES historical exceedances in Lead, Iron and Zinc at stormwater outfall to canal to east of the facility, surface flow to the south, outfall 1,570 ft north of SR 29 corridor, last facility inspection conducted on 11/01/2013. See Appendix A, pg 10 for site photograph.	Ammonia Mineral Acid Diesel Lead Iron Zinc	Adjacent and South of Ponds	None	Medium
20	Oakes Farms (Packing Plant) Former Pacific Collier Fresh 925 New Harvest Road Immokalee, Florida	SQG_17846	Existing produce packaging facility, SQG with violations resolved with penalty payment in 2011, no files found in OCULUS, type and number of violations unknown. See Appendix A, pg 11 for site photograph.	Unknown	Adjacent South	None	Low
21	Everglades Farm Equipment 775 E Main Street aka Sandland Equipment Corp. 705 E Main Street Immokalee, Florida	TANKS 9803972 --- STRCRA FLD984227603	Existing equipment rental and sales (farm management services), CESQG with several violations resolved in 2008, covered maintenance 100' southwest of corridor, exterior equipment storage adjacent southwest, waste oil AST within 130' of proposed project corridor. See Appendix A, pg 16 for site photograph.	Waste oil	Adjacent Southwest	None	Low
22	Winfield Solutions aka Prosource One - LUST aka AGRO Distribution - STRCRA 800 E Main Street Immokalee, Florida	LUST 9102828 --- STRCRA FLR000064626	Existing agricultural chemical wholesales, LUST dibromoethane (EDB) spill 1999 contained within warehouse structure, 7-pesticide (non-regulated) ASTs within warehouse structure, former ASTs closed in 2012, no contamination reported in closure report, former ASTs within proposed CR 846 ROW, CESQG with no violations. See Appendix A, pg 12 for site photograph.	Pesticides	Adjacent SE & NE	Partial including location of former ASTs	High
24	HBS Florida Specialties LLC aka Collier Farms Inc. - CESQG 601 E Main Street Immokalee, Florida	NONSTD FLTMP9404633	Existing produce packaging plant, CESQG no violations, temporary EPA ID number created to facilitate the removal of 21 drums containing various pesticides. As indicated on the Waste Manifest, the drums were removed from the Collier Farms Crows Nest Facility located 13.2 miles east of the database geocoded location. No OCULUS records after 1994. See Appendix A, pg 16 for site photograph.	None	Adjacent Southwest	None	No
25	Breitbart Energy Partners LP 909 County Road 846 Immokalee, Florida	FRS 110055521939	Existing oil and gas exploration facility (well drilling lay down yard), no OCULUS records found for the facility. See Appendix A, pg 11 for site photograph.	Diesel Waste oil	Adjacent South	None	Low

**TABLE 7-2
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
26	Balcom Inc. aka Combs Oil -Truck Stop - LUST 527 E Main Street Immokalee, Florida	LUST 8839434	Closed retail station, 3-gasoline USTs and 1-diesel UST removed 2001, DRF 1993, NFA 2003, former USTs and dispensers within 15' of existing project corridor, historical groundwater plume within existing project corridor, groundwater flow to north, no OCULUS files after 2004.	Fuel oil Gasoline Diesel	Adjacent South		
	Balcom Inc. aka Combs Oil - Bulk Facility-LUST 525 E Main Street Immokalee, Florida	LUST 8839176	Existing bulk storage facility, 10 diesel USTs removed 1988, 2-gasoline USTs and 2-diesel USTs in service, DRF 1992, remedial action concluded 2012, PARM on-going, PLIRP 1993, former and existing USTs 150' south of proposed project corridor. A "High" rank was imposed should project improvement activities include groundwater controls (requiring NPDES Permitting) in areas within 500 feet of this site. See Appendix A, pg 15 for site photograph.	Fuel oil Gasoline Diesel	130' South	None	High
28	Davis Oil Company (bulk facility) aka Gator Foods Inc. aka Oleum Corporation 730 E Main Street Immokalee, Florida	LUST 8518121	Existing bulk storage facility, 1-leaded gasoline UST removed 1989, 2-aviation gas USTs removed 1991, 4-gasoline and 2-diesel ASTs in service, DRF 1994, source removal 1994, SRCO 2008, historical impacts reported within 35 ft. of existing project corridor.				
	Pond 28-C1R Davis Oil Company (Sunoco retail) aka Gator Foods Inc. 726 E Main Street Immokalee, Florida	LUST 8518087 VOLCLNUP COM_291326	Existing retail station, gasoline and diesel dispensers serviced via underground piping from ASTs at bulk storage facility to southeast (see above), 1-waste oil UST and oil water separator removed 1994, DRF 1994 (with above), SRCO 2008 (with above), historical impacts reported within 10 ft. of existing project corridor. Proposed Pond 28-C1R is located adjacent and north of this site. See Appendix A, pg 14 for site photograph.	Gasoline Diesel Avgas Lead Waste oil	Adjacent Northeast	None	Medium
29	Perrydale Farms LLC 403 Main Street aka Farm Op Inc. - TANKS (Main Street and Pig yard) Immokalee, Florida	TANKS 8518312	Former non-retail agricultural, 1-gasoline and 1-diesel ASTs removed in 1998, no discharges reported, suspect AST locations on 1993 aerial photograph. See Appendix A, pg 16 for site photograph.	Gasoline Diesel	Adjacent South	None	Low
30	Davis Oil Company Service Center aka Fina Service Station 524 E Main Street Immokalee, Florida	LUSTs 8521250 8629389 ---- INDWST FLG910977	Former bulk storage facility and retail station, DRF 1991, CAR 1992, RAP 1992, O&M 1994-1995, bulk facility and station burned down 1995, DRF 1996, IRA 1996, CAR 1999, RAP MOD 2004, SSA 2006, SRCO 2014 (INDWST-general long term petroleum cleanup permit - FLG910977), groundwater flow generally to south. See Appendix A, pg 18 for site photograph.	Gasoline Diesel	Adjacent West and North	Partial Along New Market Road	High
31	Collier Co ESA - Immokalee Airport 199 Airport Road Immokalee, Florida	SLDWST 00098127	Class 910 Disaster Debris Management Site, temporary solid waste storage and processing area for yard and demolition wastes. See Appendix A, pg 17 for site photograph.	None	150' North	None	No
32	Doug Garage 535 New Market Road E Immokalee, Florida	STRCRA FLR000115261	Verified non-generator or handler, no violations reported, source removal conducted on this site as a result of 1995 discharge from adjacent property to the south, see Site 30, out of service AST with no labeling observed during 8/16/2017 site visit. See Appendix A, pg 18 for site photograph.	Waste oil Solvents	Adjacent West	Partial Along New Market Road	Medium
33	Pond 29-C1R Flores Tire (Calexico Inc.) aka Lebonberger-STRCRA 528 New Market Road E Immokalee, Florida	STRCRA FLR000059709	Existing tire sales and auto-repair facility, former exterior above ground maintenance lifts, CESQG with 1 violation resolved in 1999, no records after 1999. This site is adjacent and south of proposed Pond 29-C1R. See Appendix A, pg 17 for site photograph.	Waste oil Solvents	Adjacent East	None	Medium
34	Crop Production Services-TANKS aka United Agri Products-STRCRA aka FL Agriculture/Consumer-BRS 116 Jerome Drive Immokalee, Florida	TANKS 9602496 STRCRA FLR000072082 BRS FLT950052100	Existing agricultural chemical wholesales, 4-pesticide (non-regulated) ASTs within structure and secondary containment currently in service, former CESQG with no violations, BRS notes one time removal of 5 tons of Lead Arsenate stock in original containers. See Appendix A, pg 17 for site photograph.	Pesticides Arsenic Lead	300' North and West	None	Low

**TABLE 7-2
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
35	Pond 29-C1R Immokalee Auto General Repair aka Ven-Mar aka Farmers Supplies aka FMC Corp ACG 524 E New Market Road Immokalee, Florida	TANKS 9200993 STRCRA FLD131518839	Existing auto repair and truck rentals, former agricultural irrigation sales and new project coordination farm development, 1-1000 gal diesel AST removed 1992 with no discharges reported, former CESQG with no violations and no records after 1985. This site is within proposed Pond 29-C1R. See Appendix A, pg 20 for site photograph.	Diesel Waste oil Solvents	Adjacent East of C1R	Complete for Pond 29- C1R	Medium
37	Pond 29-C1R Strickland Property aka Former Shell-Stricks 520 E New Market Road Immokalee, Florida	LUST 8518290	Existing auto repair and former retail station, DRF 1996, SAR 2002, RAP 2003, SRR 2004, MOP 2004-2005, SRCO 2006, groundwater flow to northeast, historical groundwater plume within 30' of proposed C1R corridor. This site is within proposed Pond 29-C1R. See Appendix A, pg 20 for site photograph.	Gasoline Diesel Waste oil Solvents	Adjacent East of C1R	Complete for Pond 29- C1R	Medium
38	Immokalee Airport Area Immokalee, Florida	BRWNFLDS BF110401000	No BSRAs were identified for this Brownfield site, OCULUS notes Sites 38A and 38B with resolution dates in 2001 and 2004, respectively. See Appendix A, pg 17 for site photograph.	The Brownfield site is adjacent and north of the existing CR 846 ROW and the proposed C1R corridor. See individual listed sites (31, 38A, 38B and 38C) for concerns, locations, and rankings.			
38A	Immokalee Airport Former Airwork Fuel Farm Area Immokalee, Florida	LUST 8518639	Airwork aircraft washing area and former fuel farm. DRF 1990 following removal of UST farm, No cleanup required, DRF closed in 2001, and AST farm removed in 2011. No impacts above cleanup limits detected in soil or groundwater during AST closure. See Appendix A, pg 23 for site photograph.	Jet Fuel Avgas Gasoline Solvents	Fuel Farm 170' North Wash Area 50' North	None	Medium
38B	Immokalee Airport Airwork Pesticide Staging Area Immokalee, Florida	STRCRA FLR000107144	Existing pesticide storage and aircraft dispensing area, several metals and pesticides were detected in soil samples collected in 2004, only malathion exceeded cleanup criteria, no groundwater impacts reported in 2005. See Appendix A, pg 23 for site photograph.	Pesticides Metals	390' North	None	Medium
38C	Immokalee Airport Former Johnson Fuel Farm Area Immokalee, Florida	None Found	Former fuel farm area depicted on a 1980 +/- Airport Layout Plan, suspect location noted on 1963, 1973, 1984 and 1994 aerial photographs, no regulatory information found. See Appendix A, pg 22 for site photograph.	Avgas Gasoline	180' Northwest	None	Low
FA-13	Immokalee Fire Control District 502 New Market Road Immokalee, Florida	None Found	Emergency generator with intragal AST (less than 500 gallons) observed 300 feet east-northeast of proposed corridor during field review. See Appendix A, pg 17 for site photograph.	Diesel	Adjacent East	None	Low
39	South Florida Packers LLC aka Nobles Collier Inc - LUST 212 Jerome Street Immokalee, Florida	LUST 9501563	Former retail station, 2-leaded gasoline and 1-diesel USTs removed 1977, DRF 1995, CAR 1995, MOP 1999-2004, SRCO 2004, groundwater flow to southwest. See Appendix A, pg 24 for site photograph.	Gasoline Diesel Lead	Adjacent Southwest	Partial	Medium
40	Farm-OP, Inc. aka Six L's Packing Co Inc 315 New Market Road Immokalee, Florida	SLDWST 00096599	Existing office building and possible former truck maintenance facility, SLDWST active between 1995 and 2008 for waste disposal, emergency generator and AST observed within 110 ft of the proposed Central 1 Revised corridor. See Appendix A, pg 26 for site photograph.	Diesel	Adjacent Southwest	None	Low
44	Yzaguirre Farms Maintenance Andrew Bell - ECHO 233 New Market Road Immokalee, Florida	Wastewater FLG071718	Armando Yzaguirre (of Yzaguirre Farms) owns this parcel and the adjacent parcel to the northwest (Site 47), a NPDES Generic Permit Application for dewater was submitted by contractor Andrew Bell on December 16, 2016, the permit indicated that dewatering would be conducted during "UST Installation", no registered USTs were discovered for the facility in OCULUS review conducted on March 20, 2018. During an April 8, 2018 field review, two tanks were staged near the southern boundary of the parcel. A "Medium Rank" imposed to update the site status prior to commencement of improvement activities. See Appendix A, pg 28 for site photograph.	Waste oil, solvents and fuels	Adjacent Southwest	None	Medium

**TABLE 7-2
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
46	Florida Packers LLC aka Lykes Agri Sales Inc.-TANKS 218 New Market Road Immokalee, Florida	TANKS 9601201	Existing agricultural chemical wholesales, 4 ammonia ASTs removed 1999, no discharges reported, no records found after 1999. See Appendix A, pg 26 for site photograph.	Ammonia	Adjacent Northeast	None	Low
47	Yzaguirre Farms - SQG aka My Truck and Auto Parts aka My Oil Inc - TANKS 211 E Market Road Immokalee, Florida	TANKS 9804153 SQG_195749	Existing produce warehouse northwest parcels (see Site 44 for maintenance shop southeast parcels), previous owner (My Oil) had 2-diesel AST removed from service 2003, no discharges reported, 2-ASTs in secondary containment observed in 2012 field review approximately 235 feet southwest of New Market Road ROW, ASTs removed in 8/16/2017 review, no records were found in OCULUS for the SQG, See Appendix A, pg 27 for site photograph.	Diesel	Adjacent Southwest	None	Low
49	Keith's Towing & Storage 905 Alachua Street Immokalee, Florida	STRGRA FLR000105189	Existing towing storage facility, CESQG with 3-violations resolved in 2004 and 2005, no records found after 2005. See Appendix A, pg 27 for site photograph.	Waste oil Batteries Tires	115' Northeast	None	Low
50	Leal Tire Service Inc aka Leal Tire Company 806 Charlotte Street Immokalee, Florida	SLDWST 102332	Existing tire and vehicle maintenance shop, SLDWST for disposal of used tires, violations for improper labeling of waste drums noted in March 2017 inspection. See Appendix A, pg 27 for site photograph.	Waste oil Tires	160' Southwest	None	Low
51	Helena Chemical Company aka Asgrow Florida Company 907 Alachua Street Immokalee, Florida	TANKS 8518159 NONTSD FLR000076539 STRGRA FLD000613638	Existing agricultural chemical wholesales, 1-leaded gasoline UST remove 1985, 3-pesticide ASTs within structure and secondary containment currently in service, SQG with no violations, location of former leaded gasoline UST unknown, a 2016 inspection indicates that one 10,000 gallon AST ucontaining Citru-Film (a paraffin based petroleum oil) was in secondary containment with no compliance issues. See Appendix A, pg 27 for site photograph.	Gasoline Lead Pesticides	230' Northeast	None	Low
52	Pima Group aka New Market Services - LUST 101 E New Market Road Immokalee, Florida	LUST 8518242	Existing retail station, DRF-1994, CAR-2003, LCAR-2009, SRCO-2009, 7-leaded gasoline/gasoline/diesel USTs removed 1994, 1-diesel and 2 gasoline USTs in service, groundwater flow to northeast, latest inspection conducted in March 2016 notes site in compliance. See Appendix A, pg 28 for site photograph.	Gasoline Diesel Lead	Adjacent Southwest	None	Medium
55	Choice Environmental Services aka Immoklee Disposal - NONTSD 120 W Jefferson Avenue Immokalee, Florida	TANKS 9814133 --- NONTSD FLR000084467 --- SLDWST 95983	TANKS - one 12,000 gallon in service diesel AST installed 2014, last FDEP inspection conducted in June 2017, no violations noted. CESQG with 3 violations resolved in 2008, no records found after 2010. SLDWST- Existing solid and liquid waste disposal and recycling facility, waste oil and antifreeze ASTs observed during 2014 field review. See Appendix A, pg 29 for site photograph.	Diesel Waste oil Batteries Antifreeze Tires	170' Southwest	None	Low
58	Huapilla Produce Inc. (June 2017) aka Flore's and Son's Truck Tires aka Browning Brothers Palm - TANKS, NONTDS, SLDWST 213 W Madison Avenue Immokalee, Florida	TANKS 8518201 NONTDS FLR000066035	Existing produce transporter, former used tire disposal SLDWST, former palm tree sales, TANKS 1 diesel AST removed 2001 and 1 waste oil AST reported as in service, no discharges reported, site appeared vacant with no ASTs in August 2017 field review, former CESQG with no violations, no records found in OCULUS after 2000. See Appendix A, pg 32 for site photograph.	Diesel Waste oil	150' Northeast	None	Low
59	La Tapatia 325 W New Market Road Immokalee, Florida	LUST 8626217	Existing convenience store and former retail fueling, gasoline and diesel USTs removed in 2003, last MOP sampling in 2009 with BETX at natural attenuation levels, NFA with conditions proposed 2010, no record of covenant found, no cleanup records after 2010 found in OCULUS, database notes cleanup as inactive. A "Medium" rank was imposed should project improvement activities include groundwater controls (requiring NPDES Permitting) in areas within 500 feet of this site. See Appendix A, pg31 for site photograph.	Gasoline Diesel	Adjacent Southwest	None	Medium

**TABLE 7-2
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
60	K & B Commercial Rentals #1 aka Top Auto Parts - STRCRA 314 W New Market Road Immokalee, Florida	STRCRA FLR000064675	Existing church and former auto parts store, no violations reported, no records found after 2011. See Appendix A, pg 32 for site photograph.	None	Adjacent Northeast	Partial	Low
61	Handy Food Store #50 417 W New Market Road Immokalee, Florida	LUST 8518334	Existing convenience store with retail fueling 1980, EDI 1988, 4 gasoline USTs closed in place 2006, 2 gasoline USTs in service, LSSI NFA under consideration June 2017 (assessment activities go inactive), groundwater flow to north-northeast. A "Medium" rank was imposed should project improvement activities include groundwater controls (requiring NPDES Permitting) in areas within 500 feet of this site. See Appendix A, pg 32 for site photograph.	Gasoline	270' West	None	Medium
FA-14	All Star Truck Broker's aka J&B Rentals of Immokalee LLC aka David H. Carter Trust property 19301 Immokalee Road Immokalee, Florida	None Found	Former J&B Rental (yard equipment rentals), 2-55 gallon drums observed in C1R proposed ROW during 2014 field review, 2011 Google Earth Street View and 2015 Bing Maps Streetside, stained soils were noted at the base of the drums. During 2017 field review signage notes site as All Star Truck Broker's, drums removed, impacted soils may be de minus. See Appendix A, pg 33 for site photograph.	Solvents Waste oil	Within	Partial or Complete	Medium
FA-17	Gopher Ridge I Joint Venture Parcel Number 00087440007 Immokalee, Florida	None Found	The proposed corridor is located within a citrus grove in this area. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium
62	Styes on the Edge and B&C Bookkeeping aka Country Cleaners of Immokalee 1255 N 15th Street Suite 7 Immokalee, Florida	TANKS 9501904 STRCRA FLR000049999	Existing salon and accountant office. Former dry cleaners with on-site service, 1-perchloroethylene (PCE) AST removed prior to 2004, waste cleanup site number ERIC_4280, Rank 136, Score 95. Cis-1,2-Dichloroethene noted in groundwater during 1998 screening, Drycleaning Solvent Cleanup Program Site Initiation noted state-administered cleanup initiation on 6/16/2017, no assessment activities found in OCULUS database as of 5/16/2018. A "Medium" rank was imposed should project improvement activities include groundwater controls (requiring NPDES Permitting) in areas within 500 feet of this site. See Appendix A, pg 34 for site photograph.	Solvents	670' South of ROW 310' North of Pond 33	None	Medium
FA-18	Gopher Ridge I Joint Venture Parcel Number 00068760007 Immokalee, Florida	None Found	The proposed corridor is located within a citrus grove in this area. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium
FA-19	Pond 38 Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed Pond 38 is located within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium
65	University Of Florida IFAS Southwest Florida Research and Education Center (WFREC) 2686 SR 29 N Immokalee, Florida	TANKS 8735911 --- HWDMS FLD981470016	TANKS; 10 gasoline and diesel AST/USTs removed 1998, 1 in service diesel AST (not regulated) 410' west of existing project corridor, 2 in service fueling ASTs (diesel and gas) 1,370' west of existing project corridor, no discharges reported, minor non-compliance issues noted in February 23, 2018 inspection. HWDMS: Pesticides impacts were discovered (in a "Dump Area" 2,230 feet west of the project corridor) during preliminary assessment conducted in 1986, additional investigations were conducted in 1991, no clean up or enforcement documents found in OCULUS database. See Appendix A, pg 35 for site photograph.	Gasoline Diesel Pesticides	Adjacent West	None	Low

**TABLE 7-2
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
FA-20	Pond 39 and FPC E Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed Pond 39 and FPC E are located within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium
66	Silver Strand Orange Grove SR 29 0.5 mi South of SR 82 Immokalee, Florida	NONTSD FLT010067312	Existing citrus grove, 2001 emergency generator number created to remove 7 drums of aldicrab from grove area (suspects locations between 3,300 and 3,800 feet east of Pond 40), no clean-up issues reported, No OCULUS entries found after 2001, decon unit observed 230 ft east of existing SR29 ROW. See Appendix A, pg 35 for site photograph.	Pesticides	Adjacent East	None	Low
FA-21	Pond 40 Barron Collier Partnership Parcel Number 00065000003 Immokalee, Florida	None Found	The proposed Pond 40 is located within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium

aka - also known as

AS - Air sparging groundwater remedial system
 AST - Aboveground Storage Tank
 ATRP - Abandoned Tanks Restoration Program
 CA - Contamination Assessment
 CAR - Contamination Assessment Report
 CERCLIS - Comprehensive Environmental Response, Compensation, and Liability Information System
 CSER - Contamination Screening Evaluation Report
 CU - Cleanup or Cleanup Status
 DRF - Discharge Reporting Form
 ECHO - Enforcement and Compliance History Online
 EDI - Early Detection Incentive program
 EIS - Environmental Impact Statement
 EPA - United States Environmental Protection Agency
 ERNS - Emergency Response Notification System

FINDS - Facility Index System
 Gas - Unleaded Gasoline
 GW - Groundwater
 HMIRS - Hazardous Material Information Reporting System
 Lead Gas - Leaded Gasoline
 LCAR - Limited Contamination Assessment Report
 LSSI - Low Score Site Initiative
 LSA - Limited Site Assessment
 LQG - Large Quantity Generator
 LUST - Leaking Underground Storage Tank
 MOP - Monitoring Only Program
 NF - Not Found
 NFA - No Further Action or Assessment required
 NPL - National Priority List
 PARM - Post Active Remediation Monitoring

PCB's - Polychlorinated Biphenyl's
 PCPP - Petroleum Cleanup Participation Program
 PLIRP - Petroleum Liability Insurance and Restoration Program
 RA - Remedial Action
 RAP - Remedial Action Plan
 ROW - Right-of-way
 SA - Site Assessment
 SQG - Small Quantity Generator
 SRCO - Site Rehabilitation Completion Order
 SRR - Source removal report
 SSTS - Section Seven Tracking System (Pesticides)
 TOS - Temporarily Out of Service
 UST - Underground Storage Tank
 VES - Soil Vacuum Extraction System

**TABLE 7-3
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #2**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
3	Sunniland Country Store 13213 CR 858 Immokalee, Florida	TANKS 9103363 --- ECHO 110053802426	Retail gas station with 3 in service USTs installed 1991, no discharges reported, dispensers and USTs located 260' east of existing SR29 ROW with intervening drainage canal, dispensers and USTs located 85' north of existing CR 858 ROW. The latest inspection conducted in January 2017 found no compliance issues at the facility. A "Medium Rank" imposed to update the site status prior to commencement of improvement activities. See Appendix A, pg 1 for site photograph.	Gasoline Diesel	85' North 260' East	None	Medium
4	Blocker Ranch of Immokalee aka Sunniland Nursery - TANKS SR 29 (3020' north of CR 858) Immokalee, Florida	TANKS 8736085	Agricultural facility with 4 in service diesel ASTs, no discharges reported, closest AST is within 120' of the existing project corridor located east of drainage canal, no records found in OCULUS. See Appendix A, pg 2 for site photograph.	Diesel	120' East	None	Low
5	CDC Land Investments Inc. aka Collier Enterprises - Section 8 Farm Headquarters - VOLCLNUP SR 29 (1 mile north of CR 858) Immokalee, Florida	VOLCLNUP COM_291775	Agricultural facility with voluntary cleanup activities closed in 1995, cleanup area is 600' west of the existing project corridor located. See Appendix A, pg 2 for site photograph.	Diesel Pesticides	600' West	None	No
FA-1	Sunniland Groves LLC Existing citrus grove Immokalee, Florida	None Found	No access - Suspect ditch throw out pumps and diesel ASTs adjacent to citrus grove noted in aerial photographs, 140' east of existing project corridor with intervening canal. See Appendix A, pg 3 for site photograph.	Diesel	140' East	None	Low
FA-2	Ponds 6 and 7 CDC Land Investments Inc. Existing row crop field Immokalee, Florida	None Found	No access - Suspect ditch throw out pump adjacent to row crop field noted in 2008 aerial photograph, 105' west of existing project corridor. Proposed Pond 6 is located 105 feet south and Pond 7 125 feet to the north of the former suspect AST AST pump area. The western section of the proposed pond areas are within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix A, pg 3 for site photograph.	Diesel	105' West	ROW None Pond 6 and 7 Partial	Medium
FA-3	Sunniland Groves LLC Existing citrus grove Immokalee, Florida	None Found	Citrus grove decontamination unit noted at gated entry, 85' east of existing project corridor with intervening canal. See Appendix A, pg 4 for site photograph.	Pesticides	85' East	None	No
FA-27	Ponds 8 and 9 Collier Citrus LTD Consolidated Citrus LTH Partnership Parcel Number 00231684004 Immokalee, Florida	None Found	The western section of the proposed pond areas are within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	None	Medium
FA-26	Pond 10 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00140450002 Immokalee, Florida	None Found	The western section of the proposed pond area is within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	None	Medium
FA-25	Pond 11 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00140450002 Immokalee, Florida	None Found	The western section of the proposed pond area is within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	None	Medium
FA-24	Pond 15 Gargiulo Inc. Parcel Number 00140261000 Immokalee, Florida	None Found	The proposed pond area is within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as ornamentals, misc. agricultural.	Pesticides Herbicides	Located Within	None	Medium

**TABLE 7-3
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #2 (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
8	Gargiulo Inc. aka Owl Hammock Nursery - Tanks, VOLCLNUP 3315 SR 29 Immokalee, Florida	TANKS 8736088 --- VOLCLNUP COM_79824	Agricultural nursery facility with 4 in service ASTs (1-gasoline & 3-diesel), no discharges reported, 3-AST were observed 135' southwest of the existing project corridor in the nursery complex. The VOLCLNUP site is located 6,000 feet to the northeast of the project corridor. See Appendix A, pg 4 for site photograph.	Diesel Gasoline Pesticides	ASTs 135' Southwest	None	Low
FA-4	Collier Land Holdings LTD Existing row crop lease 3000 SR 29 Immokalee, Florida	None Found	Suspect ditch throw out pump and AST adjacent to row crop field noted in aerial photographs Dated between 2010 and 2014, 150' northeast of existing project corridor with intervening canal, This location was not observed in the field reviews. See Appendix A, pg 5 for site photograph.	Diesel	150' Northeast	None	Low
FA-5	Collier Groves LTD Consolidated Citrus LTD Partners Existing citrus grove lease SR 29 Immokalee, Florida	None Found	Citrus grove decontamination unit noted at gated entry in Google Earth 2011 street view and historical aeriels between 1999 and 2014, AST (contence unknown) observed at this location 135' east of existing project corridor with intervening canal, AST not found during 8/16/2017 field review. See Appendix A, pg 5 for site photograph.	Unknown	135' Southwest	None	Low
FA-23	Pond 16 and FPC C Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed Pond 16 and FPC C areas are within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	None	Medium
FA-22	Pond 17 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed pond area is within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	None	Medium
FA-6 (a&b)	Collier Land Holdings LTD Existing row crop lease 3000 SR 29 Immokalee, Florida	None Found	No access - Suspect ditch throw out pumps adjacent to row crop field noted in aerial photographs (FA-6a 2007-2009 and FA-6b 2007-2014), 150' northeast of existing project corridor with intervening canal. See Appendix A, pg 4 for site photograph.	Diesel	150' Northeast	None	Low
FA-6 (c&d)	Collier Land Holdings LTD Existing row crop lease 3000 SR 29 Immokalee, Florida	None Found	Row crop maintenance and storage structures with covered fueling ASTs in secondary containment, dispensing and filling occurs on ground surface, ASTs appear to be removed in 2017 aerial photograph. See Appendix A, pg 6 for site photograph.	Diesel Pesticides	230' Northeast	None	Low
FA-7	Collier Land Holdings LTD (No Address) SR 29 Immokalee, Florida	None Found	Vacant or pastureland, former transmission tower with suspect adjacent AST observed in aerial photographs between 1973 and 2005, suspect former AST within 210 feet of existing SR 29 ROW. See Appendix A, pg 6 for site photograph.	Diesel	210' Southwest	None	Low
FA-8	Silver Strand III Partnership (No Address) SR 29 Immokalee, Florida	None Found	Suspect ditch throw out pumps adjacent to citrus grove noted in aerial photographs, 155' southwest of existing project corridor with intervening canal. See Appendix A, pg 6 for site photograph.	Diesel	155' Southwest	None	Low
FA-9	Collier County Housing Authority 1800 Farm Worker Way Immokalee, Florida	None Found	Out of service AST 335 feet northeast of existing SR 29 ROW, intervening canal between AST and ROW. See Appendix A, pg 7 for site photograph.	Unknown	335' Northeast	None	No

**TABLE 7-3
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #2 (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
10	Peninsula Improvement Corp 100 Farm Worker VI E aka Barron Collier Corp-VOLCLNUP US Hwy 29 Immokalee, Florida	VOLCLNUP COM_50709	Former wood treatment facility which discontinued operations in the late 1970s, arsenic in soil and groundwater discovered in 1991, impacted soils fixed in place, groundwater monitoring concluded, surficial aquifer plume 365' northeast of existing corridor, groundwater movement to southwest toward existing corridor, Restrictive Covenant reported on title. A "Medium" rank was imposed should project improvement activities include groundwater controls (requiring NPDES Permitting) in areas within 500 feet of this site. See Appendix A, pg 7 for site photograph.	Arsenic	Adjacent Northeast	Partial Along Portions of the SR29 ROW	Medium
11	Circle K #7424 1117 E Main Street Immokalee, Florida	LUST 8518194 --- STRCRA FLD984253088	Retail gas station with 3 in service USTs installed 1983, three discharges reported DRF-1988 (benzene in MW-1), DRF-1996 (tank test failure and water in tank), combined SRCO 09-2017. DRF-2007 (diesel fuel overflow discharge of 366 gallons), SAR-2008. The spilled impacted soils to the southeast of the facility's pavement. SRR-2008, SRCR-2008. Groundwater flow to southwest. USTs and dispensers within 30 feet of existing corridor ROW, CESQG with no violations reported. See Appendix A, pg 1 for site photograph.	Gasoline Diesel	Adjacent Southwest	None	Medium
12	Preferred Materials Inc. - FRS aka Cemex LLC - INDWST 1109-11 East Main Street Immokalee, Florida	FRS 110039597040 --- INDWST FLG110061	aka Krehling Industries (PCS FLG110061) Existing concrete batch plant, truck washing conducted on site, (FRS 10039597040) no violations reported, diesel AST in secondary containment observed within 45 feet of existing SR29 corridor during 8/16/2017 field review. See Appendix A, pg 8 for site photograph.	Diesel, Dust, Oil and Grease	Adjacent Southwest	None	Low
FA-10	Orville L. Rainwaters Rev Trust 977 SR 29 Immokalee, Florida	None Found	Unknown business with diesel AST within 145 feet southwest of existing SR 29 corridor during 8/16/2017 field review. See Appendix A, pg 8 for site photograph.	Unknown	Adjacent Southwest	None	Low
13	Barron Collier partnership LLC, Glade & Grove Supply-STRCRA 981 New Harvest Road Immokalee, Florida	STRCRA FL0000093252	Existing equipment rental and sales, SQG no violations reported, covered maintenance 240' northeast of corridor, exterior equipment storage 60' northeast. See Appendix A, pg 9 for site photograph.	Oil and grease	60' Northeast	None	Low
16	Roe Penninsular - Collier Co 950 New Harvest Road Immokalee, Florida	SLDWST 105075	Class 910 Disaster Debris Management Site, temporary solid waste storage and processing area for yard and demolition wastes, solid waste storage was observed on 2018 aerial photograph. See Appendix A, pg 9 for site photograph.	None	Adjacent Northeast	None	Low
17	Oakes Farms Tomato Repack LLC Former Barfield Produce-TANKS 837 E Main Street Immokalee, Florida	TANKS 9102357	Existing produce packaging facility, former fleet fueling, gasoline and diesel ASTs installed 1991 and removed 1997, no discharges reported, former AST suspected to have been located 245' southwest of existing corridor. See Appendix A, pg 8 for site photograph.	Gasoline Diesel	Adjacent Southwest	None	Low
18	Oakes Farms Tomato Repack LLC aka Southwest Florida Fruit Co Inc Former ABC Farms - LUST 106 14th Street Immokalee, Florida	LUST 8837635	Existing produce packaging facility, gasoline and diesel ASTs and USTs removed 1992-4, DRF 1992, ATRP 1992, site assessment activities 2007-8, source removal 2008, former tank locations 360' southwest of existing corridor, surficial groundwater flow to northwest, SRCO November 2017. See Appendix A, pg 16 for site photograph.	Gasoline Diesel Jet fuel New oil	Adjacent Southeast	None	Low

**TABLE 7-3
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #2 (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
FA-11	Blocker's Furniture LLC 110 12th Street Immokalee, Florida	None Found	Warehouse and distribution center, with abandoned Jet A AST 550 feet southwest of SR 29 corridor noted in aerials 1994-2017, emergency generator with intrigal diesel AST (less than 500 gallons) observed 400 feet southwest of proposed improvement corridor during 8/16/2017 field review. See Appendix A, pg 16 for site photograph.	Diesel Jet A	200' Southwest	None	Low
FA-12	Floyd Crews Property (861) County Road 846 (650 ft east of SR29) Immokalee, Florida	None Found	The Property Appraisers list the parcel as vacant industrial, however the northern half appears as a well drillers lay down yard in aerial photographs between 1999 and 2017, AST and 3-drums visible from a 2011 Google Earth street view, site vacant during March 2018 field review, no database records found for the site. See Appendix A, pg 13 for site photograph.	Diesel Waste oil	CR 846 Adjacent South --- SR 29 Adjacent Northeast	Complete	Medium
19	Pond 27A-C2 Liquid Plant Inc. 1001 CR 846 East Immokalee, Florida	TANKS 9700125 --- SQG_16955 --- NPDES FLR05G474	Existing fertilizer plant. Parcel adjacent to existing corridor, 43 registered ASTs located greater than 650 feet south of existing CR 846 corridor. Also registered is one 10,000-gallon diesel AST, located approximately 180 feet south of proposed Pond 27A-C2. Numerous totes, 65 ASTs, and trailer mounted tanks observed on 2017 aerial photograph. A staging area containing various ASTs, totes and trailer mounted tanks is adjacent to the proposed pond locations. SQG no open violations found in OCULUS. NPDES historical exceedances in Lead, Iron and Zinc at stormwater outfall to canal to east of the facility, surface flow to the south, outfall 1,570 ft north of SR 29 corridor, last facility inspection conducted on 11/01/2013. See Appendix A, pg 10 for site photograph.	Ammonia Mineral Acid Diesel Lead Iron Zinc	Adjacent South	None	Medium
20	Oakes Farms (Packing Plant) Former Pacific Collier Fresh 925 New Harvest Road Immokalee, Florida	SQG_17846	Existing produce packaging facility, SQG with violations resolved with penalty payment in 2011, no files found in OCULUS, type and number of violations unknown. See Appendix A, pg 11 for site photograph.	Unknown	Adjacent South	None	Low
21	Everglades Farm Equipment 775 E Main Street aka Sandland Equipment Corp. 705 E Main Street Immokalee, Florida	TANKS 9803972 --- STRCRA FLD984227603	Existing equipment rental and sales (farm management services), CESQG with several violations resolved in 2008, covered maintenance 100' southwest of corridor, exterior equipment storage adjacent southwest, waste oil AST within 130' of proposed project corridor. See Appendix A, pg 16 for site photograph.	Waste oil	Adjacent Southwest	None	Low
22	Winfield Solutions aka Prosource One - LUST aka AGRO Distribution - STCR 800 E Main Street Immokalee, Florida	LUST 9102828 --- STCR FLR000064626	Existing agricultural chemical wholesales, LUST dibromoethane (EDB) spill 1999 contained within warehouse structure, 7-pesticide (non-regulated) ASTs within warehouse structure, former ASTs closed in 2012, no contamination reported in closure report, former ASTs adjacent and south of proposed CR 846 ROW, CESQG with no violations. See Appendix A, pg 12 for site photograph.	Pesticides	Adjacent SE & NE	Partial	Medium
24	HBS Florida Specialties LLC aka Collier Farms Inc. - CESQG 601 E Main Street Immokalee, Florida	NONSTD FLTMP9404633	Existing produce packaging plant, CESQG no violations, temporary EPA ID number created to facilitate the removal of 21 drums containing various pesticides. As indicated on the Waste Manifest, the drums were removed from the Collier Farms Crows Nest Facility located 13.2 miles east of the database geocoded location. No OCULUS records after 1994. See Appendix A, pg 16 for site photograph.	None	Adjacent Southwest	None	No
25	Breitbart Energy Partners LP 909 County Road 846 Immokalee, Florida	FRS 110055521939	Existing oil and gas exploration facility (well drilling lay down yard), no OCULUS records found for the facility. See Appendix A, pg 11 for site photograph.	Diesel Waste oil	Adjacent South	None	Low

**TABLE 7-3
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #2 (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
26	Balcom Inc. aka Combs Oil -Truck Stop - LUST 527 E Main Street Immokalee, Florida	LUST 8839434	Closed retail station, 3-gasoline USTs and 1-diesel UST removed 2001, DRF 1993, NFA 2003, former USTs and dispensers within 15' of existing project corridor, historical groundwater plume within existing project corridor, groundwater flow to north, no OCULUS files after 2004.	Fuel oil Gasoline Diesel	Adjacent South		
	Balcom Inc. aka Combs Oil - Bulk Facility-LUST 525 E Main Street Immokalee, Florida	LUST 8839176	Existing bulk storage facility, 10 diesel USTs removed 1988, 2-gasoline USTs and 2-diesel USTs in service, DRF 1992, remedial action concluded 2012, PARM on-going, PLIRP 1993, former and existing USTs 150' south of proposed project corridor. A "High" rank was imposed should project improvement activities include groundwater controls (requiring NPDES Permitting) in areas within 500 feet of this site. See Appendix A, pg 15 for site photograph.	Fuel oil Gasoline Diesel	130' South	None	High
28	Davis Oil Company (bulk facility) aka Gator Foods Inc. aka Oleum Corporation 730 E Main Street Immokalee, Florida	LUST 8518121	Existing bulk storage facility, 1-leaded gasoline UST removed 1989, 2-aviation gas USTs removed 1991, 4-gasoline and 2-diesel ASTs in service, DRF 1994, source removal 1994, SRCO 2008, historical impacts reported within 35 ft. of existing project corridor.				
	Pond 27A-C2 Davis Oil Company (Sunoco retail) aka Gator Foods Inc. 726 E Main Street Immokalee, Florida	LUST 8518087 VOLCLNUP COM_291326	Existing retail station, gasoline and diesel dispensers serviced via underground piping from ASTs at bulk storage facility to southeast (see above), 1-waste oil UST and oil water separator removed 1994, DRF 1994 (with above), SRCO 2008 (with above), historical impacts reported within 10 ft. of existing project corridor. Proposed Pond 27A-C2 is located adjacent and north of this site. See Appendix A, pg 14 for site photograph.	Gasoline Diesel Avgas Lead Waste oil	Within Corridor	Complete	High
29	Perrydale Farms LLC aka Farm Op Inc. - TANKS 403 Main Street Immokalee, Florida	TANKS 8518312	Former non-retail agricultural, 1-gasoline and 1-diesel ASTs removed in 1998, no discharges reported, suspect AST locations on 1993 aerial photograph. See Appendix A, pg 16 for site photograph.	Gasoline Diesel	Adjacent South	None	Low
30	Davis Oil Company Service Center aka Fina Service Station 524 E Main Street Immokalee, Florida	LUSTs 8521250 8629389 ---- INDWST FLG910977	Former bulk storage facility and retail station, DRF 1991, CAR 1992, RAP 1992, O&M 1994-1995, bulk facility and station burned down 1995, DRF 1996, IRA 1996, CAR 1999, RAP MOD 2004, SSA 2006, SRCO 2014 (INDWST-general long term petroleum cleanup permit - FLG910977), groundwater flow generally to south. See Appendix A, pg 18 for site photograph.	Gasoline Diesel	Adjacent West and North	Partial Along New Market Road	High
31	Collier Co ESA - Immokalee Airport 199 Airport Road Immokalee, Florida	SLDWST 00098127	Class 910 Disaster Debris Management Site, temporary solid waste storage and processing area for yard and demolition wastes. See Appendix A, pg 17 for site photograph.	None	Within Corridor	Partial	Low
32	Doug Garage 535 New Market Road E Immokalee, Florida	STRCRA FLR000115261	Verified non-generator or handler, no violations reported, source removal conducted on this site as a result of 1995 discharge from adjacent property to the south, see Site 30, out of service AST with no labeling observed during 8/16/2017 site visit. See Appendix A, pg 18 for site photograph.	Waste oil Solvents	Adjacent West	Partial Along New Market Road	Medium
33	Flores Tire (Calexico Inc.) aka Lebonberger-STRCRA 528 New Market Road E Immokalee, Florida	STRCRA FLR000059709	Existing tire sales and auto-repair facility, former exterior above ground maintenance lifts, CESQG with 1 violation resolved in 1999, no records after 1999. See Appendix A, pg 17 for site photograph.	Waste oil Solvents	Adjacent East	None	Medium
34	Crop Production Services-TANKS aka United Agri Products-STRCRA aka FL Agriculture/Consumer-BRS 116 Jerome Drive Immokalee, Florida	TANKS 9602496 STRCRA FLR000072082 BRS FLT950052100	Existing agricultural chemical wholesales, 4-pesticide (non-regulated) ASTs within structure and secondary containment currently in service, former CESQG with no violations, BRS notes one time removal of 5 tons of Lead Arsenate stock in original containers. See Appendix A, pg 17 for site photograph.	Pesticides Arsenic Lead	300' North and West	None	Low

**TABLE 7-3
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #2 (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
35	Immokalee Auto General Repair aka Ven-Mar aka Farmers Supplies aka FMC Corp ACG 524 E New Market Road Immokalee, Florida	TANKS 9200993 STRCRA FLD131518839	Existing auto repair and truck rentals, former agricultural irrigation sales and new project coordination farm development, 1-1000 gal diesel AST removed 1992 with no discharges reported, former CESQG with no violations and no records after 1985. See Appendix A, pg 20 for site photograph.	Diesel	Adjacent East	None	Low
37	Shell-Stricks 520 E New Market Road Immokalee, Florida	LUST 8518290	Existing auto repair and former retail station, DRF 1996, SAR 2002, RAP 2003, SRR 2004, MOP 2004-2005, SRCO 2006, groundwater flow to northeast, drainage canal between site and proposed corridor. See Appendix A, pg 20 for site photograph.	Gasoline Diesel Waste oil	140' West	None	No
38	Immokalee Airport Area Immokalee, Florida	BRWNFLDS BF110401000	No BSRAs were identified for this Brownfield site, OCULUS notes Sites 38A and 38B with resolution dates in 2001 and 2004, respectively. See Appendix A, pg 17 for site photograph.	The proposed C2 corridor traverse this Brownfield site. See individual listed sites (31, 38A through 38H and 48) for concerns, locations, and rankings.			
38A	Immokalee Airport Former Airwork Fuel Farm Area Immokalee, Florida	LUST 8518639	Airwork aircraft washing area and former fuel farm. DRF 1990 following removal of UST farm, No cleanup required, DRF closed in 2001, and AST farm removed in 2011. No impacts above cleanup limits detected in soil or groundwater during AST closure. See Appendix A, pg 23 for site photograph.	Jet Fuel Avgas Gasoline Solvents	Fuel Farm 120' North Wash Area 20' North	None	Medium
38B	Immokalee Airport Airwork Pesticide Staging Area Immokalee, Florida	STRCRA FLR000107144	Existing pesticide storage and aircraft dispensing area, several metals and pesticides were detected in soil samples collected in 2004, only malathion exceeded cleanup criteria, no groundwater impacts reported in 2005. See Appendix A, pg 23 for site photograph.	Pesticides Metals	360' North	None	Medium
38C	Pond 27B-C2 Immokalee Airport Former Johnson Fuel Farm Area Immokalee, Florida	None Found	Former fuel farm area depicted on a 1990 Airport Layout Plan, suspect location noted on 1963, 1973 and 1984 aerial photographs, no regulatory information found. The historical fuel farm is within 30' of the existing CR 846 ROW, the proposed C2 Alternative and Pond 27B-C2. See Appendix A, pg 22 for site photograph.	Avgas Gasoline	30' North	None	Medium
38D	Immokalee Airport Former Unnamed Hanger Area Immokalee, Florida	None Found	Former hanger and tie down areas, noted on 1963, 1973 and 1984 aerial photographs, no regulatory information found. The historical hanger is within the proposed C2 Alternative corridor. See Appendix A, pg 21 for site photograph.	Avgas Oils Solvents	Within	Complete	Medium
38E	Immokalee Airport Former South Johnson Hanger Area Immokalee, Florida	None Found	Former hanger and tie down areas, depicted on a 1980 +/- Airport Layout Plan, suspect location noted on 1963, 1973 and 1984 aerial photographs, no regulatory information found. The historical hangers are within and the proposed C2 Alternative corridor. See Appendix A, pg 21 for site photograph.	Avgas Oils Solvents	Within	Complete	Medium
38F	Immokalee Airport Former Crapse Hanger Area Immokalee, Florida	None Found	Former hanger and tie down areas, depicted on a 1980 +/- Airport Layout Plan, suspect location noted on 1963, 1973, 1984 and 1994 aerial photographs, no regulatory information found. The historical hanger is within and the proposed C2 Alternative corridor. See Appendix A, pg 21 for site photograph.	Avgas Oils Solvents	Within	Complete	Medium
38G	Pond 29-C2 Immokalee Airport Former North Johnson Hanger Area Immokalee, Florida	None Found	Former hangers and tie down areas, depicted on a 1980 +/- Airport Layout Plan, suspect locations noted on 1973 aerial photograph. The historical hangers are within and the proposed C2 Alternative and Pond 29-C2. See Appendix A, pg 21 for site photograph.	Avgas Oils Solvents	Within	Complete	Medium

**TABLE 7-3
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #2 (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
38H	Immokalee Airport Former Hatfield Fuel Farm Area Immokalee, Florida	None Found	Former fuel farm area depicted on a 1980 +/- Airport Layout Plan, suspect AST noted on 2004 and 2005 aerial photographs, suspect fuel dispenser noted on 1984 aerial photograph, no regulatory information found. See Appendix A, pg 17 for site photograph.	Avgas Gasoline	495' East	None	Low
FA-13	Immokalle Fire Control District 502 New Market Road Immokalee, Florida	None Found	Emergency generator with intrigal AST (less than 500 gallons) observed 140 feet west of proposed corridor during field review, drainage canal between site and proposed corridor. See Appendix A, pg 17 for site photograph.	Diesel	120' West	None	Low
43	FI Dept of Agriculture/Consumer aka Immokalee State Farmers Market - STRCRA 424 New Market Road Immokalee, Florida	STRCRA FLR000105221	Existing farmers market, verified non-generator, no violations reported, however eleven areas of concern were noted during an inspection of Unit 12 (the former David C. Brown produce packing house) conducted on January 28, 2004, the concerns (located mainly in the equipment and vehical wash down area) were rectified and the case closed on March 11, 2004, no records in OCULUS after the case closed date. This site is immediate up-gradient to former water supply well (#203) associated with the Immokalee Airport (potable) Water Treatment Plant (Site 48), the trace levels of solvents detected in well #203 in 2003 are suspected to have originated from the Site 43 Unit 12 wash down area. See Appendix A, pg 25 for site photograph.	Solvents Waste oil	Concern Area 50' West with intervening canal	None	Low
48	Immokalee Airport Water Treatment Plant Airport Service Road Immokalee, Florida	STRCRA FLR000107698	Existing potable water supply wells, treatment and storage facility. Chemical storage area 210' east of proposed corridor. Diesel powered generator 390' east of proposed corridor, no records found after 2006. A former water supply well (#203) for this site is immediate down-gradient of Site 43 (Immokalee State Farmers Market - Unit 12), trace levels of solvents were identified in this well #203 in 2003, well #203 was abandoned sometime after 2006. See Appendix A, pg 25 for site photograph.	Sodium hypo- chloride Ammonium sulfate Diesel	135' East ----- Chemical storage 210' East	None	Low
53	Smith's Wrecker Service 1000 Alachua Street Immokalee, Florida	STRCRA FLR000104836	Existing towing storage and auto salvage yard, CESQG with 8 violations, 5 resolved in 2004 and 3 resolved in 2005, no records found after 2005. See Appendix A, pg 29 for site photograph.	Waste oil Batteries Tires	460' Southwest	None	No
56	M&M Salvage LLC aka Roberts Auto Salvage-STRCRA aka W&T Salvage Yard - LUST aka Immokalee Waste Tire Site - SLDWST 106 Dixie Avenue E Immokalee, Florida	LUST 9805236 STRCRA FLR000024554 SLDWST 95582	Existing auto salvage yard, 210' southwest of the Central Alternative 2 corridor. LUST 1-waste oil AST in service, DRF 2002, NFA 2003, small amounts of oil impacted soil were removed from 2 areas over 500' from corridor, no groundwater impacts reported, last LUST entry 2003. STRCRA-CESQG with 12 violations, 3 resolved in 1997 and 9 resolved in 2004, last STRCRA entry 2005. The SLDWST files report the removal of over 50,000 tires from the site and adjacent areas, last SLDWST entry 2011. See Appendix A, pg 30 for site photograph.	Gasoline Waste oil Batteries Tires	210' West	None	Low
FA-15	Pond 31-C2 Gopher Ridge I Joint Venture Parcel Number 00087520008 and Parcel Number 00087440007 Immokalee, Florida	None Found	The proposed corridor and Pond 31-C2 are located within a citrus grove in this area. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium
FA-16	Gopher Ridge I Joint Venture Parcel Number 00087520008 Immokalee, Florida	None Found	Former staging area within an existing citrus grove, there were no issues discovered at this location during a March 12, 2018 field review. See Appendix A, pg 30 for site photograph.	Pesticides Waste oils Diesel	280' Northeast	Partial	Low

**TABLE 7-3
POTENTIAL CONTAMINATION SITES – CENTRAL ALTERNATIVE #2 (CONTINUED)**

Site	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
62	Styes on the Edge and B&C Bookkeeping aka Country Cleaners of Immokalee 1255 N 15th Street Suite 7 Immokalee, Florida	TANKS 9501904 STRCRA FLR000049999	Existing salon and accountant office. Former dry cleaners with on-site service, 1-perchloroethylene (PCE) AST removed prior to 2004, waste cleanup site number ERIC_4280, Rank 136, Score 95. Cis-1,2-Dichloroethene noted in groundwater during 1998 screening, Drycleaning Solvent Cleanup Program Site Initiation noted state-administered cleanup initiation on 6/16/2017, no assessment activities found in OCULUS database as of 5/16/2018. A "Medium" rank was imposed should project improvement activities include groundwater controls (requiring NPDES Permitting) in areas within 500 feet of this site. See Appendix A, pg 34 for site photograph.	Solvents	670' South of ROW 310' North of Pond 33	None	Medium
FA-18	Gopher Ridge I Joint Venture Parcel Number 00068760007 Immokalee, Florida	None Found	The proposed corridor is located within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium
FA-19	Pond 38 Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed Pond 38 is located within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium
65	University Of Florida IFAS Southwest Florida Research and Education Center (WFREC) 2686 SR 29 N Immokalee, Florida	TANKS 8735911 --- HWDMS FLD981470016	TANKS; 10 gasoline and diesel AST/USTs removed 1998, 1 in service diesel AST (not regulated) 410' west of existing project corridor, 2 in service fueling ASTs (diesel and gas) 1,370' west of existing project corridor, no discharges reported, minor non-compliance issues noted in February 23, 2018 inspection. HWDMS: Pesticides impacts were discovered (in a "Dump Area" 2,230 feet west of the project corridor) during preliminary assessment conducted in 1986, additional investigations were conducted in 1991, no clean up or enforcement documents found in OCULUS database. See Appendix A, pg 35 for site photograph.	Gasoline Diesel Pesticides	Adjacent West	None	Low
FA-20	Pond 39 and FPC E Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed Pond 39 and FPC E are located within a citrus grove in this area. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium
66	Silver Strand Orange Grove SR 29 0.5 mi South of SR 82 Immokalee, Florida	NONTSD FLT010067312	Existing citrus grove, 2001 emergency generator number created to remove 7 drums of aldicrab from grove area (suspects locations between 3,300 and 3,800 feet east of Pond 40), no clean-up issues reported, No OCULUS entries found after 2001, decon unit observed 230 ft east of existing SR29 ROW. See Appendix A, pg 35 for site photograph.	Pesticides	Adjacent East	None	Low
FA-21	Pond 40 Barron Collier Partnership Parcel Number 00065000003 Immokalee, Florida	None Found	The proposed Pond 40 is located within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	Pesticides Herbicides	Located Within	Partial	Medium

aka - also known as

AS - Air sparging groundwater remedial system
AST - Aboveground Storage Tank
ATRP - Abandoned Tanks Restoration Program
CA - Contamination Assessment
CAR - Contamination Assessment Report
CERCLIS - Comprehensive Environmental Response, Compensation, and Liability Information System
CSER - Contamination Screening Evaluation Report
C/U - Cleanup or Cleanup Status
DRF - Discharge Reporting Form
ECHO - Enforcement and Compliance History Online
EDI - Early Detection Incentive program
EIS - Environmental Impact Statement
EPA - United States Environmental Protection Agency
ERNS - Emergency Response Notification System

FINDS - Facility Index System
Gas - Unleaded Gasoline
GW - Groundwater
HMIRS - Hazardous Material Information Reporting System
Lead Gas - Leaded Gasoline
LCAR - Limited Contamination Assessment Report
LSSI - Low Score Site Initiative
LSA - Limited Site Assessment
LQG - Large Quantity Generator
LUST - Leaking Underground Storage Tank
MOP - Monitoring Only Program
NF - Not Found
NFA - No Further Action or Assessment required
NPL - National Priority List
PARM - Post Active Remediation Monitoring

PCB's - Polychlorinated Biphenyls
PCPP - Petroleum Cleanup Participation Program
PLIRP - Petroleum Liability Insurance and Restoration Program
RA - Remedial Action
RAP - Remedial Action Plan
ROW - Right-of-way
SA - Site Assessment
SQG - Small Quantity Generator
SRCO - Site Rehabilitation Completion Order
SRR - Source removal report
SSTS - Section Seven Tracking System (Pesticides)
TOS - Temporarily Out of Service
UST - Underground Storage Tank
VES - Soil Vacuum Extraction System

**FIGURE 7-2
CENTRAL ALTERNATIVE #1 REVISED – SITES LOCATION MAP**

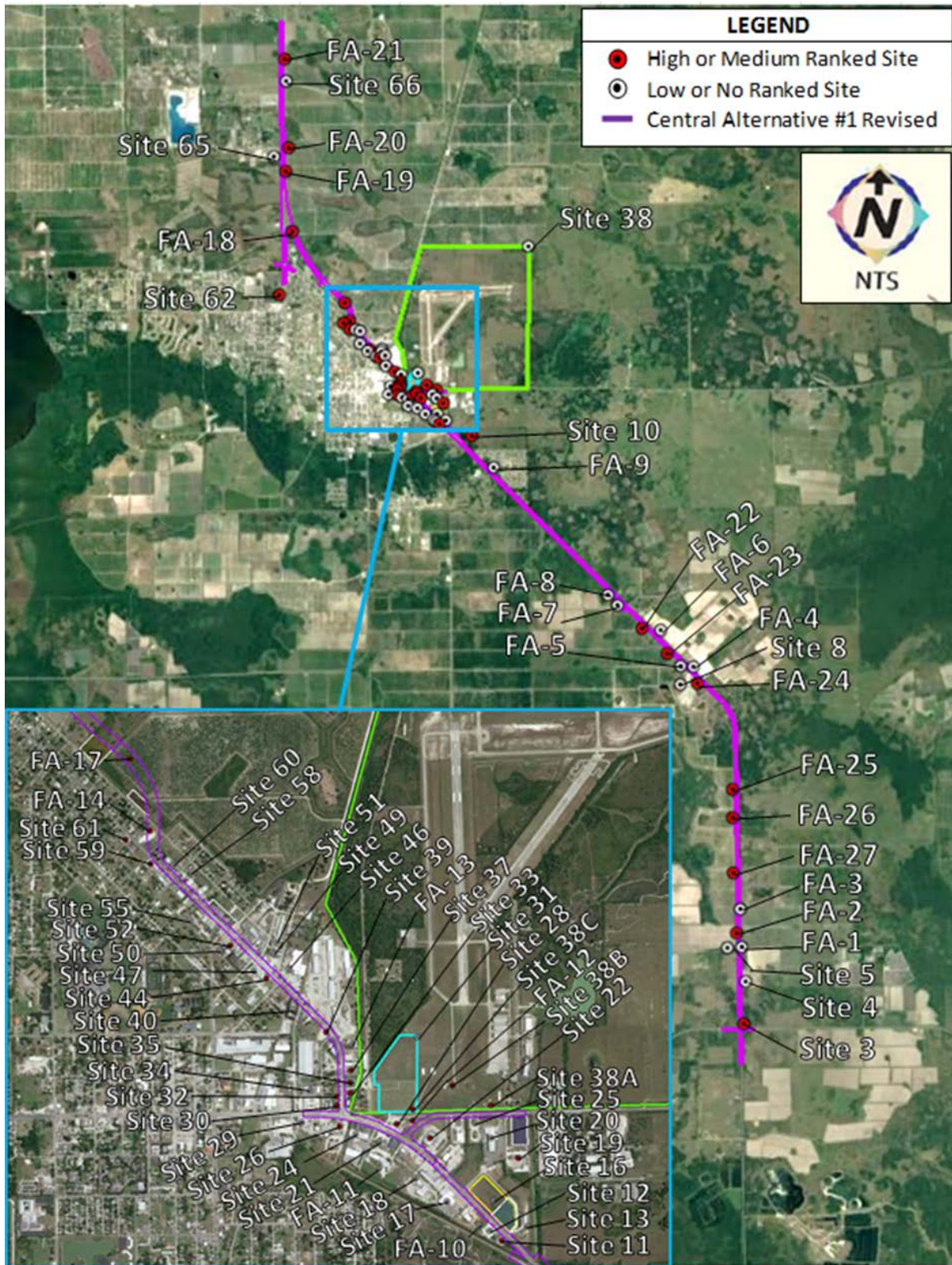
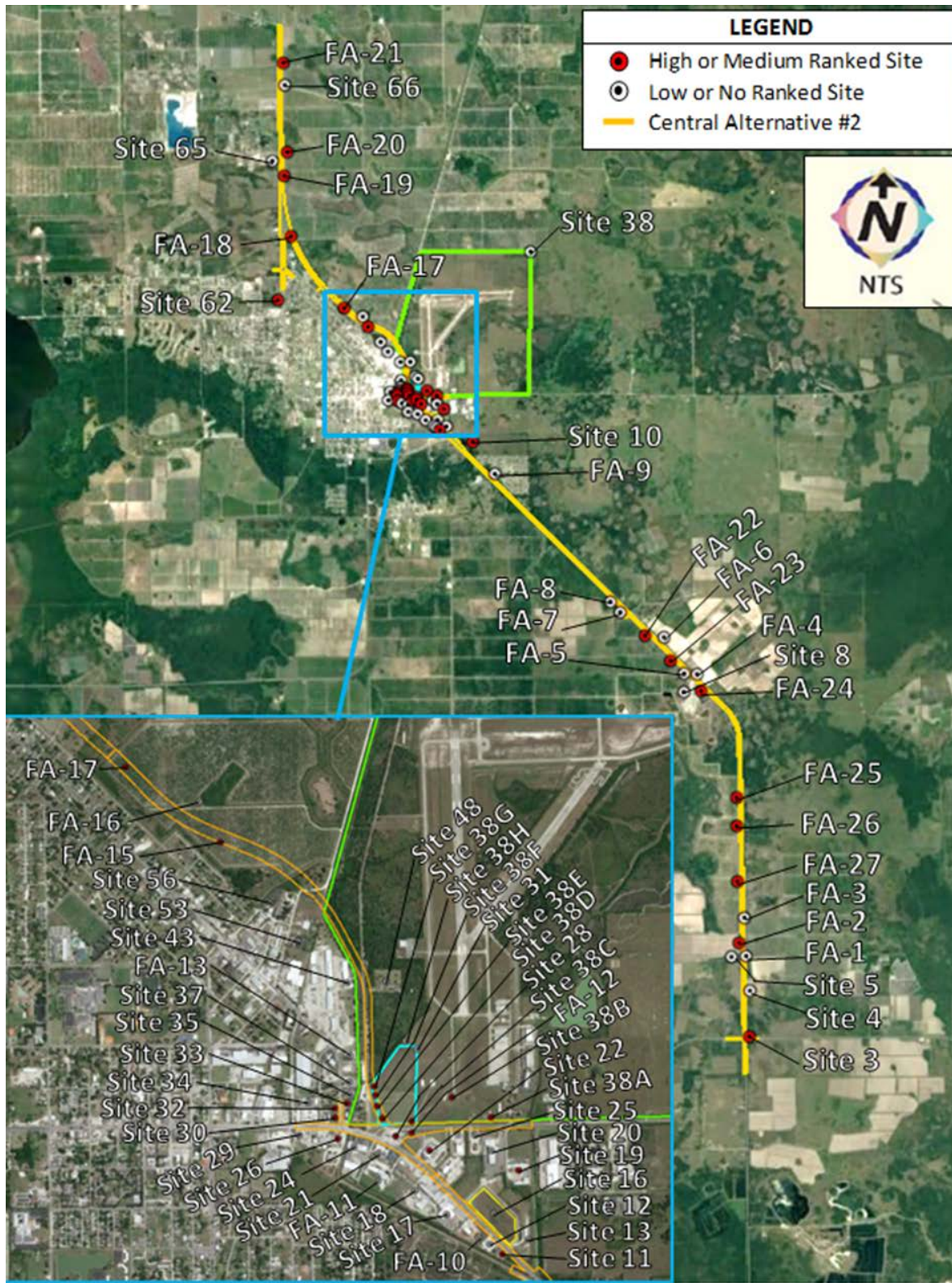


FIGURE 7-3
CENTRAL ALTERNATIVE #2 – SITES LOCATION MAP



7.1 SITE NO. 3 (SUNNILAND COUNTRY STORE - 13213 CR 858)

This site is an existing filling station located adjacent and north of the existing CR 858 ROW and east of the existing SR 29 ROW. This facility is registered with FDEP (ID# 9103363) as having three 10,000 gallon gasoline USTs installed in 1991, which are currently in service. No discharges have been reported for the facility. The dispensers and USTs are located 260 feet east of existing SR 29 ROW with an intervening drainage canal. The dispensers and USTs are located 85 feet north of existing CR 858 ROW. No acquisition of the site is anticipated for the project improvements proposed in this area. A "Medium" rank was imposed to re-evaluate the site's status prior to commencement of project construction activities. See **Appendix A**, page 1 for site photographs and features.

7.2 SITE NO. 10 (PENINSULA IMPROVEMENT CORPORATION - 100 FARM WORKER VI E)

This site is a former wood treatment facility which discontinued operations in the late 1970s. Arsenic in the site's soil and groundwater was discovered in 1991. The impacted soils were fixed in-place. Monitoring of the site's groundwater was concluded in 2011. A Restrictive Covenant is recorded on the property title. The surficial aquifer arsenic plume is within 365 feet and northeast of the existing SR 29 corridor. The reported groundwater movement in this area is to the southwest and toward the existing corridor.

Partial acquisition of the site is anticipated (along a portion of the SR29 ROW) for the project improvements proposed in this area. A "Medium" rank was imposed should project improvement activities include groundwater controls [requiring National Pollutant Discharge Elimination System (NPDES) Permitting] in areas within 500 feet of this site. See **Appendix A**, page 7 for site photographs and features.

7.3 SITE NO. 11 (CIRCLE K #7424 - 1117 E MAIN STREET)

This site is an existing filling station located adjacent to and southwest of the existing SR 29 ROW. This facility is registered with FDEP (ID# 8518194) as having:

- Two 12,000-gallon gasoline USTs installed in 1983 currently in service,
- One 10,000-gallon diesel UST installed in 1983 currently in service, and
- One 10,000-gallon gasoline UST closed in place in 1985.

Three discharge report forms (DRFs) have been submitted for this site. The first DRF was submitted for this site in 1988 following the discovery of groundwater contamination in one of

the sites compliance monitoring wells. The site was approved for the state Early Detection Incentive (EDI) program in 1989 and as of 2012 has had a score of 10. The second DRF was submitted in 1996 following a tank test failure and discovery of water in one of the facility's gasoline USTs. The 1996 DRF was combined with the 1988 EDI discharge. Assessment data identified no petroleum constituents above cleanup criteria. FDEP issued a Site Rehabilitation Completion Order (SRCO) for the site in December 2017.

The third DRF was submitted in 2007 following a discharge of 366 gallons of diesel fuel in an overfill incident. A Site Assessment Report (SAR) with addendums was approved in July 2008. The spilled diesel fuel impacted soils to the southeast of the facility's pavement. The impacted soils were removed and a Site Rehabilitation Completion Report (SRCR) was approved in December 2008. This site was also identified in the EDM Government Databases Computer Search Report as a conditionally exempt small quantity generator (CESQG) with no violation reported.

The dispensers and USTs are located within 30 feet of project corridor ROW. Groundwater flow is generally to the southwest and away from the project corridor. No acquisition of the site is anticipated for the proposed project alternatives in the area. Based on the site's distance from the ROW and open status of the facility, the risk rating is "Medium" for the proposed alternatives. See **Appendix A**, page 1 for site photographs and features.

7.4 *SITE NO. FA-12 (CREWS PROPERTY - (861) COUNTY ROAD 846)*

The Collier County Property Appraiser's Office lists the parcel as vacant industrial. The northern half appears as a well drillers lay down yard in aerial photographs between 1999 and 2017. An AST and three drums were visible from a 2011 Google Earth Street View. No database records were found for the site. Complete acquisition of this parcel is likely for the proposed project alternatives. Based on this information, the risk rating is "Medium" for both alternatives. See **Appendix A**, page 13 for site photographs and features.

7.5 *SITE NO. 19 (LIQUID PLANT INC. – 1001 CR 846 EAST)*

This site is an existing fertilizer plant located between SR 29 and CR 846. This facility is registered with FDEP (ID# 9700125) as having 43 ASTs containing ammonia compounds and mineral acids located greater than 650 feet south of the existing CR 846 corridor. Also registered is one 10,000-gallon diesel AST located approximately 180 feet south of proposed Pond 27-C1R and Pond 27A-C2.

Observed on a 2017 aerial photograph were 65 ASTs, numerous tots, and trailer mounted tanks. A staging area containing various ASTs, tots, and trailer mounted tanks is adjacent to the proposed pond locations. The facility is a SQG with no open violations found in OCULUS. The

facility operates under a NPDES permit (FLR05G474) which includes sampling of a stormwater outfall (MS4) to a canal to the east of the site. Surface flow of the canal is to the south. The outfall is approximately 1,570 feet north of the SR 29 corridor. Historical exceedances in lead, iron, and zinc have been reported at the MS4 location. The last facility inspection was conducted in February 2016.

Based on this information, the risk rating is "Low" for the proposed project alternatives and "Medium for Pond 27-C1R and Pond 27A-C2. See **Appendix A**, page 10 for site photographs and features.

7.6 SITE NO. 22 (WINFIELD SOLUTIONS - 800 E MAIN STREET)

This site is an existing agricultural chemical wholesaler located between SR 29 and CR 846. The site is listed as a LUST noting a dibromoethane (EDB) spill in 1999 which was contained within the existing warehouse structure. FDEP notes that 7-pesticide (non-regulated) ASTs are within the warehouse structure. A former AST farm was within Central Alternative #2 ROW and adjacent to (south of) Central Alternative #1 Revised. The AST farm was closed in 2012 with no contamination reported in the closure report. The facility is also a CESQG with no reported violations. Based on distance of the facility's former ASTs, the risk rating is "Medium" for Central Alternative #1 Revised and "High" for Central Alternative #2. See **Appendix A**, page 12 for site photographs and features.

7.7 SITE NO. 26 (COMBS OIL CO - GAS STATION - 527 E. MAIN STREET AND BULK FACILITY - 525 E MAIN STREET)

This site is a former filling station (Homer's Truck Stop) and existing bulk fuel supplier (Combs Oil Company) located adjacent to and south of the existing SR 29 ROW. The former gas station facility is registered with FDEP (ID# 8839434) as having had:

- Three 4,000-gallon gasoline USTs installed in 1984 and removed in 2001, and
- One 4,000-gallon diesel UST installed in 1984 and removed in 2001.

A DRF was submitted for this site in 1993 following discovery of gasoline type contamination in the site's monitoring wells and soil. A Contamination Assessment Report (CAR) with addendums was approved in 1994. Following UST removals, contaminated soils were removed in May 2001. Based on a Remedial Action Plan (RAP), a groundwater air sparging (AS) system was installed in May 2001. The AS system was in operation until February 2003 when a SRCR was approved. The former USTs and dispensers were within 15 feet of the proposed project alternatives in this area. The historical soil and groundwater plumes were depicted to be within

the area of the proposed project alternatives. The groundwater flow is to the north in the area of the former USTs and dispensers. No acquisition of the site is anticipated for the proposed project alternatives.

The existing bulk storage facility (Combs Oil Company) is registered with FDEP (ID# 8839176) as having:

- Ten 4,000-gallon diesel USTs removed in 1988,
- One 12,000-gallon gasoline UST currently in service,
- One 4,000-gallon gasoline UST currently in service,
- One 12,000-gallon diesel UST currently in service, and
- One 10,000-gallon diesel UST currently in service.

A DRF was submitted for this site in 1992 following discovery of diesel free product in two monitoring wells of the site. A CAR with addendums was developed in conjunction with the former service station and approved in 1994. Following the UST removals, contaminated soils were removed in May 2001. Based on a RAP, an air sparging/vapor extraction (ASVE) system was installed in May 2001 and continued operation until 2012. Post Active Remediation Monitoring (PARM) is ongoing.

The former and existing USTs and dispensers were within 150 feet of the proposed project alternatives in this area. The groundwater flow is to the south in the area of the former and existing bulk facility USTs. No acquisition of the site's bulk facility is anticipated in this area. Based on the site's distance from the project ROW and open status of the facility, the risk rating is "High" for the proposed project alternatives. See **Appendix A**, page 15 for site photographs and features.

7.8 SITE NO. 28 (DAVIS OIL COMPANY – GAS STATION - 726 E MAIN STREET AND BULK FACILITY - 730 E MAIN STREET)

This site is an existing filling station (Sunoco) and existing bulk fuel supplier (Davis Oil Company) located adjacent to and northeast of the existing SR 29 ROW. The gas station facility is registered with FDEP (ID# 8518087) as closed in 1991 and as having had:

- Two 5,000-gallon leaded gasoline USTs installed in 1965 and removed in 1991,
- One 5,000-gallon gasoline UST installed in 1965 and removed in 1991,
- One 1,000-gallon diesel UST installed in 1981 and removed in 1991, and
- One 550-gallon waste oil UST and oil water separator removed in 1994.

The existing retail station's gasoline and diesel dispensers are currently serviced via underground piping from ASTs at an adjacent, southeast bulk storage facility. The bulk facility (including the retail gas station) is registered with FDEP (ID# 8518121) as having:

- One 4,000-gallon leaded gasoline UST installed in 1962 and removed in 1989,
- Two 4,000-gallon aviation gasoline USTs installed in 1963 and removed in 1991,
- Three 10,000-gallon gasoline ASTs installed in 1962 currently in service,
- Two 10,000-gallon diesel ASTs installed in 1962 currently in service, and
- One 10,000-gallon diesel AST installed in 1991 currently in service.

A DRF was submitted following the completion of a CAR in 1994. Source removals were also conducted for the site in 1994. Based on a RAP, an ASVE system was installed in 2002 and was in operation until a SRCR was approved in 2008.

Historical impacts from the former dispensers of the retail station are within 12 feet of Central Alternative #1 Revised. Historical impacts from the bulk facility are within 35 feet of Central Alternative #1 Revised. A complete acquisition of the site is anticipated for Central Alternative #2. Site No. 28 is also adjacent to Pond 28-C1R and Pond 27B-C2. Based on the site's historical impacts and open status, the risk rating is "High" for the proposed project alternatives. See **Appendix A**, page 14 for site photographs and features.

7.9 SITE NO. 30 (DAVIS OIL COMPANY SERVICE CENTER - 524 E MAIN STREET)

This site is a former filling station (Davis Service Center) and former bulk fuel supplier (Davis Oil Company) located adjacent to and north of the existing SR 29 ROW. The gas station facility is registered with FDEP (ID# 8629389) as having had:

- Two 2,000-gallon gasoline USTs removed in 1987,
- Two 2,000-gallon leaded gasoline USTs removed in 1987,
- One 1,000-gallon leaded gasoline UST removed in 1987,
- One 2,000-gallon diesel UST removed 1987,
- Two 3,000-gallon gasoline USTs installed in 1987 and removed in 1996, and
- One 3,000-gallon diesel USTs installed in 1987 and removed in 1996.

The bulk facility is registered with FDEP (ID# 8521250) as having had:

- One 15,000-gallon gasoline AST installed in 1971 and removed in 1996,
- Two 15,000-gallon diesel ASTs installed in 1971 and removed in 1996,

- One 4000-gallon diesel AST installed in 1971 and removed in 1996, and
- Three 4,000-gallon new oil USTs installed in 1975 and removed in 1990.

The former bulk storage facility and retail station were reported to have two combined DRFs. The first DRF was submitted in 1987 following a tank and pipeline leak test. A CAR was approved in 1992 followed with a RAP also in 1992. Based on the RAP, an ASVE system was installed and in operation until the bulk facility and station burned down in January 1996.

The fire resulted in the 1996 DRF, which reported the discharge of an estimated 20,000 gallons of petroleum product of which 15,518 gallons were recovered. Sixty tons of impacted soils were removed in an Initial Remedial Action (IRA) conducted in January 1996. A CAR was completed in 1999 followed by a RAP in 2000. Based on the RAP, a groundwater AS system was installed in 2001 and modified in 2004 with a soil VE system. The ASVE operation was concluded in 2012. FDEP issued a SRCO for the site in April 2014.

A 2004 groundwater plume, recovery wells, and former USTs and dispensers are within Central Alternative #1 Revised ROW. A partial acquisition of the site is anticipated for Central Alternative #1 Revised. Based on this information, the risk rating is “High” for the proposed project alternatives. See **Appendix A**, page 18 for site photographs and features.

7.10 SITE NO. 32 (DOUG’S GARAGE - 535 E NEW MARKET ROAD)

This site is an existing auto repair shop. The site is a verified non-generator or handler with no reported violations. A soil source removal was conducted on this site as a result of a 1995 discharge from adjacent property to the south (see Site No. 30). An out of service AST with no labeling was observed during an August 2017 site visit. Based on this information, the risk rating is “Medium” for the proposed project alternatives. See **Appendix A**, page 19 for site photographs and features.

7.11 SITE NO. 33 (FLORES TIRE - 528 E NEW MARKET ROAD)

This site is an existing tire sales facility and auto repair shop. Under the former Lebonberger, the site is noted as a CESQG with 1 violation resolved in 1999. There are no OCULUS records for the facility after 1999. This site is adjacent and south of proposed Pond 29-C1R and adjacent and east of the proposed alternatives.

Based on this information, the risk rating is “Medium” for Central Alternative #1 Revised, Central Alternative #2, and Pond 29-C1R. See **Appendix A**, page 17 for site photograph.

7.12 SITE NO. 35 (IMMOKALEE AUTO GENERAL REPAIR - 524 E NEW MARKET ROAD)

This site is an existing auto repair shop and truck rental facility. The site is a former agricultural irrigation sales (former FMC Corp ACG) and new project coordination farm development (Farmers Supplies) with a verified non-generator or handler with no reported violations. No generator or handler records were found after 1985.

Under the former VEN-MAR, the site is noted to have had one 1,000-gallon diesel AST installed in 1988 and removed in 1992. A Tank Closure Report was not available in OCULUS and no discharges were reported in the database. This site is within proposed Pond 29-C1R and adjacent to Central Alternative #1 Revised ROW.

Based on this information, the risk rating is “Low” for Central Alternative #1 Revised and “Medium” for proposed Pond 29-C1R. See **Appendix A**, page 20 for site photograph.

7.13 SITE NO. 37 (SHELL-STRICKS - 520 E NEW MARKET ROAD)

This site is currently an auto repair shop and formerly a gasoline service station. The former gas station facility is registered with FDEP (ID# 8518290) as having had:

- Two 6,000-gallon gasoline USTs installed in 1978 and removed in 1996,
- One 10,000-gallon gasoline UST installed in 1978 and removed in 1996, and
- One 10,000-gallon diesel UST installed in 1978 and removed in 1996.

Petroleum discharges were detected via vapor detection during the UST removals in 1996. As reported in a 2002 SAR, contaminated soil was detected near the two 10,000-gallon USTs fill pipes at the west dispenser island and the north diesel dispenser. A 2003 RAP recommended soil source removal and dewatering which was reported in a 2004 Source Removal Report. The site’s groundwater was monitored between 2004 and 2005, and the FDEP issued a SRCO for the site in April 2006. The groundwater flow is to the northeast with a historical groundwater plume within 30 feet of proposed Central Alternative #1 Revised ROW and within proposed Pond 29-C1R. Based on this information, the risk rating is “Medium” for Central Alternative #1 Revised and Pond 29-C1R. See **Appendix A**, page 20 for site photographs and features.

7.14 SITE NO. 38A (FORMER AIRWORK FUEL FARM AREA - IMMOKALEE REGIONAL AIRPORT)

This site is a former fuel farm area removed from service in 2007 and an aircraft wash rack currently in service. The former fuel farm facility is registered with FDEP (ID# 8518639) as having had:

- One 1,000-gallon gasoline AST installed in 1990 and removed in 2011,
- One 10,000-gallon Aviation Gas AST installed in 1990 and removed in 2011, and
- One 10,000-gallon Jet Fuel AST installed in 2000 and removed in 2011.

During the AST fuel farm closure in 2011, no petroleum impacts of the soil or groundwater were discovered at the facility. The ASTs replaced USTs that were removed in 1990. The ASTs fuel farm was installed atop the former UST location. The number of USTs, their volume and contents were not reported in the documents available in OCULUS. However, there was a groundwater investigation conducted post UST closure which found no petroleum compounds above the clean-up criteria. The historical fuel farm is within 120 feet of the proposed Central Alternative #2 ROW and 170 feet of the proposed Central Alternative #1 Revised ROW.

South of the former fuel farm is an aircraft wash rack area. The wash rack is within 20 feet of the proposed Central Alternative #2 ROW and 50 feet of the proposed Central Alternative #1 Revised ROW.

Based on this information, the risk rating is “Medium” for proposed Central Alternative #2. See **Appendix A**, page 23 for site photographs and features.

7.15 SITE NO. 38B (AIRWORK PESTICIDE STAGING AREA - IMMOKALEE REGIONAL AIRPORT)

This site is an existing pesticide storage and aircraft dispensing area. Several metals and pesticides were detected in soil samples collected in 2004. Only malathion exceeded cleanup criteria. No groundwater impacts were reported in an investigation conducted in 2005. Based on this information, the risk rating is “Medium” for proposed Central Alternative #2 and Pond 27B-C2. See **Appendix A**, page 23 for site photographs and features.

7.16 SITE NO. 38C (FORMER JOHNSON FUEL FARM - IMMOKALEE REGIONAL AIRPORT)

This site is a former fuel farm area depicted on a 1980 +/- Airport Layout Plan. The suspect fuel farm location was noted on 1963, 1973, and 1984 aerial photographs. No regulatory information was found for the site. The historical fuel farm is within 30 feet of existing CR 846 ROW as

well as proposed Central Alternative #2 ROW and Pond 27B-C2. Based on this information, the risk rating is “Medium” for proposed Central Alternative #2 and Pond 27B-C2. See **Appendix A**, page 22 for site photographs and features.

7.17 SITE NO. 38D (FORMER UNNAMED HANGER - IMMOKALEE REGIONAL AIRPORT)

This site includes a former hanger (and adjacent tie down areas) depicted on a 1990 Airport Layout Plan. The former hanger location was noted on 1963, 1973, and 1984 aerial photographs. No regulatory information was found for the hanger location. The historical hanger is within Central Alternative #2 ROW. Based on this information, the risk rating is “Medium” for Central Alternative #2. See **Appendix A**, page 21 for site photographs and features.

7.18 SITE NO. 38E (FORMER SOUTH JOHNSON HANGERS - IMMOKALEE REGIONAL AIRPORT)

This site includes two former hangers (and adjacent tie down areas) depicted on a 1990 Airport Layout Plan. The former hanger locations were noted on 1963, 1973, and 1984 aerial photographs. No regulatory information was found for these hanger locations. The historical hangers are within Central Alternative #2 ROW. Based on this information, the risk rating is “Medium” for Central Alternative #2. See **Appendix A**, page 21 for site photographs and features.

7.19 SITE NO. 38F (FORMER CRAPSE HANGER - IMMOKALEE REGIONAL AIRPORT)

This site includes a former hanger (and adjacent tie down areas) depicted on a 1990 Airport Layout Plan. The former hanger location was noted on 1963, 1973, and 1984 aerial photographs. No regulatory information was found for this hanger location. The historical hanger is within Central Alternative #2 ROW. Based on this information, the risk rating is “Medium” for Central Alternative #2. See **Appendix A**, page 21 for site photographs and features.

7.20 SITE NO. 38G (FORMER NORTH JOHNSON HANGERS - IMMOKALEE REGIONAL AIRPORT)

This site includes two former hangers (and adjacent tie down areas) depicted on a 1990 Airport Layout Plan. The former hanger locations were also noted on a 1973 aerial photograph. No regulatory information was found for these hanger locations. The historical hangers are within proposed Central Alternative #2 ROW and Pond 29-C2. Based on this information, the risk

rating is “Medium” for proposed Central Alternative #2 and Pond 29-C2. See **Appendix A**, page 21 for site photographs and features.

7.21 SITE NO. 39 (SOUTH FLORIDA PACKERS, AKA NOBLES COLLIER – 212 JEROME STREET)

This site is a former retail gas station located within and adjacent to New Market Road ROW. The FDEP database for the site (FDEP Facility ID# 9501563) notes the removal of two leaded gasoline USTs and one diesel UST in 1977. The UST volumes and installation dates were not reported. A discharge report was filed in January 1995 following a Phase II Environmental Assessment. The FDEP approved a 1995 CAR and Monitoring Only Plan (MOP) in March 1996. The site’s groundwater was monitored until 2004, and the FDEP issued a SRCO for the site in November 2004. The CAR and MOP note the groundwater flow to the southwest and southeast, respectively, at the site.

The former UST pit and suspect dispensers are within Central Alternative #1 Revised ROW. Based on this information, the risk rating is “Medium” for Central Alternative #1 Revised. See **Appendix A**, page 24 for site photographs and features.

7.22 SITE NO. 44 (YZAGUIRRE FARMS - MAINTENANCE, 233 NEW MARKET ROAD)

This site is a maintenance facility currently under construction. Armando Yzaguirre (of Yzaguirre Farms) owns this parcel and the adjacent parcel to the northwest (Site No. 47). A NPDES Generic Permit Application for dewatering was submitted by contractor Andrew Bell on December 16, 2016. The permit indicated that dewatering would be conducted during "UST Installation". No registered USTs were discovered for the facility in the OCULUS review conducted on March 20, 2018. During an April 8, 2018 field review, two tanks were staged near the southern boundary of the parcel. A "Medium" rank was imposed to indicate that the site’s status must be re-reviewed prior to commencement of project construction activities related to Central Alternative #1 Revised. See **Appendix A**, page 28 for site photographs and features.

7.23 SITE NO. 52 (PIMA GROUP, AKA NEW MARKET SERVICES - 101 E NEW MARKET ROAD)

This site is an existing retail filling station located adjacent and southwest of existing New Market Road ROW and Central Alternative #1 Revised ROW. This facility is registered with FDEP (ID# 8518242) as having:

- Two 4,000-gallon leaded gasoline USTs removed in 1994,

- Three 4,000-gallon gasoline USTs removed in 1994,
- One 4,000-gallon diesel UST removed 1994,
- Four 10,000-gallon gasoline USTs installed in 1994 currently in service, and
- Two 10,000-gallon diesel USTs installed in 1994 currently in service.

A DRF was submitted for this site in 1994 following the removal of seven USTs from the site. The site was approved for the state Petroleum Cleanup Participation Program (PCPP) in 1999 with a score of 56. Limited Contamination Assessment Reports (LCARs) were completed and approved in 2002 and 2008. No soil samples with impacts were identified in the 2002 LCAR. However, the 2002 LCAR did depict a groundwater plume within existing New Market Road ROW and Central Alternative #1 Revised ROW. No soil or groundwater samples with impacts were identified in the 2008 LCAR. Based on the 2008 LCAR, a SRCO was approved in 2009. The groundwater flow is to the northeast in the area of the USTs and dispensers.

The existing USTs are within 15 feet and the existing dispensers are within 35 feet of Central Alternative #1 Revised in this area. No acquisition of the site is anticipated for Central Alternative #1 Revised. A "Medium" rank was imposed to indicate that the site's status must be re-reviewed prior to commencement of project construction activities related to Central Alternative #1 Revised. See **Appendix A**, page 28 for site photographs and features.

7.24 SITE NO. 59 (LA TAPATIA - 325 W NEW MARKET ROAD)

This site is an existing convenience store and former retail filling station located adjacent to and southwest of existing New Market Road ROW and Central Alternative #1 Revised ROW. This facility is registered with FDEP (ID# 8626217) as having:

- One 4,000-gallon gasoline UST installed in 1981 and removed in 2003,
- Two 8,000-gallon gasoline USTs installed in 1981 and removed in 2003, and
- Two 4,000-gallon diesel USTs installed in 1983 and removed in 2003.

Details of the UST removals were reported in a 2004 Tank Closure Report. A SAR with two addendums was completed in 2008. The last of two MOP sampling events conducted in 2009 reports that all tested petroleum constituents were below or at natural attenuation levels. The SAR and MOP note that the groundwater flow is to the north and north-northeast, respectively, at the site. No Further Action (NFA) with conditions was proposed in 2010. No record of the covenant was found in OCULUS. No cleanup records after 2010 were found in OCULUS. The database notes the site's cleanup status as inactive. Based on this information, the risk rating is "Medium" for Central Alternative #1 Revised. See **Appendix A**, page 31 for site photographs and features.

7.25 SITE NO. 61 (HANDY FOOD STORE #50 - 417 W NEW MARKET ROAD)

This site is an existing retail filling station located adjacent and 270 feet west of the proposed Central Alternative #1 Revised ROW. This facility is registered with FDEP (ID# 8518334) as having:

- Four 4,000-gallon gasoline USTs installed in 1980 and closed in place in 2006,
- One 8,000-gallon gasoline UST installed in 2006 currently in service, and
- One 10,000-gallon gasoline UST installed in 2006 currently in service.

Free product was discovered in one compliance well in 1988. The site was approved for the state funded EDI program in 1988. Low Score Site Initiative NFA (under consideration in June 2017) and assessment activities go inactive. The groundwater flow at the site is to north-northeast and generally cross-gradient to the proposed Central Alternative #1 Revised ROW. Two monitoring wells (MW-2 and MW-3) remain with petroleum constituents above action levels. Monitoring well MW-2 and MW-3 are located northeast of the existing dispensers and are approximately 345 feet west of proposed Central Alternative #1 Revised.

No acquisition of the site is anticipated for Central Alternative #1 Revised. A "Medium" rank was imposed should project improvement activities include groundwater controls (requiring NPDES Permitting) in areas within 500 feet of this site. See **Appendix A**, page 32 for site photograph.

7.26 SITE NO. FA-14 (ALL STAR TRUCK BROKER'S, 19301 IMMOKALEE ROAD)

This site is formerly J&B Rental (yard equipment rental facility). During a 2014 field review, two 55-gallon drums were observed on the ground surface in Central Alternative #1 Revised ROW. Stained soils were noted at the base of the drums during the review. The drums were also visible in 2011 Google Earth Street View and 2015 Bing Maps StreetSide ground view photographs. During a 2017 field review, signage notes the site as All Star Truck Broker's. The two drums had been removed by the time of the 2017 review. Impacts to the soil at the former drum locations may be de minimus. No database records were found for the site. Complete acquisition of this parcel is likely for Central Alternative #1 Revised. Based on this information, the risk rating is "Medium" for Central Alternative #1 Revised. See **Appendix A**, page 33 for site photographs and features.

7.27 SITE NO. 62 (FORMER COUNTRY CLEANERS OF IMMOKALEE, 1255 N 15TH STREET SUITE 7)

This site is formerly Country Cleaners of Immokalee (in house dry cleaning facility). The site is currently occupied by Styes on the Edge and B&C Bookkeeping. The site has a waste cleanup number (ERIC_4280) with a Rank of 136 and a Score of 95. The site is in the Dry-cleaning Solvent Cleanup Program Site Imitation noted state-administered cleanup imitation on 06/16/2017.

One-perchloroethylene (PCE) AST (installed at an unknown date) was removed sometime prior to 2004. The solvent Cis-1,2-Dichloroethene was noted in a groundwater collected during a 1998 screening. No assessment activities were found in OCULUS database as of 05/16/2018.

See **Appendix A**, page 34 for site photograph.

7.28 CITRUS GROVE AREAS

Portions of the project alternatives involving new ROW traverse existing citrus groves. Surface and subsurface soils likely contain application levels of pesticides and herbicides.

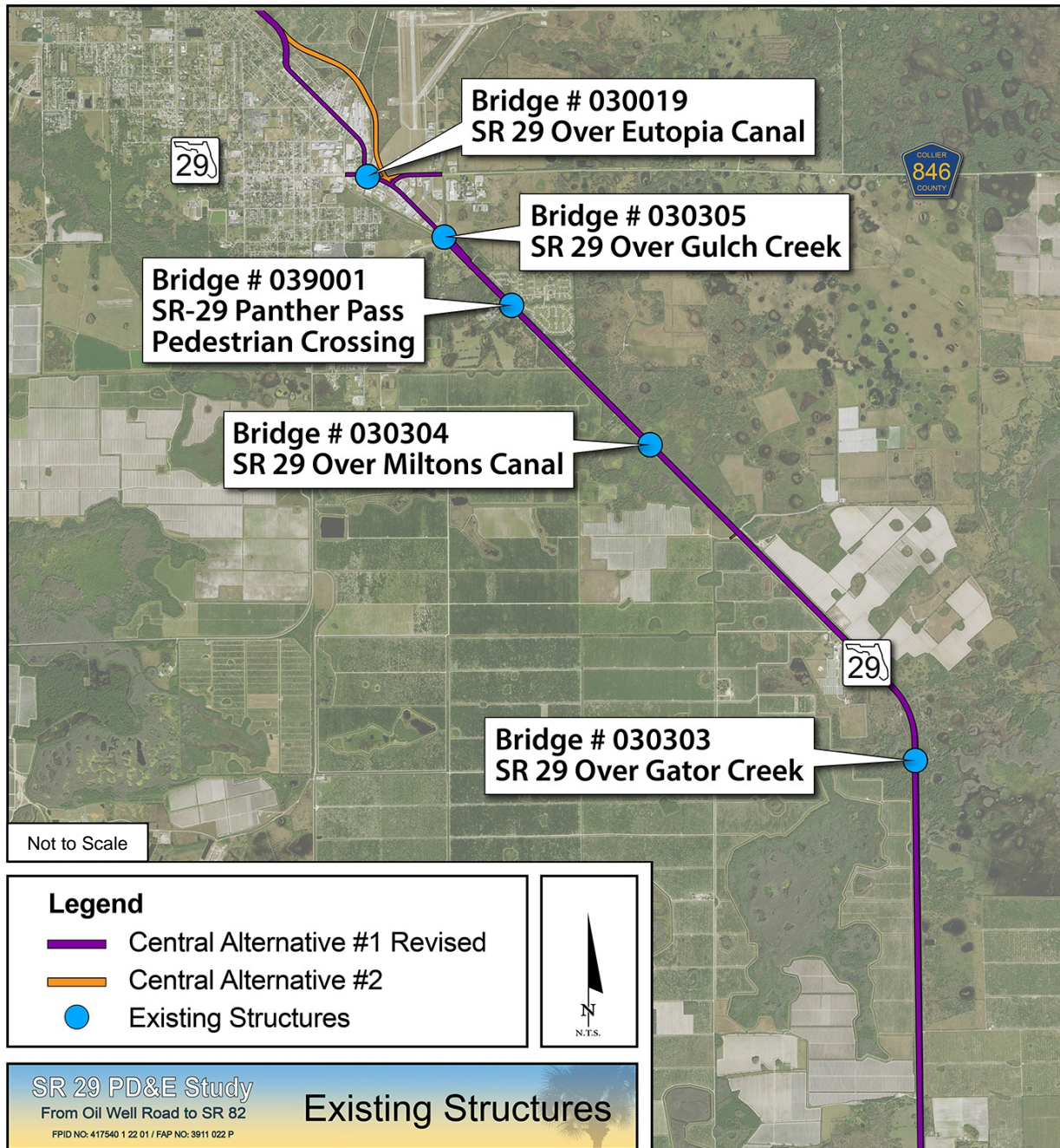
These soils are within Site Nos. FA-15 (for Central Alternative #2), FA-17 (for Central Alternative #1 Revised), and FA-18 (for both Build Alternatives). Site No. FA-15 is within the Gopher Ridge I Joint Venture Parcel Numbers 00087520008 and 00087440007. Site No. FA-17 is within the Gopher Ridge I Joint Venture Parcel Number 00087440007. Site No. FA-18 is within the Gopher Ridge I Joint Venture Parcel Number 00068760007.

Evaluation of the soils in the new ROW areas is suggested using laboratory analyses for pesticides (EPA Method 8081), herbicides (EPA Method 8051), and EDB (EPA Method 504.1). Additional evaluation is recommended if contaminants are discovered above action levels.

7.29 EXISTING BRIDGE STRUCTURES

Because the project improvements may involve the renovation of utility conduit attachments on existing bridge structures or bridge replacement, it is recommended that an asbestos survey be performed in accordance with Procedure Topic 625-020-020-b. As shown in **Figure 7-4** below the existing bridges include #030303, #030304, #030305, #030019, and #039001.

**FIGURE 7-4
EXISTING STRUCTURES LOCATION MAP**



Section 8.0

POND SITING EVALUATION

As part of the CSER, 47 proposed pond locations and five FPC areas were evaluated. Common to Central Alternative #1 Revised and Central Alternative #2 are 35 of the proposed ponds (Pond 1, Ponds 3 through 25, and Ponds 33 through 41) and all of the FPC areas (FPC-A through E). Additional ponds for Central Alternative #1 Revised include Ponds 26-C1R through 32-C1R. Additional ponds for Central Alternative #2 include Ponds 26-C2, 27A-C2, 27B-C2, and Ponds 29-C2 through 32-C2. A Site Ranking Summary for the SR 29 project Build Alternatives is provided in **Table 8-1** below.

**TABLE 8-1
POND AND FPC SITE RANKING SUMMARY**

ALTERNATIVE	SITE RANKING SUMMARY TOTALS			
	HIGH	MEDIUM	LOW	NO
Central Alternative #1 Revised	0	19	26	0
Central Alternative #2	0	20	25	0

The pond and FPC site ranking summary totals presented in **Table 8-1** only include sites associated with the Pond Siting Evaluation. The locations of medium ranked sites are shown on **Figure 7-1** and in aerial photography provided in **Appendix B**.

A summary of the identified sites with potential contamination risk to the proposed pond sites and FPC areas for Central Alternative #1 Revised and Central Alternative #2 is provided in **Tables 8-2 and 8-3**, respectively. Site locations pertaining to each alternative are presented in **Figures 7-2 and 7-3** and on a Google Earth kmz formatted file provided in **Appendix F**. Of the 52 evaluated locations, 20 sites were ranked “Medium” for having the potential to contain hazardous material and/or result in petroleum contamination impacts to one or more of the project alternatives. The “Medium” ranked sites are discussed in the paragraphs below.

Of the 52 evaluated locations, 15 are within or partly within existing citrus groves. These include Ponds 6, 7, 8, 9, 10, 11, 15, 16, 17, 31-C2, 38, 39, and 40, as well as FPC areas C and E. Surface and subsurface soils likely contain application levels of pesticides and herbicides. Evaluation of these ponds and FPC areas is suggested using laboratory analyses for pesticides (EPA Method 8081), herbicides (EPA Method 8051), and EDB (EPA Method 504.1). Additional evaluation is recommended if contaminants are discovered above action levels.

Of the 52 evaluated locations, five proposed pond locations (Pond 27-C1R, Pond 27A-C2, Pond 27B-C2, Pond 28-C2, and Pond 29-C1R) were given a “Medium” potential for impacts from sites identified in the CSER.

Pond 27-C1R and Pond 27A-C2 were given a “Medium” potential for impacts from Site No. 19 (Liquid Plant Inc.). This site is an existing fertilizer plant located adjacent to and south of Pond 27-C1R and Pond 27A-C2. A staging area containing various ASTs, tots, and trailer mounted tanks is adjacent to the proposed pond locations. A 10,000-gallon diesel AST is located approximately 180 feet south of the proposed ponds. Evaluation of the soils and/or groundwater in these pond areas is suggested using laboratory analyses for pesticides (EPA Method 8081); herbicides (EPA Method 8051); EDB (EPA Method 504.1); ammonia; and metals (lead, iron, and zinc). Additional evaluation is recommended if contaminants are discovered above action levels.

Pond 27B-C2 and Pond 28-C2 were given a “Medium” potential for impacts from Site No. 28. Pond 27B-C2 also has a potential for impacts from Site No. 38C. Site No. 28 is an existing filling station (Sunoco) that is located adjacent to and south of Pond 27B-C2 and Pond 28-C2. Site No. 38C is a former fuel farm (Former Johnson Fuel Farm) that is located adjacent to and north of Pond 27B-C2. See **Section 9.0 Results and Recommendations** for proposed evaluations of Sites No. 28 and No. 38C.

Pond 29-C1R was given a “Medium” potential for impacts from Site Nos. 33, 35, and 37. Site No. 33 (Flores Tire) is an existing tire sales/automotive repair facility and former radiator repair shop (Lebonberger). Site No. 35 (Immokalee Auto General Repair) is an existing automotive repair facility. Site No. 37 (Strickland Property) is an existing automotive repair facility and historical filling station (Former Shell-Stricks). See **Section 9.0 Results and Recommendations** for proposed evaluations of Sites Nos. 33, 35, and 37.

**TABLE 8-2
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #1 REVISED**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 1	Barron Collier Partnership Parcel Number 00233560207 Immokalee, Florida	None Found	Proposed pond located in a wooded area adjacent to a hay field. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraisers note the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 3	CDC Land Investments Inc. Parcel Number 00233360009 Immokalee, Florida	None Found	Proposed pond located in a wooded area adjacent to a hay field. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraisers note the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 4	CDC Land Investments Inc. Parcel Number 00233360009 Immokalee, Florida	None Found	Proposed pond located in a wooded area adjacent to a hay field. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraisers note the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
FCA-A	CDC Land Investments Inc. Parcel Number 00233360009 Immokalee, Florida	None Found	Proposed pond located in a wooded area (west and southwest sections) and appears as a hay field or improved pastureland (northeast and east sections) in aeriels dated between 1953 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 5	CDC Land Investments Inc. Parcel Number 00231840000 Immokalee, Florida	None Found	Proposed pond area appears as a hay field or improved pastureland in aeriels dated between 1953 and 2017. Property appraiser notes the parcel land use as cropland capability soils.	None	Located Within	Partial	Low
Pond 6	FA-2 CDC Land Investments Inc. Parcel Number 00231840000 Immokalee, Florida	None Found	The western section of the proposed pond area appears with row crops. Agricultural fields have the potential to contain elevated contaminants related to herbicide and pesticide applications. Site FA-2 a suspect ditch throw out pump with AST is located 105 feet to the north. Property appraiser notes the parcel land use as cropland capability soils. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides Diesel	Located Within	None	Medium
Pond 7	FA-2 CDC Land Investments Inc. Parcel Number 00231840000 Immokalee, Florida	None Found	The western section of the proposed pond area appears with row crops. Agricultural fields have the potential to contain elevated contaminants related to herbicide and pesticide applications. Site FA-2 a suspect ditch throw out pump with AST is located 125 feet to the south. Property appraiser notes the parcel land use as cropland capability soils. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides Diesel	Located Within	None	Medium
Pond 8	FA-27 Collier Citrus LTD Consolidated Citrus LTH Partnership Parcel Number 00231684004 Immokalee, Florida	None Found	The western section of the proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 9	FA-27 Collier Citrus LTD Consolidated Citrus LTH Partnership Parcel Number 00231684004 Immokalee, Florida	None Found	The western section of the proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium

**TABLE 8-2
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 10	FA-26 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00140450002 Immokalee, Florida	None Found	The western section of the proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 11	FA-25 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00140450002 Immokalee, Florida	None Found	The western section of the proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 12	Collier Land Holdings LTD Parcel Number 00140400007 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2018. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
FCA-B	Collier Land Holdings LTD Parcel Number 00140400007 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2018. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 13	Collier Land Holdings LTD Parcel Number 00140200003 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as cropland capability soils.	None	Located Within	Partial	Low
Pond 14	Collier Land Holdings LTD Parcel Number 00140200003 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as cropland capability soils.	None	Located Within	Partial	Low
Pond 15	FA-24 Gargiulo Inc. Parcel Number 00140261000 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as ornamentals, misc. agricultural. See Appendix B, pg 2 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 16	FA-23 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 2 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
FCA-C	FA-23 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 2 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 17	FA-22 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 2 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium

**TABLE 8-2
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 18	Silver Strand III Partnership Parcel Number 00137280007 Immokalee, Florida	None Found	Proposed pond located in a sparsely wooded area and appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	None	Located Within	Partial	Low
Pond 19	Silver Strand III Partnership Parcel Number 00137280007 Immokalee, Florida	None Found	Proposed pond located in a sparsely wooded area and appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	None	Located Within	Partial	Low
Pond 20	Silver Strand III Partnership Parcel Number 00137280007 Immokalee, Florida	None Found	Proposed pond located in a sparsely wooded area and appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	None	Located Within	Partial	Low
Pond 21	Silver Strand III Partnership Parcel Number 00137280007 Immokalee, Florida	None Found	Proposed pond located in a wooded area and appears as undeveloped in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	None	Located Within	Partial	Low
Pond 22	Barron Collier Partnership LLLP Parcel Number 00137160509 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 23	Barron Collier Partnership LLLP Parcel Number 00137160509 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
FCA-D	Barron Collier Partnership LLLP Parcel Number 00137160509 Immokalee, Florida	None Found	Proposed FCA located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 24	Barron Collier Partnership LLLP Parcel Number 00136880000 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1973. Pond site appears as undeveloped in aerial photographs dated between 1984 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 25	Barron Collier Partnership LLLP Parcel Number 00136880000 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1973. Pond site appears as undeveloped in aerial photographs dated between 1984 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 26-C1R	Site 16 Roe Peninsular - Collier Co 950 New Harvest Road Immokalee, Florida	SLDWST 105075	Proposed pond located within Class 910 Disaster Debris Management Site, temporary solid waste storage and processing area for yard and demolition wastes, solid waste storage was observed on 2018 aerial photograph. Proposed pond area appears as unimproved pastureland between 1940 and 1973. Property appraiser notes the parcel land use as Vacant Industrial as observed in aerials dated between 1984 and 2018. See Appendix A, pg 9 for site photograph.	None	Located Within	Partial	Low

**TABLE 8-2
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 27-C1R	Site 19 Liquid Plant Inc. 1001 CR 846 East Immokalee, Florida	TANKS 9700125 --- SQG_16955 --- NPDES FLR05G474	Proposed pond located and north of an existing fertilizer plant with 43 registered ASTs located greater than 650 feet south of existing CR 846 corridor. Also registered is one 10,000-gallon diesel AST, located approximately 180 feet south of proposed pond. 65 ASTs, numerous tots and trailer mounted tanks observed on 2017 aerial photograph. A staging area containing various ASTs, tots and trailer mounted tanks is adjacent to the proposed pond locations. SQG no open violations found in OCULUS. NPDES historical exceedances in Lead, Iron and Zinc at stormwater outfall to canal to east of the facility, surface flow to the south, outfall 1,570 ft north of SR 29 corridor, last facility inspection conducted on 11/01/2013. See Appendix A, pg 10 for site photograph.	Ammonia Mineral Acid Diesel Lead Iron Zinc	Located Within	Partial	Medium
Pond 28-C1R	Site 28 Proposed Pond within existing CR846 ROWs	None Found	Proposed pond located northwest of an existing filling station (Site 28 Davis Oil Company) with cleaned up discharges. See Table 7.3 for additional details. See Appendix A, pg 14 for site photograph.	Gasoline Diesel Avgas Lead	Within existing SR29/CR846 ROWs	None	Medium
Pond 29-C1R	Site 35 Immokalee Auto General Repair 524 E New Market Road Immokalee, Florida	TANKS 9200993 STRCRA FLD131518839	This site is within proposed Pond 29-C1R. Existing auto repair and truck rentals 1-1000 gal diesel AST removed 1992 with no discharges reported, former CESQG with no violations and no records after 1985. See Appendix A, pg. 20 for site photograph.	Diesel Waste oil Solvents	Located Within	Complete	Medium
	Site 37 Strickland Property aka Former Shell-Stricks 520 E New Market Road Immokalee, Florida	LUST 8518290	This site is within proposed Pond 29-C1R. Existing auto repair and former retail station, DRF 1996, SAR 2002, RAP 2003, SRR 2004, MOP 2004-2005, SRCO 2006. See Appendix A, pg. 20 for site photograph.	Gasoline Diesel Waste oil Solvents	Located Within	Complete	
	Site 33 Flores Tire (Calexico Inc.) aka Lebonberger-STRCRA 528 New Market Road E Immokalee, Florida	STRCRA FLR000059709	Existing tire sales and auto-repair facility, former exterior above ground maintenance lifts, CESQG with 1 violation resolved in 1999, no records after 1999. See Appendix A, pg. 17 for site photograph.	Waste oil Solvents	Adjacent South	None	
Pond 30-C1R	Carmencitas To Go Inc. 901 Charlotte Street Immokalee, Florida	None Found	Existing restaurant, southeast most parcel of the proposed pond. The restaurant first appears in a 1965 aerial photograph.	Oil and grease	Located Within	Complete	Low
	Soto Property (3 parcels) 119 New Market Road Immokalee, Florida	None Found	The Collier County Property Appraisers notes the southeast most Soto parcel as 'Mixed Use, Store and Resident'. The remaining parcels are noted as 'Vacant Commercial'. All parcels appear cleared vacant and undeveloped in aerial photographs dated 1940, 1953, and 1963. In a 1973 photograph the Soto parcels contain 12 parked vehicles. In a 1983 photograph the Soto parcels appear as a go-cart track. In the 1994 photograph the existing structure appears with a mobile home (noted in the Property Appraisers web site). In aerial photographs dated between 1999 and 2009 the soto parcels appear vacant. In aerial photographs dated between 2010 and 2014 the soto parcels appear with transport trailers and other vehicles. Transport trailers, vehicles and wooden pallets were in the 2011 Google Earth Street View. During a March 2018 field review the Soto parcels were vacant. See Appendix B, pg 3 for site 2017 aerial photograph.	Waste oil	Located Within		
Pond 31-C1R	Collier Land Holdings LTD Parcel Number 00087480009 Immokalee, Florida	None Found	Proposed pond located in a sparsely wooded area as noted on aerial photographs dated between 1963 and 2017, and appears as unimproved pastureland in aerials dated 1940 and 1953.	None	Located Within	Partial	Low
Pond 32-C1R	CDC Land Investments Inc. Parcel Number 00083000001 Immokalee, Florida	None Found	Proposed pond is located within an unimproved pasture. A condition noted in aerials dated 1940 and 2017.	None	Located Within	Partial	Low

**TABLE 8-2
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #1 REVISED (CONTINUED)**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 33	Okeechobee Inn LTD Parcel Number 00076960006 Immokalee, Florida	None Found	Proposed pond is located within sparsely wooded area of an undeveloped parcel. Parcel appears as unimproved pastureland in aerial photographs dated between 1940 and 1994.	None	Located Within	Partial	Medium
	Site 62 Former Country Cleaners 1255 N 15th Street Suite 7 Immokalee, Florida	TANKS 9501904 STRCRA FLR000049999	Former dry cleaners with on-site service, 1-perchloroethylene (PCE) AST removed prior to 2004, waste cleanup site number ERIC_4280, Rank 136, Score 95. Cis-1,2-Dichloroethene noted in groundwater during 1998 screening, Dry-cleaning Solvent Cleanup Program Site Initiation noted state-administered cleanup initiation on 6/16/2017, no assessment activities found in OCULUS database as of 5/16/2018. See Appendix A, pg 34 for site photograph.	Solvents	310' North of Pond 33	None	
Pond 34	Azteca Supercentro 2000 Inc. Parcel Numbers 63850200000, 63850200002 and 63850200004 Immokalee, Florida	None Found	Pond located within three parcels of undeveloped land. Property appraiser notes the land use of the parcels as 'Vacant Commercials'. Parcels appears as undeveloped pastureland in aerial photographs date between 1940 and 1984.	None	Located Within	Partial	Low
Pond 35	Collier Land Holdings LTD Parcel Number 00068800006 Immokalee, Florida	None Found	Proposed pond located in a improved pastureland area as noted on aerial photographs dated between 1963 and 2017, and appears as unimproved pastureland in aerials dated 1940 and 1953.	None	Located Within	Partial	Low
Pond 36	Collier Land Holdings LTD Parcel Number 00068800006 Immokalee, Florida	None Found	Proposed pond located in a improved pastureland area as noted on aerial photographs dated between 1963 and 2017, and appears as unimproved pastureland in aerials dated 1940 and 1953.	None	Located Within	Partial	Low
Pond 37	SR 29 ROW	None Found	Proposed pond within existing SR 29 ROW. No spills reported in this area.	None	Within SR29 ROW	None	Low
Pond 38	FA-18 Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 4 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	Partial	Medium
Pond 39	FA-20 Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 4 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	Partial	Medium
FCA-E	FA-20 Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed FCA area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 4 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	Partial	Medium
Pond 40	FA-21 Barron Collier Partnership Parcel Number 00065000003 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 4 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	Partial	Medium
Pond 41	Rosbough Enterprises LTD Parcel Number 00065080007 Immokalee, Florida	None Found	Proposed pond is located within wooded undeveloped parcel. Parcel appears as unimproved pastureland in aerial photographs dated between 1940 and 1963 and undeveloped between 1973 and 2017.	None	Located Within	Partial	Low

AST - Aboveground Storage Tank
CSER - Contamination Screening Evaluation Report
DRF - Discharge Reporting Form

MOP - Monitoring Only Program
RAP - Remedial Action Plan
SAR - Site Assessment Report

SQG - Small Quantity Generator
SRCO - Site Rehabilitation Completion Order
SRR - Source removal report

**TABLE 8-3
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #2**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 1	Barron Collier Partnership Parcel Number 00233560207 Immokalee, Florida	None Found	Proposed pond located in a wooded area adjacent to a hay field. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraisers note the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 3	CDC Land Investments Inc. Parcel Number 00233360009 Immokalee, Florida	None Found	Proposed pond located in a wooded area adjacent to a hay field. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraisers note the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 4	CDC Land Investments Inc. Parcel Number 00233360009 Immokalee, Florida	None Found	Proposed pond located in a wooded area adjacent to a hay field. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraisers note the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
FCA-A	CDC Land Investments Inc. Parcel Number 00233360009 Immokalee, Florida	None Found	Proposed pond located in a wooded area (west and southwest sections) and appears as a hay field or improved pastureland (northeast and east sections) in aerials dated between 1953 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 5	CDC Land Investments Inc. Parcel Number 00231840000 Immokalee, Florida	None Found	Proposed pond area appears as a hay field or improved pastureland in aerials dated between 1953 and 2017. Property appraiser notes the parcel land use as cropland capability soils.	None	Located Within	Partial	Low
Pond 6	FA-2 CDC Land Investments Inc. Parcel Number 00231840000 Immokalee, Florida	None Found	The western section of the proposed pond area appears with row crops. Agricultural fields have the potential to contain elevated contaminants related to herbicide and pesticide applications. Site FA-2 a suspect ditch throw out pump with AST is located 105 feet to the north. Property appraiser notes the parcel land use as cropland capability soils. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides Diesel	Located Within	None	Medium
Pond 7	FA-2 CDC Land Investments Inc. Parcel Number 00231840000 Immokalee, Florida	None Found	The western section of the proposed pond area appears with row crops. Agricultural fields have the potential to contain elevated contaminants related to herbicide and pesticide applications. Site FA-2 a suspect ditch throw out pump with AST is located 125 feet to the south. Property appraiser notes the parcel land use as cropland capability soils. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides Diesel	Located Within	None	Medium
Pond 8	FA-27 Collier Citrus LTD Consolidated Citrus LTH Partnership Parcel Number 00231684004 Immokalee, Florida	None Found	The western section of the proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 9	FA-27 Collier Citrus LTD Consolidated Citrus LTH Partnership Parcel Number 00231684004 Immokalee, Florida	None Found	The western section of the proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium

**TABLE 8-3
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #2 (CONTINUED)**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 10	FA-26 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00140450002 Immokalee, Florida	None Found	The western section of the proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 11	FA-25 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00140450002 Immokalee, Florida	None Found	The western section of the proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 12	Collier Land Holdings LTD Parcel Number 00140400007 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2018. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
FCA-B	Collier Land Holdings LTD Parcel Number 00140400007 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2018. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 13	Collier Land Holdings LTD Parcel Number 00140200003 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as cropland capability soils.	None	Located Within	Partial	Low
Pond 14	Collier Land Holdings LTD Parcel Number 00140200003 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as cropland capability soils.	None	Located Within	Partial	Low
Pond 15	FA-24 Gargiulo Inc. Parcel Number 00140261000 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as ornamentals, misc. agricultural. See Appendix B, pg 2 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 16	FA-23 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 1 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
FCA-C	FA-23 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 2 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium

**TABLE 8-3
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #2 (CONTINUED)**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 17	FA-22 Collier Citrus LTD Consolidated Citrus LTD Partnership Parcel Number 00139720002 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 2 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	None	Medium
Pond 18	Silver Strand III Partnership Parcel Number 00137280007 Immokalee, Florida	None Found	Proposed pond located in a sparsely wooded area and appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	None	Located Within	Partial	Low
Pond 19	Silver Strand III Partnership Parcel Number 00137280007 Immokalee, Florida	None Found	Proposed pond located in a sparsely wooded area and appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	None	Located Within	Partial	Low
Pond 20	Silver Strand III Partnership Parcel Number 00137280007 Immokalee, Florida	None Found	Proposed pond located in a sparsely wooded area and appears as unimproved pastureland in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	None	Located Within	Partial	Low
Pond 21	Silver Strand III Partnership Parcel Number 00137280007 Immokalee, Florida	None Found	Proposed pond located in a wooded area and appears as undeveloped in aerial photographs dated between 1940 and 2017. Property appraiser notes the parcel land use as orchard groves, citrus, etc.	None	Located Within	Partial	Low
Pond 22	Barron Collier Partnership LLLP Parcel Number 00137160509 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 23	Barron Collier Partnership LLLP Parcel Number 00137160509 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
FCA-D	Barron Collier Partnership LLLP Parcel Number 00137160509 Immokalee, Florida	None Found	Proposed FCA located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1999. Pond site appears as undeveloped in aerial photographs dated between 2004 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 24	Barron Collier Partnership LLLP Parcel Number 00136880000 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1973. Pond site appears as undeveloped in aerial photographs dated between 1984 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low
Pond 25	Barron Collier Partnership LLLP Parcel Number 00136880000 Immokalee, Florida	None Found	Proposed pond located in a wooded area. Pond site appears as unimproved pastureland in aerial photographs dated between 1940 and 1973. Pond site appears as undeveloped in aerial photographs dated between 1984 and 2017. Property appraiser notes the parcel land use as grazing land capability soils.	None	Located Within	Partial	Low

**TABLE 8-3
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #2 (CONTINUED)**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 26-C2	Site 16 Roe Peninsular - Collier Co 950 New Harvest Road Immokalee, Florida	SLDWST 105075	Proposed pond located within Class 910 Disaster Debris Management Site, temporary solid waste storage and processing area for yard and demolition wastes, solid waste storage was observed on 2018 aerial photograph. Proposed pond area appears as unimproved pastureland between 1940 and 1973. Property appraiser notes the parcel land use as Vacant Industrial as observed in aerials dated between 1984 and 2018. See Appendix A, pg 9 for site photograph.	None	Located Within	Partial	Low
Pond 27A-C2	Site 19 Liquid Plant Inc. 1001 CR 846 East Immokalee, Florida	TANKS 9700125 --- SQG_16955 --- NPDES FLR05G474	Proposed pond located and north of an existing fertilizer plant with 43 registered ASTs located greater than 650 feet south of existing CR 846 corridor. Also registered is one 10,000-gallon diesel AST, located approximately 180 feet south of proposed pond. 65 ASTs, numerous tots and trailer mounted tanks observed on 2017 aerial photograph. A staging area containing various ASTs, tots and trailer mounted tanks is adjacent to the proposed pond locations. SQG no open violations found in OCULUS. NPDES historical exceedances in Lead, Iron and Zinc at stormwater outfall to canal to east of the facility, surface flow to the south, outfall 1,570 ft north of SR 29 corridor, last facility inspection conducted on 11/01/2013. See Appendix A, pg 10 for site photograph.	Ammonia Mineral Acid Diesel Lead Iron Zinc	Located Within	Partial	Medium
Pond 27B-C2	Sites 28 and 38C Proposed Pond within existing SR29/CR846 ROWs	None Found	Proposed pond located and south and adjacent to a former fuel farm (Site 38C Former Johnson Fuel Farm) and north of an existing filling station (Site 28 Davis Oil Company) with cleaned up discharges. See Table 7.2 for additional details. See Appendix A, pg 14 for site photograph.	Gas Diesel Lead	Within existing CR846 ROW	None	Medium
Pond 29-C2	Site 38F Immokalee Airport Former Crapsee Hanger Area Immokalee, Florida	None Found	This site is within proposed Pond 29-C2. Former hanger and tie down areas, depicted on a 1980 +/- Airport Layout Plan, suspect location noted on 1963, 1973, 1984 and 1994 aerial photographs, no regulatory information found. See Appendix A, pg 21 for site photograph.	Avgas Oils Solvents	Located Within	Partial	Medium
	Site 38G Immokalee Airport Former North Johnson Hanger Area Immokalee, Florida	None Found	This site is adjacent to proposed Pond 29-C2. Former hangers and tie down areas, depicted on a 1980 +/- Airport Layout Plan, suspect locations noted on 1973 aerial photograph. See Appendix A, pg 21 for site photograph.				
Pond 30-C2	Collier Land Holdings LTD Parcel Number 00087640001 Immokalee, Florida	None Found	Proposed pond located in a sparsely wooded area as noted on aerial photographs dated between 1963 and 2017, and appears as unimproved pastureland in aerials dated 1940 and 1953.	None	Located Within	Partial	Low
Pond 31-C2	FA-15 Gopher Ridge I Joint Venture Parcel Number 00087520008 Immokalee, Florida	None Found	The proposed pond area is located within a citrus grove. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 3 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	Partial	Medium
Pond 32-C2	CDC Land Investments Inc. Parcel Number 00083000001 Immokalee, Florida	None Found	Proposed pond is located within an unimproved pasture. A condition noted in aerials dated between 1940 and 2017.	None	Located Within	Partial	Low

**TABLE 8-3
POTENTIAL CONTAMINATION POND AND FCA SITES - CENTRAL ALTERNATIVE #2 (CONTINUED)**

Location	Site Name and Address	Lists	Comments	Concern	Location	Acquisition	Ranking
Pond 33	Okeechobee Inn LTD Parcel Number 00076960006 Immokalee, Florida	None Found	Proposed pond is located within sparsely wooded area of an undeveloped parcel. Parcel appears as unimproved pastureland in aerial photographs dated between 1940 and 1994.	None	Located Within	Partial	Medium
	Site 62 Former Country Cleaners 1255 N 15th Street Suite 7 Immokalee, Florida	TANKS 9501904 STRCRA FLR000049999	Former dry cleaners with on-site service, 1-perchloroethylene (PCE) AST removed prior to 2004, waste cleanup site number ERIC_4280, Rank 136, Score 95. Cis-1,2-Dichloroethene noted in groundwater during 1998 screening, Dry-cleaning Solvent Cleanup Program Site Initiation noted state-administered cleanup initiation on 6/16/2017, no assessment activities found in OCULUS database as of 5/16/2018. See Appendix A, pg 34 for site photograph.	Solvents	310' North of Pond 33	None	
Pond 34	Azteca Supercentro 2000 Inc. Parcel Numbers 63850200000, 63850200002 and 63850200004 Immokalee, Florida	None Found	Pond located within three parcels of undeveloped land. Property appraiser notes the land use of the parcels as 'Vacant Commercials'. Parcels appears as undeveloped pastureland in aerial photographs date between 1940 and 1984.	None	Located Within	Partial	Low
Pond 35	Collier Land Holdings LTD Parcel Number 00068800006 Immokalee, Florida	None Found	Proposed pond located in a improved pastureland area as noted on aerial photographs dated between 1963 and 2017, and appears as unimproved pastureland in aerials dated 1940 and 1953.	None	Located Within	Partial	Low
Pond 36	Collier Land Holdings LTD Parcel Number 00068800006 Immokalee, Florida	None Found	Proposed pond located in a improved pastureland area as noted on aerial photographs dated between 1963 and 2017, and appears as unimproved pastureland in aerials dated 1940 and 1953.	None	Located Within	Partial	Low
Pond 37	SR 29 ROW	None Found	Proposed pond within existing SR 29 ROW. No spills reported in this area.	None	Within SR29 ROW	None	Low
Pond 38	FA-18 Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 4 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	Partial	Medium
Pond 39	FA-20 Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 4 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	Partial	Medium
FCA-E	FA-20 Barron Collier Partnership Parcel Number 00067880001 Immokalee, Florida	None Found	The proposed FCA area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 4 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	Partial	Medium
Pond 40	FA-21 Barron Collier Partnership Parcel Number 00065000003 Immokalee, Florida	None Found	The proposed pond area appears with citrus groves. Groves have the potential to contain elevated contaminants related to herbicide and pesticide applications. Property appraiser notes the parcel land use as orchard groves, citrus, etc. See Appendix B, pg 4 for site 2017 aerial photograph.	Pesticides Herbicides	Located Within	Partial	Medium
Pond 41	Rosbough Enterprises LTD Parcel Number 00065080007 Immokalee, Florida	None Found	Proposed pond is located within wooded undeveloped parcel. Parcel appears as unimproved pastureland in aerial photographs dated between 1940 and 1963 and undeveloped between 1973 and 2017.	None	Located Within	Partial	Low

AST - Aboveground Storage Tank
CSER - Contamination Screening Evaluation Report
DRF - Discharge Reporting Form

MOP - Monitoring Only Program
RAP - Remedial Action Plan
SAR - Site Assessment Report

SQG - Small Quantity Generator
SRCO - Site Rehabilitation Completion Order
SRR - Source removal report

Section 9.0

RESULTS AND RECOMMENDATIONS

Based on the results of this CSER, which includes a Pond Siting Evaluation, 83 sites (located along the project alternatives) have been identified as having a potential for hazardous materials or petroleum-based impacts or pesticides/herbicides. From this information, 40 sites are rated as having a “Medium” or “High” risk for containing environmental contamination along the two Build Alternatives (Central Alternative #1 Revised and Central Alternative #2).

Following selection of the preferred SR 29 project alternative, it is recommended that limited sampling and testing be conducted at the “Medium” and “High” risk sites (in accordance with FDOT guidelines) in select areas to evaluate the absence or presence of environmental contamination. For open fuel storage facilities with no or cleaned up discharges or discharges in the final stages of cleanup (Site Nos. 3, 11, and 44), a “Medium” rank was imposed to indicate that each site’s status must be re-reviewed prior to commencement of project construction activities.

For sites ranked “Medium” and “High” in suspect or historical petroleum impact areas (or volatiles) within or adjacent to the selected project alternative ROW, subsurface soils (from the ground surface to the water table) should be screened with an organic vapor analyzer (OVA) using the standard FDEP headspace method. These include Site Nos. 22, 26, 28, 30, 32, 37, 38C, 38D, 38E, 38F, 38G, 39, 52, 59, FR-12, and FR-14. Should these samples exhibit the likelihood of impacts, FDOT may elect to collect soil and groundwater samples from these locations for laboratory analysis. Based on site conditions, samples may be analyzed for one or more of the following: Volatile Organic Compounds using EPA Method 8021, Polynuclear Aromatic Hydrocarbons by EPA Method 8270, and Total Petroleum Hydrocarbons by the FL-PRO method.

Surface and subsurface soils adjacent to suspect new/hydraulic/waste oil sites (Site Nos. 32, 35, 37, 38D, 38E, 38F, 38G, FA-12, and FA-14) should be screened for odors and visual staining. Additional analytical evaluations are recommended should observations discover potential areas of impact to the project.

Portions of project alternatives (involving new ROW, ponds, and FPC areas) traverse existing citrus groves or row crop areas. Surface and subsurface soils in these areas likely contain application levels of pesticides and herbicides. Evaluation of the soils using laboratory analyses [for pesticides (EPA Method 8081), herbicides (EPA Method 8051), and EDB (EPA Method 504.1)] is suggested in these areas. Additional evaluation is recommended if contaminants are discovered above action levels.

There are five sites with open discharges within 500 feet of proposed improvement areas (Site 10, Site 26, Site 59, Site 61, and Site 62). There are seven sites with historical groundwater

plumes within or adjacent to proposed improvement areas (Site 11, Site 26, Site 28, Site 30, Site 37, Site 39, and Site 52). There are thirteen agricultural sites located within new project alignments, ponds, and FPC areas (FA-2, FA-15, and FA-17 through FA-27). These sites will likely require verification testing if NPDES dewatering occurs in these areas.

No wells were observed in areas of proposed acquisition. However, should any be discovered, they will require abandonment by a licensed well driller following Abandoned Well Plugging procedures provided in Chapter 40D-3.531 of the Florida Administrative Code.

Former railway easements crossing or adjacent to the proposed project alternatives were noted on historical aerials and maps. The former easements are within the Gofer Ridge Road ROW (crossing Central Alternative #2), Jerome Drive ROW (crossing Central Alternative #1 Revised), and parallel to the west side of SR 29 ROW south of Seminole Crossing Trail. Lumber crossties may be encountered as a result of improvement activities for each of the proposed project alternatives. Lumber crossties are likely treated with cresol compounds. Following their removal, the treated lumber should be disposed of at a lined landfill permitted to receive this material.

In addition, a former petroleum pipeline easement (Sunniland Pipeline) was reported to parallel the SR 29 ROW in the Immokalee/Sunniland Area. The pipeline has been abandoned and presumed emptied of petroleum product. As above ground marks have been removed, the location of the pipeline could not be determined during field reviews. If encountered during utility placement or other improvement activities, the contractor must assume that some petroleum product remains within the pipeline and, if compromised, may result in a discharge.

The findings of this CSER are based upon preliminary information only and are not intended to replace more detailed studies such as individual environmental site assessments and subsurface soil/groundwater investigations. Rather, this report is intended as a preliminary guide for identifying potential contamination within the vicinity of the proposed project alternatives. Other technical studies may be required to determine the existence of site contamination prior to ROW acquisition, utility relocation, or stormwater pond construction.

It should be noted that potential contamination sites (containing hazardous substances, hazardous wastes, petroleum products, or other environmental contamination on or in the immediate vicinity of the proposed project alternatives) may extend beyond those identified in this preliminary evaluation. This is due to limited historical information; incomplete regulatory agency records; unrecorded leaks, spills, and discharges; illegal dumping practices; and lack of compliance with FDEP stationary tank registration and hazardous waste generator programs.

Finally, the identification of a site in this report does not necessarily indicate that the site contains environmental contamination, but only that there is the potential for environmental contamination to occur. Therefore, the purpose of this assessment is to reduce, but not eliminate, the unknown and uncertainty regarding the absence or presence of hazardous substances or environmental contamination in connection with the project.

This report does not include wetlands, threatened/endangered species, or air quality surveys. This report also does not include the identification of asbestos containing materials or lead based paint within or on existing structures; we recommend that these surveys be performed prior to acquisition of any structures. In addition, because the project may involve the renovation of utility conduit attachments on existing bridge structures, it is recommended that an asbestos survey be performed in accordance with Procedure Topic 625-020-020-b.

Section 10.0

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- USGS, Estimating Hydraulic Properties of the Floridan Aquifer System, Collier and Hendry Counties, Florida, Water-Resource Investigations Report 03-4267, 2004.
- USGS, Immokalee, 7.5 Topographic Quadrangle Map. 1958, photo revised 1987.
- USGS, Immokalee NE, 7.5 Topographic Quadrangle Map. 1958, photo revised 1982.
- USGS, Sunniland, 7.5 Topographic Quadrangle Map. 1958, photo revised 1973.

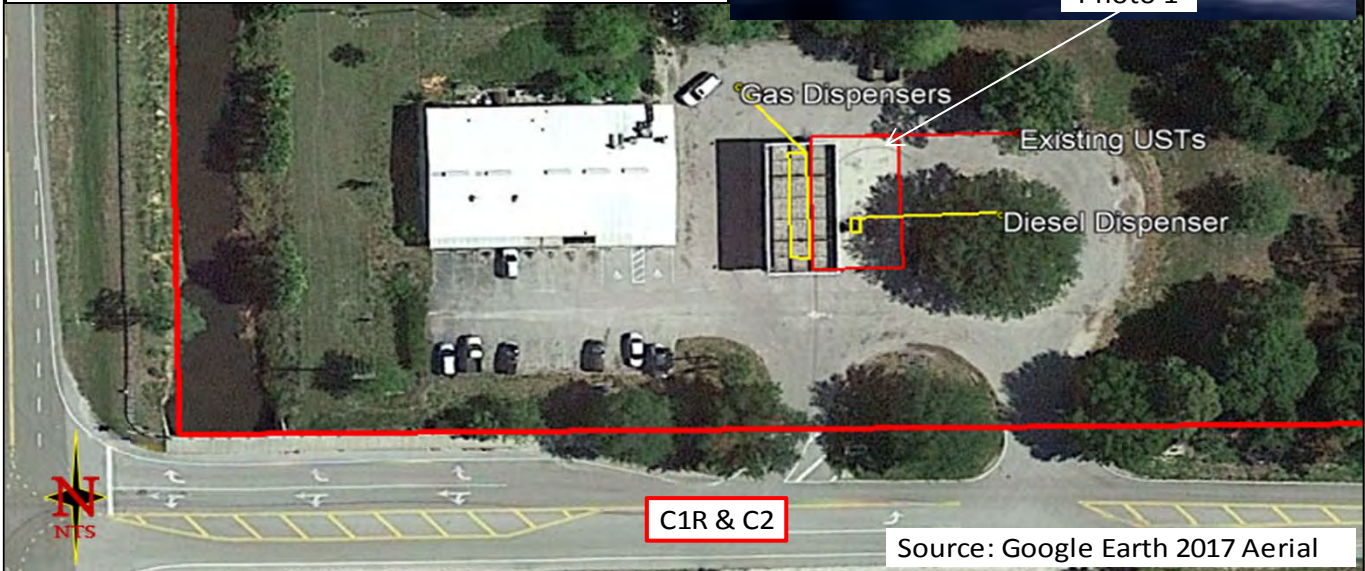
APPENDIX A

*Reconnaissance Photographs with Vicinity
Historical Aerials*

Site 3 - Sunniland Country Store, 13213 CR 858

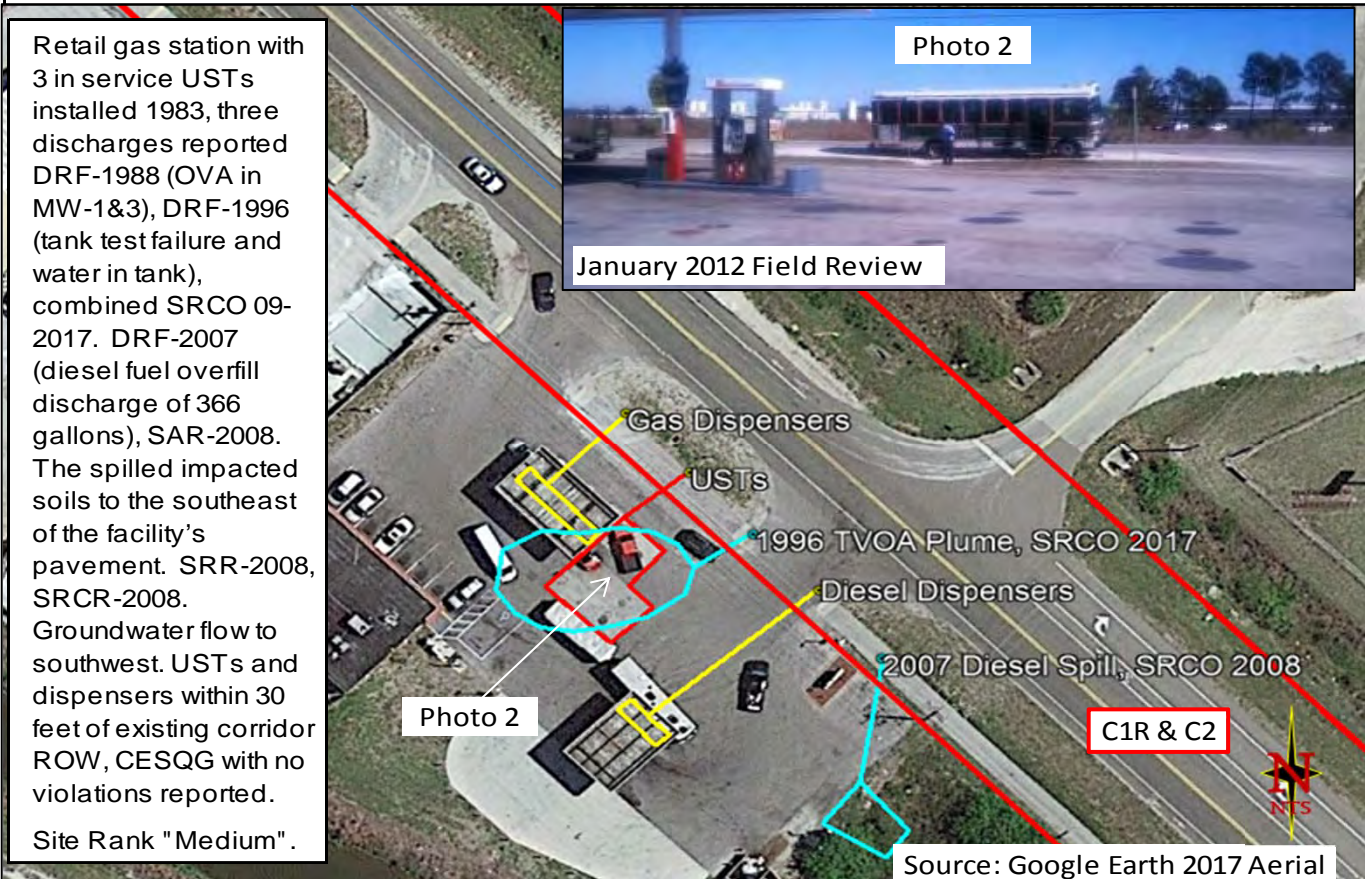
Retail gas station with 3 in service USTs installed 1991, no discharges reported, dispensers and USTs located 260 feet east of existing SR29 ROW with intervening drainage canal, dispensers and USTs located 85 feet north of existing CR 858 ROW. The latest inspection conducted in January 2017 found no compliance issues at the facility.

A "Medium Rank" imposed to update the site status prior to commencement of improvement activities.



Site 11 - Circle K #7424, 1117 E Main Street

Retail gas station with 3 in service USTs installed 1983, three discharges reported DRF-1988 (OVA in MW-1&3), DRF-1996 (tank test failure and water in tank), combined SRCO 09-2017. DRF-2007 (diesel fuel overflow discharge of 366 gallons), SAR-2008. The spilled impacted soils to the southeast of the facility's pavement. SRR-2008, SRCR-2008. Groundwater flow to southwest. USTs and dispensers within 30 feet of existing corridor ROW, CESQG with no violations reported. Site Rank "Medium".



Site 4 - Sunniland Nursery, SR 29 (3020' north of CR 858)

Agricultural facility with 4 in service diesel ASTs, no discharges reported, closest AST is within 120 feet of the existing project corridor located east of drainage canal, no records found in OCULUS. Site Rank "Low".

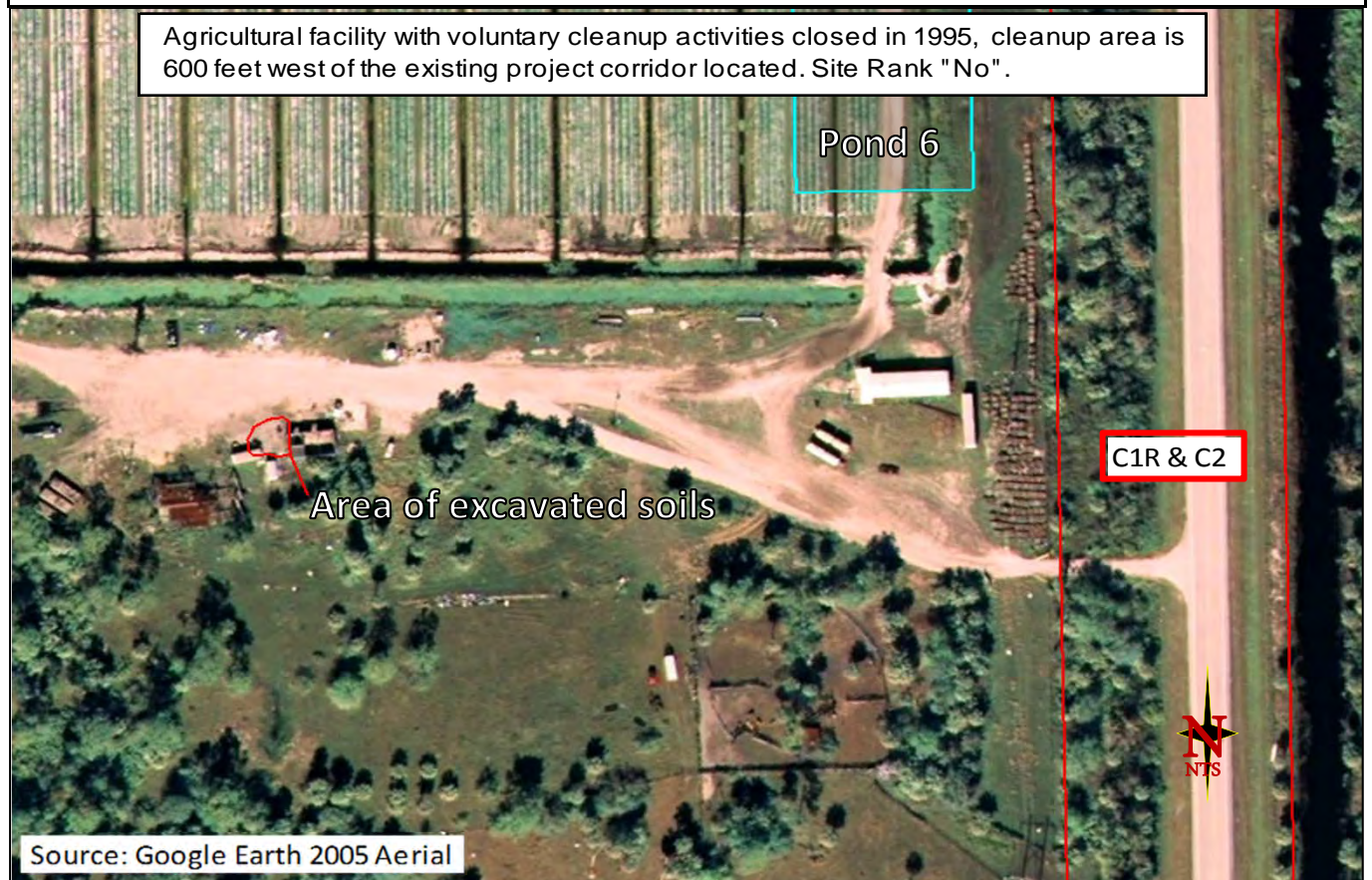


C1R & C2

Source: Google Earth 2017 Aerial

Site 5- Collier Enterprises - Section 8 Farm HQs SR 29 (1 mile north of CR 858)

Agricultural facility with voluntary cleanup activities closed in 1995, cleanup area is 600 feet west of the existing project corridor located. Site Rank "No".



Pond 6

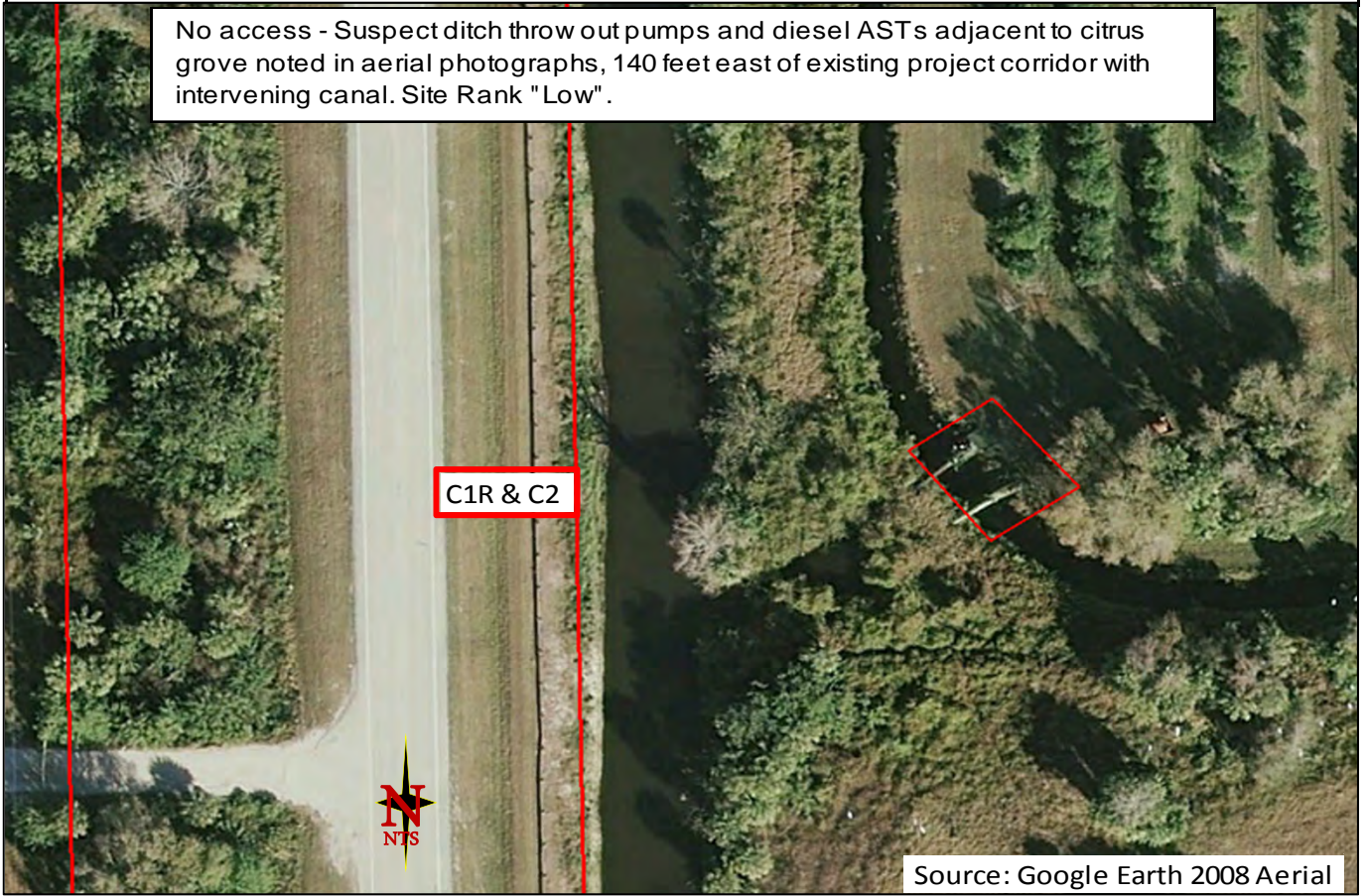
Area of excavated soils

C1R & C2

Source: Google Earth 2005 Aerial

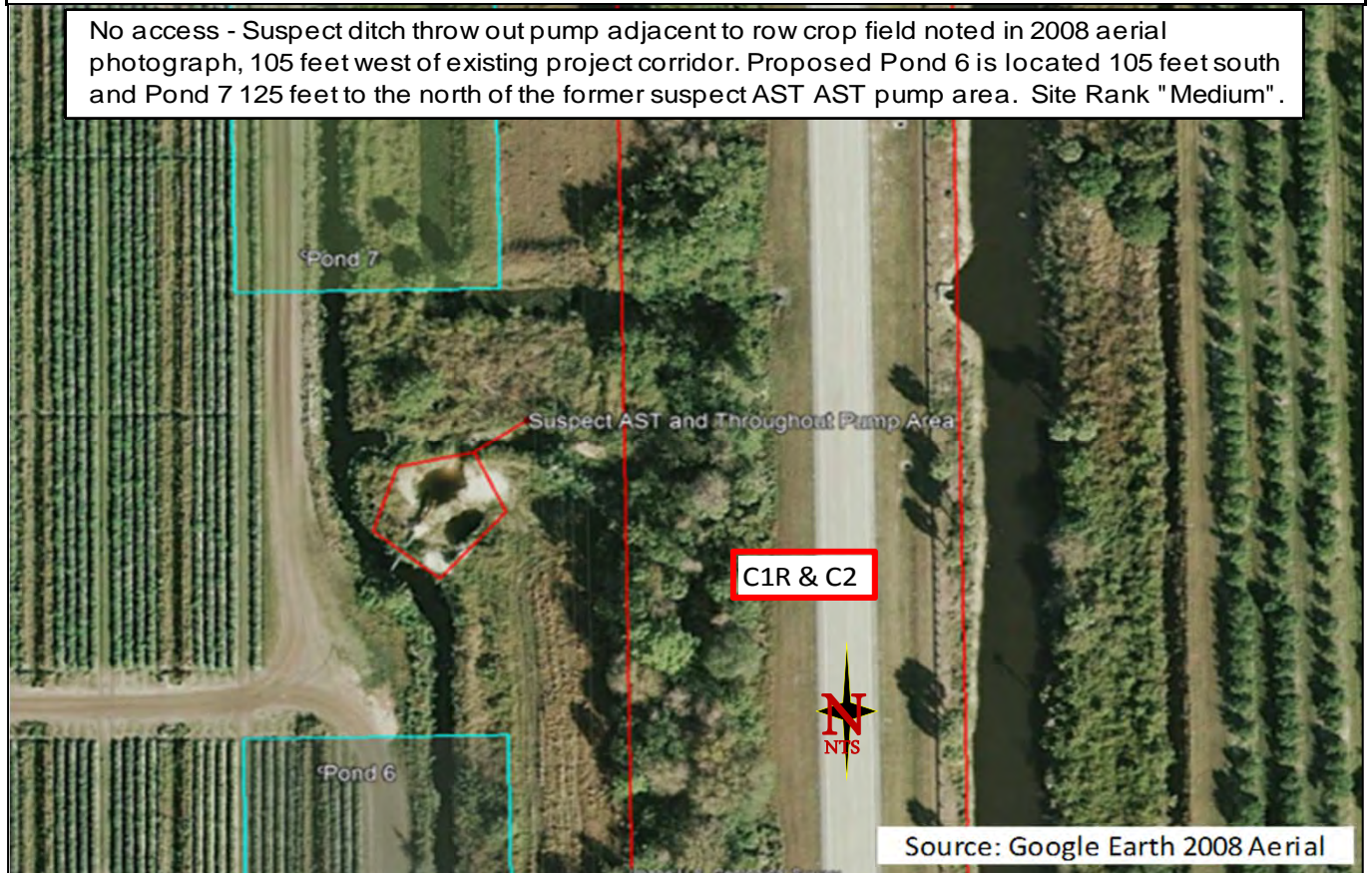
FA-1 - Sunniland Groves LLC, SR 29 (1 mile north of CR 858)

No access - Suspect ditch throw out pumps and diesel ASTs adjacent to citrus grove noted in aerial photographs, 140 feet east of existing project corridor with intervening canal. Site Rank "Low".

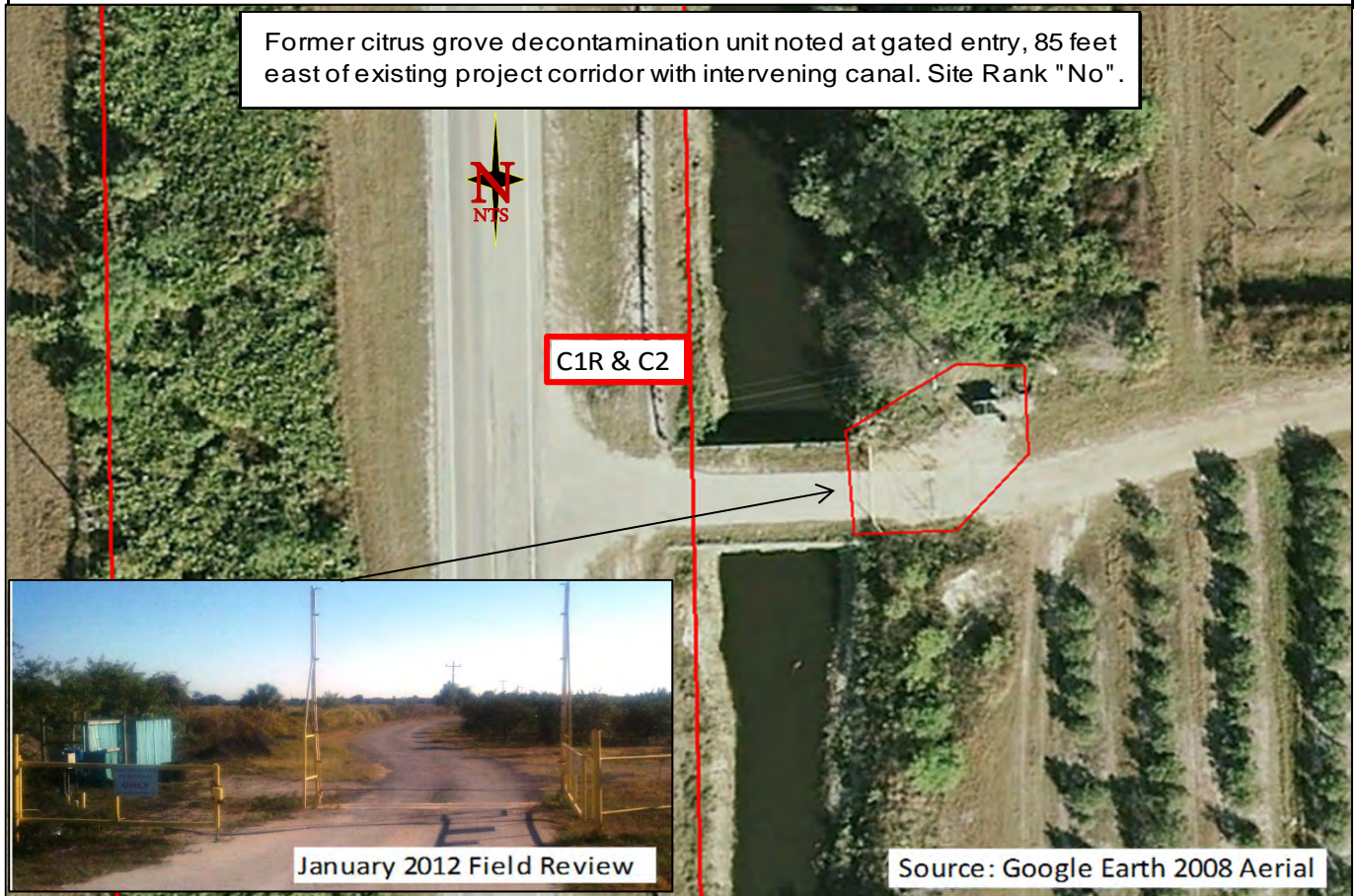


FA-2 - CDC Land Investments Inc, SR 29 (1.25 miles north of CR 858)

No access - Suspect ditch throw out pump adjacent to row crop field noted in 2008 aerial photograph, 105 feet west of existing project corridor. Proposed Pond 6 is located 105 feet south and Pond 7 125 feet to the north of the former suspect AST pump area. Site Rank "Medium".



FA-3 - Sunniland Groves LLC, SR 29 (1.5 miles north of CR 858)



Site 8 - Owl Hammock Nursery, 3315 SR 29

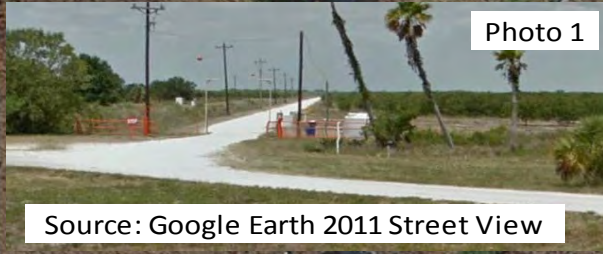
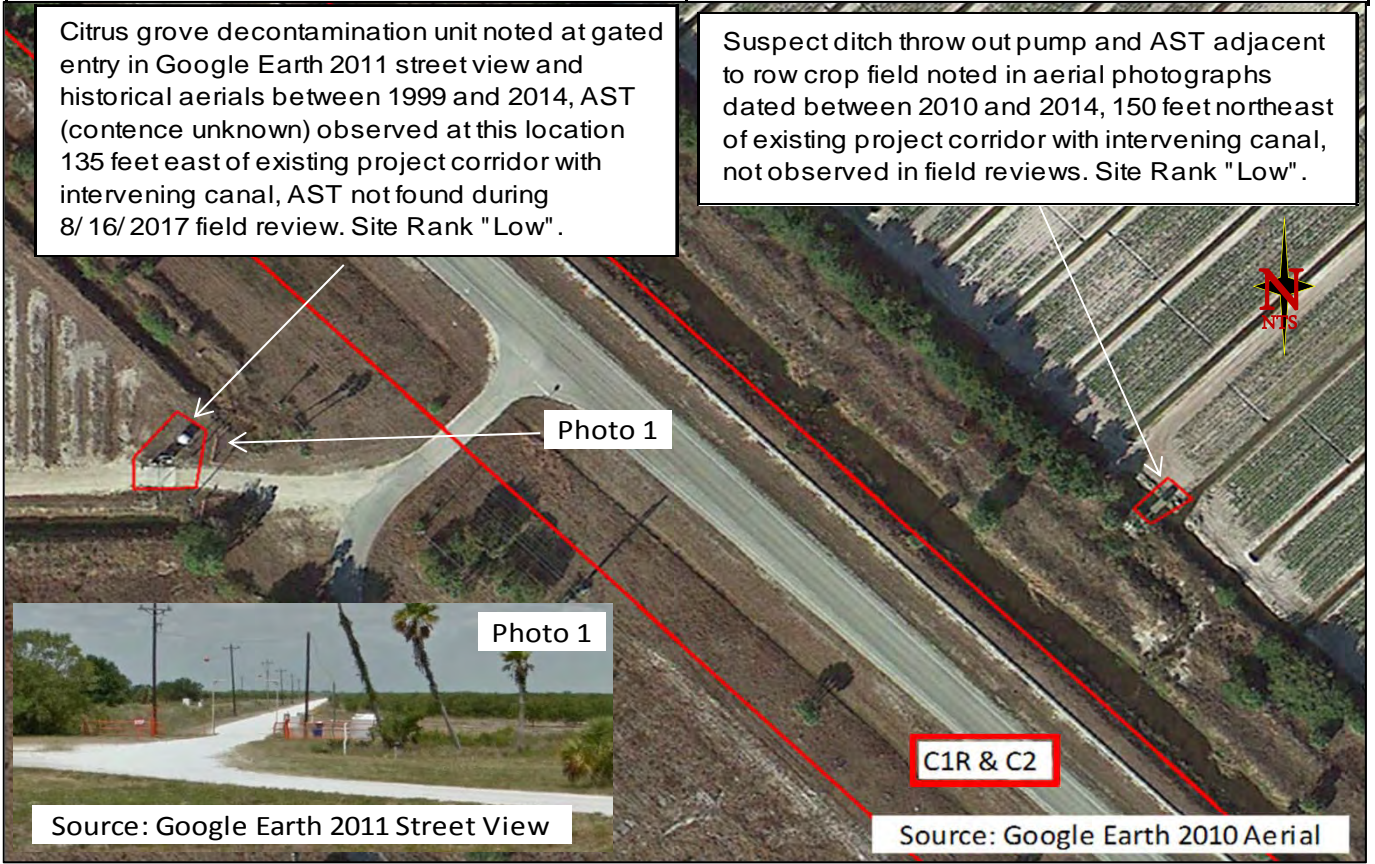


FA-5 - Collier Groves LTD,
SR 29 (1 mile north of CR 858)

FA-4 - Collier Land Holdings LTD,
3000 SR 29

Citrus grove decontamination unit noted at gated entry in Google Earth 2011 street view and historical aerials between 1999 and 2014, AST (contence unknown) observed at this location 135 feet east of existing project corridor with intervening canal, AST not found during 8/16/2017 field review. Site Rank "Low".

Suspect ditch throw out pump and AST adjacent to row crop field noted in aerial photographs dated between 2010 and 2014, 150 feet northeast of existing project corridor with intervening canal, not observed in field reviews. Site Rank "Low".



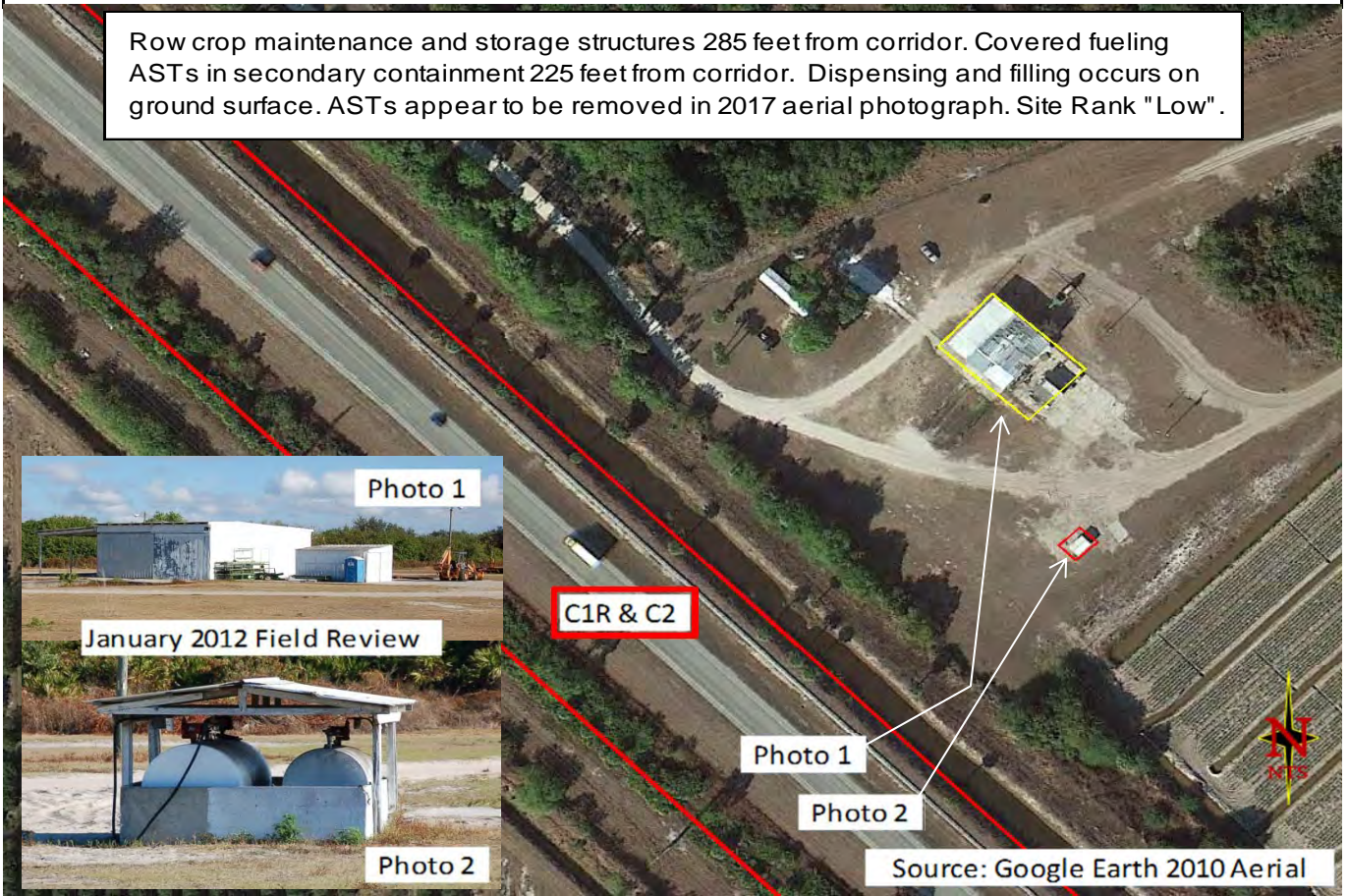
FA-6A&B - Collier Groves LTD, SR 29 (3 mile southeast of Farm Worker Way)

No access - Suspect ditch throw out pumps adjacent to row crop field noted in aerial photographs (FA-6a 2007-2009 and FA-6b 2007-2014), 150' northeast of existing project corridor with intervening canal. See Appendix B, pg 4 for site photograph.



FA-6C&D - Collier Groves LTD, SR 29 (2.6 mile southeast of Farm Worker Way)

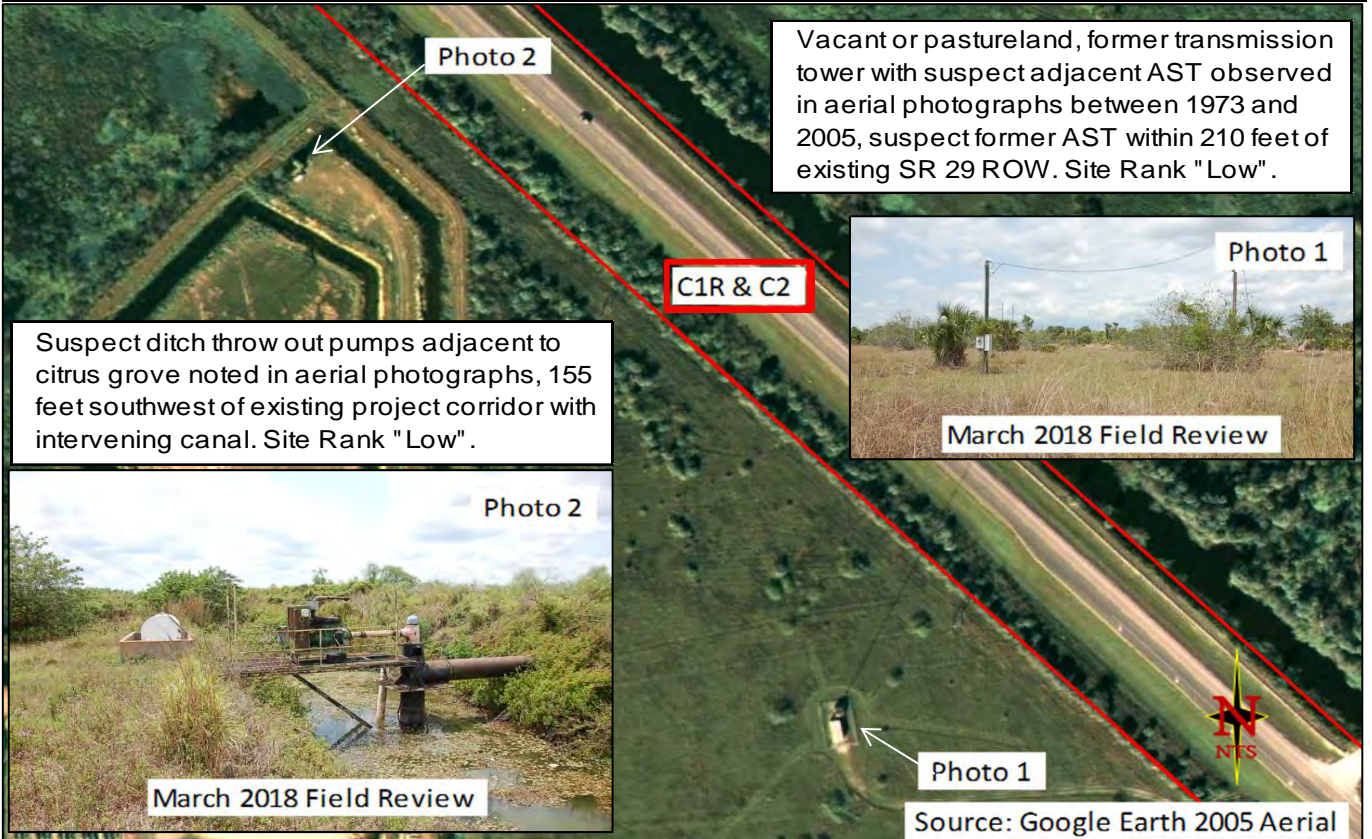
Row crop maintenance and storage structures 285 feet from corridor. Covered fueling ASTs in secondary containment 225 feet from corridor. Dispensing and filling occurs on ground surface. ASTs appear to be removed in 2017 aerial photograph. Site Rank "Low".



Source: Google Earth 2010 Aerial

FA-8 - Silver Strand III Partnership, SR 29 (2.2 mile SE of Farm Worker Way)

FA-7 - Collier Land Holdings LTD, SR 29 (2.3 mile SE of Farm Worker Way)



Vacant or pastureland, former transmission tower with suspect adjacent AST observed in aerial photographs between 1973 and 2005, suspect former AST within 210 feet of existing SR 29 ROW. Site Rank "Low".

Suspect ditch throw out pumps adjacent to citrus grove noted in aerial photographs, 155 feet southwest of existing project corridor with intervening canal. Site Rank "Low".



Source: Google Earth 2005 Aerial

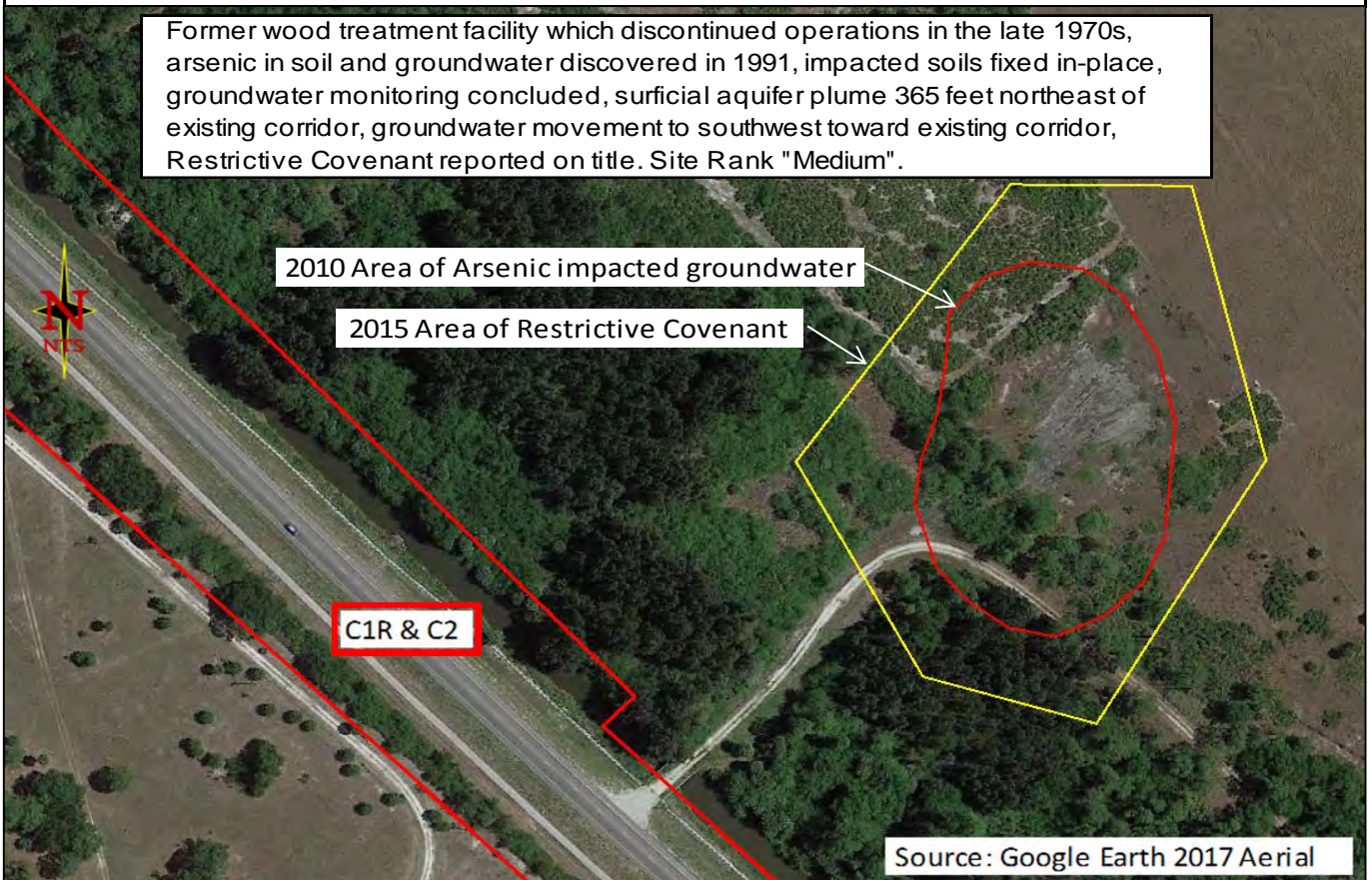
FA-9 - Collier County Housing Authority, 1800 Farm Worker Way

Out of service AST 335 feet northeast of existing SR 29 ROW, intervening canal between AST and ROW. Site Rank "No".



Site 10 - Peninsula Improvement Corp, 100 Farm Worker VI E

Former wood treatment facility which discontinued operations in the late 1970s, arsenic in soil and groundwater discovered in 1991, impacted soils fixed in-place, groundwater monitoring concluded, surficial aquifer plume 365 feet northeast of existing corridor, groundwater movement to southwest toward existing corridor, Restrictive Covenant reported on title. Site Rank "Medium".



FA-10 - Rainwaters Property,
977 SR 29

Unknown business observed with diesel AST within 145 feet southwest of existing SR 29 corridor during 8/16/2017 field review. Site Rank "Low".



August 2017 Field Review

Site 12 - Preferred Materials Inc,
1109-11 East Main Street

Existing concrete batch plant, truck washing conducted on site, diesel AST in secondary containment observed within 45 feet of existing SR29 corridor. Site Rank "Low".



August 2017 Field Review



Source: Google Earth 2017 Aerial

Site-17 - Oakes Farms Tomato Repack - aka Barfield Produce, 837 E Main Street

Existing produce packaging facility with former fleet fueling. Gasoline AST and diesel AST installed in 1991 and removed in 1997, no discharges reported. Site Rank "Low".



Former AST suspected to have been located 245 feet southwest of existing corridor.

Source: FDOT 1994 Aerial



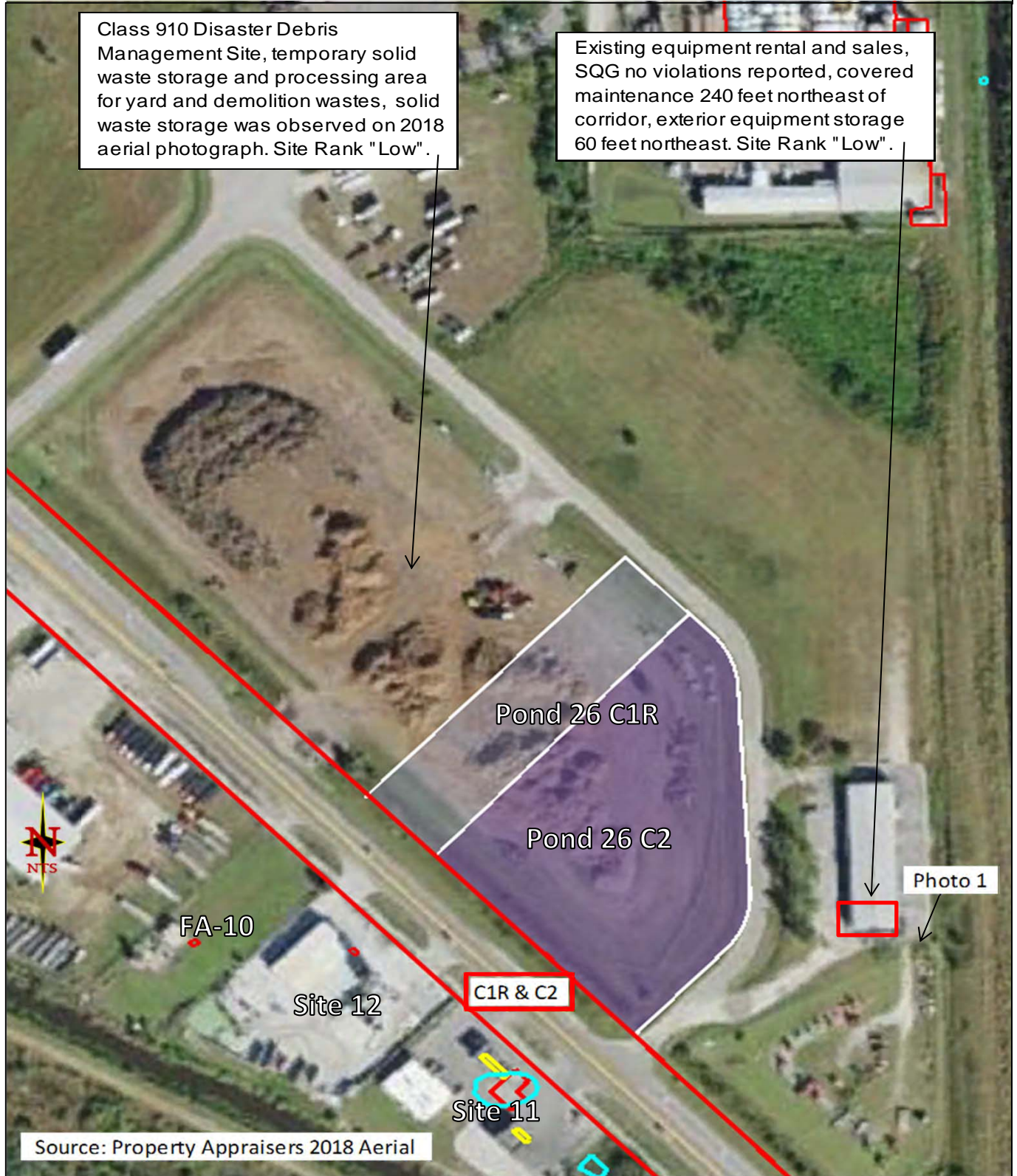
Source: Google Earth 2017 Aerial

Site 16 - Roe Penninsular - Collier Co,
950 New Harvest Road

Site 13 - Glade & Grove Supply,
981 New Harvest Road

Class 910 Disaster Debris Management Site, temporary solid waste storage and processing area for yard and demolition wastes, solid waste storage was observed on 2018 aerial photograph. Site Rank "Low".

Existing equipment rental and sales, SQG no violations reported, covered maintenance 240 feet northeast of corridor, exterior equipment storage 60 feet northeast. Site Rank "Low".

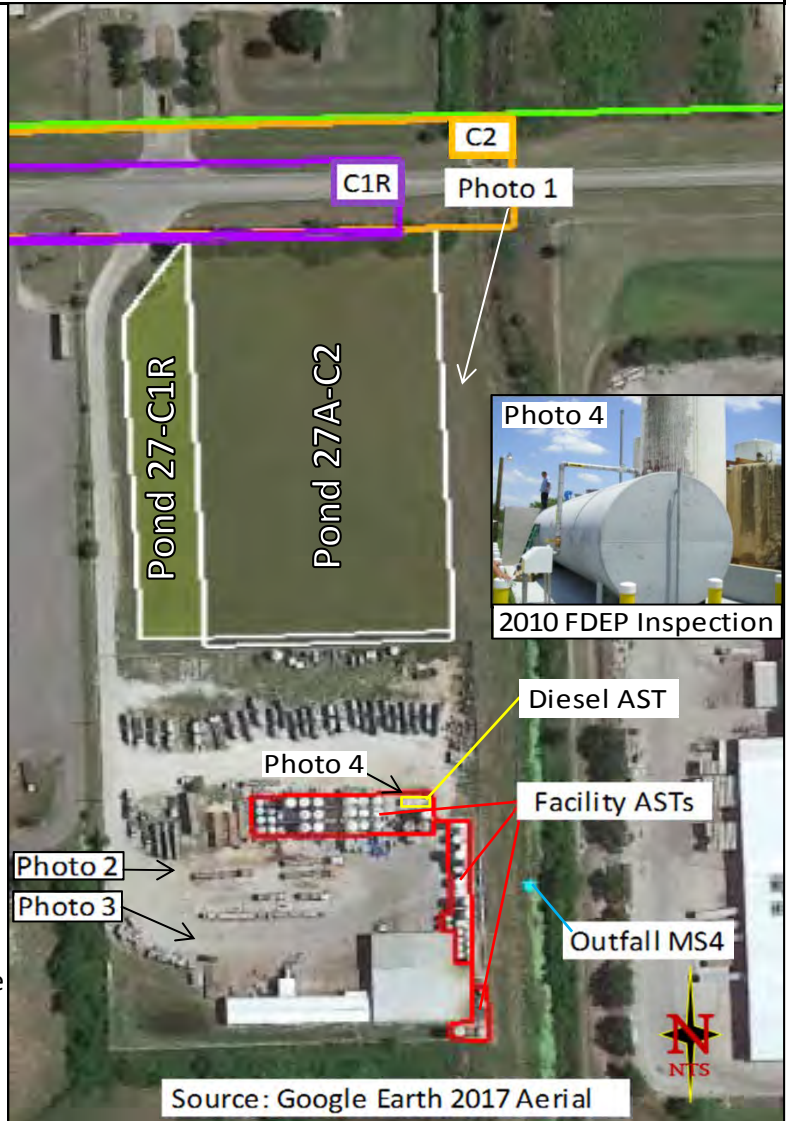


Site 19 - Liquid Plant Inc, 1001 CR 846 East

This site is an existing fertilizer plant located between SR29 and CR846. This facility is registered with FDEP (ID# 9700125) as having 43 ASTs containing ammonia compounds and mineral acids located greater than 650 feet south of existing CR 846 corridor. Also registered is one 10,000-gallon diesel AST, located approximately 180 feet south of proposed Pond 27-C1R and Pond 27A-C2.

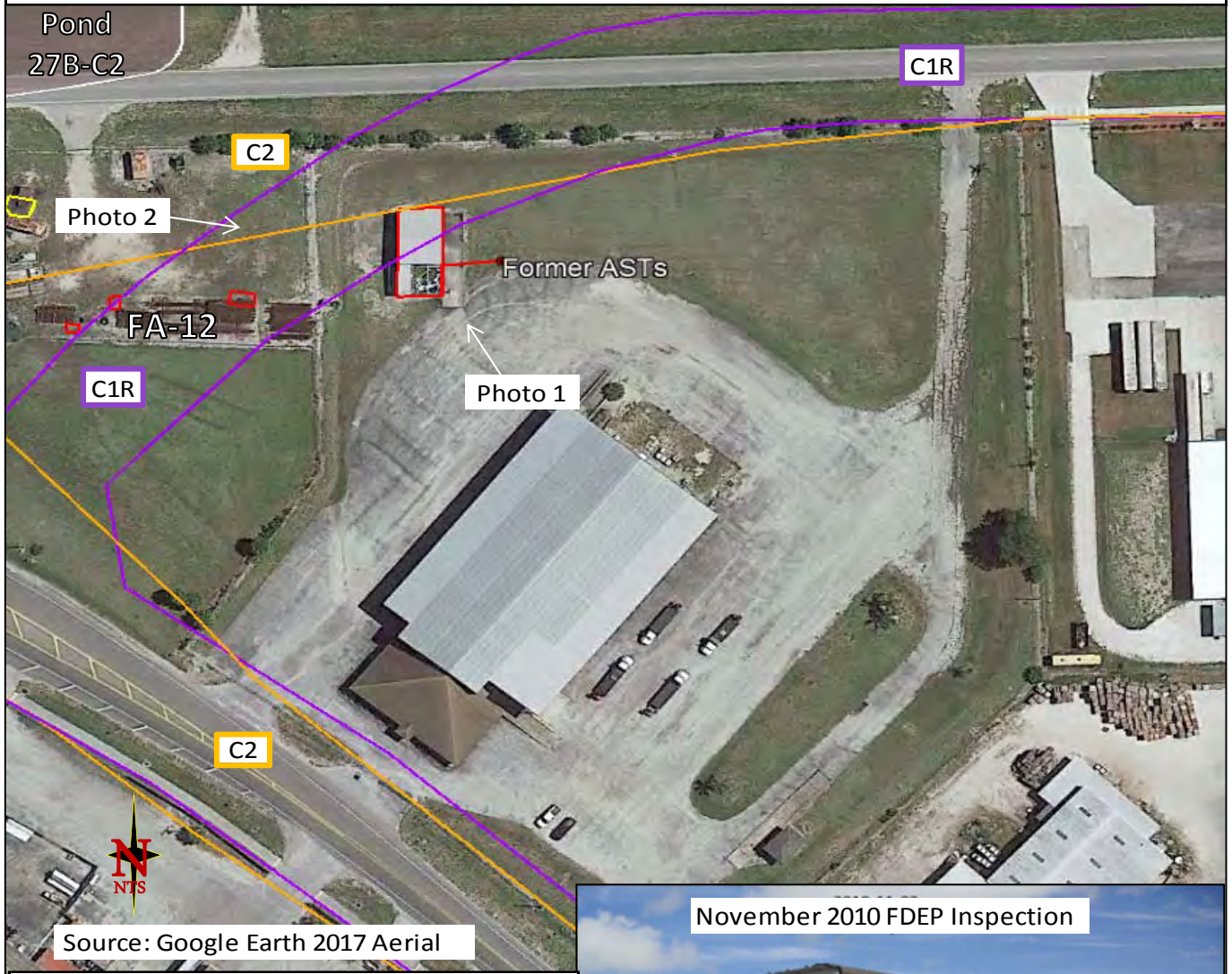
The facility is a SQG with no open violations found in OCULUS. The facility operates under a NPDES permit (FLR05G474) which includes sampling of a stormwater outfall (MS4) to a canal to east of the site. Surface flow of the canal is to the south. The outfall is approximately 1,570 feet north of SR 29 corridor. Historical exceedances in Lead, Iron and Zinc have been reported at the MS4

The last facility inspection was conducted in February 2016. Observed on a 2017 aerial photograph were 65 ASTs, numerous tots and trailer mounted tanks. A staging area containing various ASTs, tots and trailer mounted tanks is adjacent to the proposed pond locations. Based on this information the risk rating is "Low" for the proposed alternative ROWs and "Medium" for Pond 27-C1R and Pond 27A-C2.



<p>Site 25 - Breitburn Energy Partners, 909 County Road 846</p>	<p>Site 20 - Oakes Farms, aka Pacific Collier Fresh , 925 New Harvest Road</p>
<p>Existing oil and gas exploration facility (well drilling lay down yard), no OCULUS records found for the facility. Site Rank "Low".</p>	<p>Existing produce packaging facility, SQG with violations resolved with penalty payment in 2011, no files found in OCULUS, type and number of violations unknown. Site Rank "Low".</p>
<p>March 2018 Field Review</p>  <p>Photo 1</p>	<p>March 2018 Field Review</p>  <p>Photo 2</p>
 <p>C2 C1R</p> <p>Photo 2</p> <p>Pond 27A</p> <p>Site 19</p> <p>Source: Google Earth 2017 Aerial</p> <p>310 ft</p>	

Site 22 - Winfield Solutions, 800 E Main Street

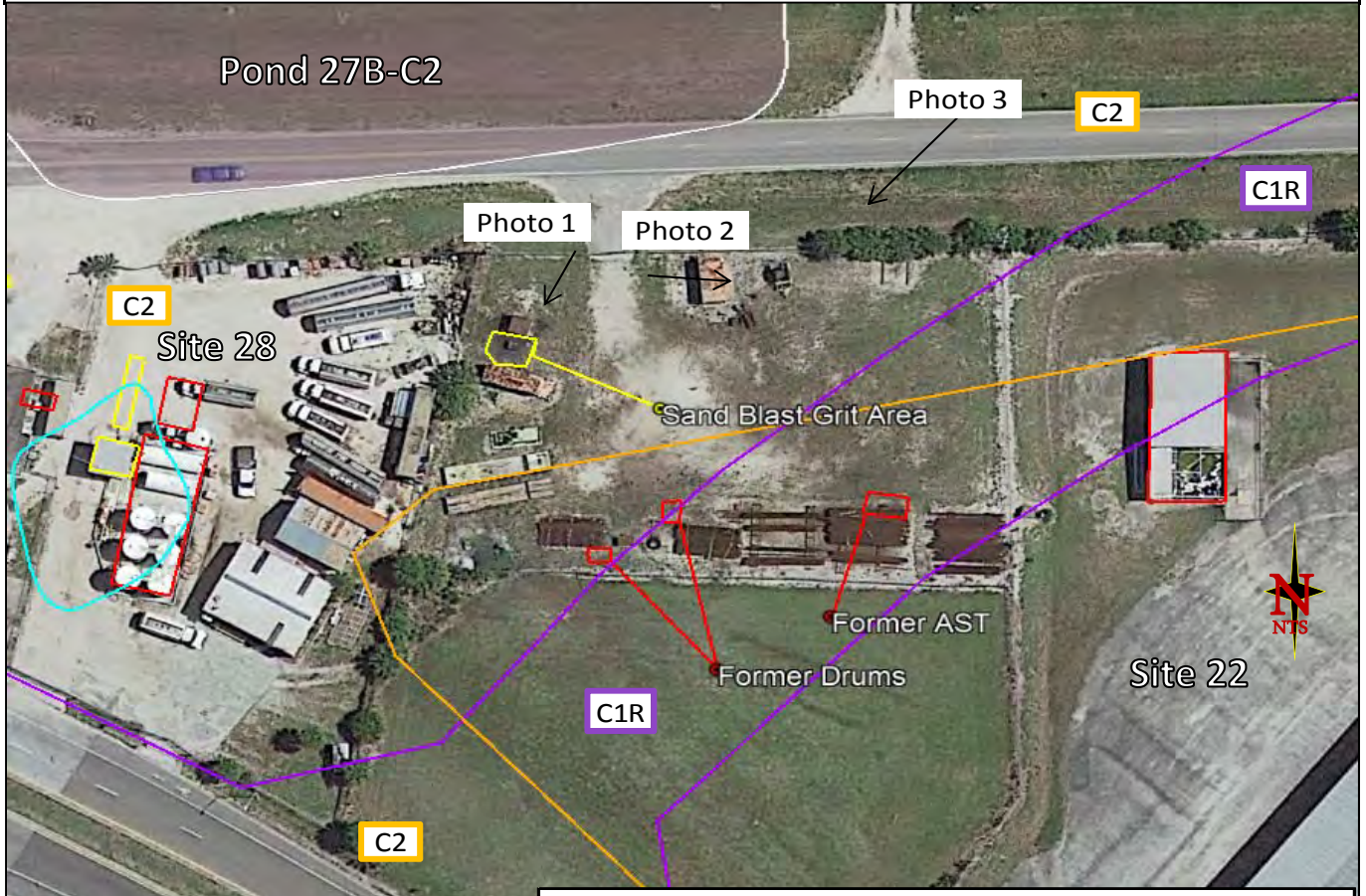


Existing agricultural chemical wholesales, LUST dibromoethane (EDB) spill 1999 contained within warehouse structure, 7-pesticide (non-regulated) ASTs within warehouse structure, former ASTs closed in 2012, no contamination reported in closure report, CESQG with no violations.

Based on distance of the facility's former ASTs the risk rating is "Medium" for the proposed C1R alternative and "High" for the proposed C2 alternative.

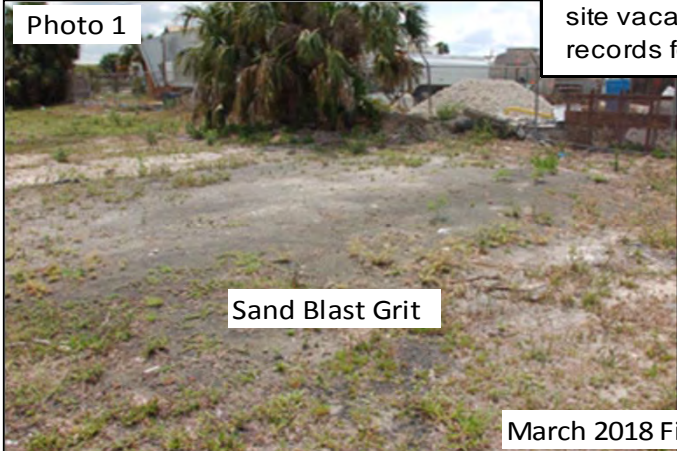


FA-12 - Floyd Crews Property, (861) County Road 846



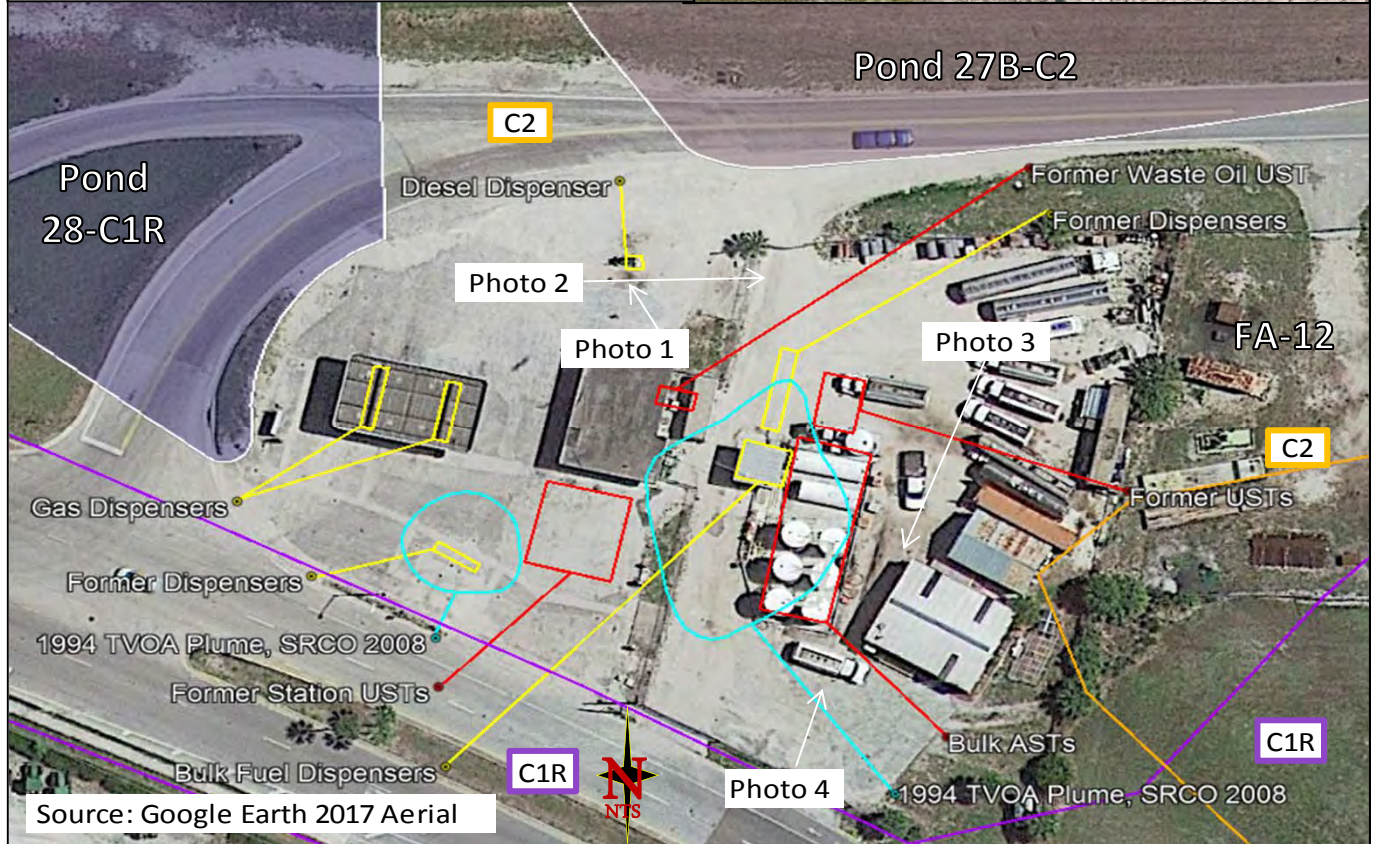
Source: Google Earth 2017 Aerial

The Property Appraisers list the parcel as vacant industrial, however the northern half appears as a well drillers lay down yard in aerial photographs between 1999 and 2017, an AST and three drums visable from a 2011 Google Earth street view, site vacant during March 2018 field review, no database records found for the site. Site Rank "Medium".

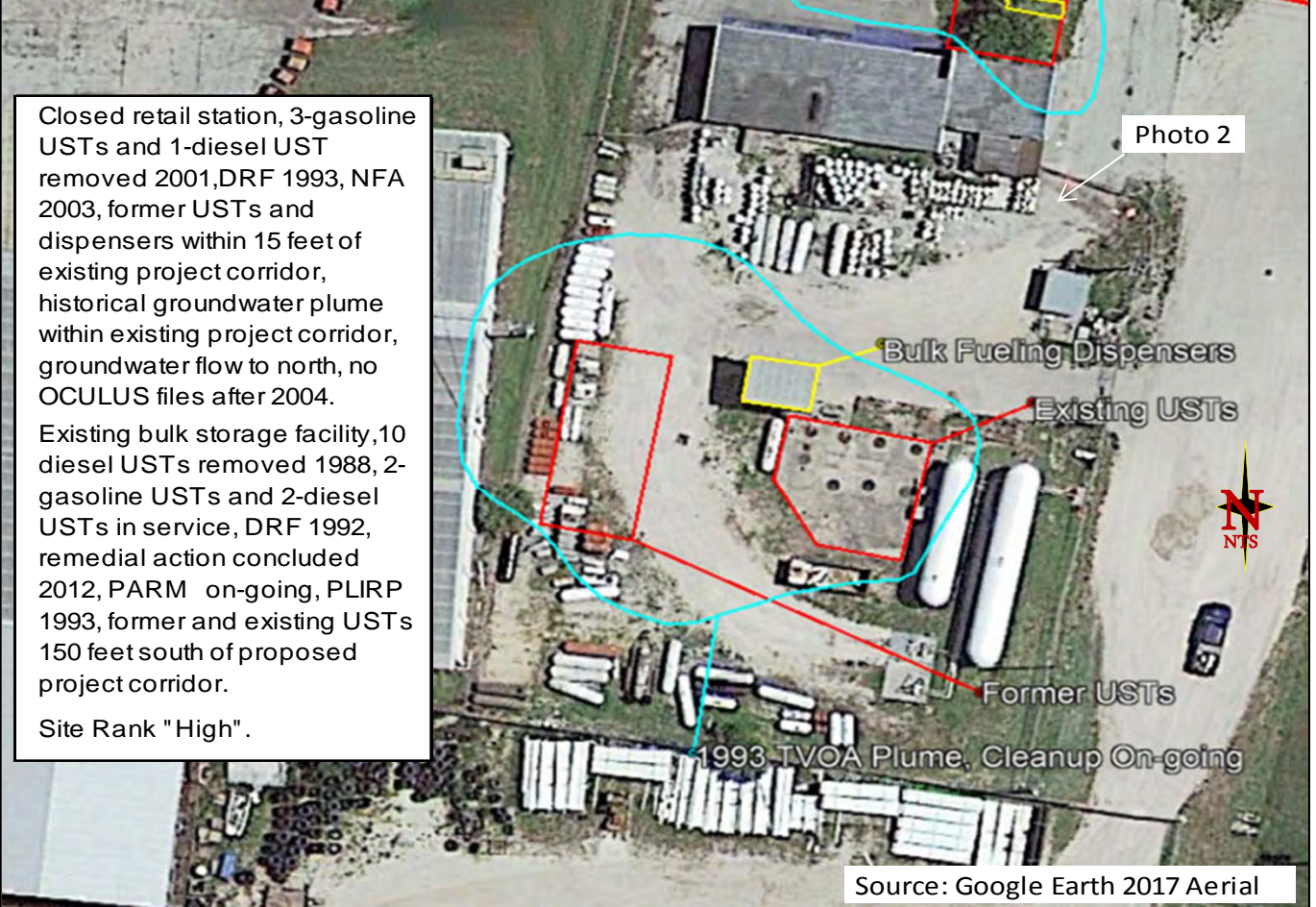


Site 28 - Davis Oil Company Bulk Facility 730 E Main Street and Retail Station 726 E Main Street

Existing bulk storage facility, 1-leded gasoline UST removed 1989, 2-aviation gas USTs removed 1991, 4-gasoline and 2-diesel ASTs in service, DRF 1994, source removal 1994, SRCO 2008, historical impacts reported within 35 feet of existing project corridor. Existing retail station, gasoline and diesel dispensers serviced via underground piping from ASTs at bulk storage facility to southeast, 1-waste oil UST and oil water separator removed 1994, DRF 1994, SRCO 2008, historical impacts reported within 10 feet of existing project corridor. Site Rank "High" for the C2 Alternative and "Medium" for C1R Alternative.



Site 26 - Balcom Inc, (Former Retail Station) 527 E Main Street, and Existing Bulk Facility, 525 E Main Street



Closed retail station, 3-gasoline USTs and 1-diesel UST removed 2001, DRF 1993, NFA 2003, former USTs and dispensers within 15 feet of existing project corridor, historical groundwater plume within existing project corridor, groundwater flow to north, no OCULUS files after 2004.

Existing bulk storage facility, 10 diesel USTs removed 1988, 2-gasoline USTs and 2-diesel USTs in service, DRF 1992, remedial action concluded 2012, PARM on-going, PLIRP 1993, former and existing USTs 150 feet south of proposed project corridor.

Site Rank "High".





Site 29 - Perrydale Farms LLC, Former Farm Op Inc, 403 Main St
 Existing produce packaging plant and former non-retail agricultural facility, 1-gasoline AST and 1-diesel AST removed in 1998. No discharges reported. Suspect AST locations on 1993 aerial photograph. Site Rank "Low".

Site 24 - HBS Florida Specialties LLC, Former Collier Farms Inc, 601 E Main Street
 Existing produce packaging plant, CESQG no violations, temporary EPA ID number created to facilitate the removal of 21 drums containing various pesticides. As indicated on the Waste Manifest, the drums were removed from the Collier Farms Crows Nest Facility located 13.2 miles east of the database geocoded location. No OCULUS records after 1994. Site Rank "Low".



FA-11 - Blocker's Furniture LLC, 110 12th Street
 Existing warehouse and distribution center. Emergency generator with integral diesel AST (less than 500 gallons) observed 400 feet southwest of proposed improvement corridor. Abandoned Jet A AST 550 feet southwest of SR 29 corridor noted in aerials 1994-2017. Site Rank "Low".

Source: Google Earth 2017 Aerial



Site 21 - Everglades Farm Equipment, 775 E Main Street
 Existing equipment rental and sales (farm management services), CESQG with several violations resolved in 2008, covered maintenance 100 feet southwest of corridor, exterior equipment storage adjacent southwest. Waste oil AST within 130 feet of proposed project corridor. Wash Rack within 200 feet of proposed project corridor. Site Rank "Low".

Site 18 - Oakes Farms Tomato Repack LLC, Former ABC Farms, 106 14th St.
 Existing produce packaging facility, gasoline and diesel ASTs and USTs removed 1992-4, DRF 1992, ATRP 1992, site assessment activities 2007-8, source removal 2008. Former tank locations 360 feet southwest of existing corridor, surficial groundwater flow to northwest, SRCO November 2017. Site Rank "Low".





FA-13 - Immokalee Fire Control District, 502 New Market Road

Emergency generator with intrical AST estimated to be less than 500 gallons. AST is located 300 feet east-northeast of proposed C1R corridor. AST is located 140 feet west of proposed C2 corridor with intervening drainage canal. Site Rank "Low" for the proposed CiR and C2 Alternative corridors.

Site 34 - Crop Production Services, 116 Jerome Drive

Existing agricultural chemical wholesales, 4-pesticide (non-regulated) ASTs within structure and secondary containment currently in service, former CESQG with no violations, BRS notes one time removal of 5 tons of Lead Arsenate stock in original containers. Site Rank "Low".

Site 33 - Flores Tire (Calexico Inc.), aka Lebonberger, 528 E New Market Road

Existing tire sales and auto-repair facility, former exterior above ground maintenance lifts, CESQG with 1 violation resolved in 1999, no records after 1999. Site Rank "Medium".

Site 38H - Former Hatfield Fuel Farm Area, 199 Airport Road

Former fuel farm area depicted on a 1990 Airport Layout Plan, suspect AST noted on 2004 and 2005 aerial photographs, suspect fuel dispenser noted on 1984 aerial photograph, no regulatory information found. Site Rank "Low".

Site 31 - Collier Co ESA - Immokalee Airport, 199 Airport Road

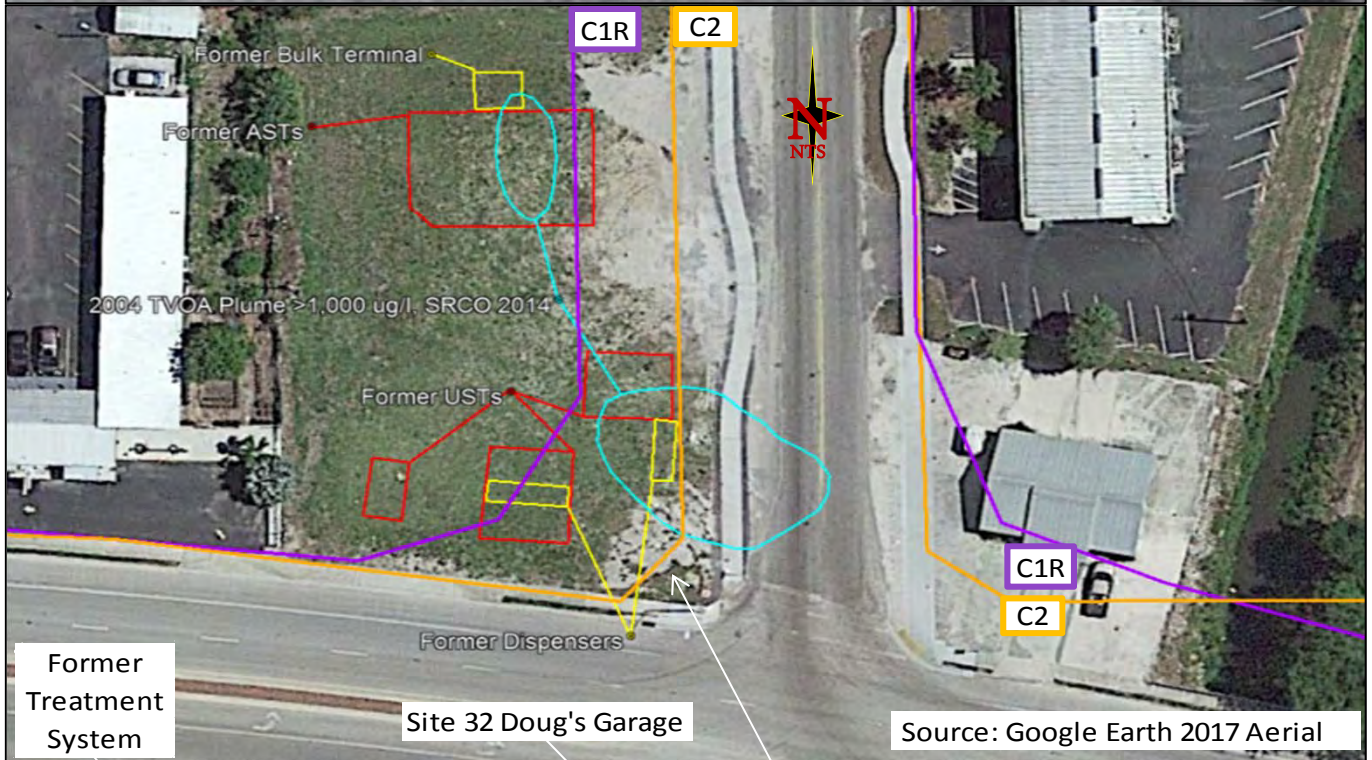
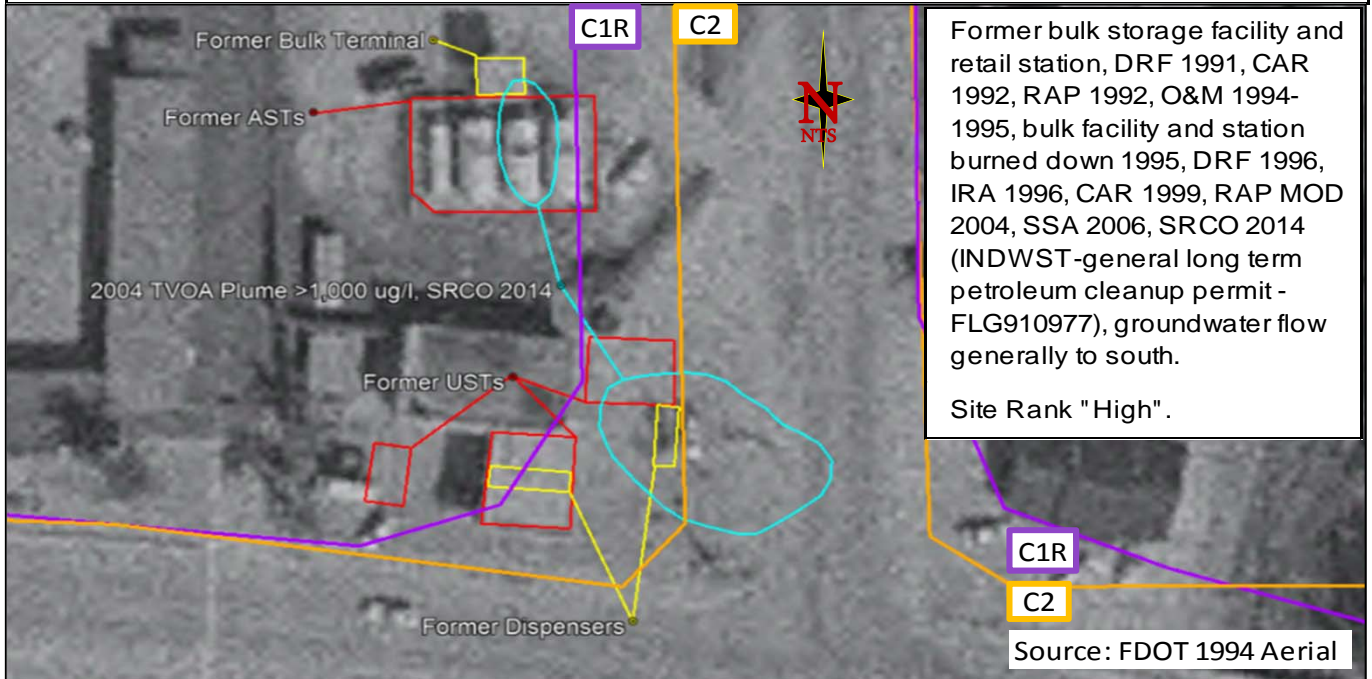
Class 910 Disaster Debris Management Site, temporary solid waste storage and processing area for yard and demolition wastes. Site Rank "Low".

Site 38 - Immokalee Airport Brownfield BF110401000, 199 Airport Road

No BSRAs were identified for this Brownfield site. OCULUS notes Sites 38A and 38B with resolution dates in 2001 and 2004, respectively. See individual listed sites (31, 38A through 38H and 48) for concerns, locations, and rankings.



Site 30 - Davis Oil Company Service Center, 524 E Main Street

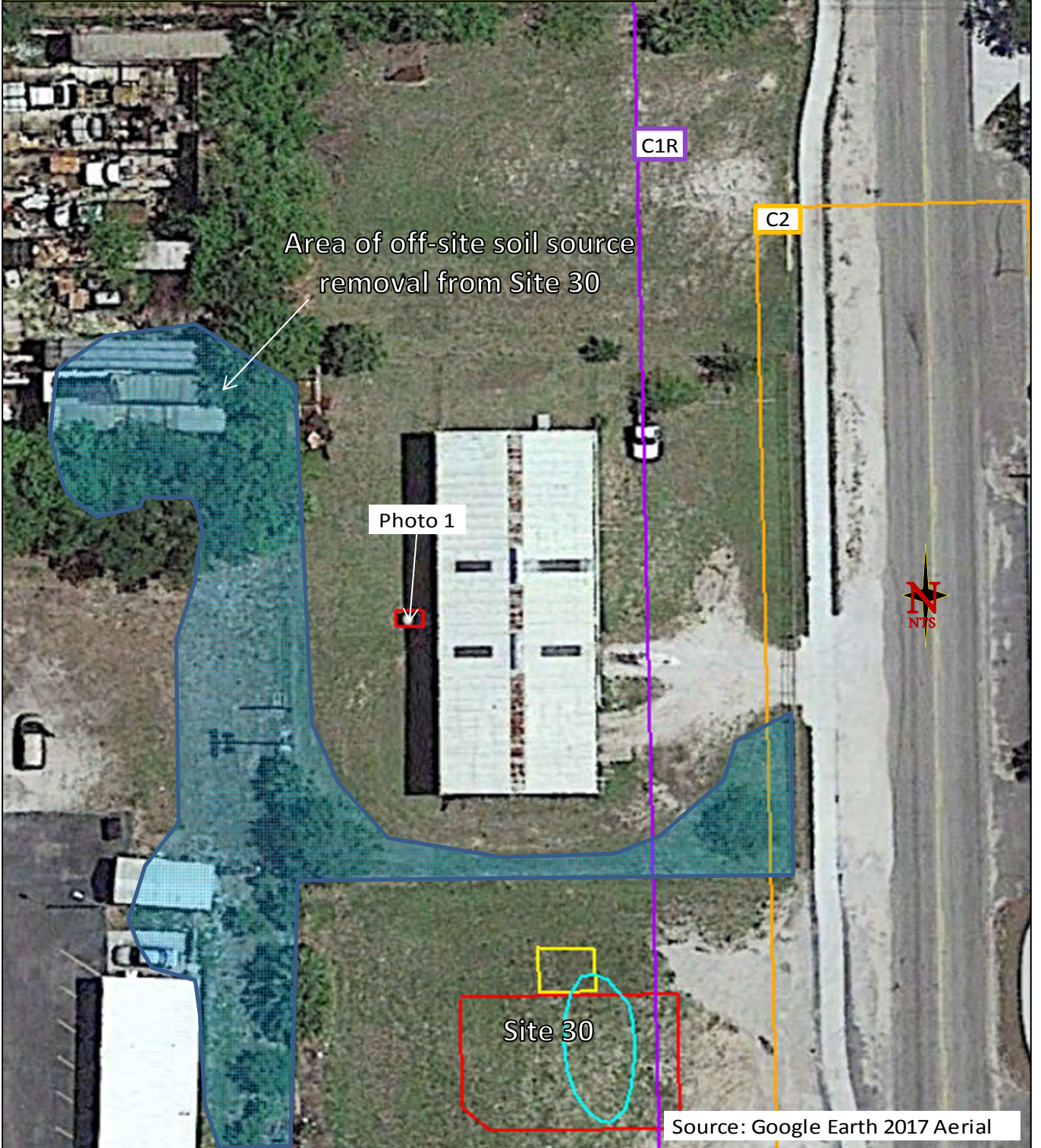


Site 32 - Doug's Garage, 535 E New Market Road



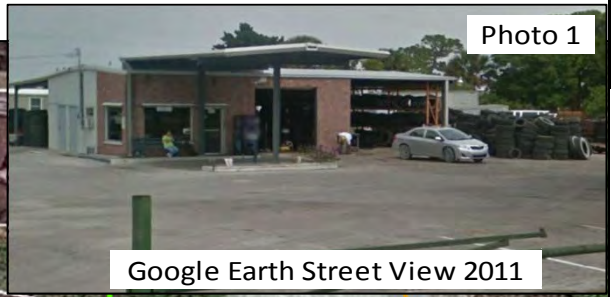
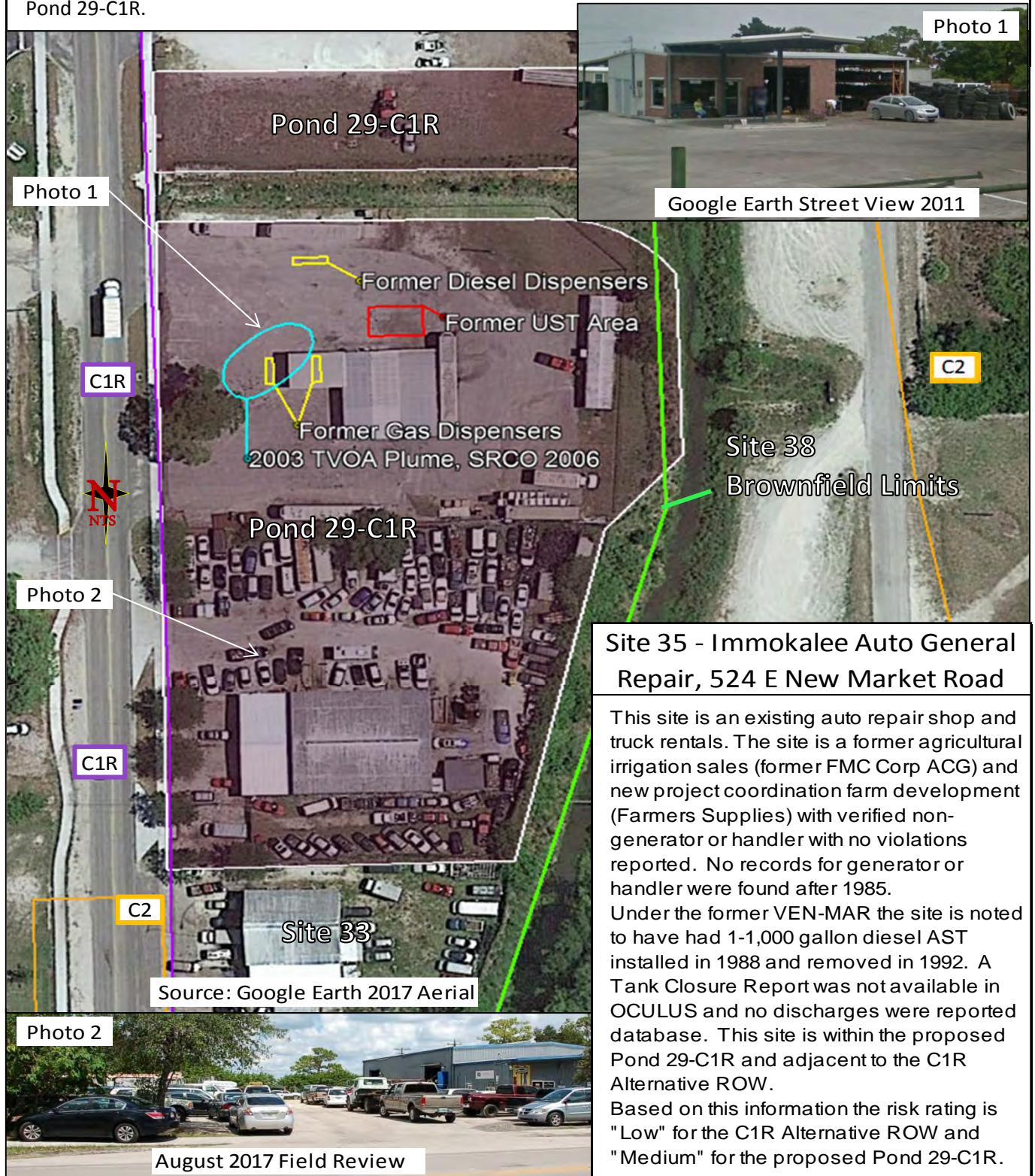
Verified non-generator or handler, no violations reported, source removal conducted on this site as a result of 1995 discharge from adjacent property to the south, see Site 30, out of service AST with no labeling observed during 8/16/2017 site visit.

Site Rank "Medium".



Site 37 - Shell-Stricks, 520 E New Market Road

This site is currently an auto repair shop and formerly a gasoline service station. Petroleum discharges were detected via vapor detection during the UST removals in 1996. As reported in a 2002 Site Assessment Report, contaminated soil was detected near the two 10,000 gallon USTs fill pipes, at the west dispenser island and the north diesel dispenser. A 2003 RAP recommended soil source removal and dewatering which was reported in a 2004 Source Removal Report. The site's groundwater was monitored between 2004 and 2005 and the FDEP issued a SRCO for the site in April 2006. The historical groundwater plume is within 30' of proposed C1R corridor. Based on this information the risk rating is "Medium" for the proposed C1R Alternative ROW and Pond 29-C1R.



Site 35 - Immokalee Auto General Repair, 524 E New Market Road

This site is an existing auto repair shop and truck rentals. The site is a former agricultural irrigation sales (former FMC Corp ACG) and new project coordination farm development (Farmers Supplies) with verified non-generator or handler with no violations reported. No records for generator or handler were found after 1985. Under the former VEN-MAR the site is noted to have had 1-1,000 gallon diesel AST installed in 1988 and removed in 1992. A Tank Closure Report was not available in OCULUS and no discharges were reported database. This site is within the proposed Pond 29-C1R and adjacent to the C1R Alternative ROW. Based on this information the risk rating is "Low" for the C1R Alternative ROW and "Medium" for the proposed Pond 29-C1R.

Sites 38D through 38G - Former Immokalee Regional Airport Hangers



Site 38G - Former North Johnson Hangers and tie down areas, depicted on a 1990 Airport Layout Plan, suspect locations noted on 1973 aerial photograph.
Site Rank "Medium" for the C2 Alternative and Pond 29-C2.

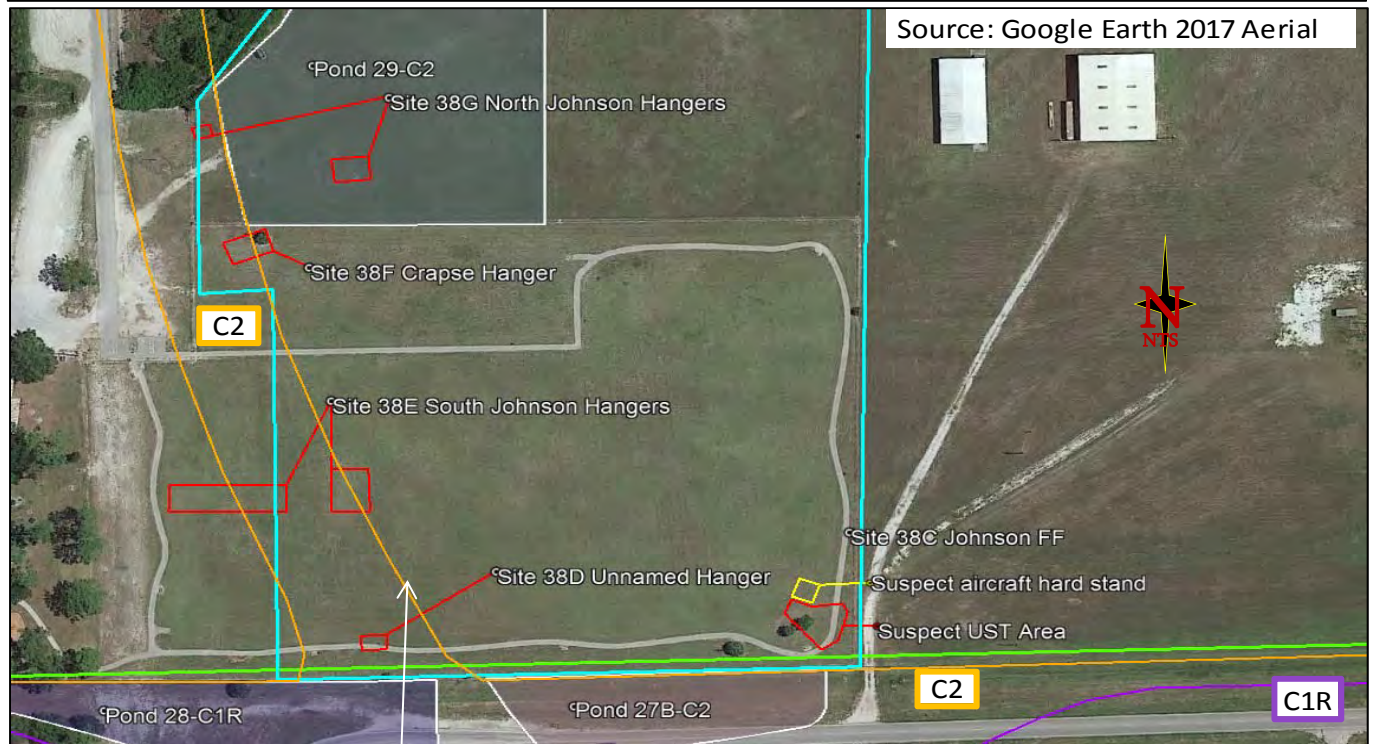
Site 38F - Former Crapse Hanger and tie down areas, depicted on a 1990 Airport Layout Plan, suspect location noted on 1963, 1973, 1984 and 1994 aerial photographs.

Site 38E - Former South Johnson Hangers and tie down areas, depicted on a 1990 Airport Layout Plan, suspect locations noted on 1963, 1973 and 1984 aerial photographs.

Site 38D - Former Unnamed Hanger and tie down areas, noted on 1963, 1973 and 1984 aerial photographs.

Site Rank "Medium" for the C2 Alternative.

Source: FDOT 1973 Aerial



Source: Google Earth 2017 Aerial

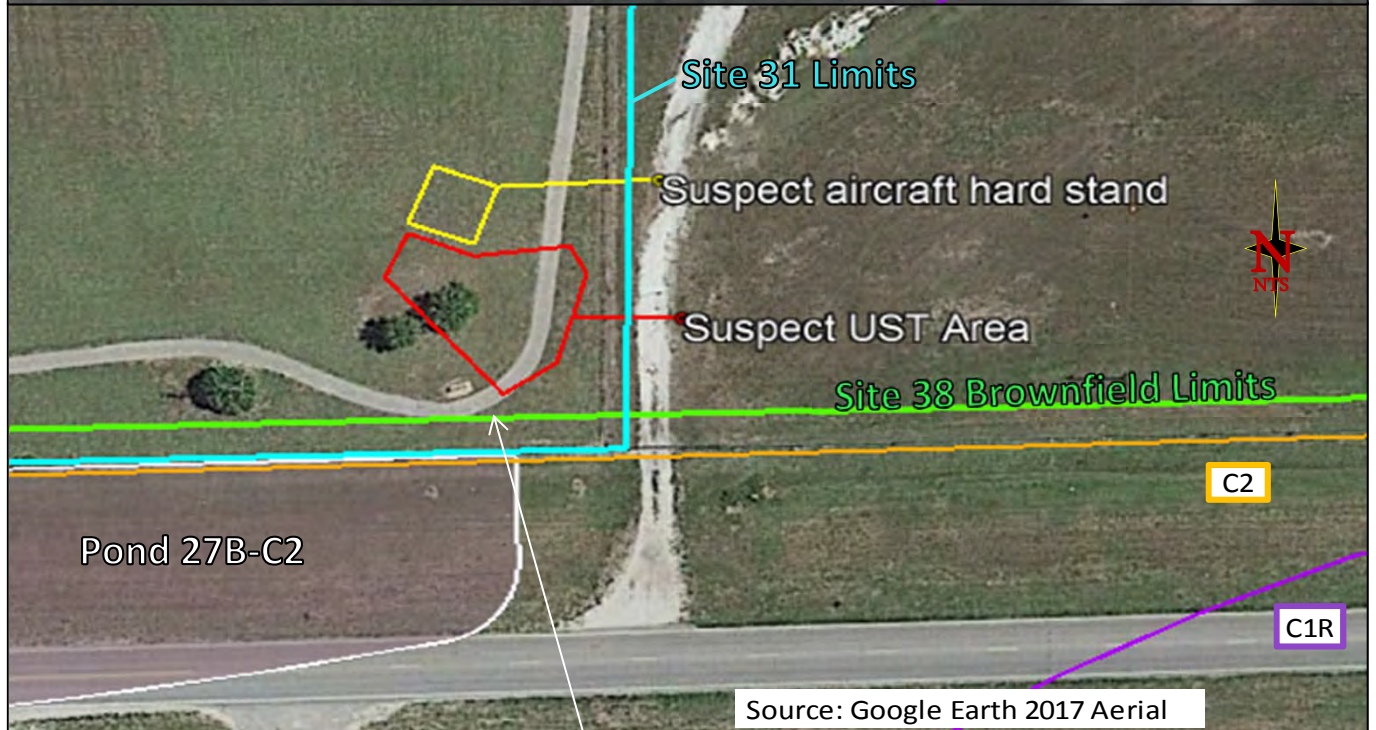
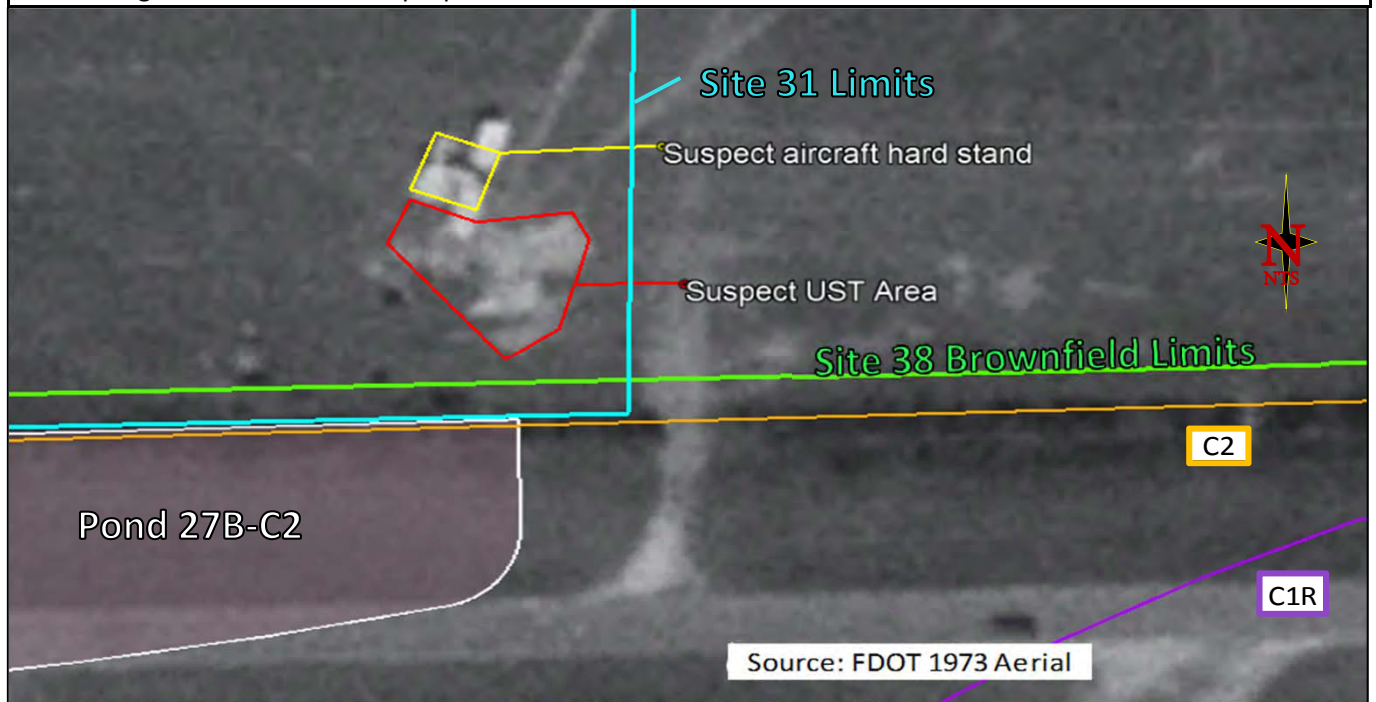
Photo 1



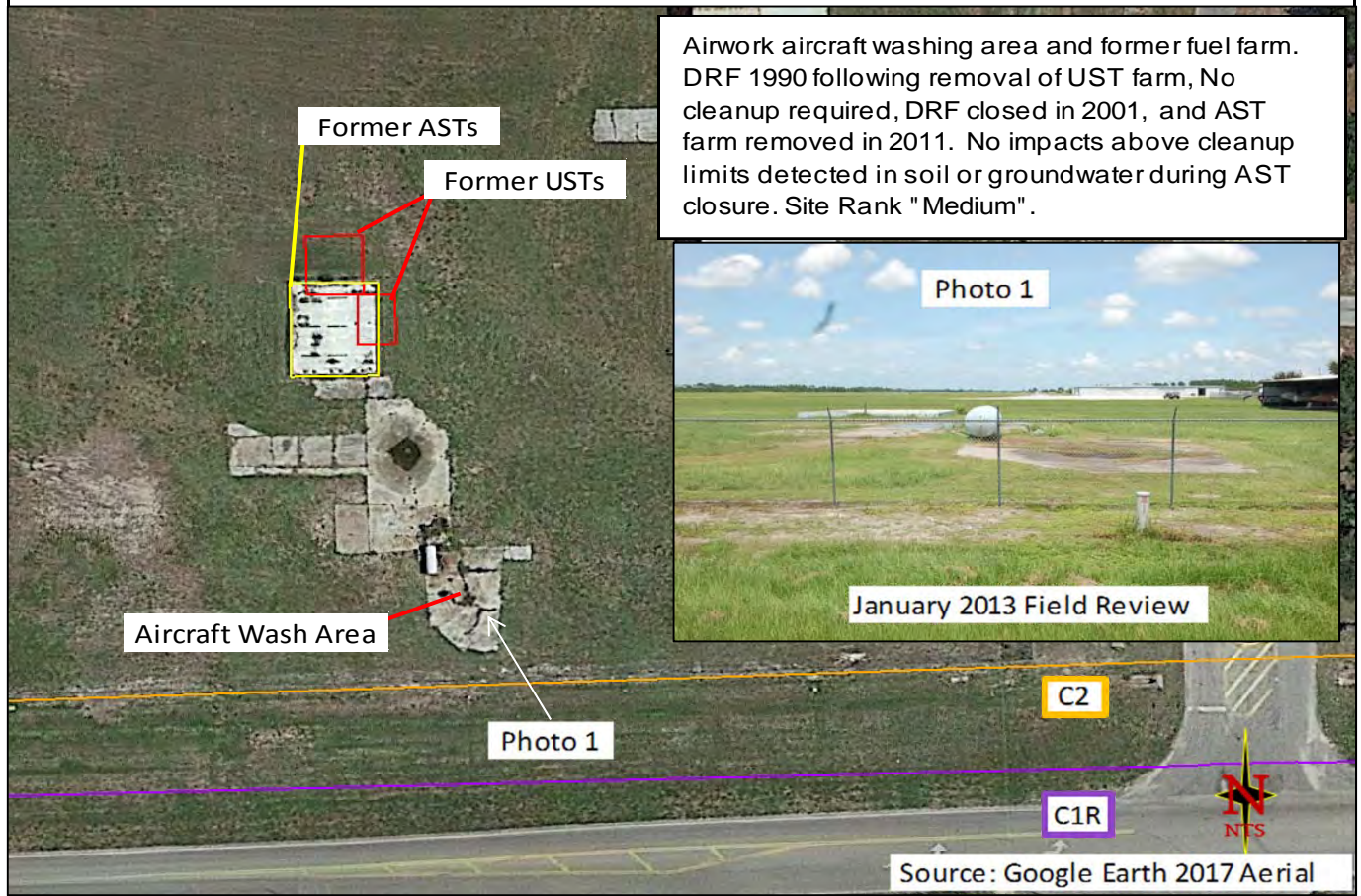
January 2014 Field Review

Site 38C - Former Johnson Fuel Farm Area, Immokalee Regional Airport

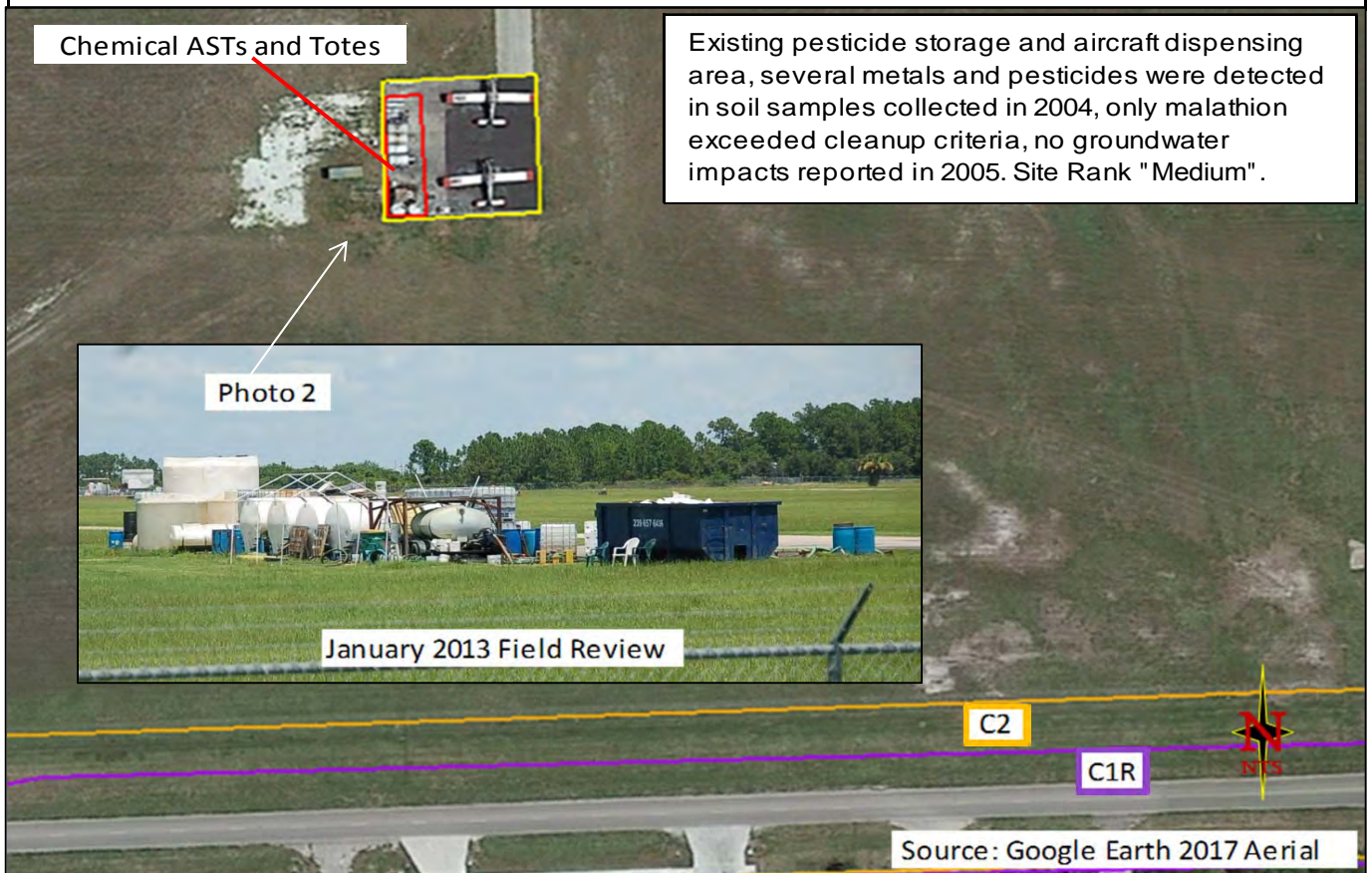
This site is a former fuel farm area depicted on a 1990 Airport Layout Plan. The suspect fuel farm location noted on 1963, 1973 and 1984 aerial photographs. No regulatory information was found for the site. The historical fuel farm is within 30' of the proposed C2 Alternative and Pond 27B-C2. Based on this information the risk rating is "Medium" for the proposed C2 Alternative and Pond 27B-C2.



Site 38A - Former Airwork Fuel Farm Area, Immokalee Airport



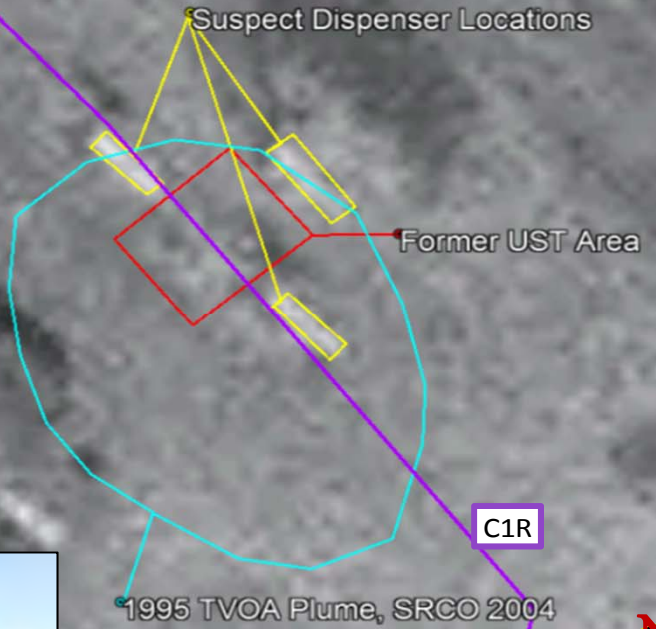
Site 38B - Airwork Pesticide Staging Area, Immokalee Airport



Site 39 - South Florida Packers (aka Nobles Collier), 212 Jerome Street

Former retail station, 2-lead gasoline and 1-diesel USTs removed 1977, DRF 1995, CAR 1995, MOP 1999-2004, SRCO 2004, groundwater flow to southwest and southeast.

Site Rank "Medium" for the C1R Alternative.



Source: FDOT 1973 Aerial

January 2014 Field Review



Assessment Wells

Photo 1



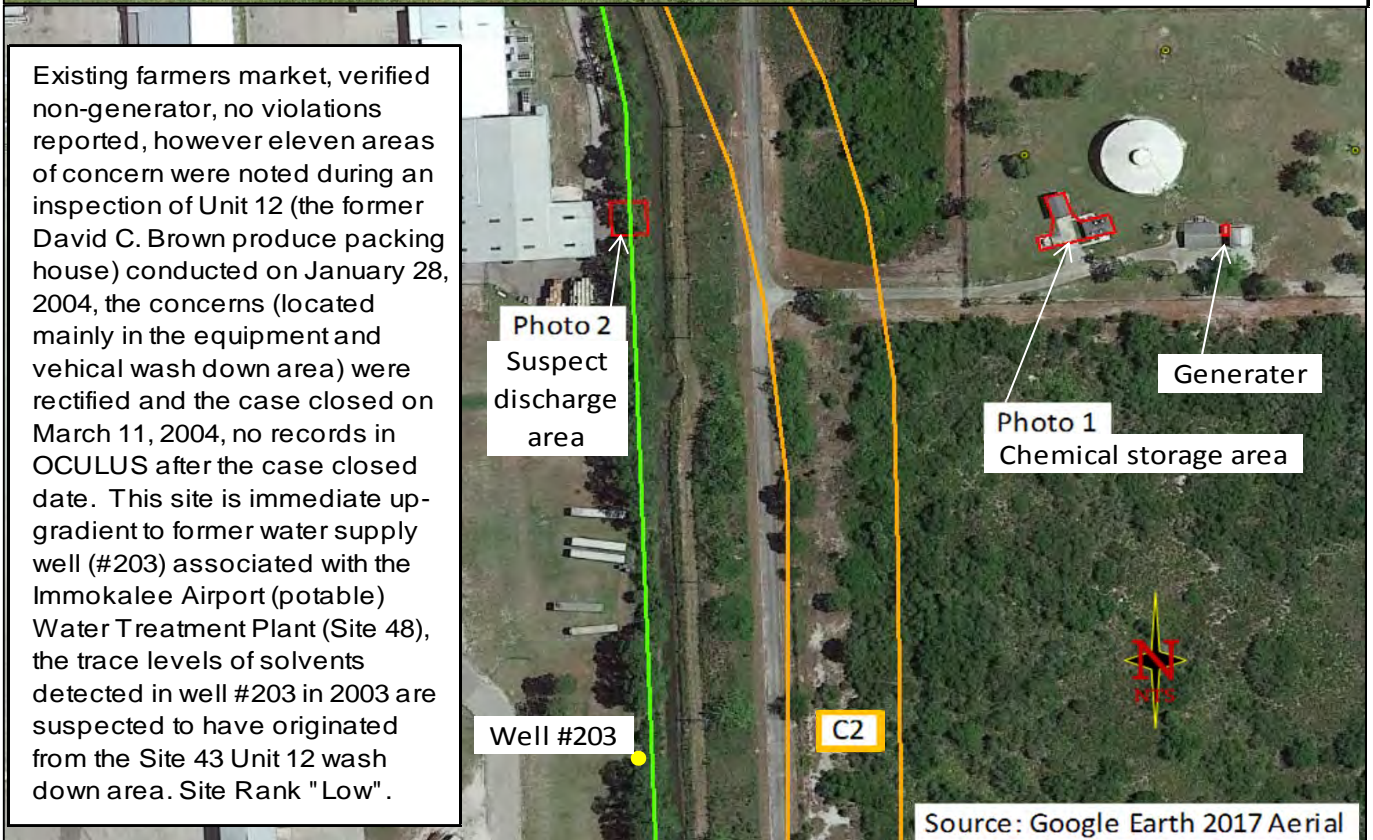
Source: Google Earth 2017 Aerial

Site 43 - Immokalee State Farmers Market, Unit 12, 424 New Market Rd

Site 48 - Immokalee Airport Water, Airport Service Road



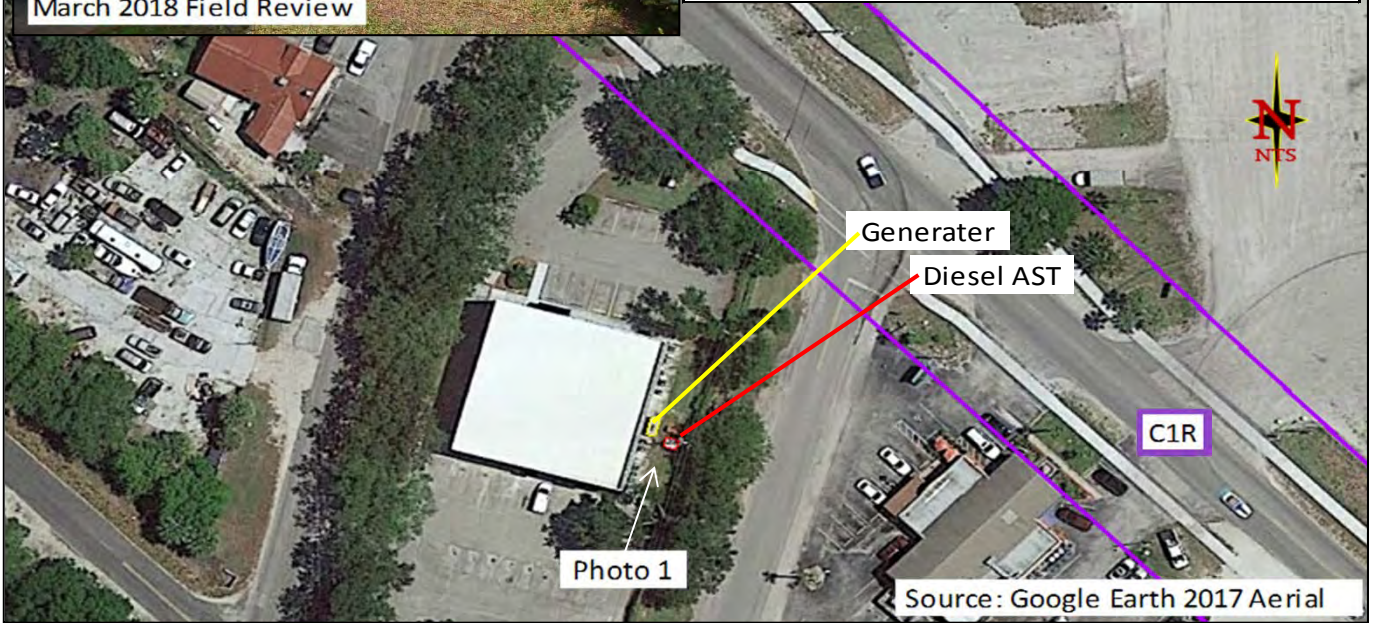
Existing potable water supply wells, treatment and storage facility. Chemical storage area 210' east of proposed corridor. Diesel powered generator 390' east of proposed corridor, no records found after 2006. A former water supply well (#203) for this site is immediate down-gradient of Site 43 (Immokalee State Farmers Market - Unit 12), trace levels of solvents were identified in this well #203 in 2003, well #203 was abandoned sometime after 2006. Site Rank "Low".



Site 40 - Farm-OP Inc. aka Six L's Packing Co Inc, 315 New Market Road



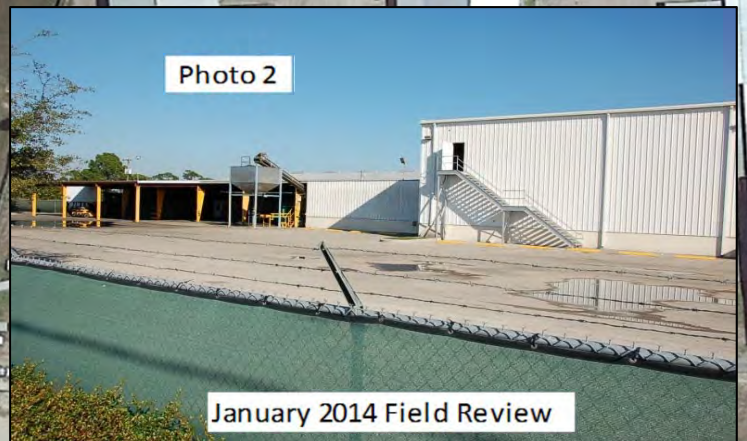
Existing office building and possible former truck maintenance facility, SLDWST active between 1995 and 2008 for waste disposal, emergency generator and AST observes within 110 feet of the proposed Central 1 Revised corridor. Former non-retail agricultural, 1-gasoline and 1-diesel ASTs removed in 1998, no discharges reported, suspect AST locations not determined. Site Rank "Low".



Site 46 - Florida Packers, aka Lykes Agri Sales Inc, 218 New Market Road



Existing agricultural chemical wholesales facility. Four ammonia ASTs removed 1999. No discharges reported. No OCLUS records found after 1999. Site Rank "Low".



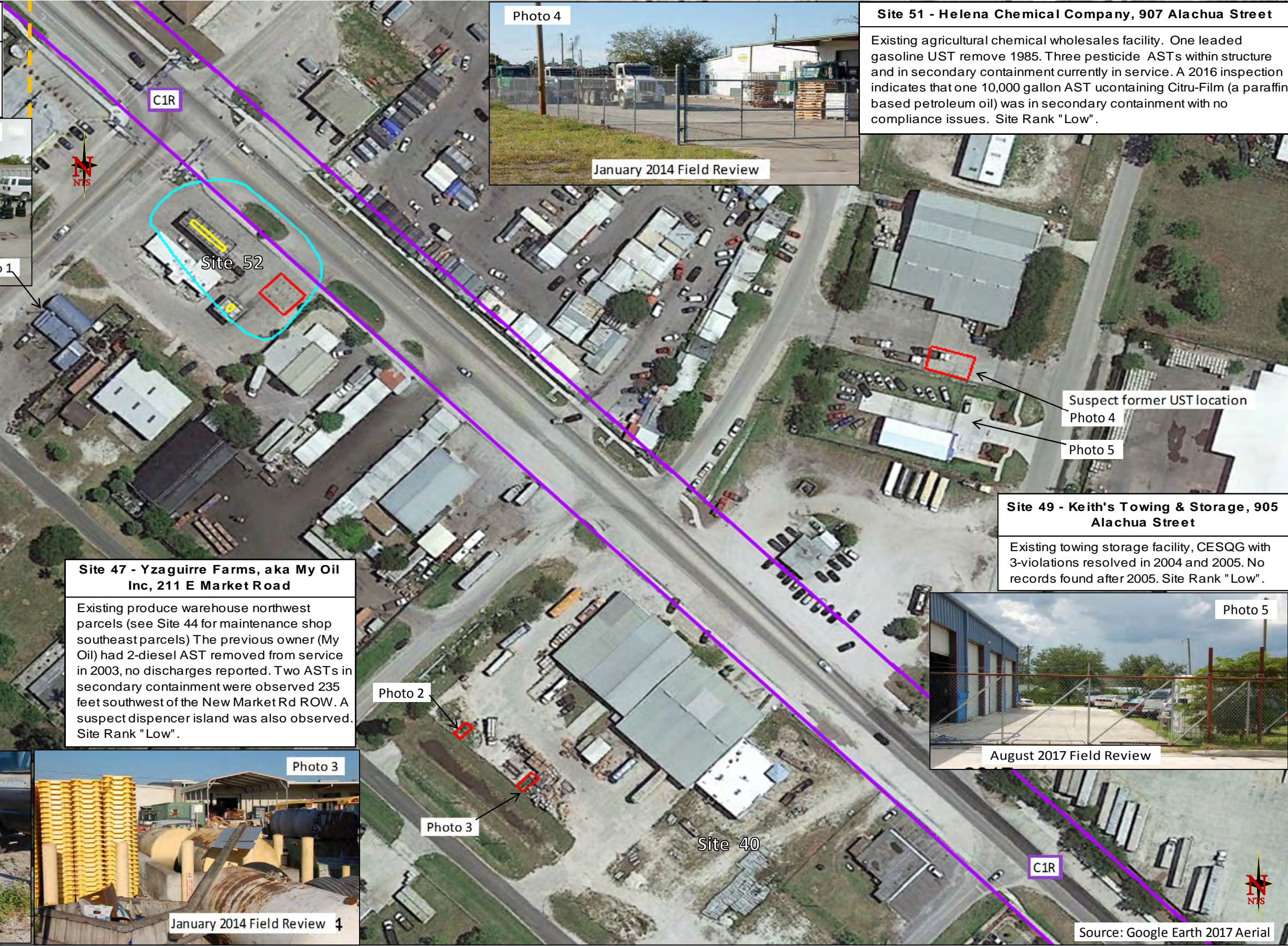
Source: Google Earth 2017 Aerial

NTS

Site 50 - Leal Tire Service In, 806 Charlotte Street

Existing tire and vehicle maintenance shop, SLDWST for disposal of used tires, violations for improper labeling of waste drums noted in March 2017 inspection. Site Rank "Low".

Source: Google Earth 2011 Street View



Site 51 - Helena Chemical Company, 907 Alachua Street

Existing agricultural chemical wholesales facility. One leaded gasoline UST remove 1985. Three pesticide ASTs within structure and in secondary containment currently in service. A 2016 inspection indicates that one 10,000 gallon AST containing Citru-Film (a paraffin based petroleum oil) was in secondary containment with no compliance issues. Site Rank "Low".

Suspect former UST location
Photo 4
Photo 5

Site 49 - Keith's Towing & Storage, 905 Alachua Street

Existing towing storage facility, CESQG with 3-violations resolved in 2004 and 2005. No records found after 2005. Site Rank "Low".



Site 47 - Yzaguirre Farms, aka My Oil Inc, 211 E Market Road

Existing produce warehouse northwest parcels (see Site 44 for maintenance shop southeast parcels) The previous owner (My Oil) had 2-diesel AST removed from service in 2003, no discharges reported. Two ASTs in secondary containment were observed 235 feet southwest of the New Market Rd ROW. A suspect dispenser island was also observed. Site Rank "Low".



Site 44 - Yzaguirre Farms - Maintenance, 233 E New Market Road



Armando Yzaguirre (of Yzaguirre Farms) owns this parcel and the adjacent parcel to the northwest (Site 47), a NPDES Generic Permit Application for dewater was submitted by contractor Andrew Bell on December 16, 2016, the permit indicated that dewatering would be conducted during "UST Installation", no registered USTs were discovered for the facility in OCULUS review conducted on March 20, 2018. During an April 8, 2018 field review, two tanks were staged near the southern boundary of the parcel.

A "Medium Rank" imposed to update the site status prior to commencement of improvement activities for the C1R Alternative.



Source: Google Earth 2017 Aerial

April 8, 2018 Field Review

Site 52 - Pima Group (aka New Market Services), 101 E New Market Road



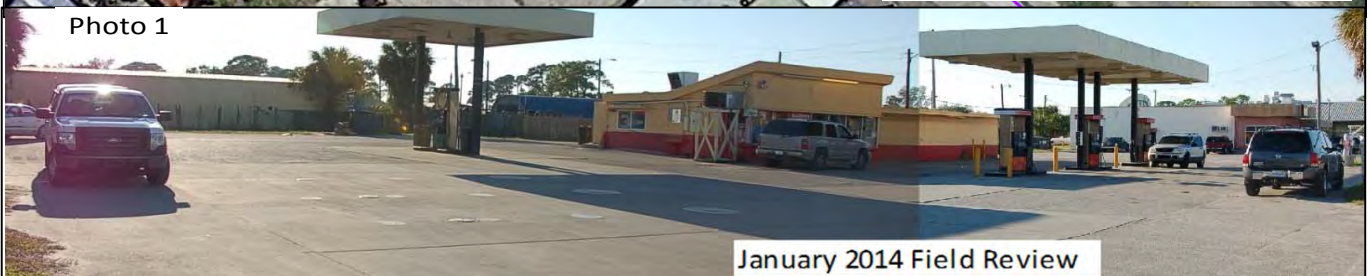
Existing retail station, DRF-1994, CAR-2003, LCAR-2009, SRCO-2009, 7-leded gasoline/ gasoline/ diesel USTs removed 1994, 1-diesel and 2 gasoline USTs in service, groundwater flow to northeast, latest inspection conducted in March 2016 notes site in compliance.

Site Rank "Medium" for the C1R Alternative.

Photo 1

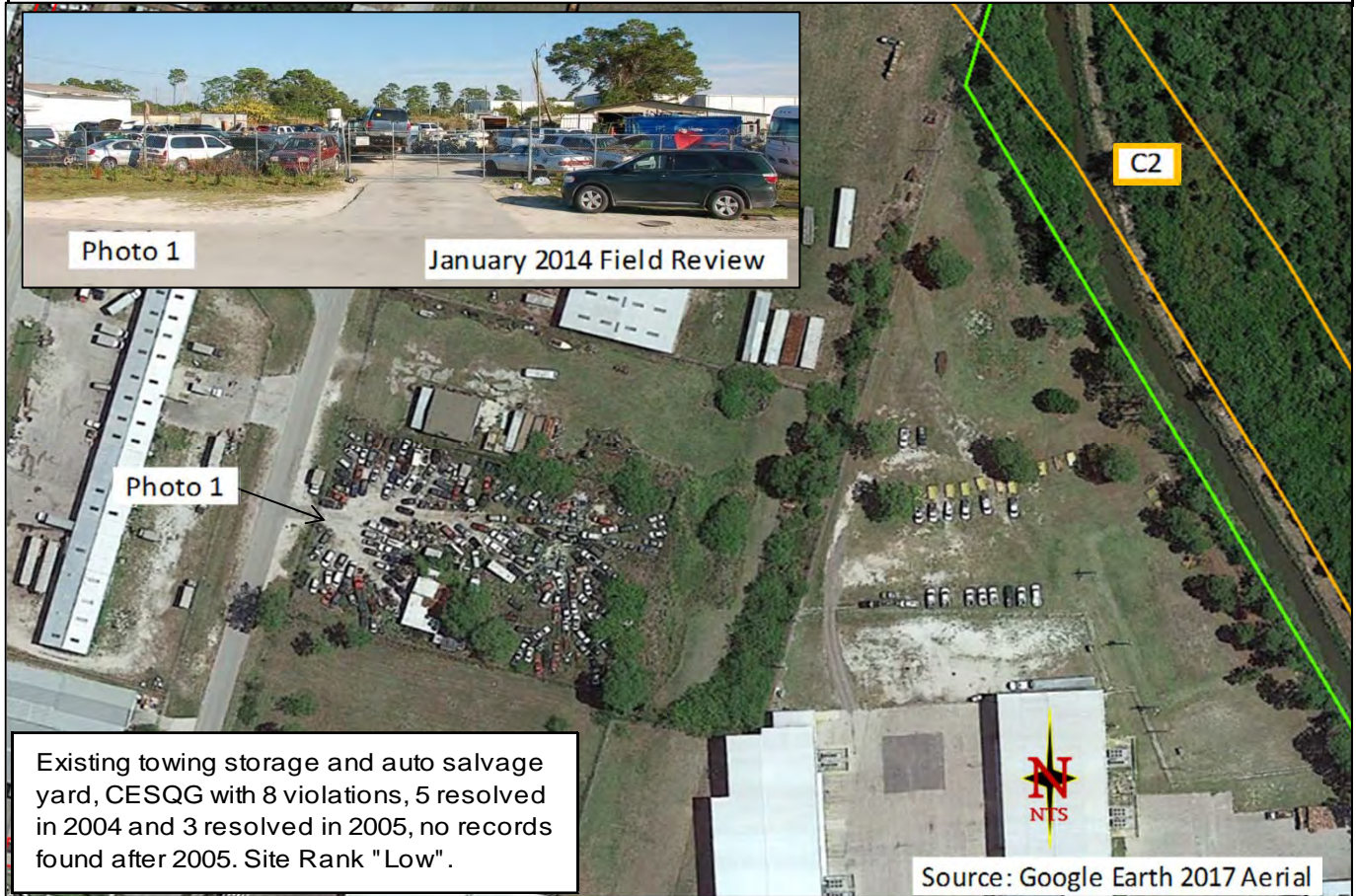
Source: Google Earth 2017 Aerial

Photo 1



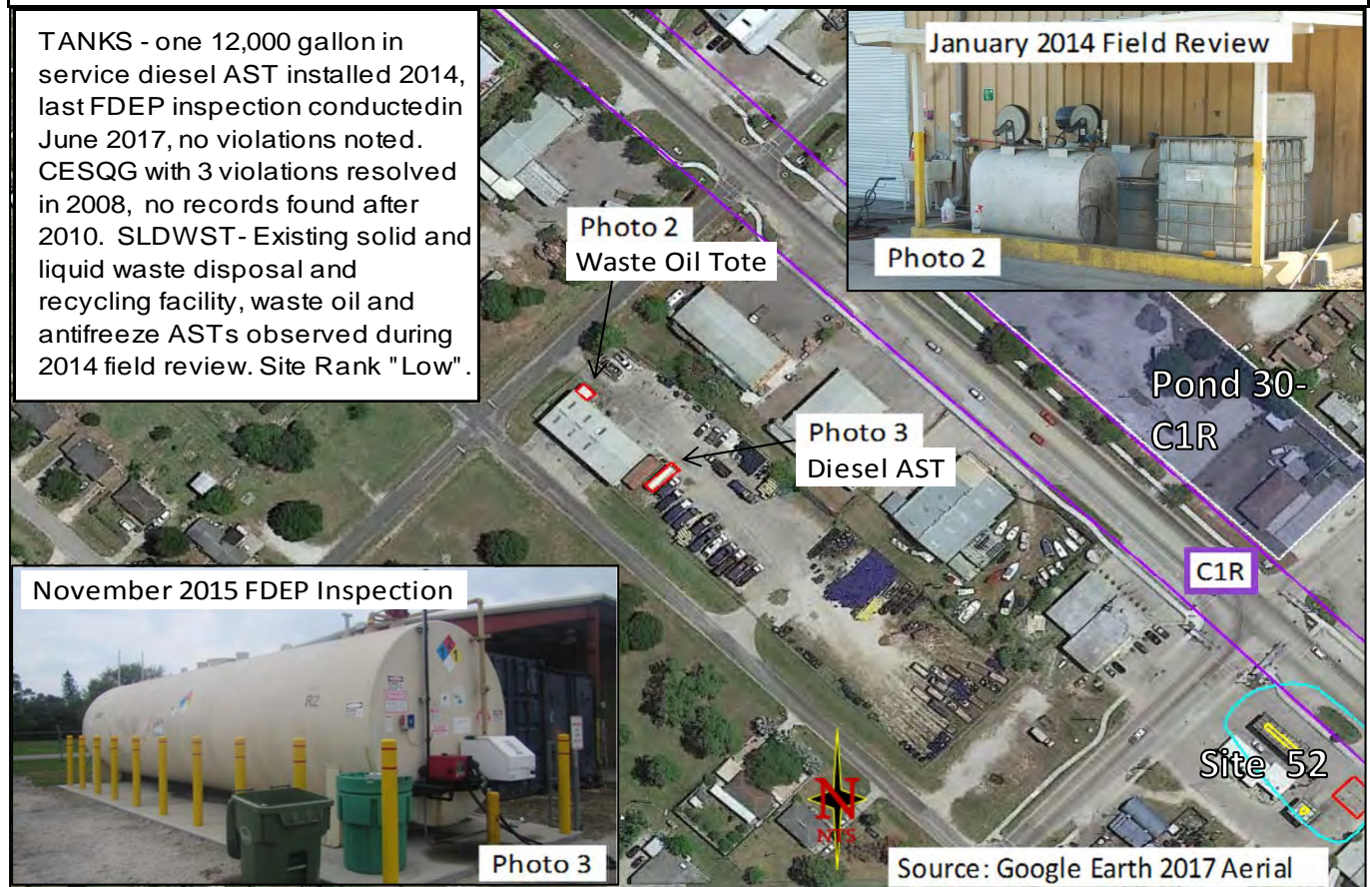
January 2014 Field Review

Site 53 - Smith's Wrecker Service, 1000 Alachua Street



Existing towing storage and auto salvage yard, CESQG with 8 violations, 5 resolved in 2004 and 3 resolved in 2005, no records found after 2005. Site Rank "Low".

Site 55 - Choice Environmental Services, 120 W Jefferson Avenue



TANKS - one 12,000 gallon in service diesel AST installed 2014, last FDEP inspection conducted in June 2017, no violations noted. CESQG with 3 violations resolved in 2008, no records found after 2010. SLDWST- Existing solid and liquid waste disposal and recycling facility, waste oil and antifreeze ASTs observed during 2014 field review. Site Rank "Low".

Site 56 - M&M Salvage LLC, 106 Dixie Avenue E

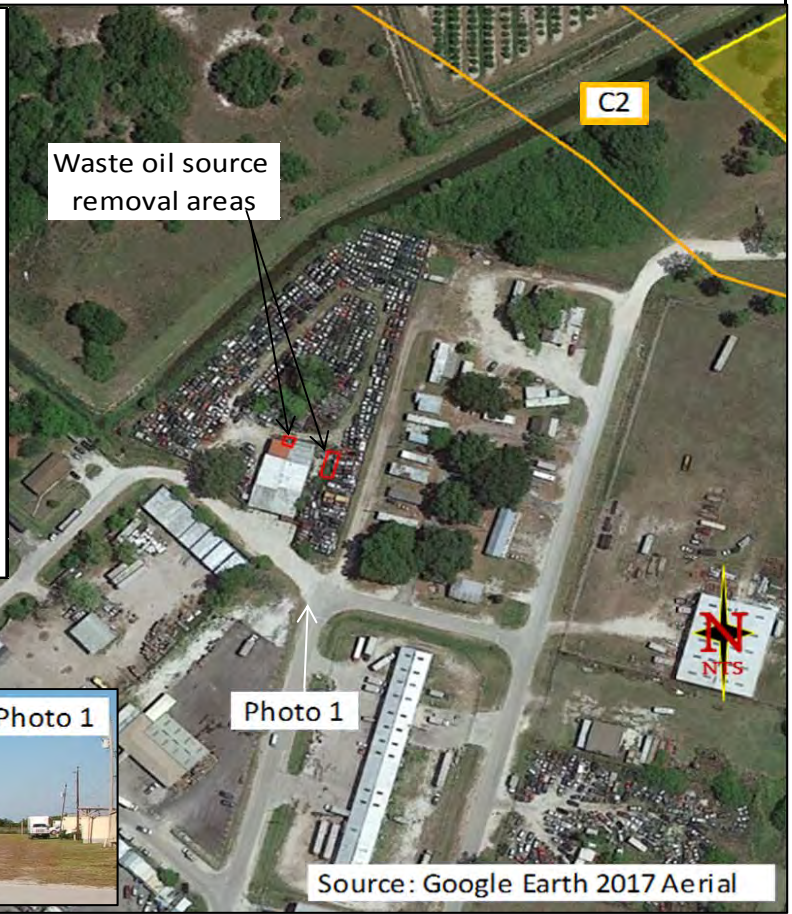
Existing auto salvage yard, 210' southwest of the Central Alternative 2 corridor.

LUST 1-waste oil AST in service, DRF 2002, NFA 2003, small amounts of oil impacted soil were removed from 2 areas over 500' from corridor, no groundwater impacts reported, last LUST entry 2003.

STRCRA-CESQG with 12 violations, 3 resolved in 1997 and 9 resolved in 2004, last STRCRA entry 2005.

The SLDWST files report the removal of over 50,000 tires from the site and adjacent areas, last SLDWST entry 2011.

Site Rank "Low".

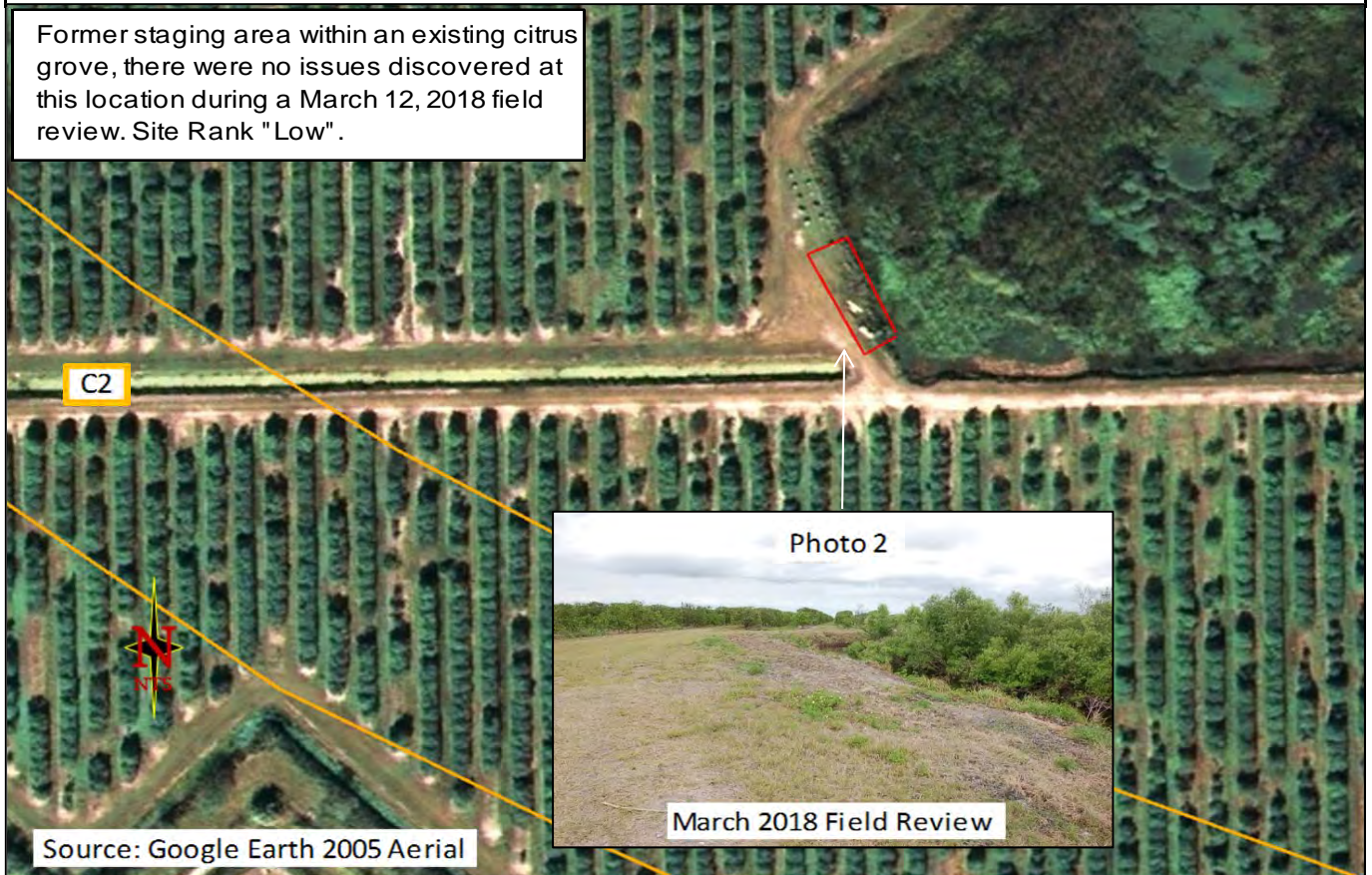


January 2014 Field Review

Source: Google Earth 2017 Aerial

Site FA-16 - Gopher Ridge I Joint Venture, Existing citrus grove

Former staging area within an existing citrus grove, there were no issues discovered at this location during a March 12, 2018 field review. Site Rank "Low".



March 2018 Field Review

Source: Google Earth 2005 Aerial

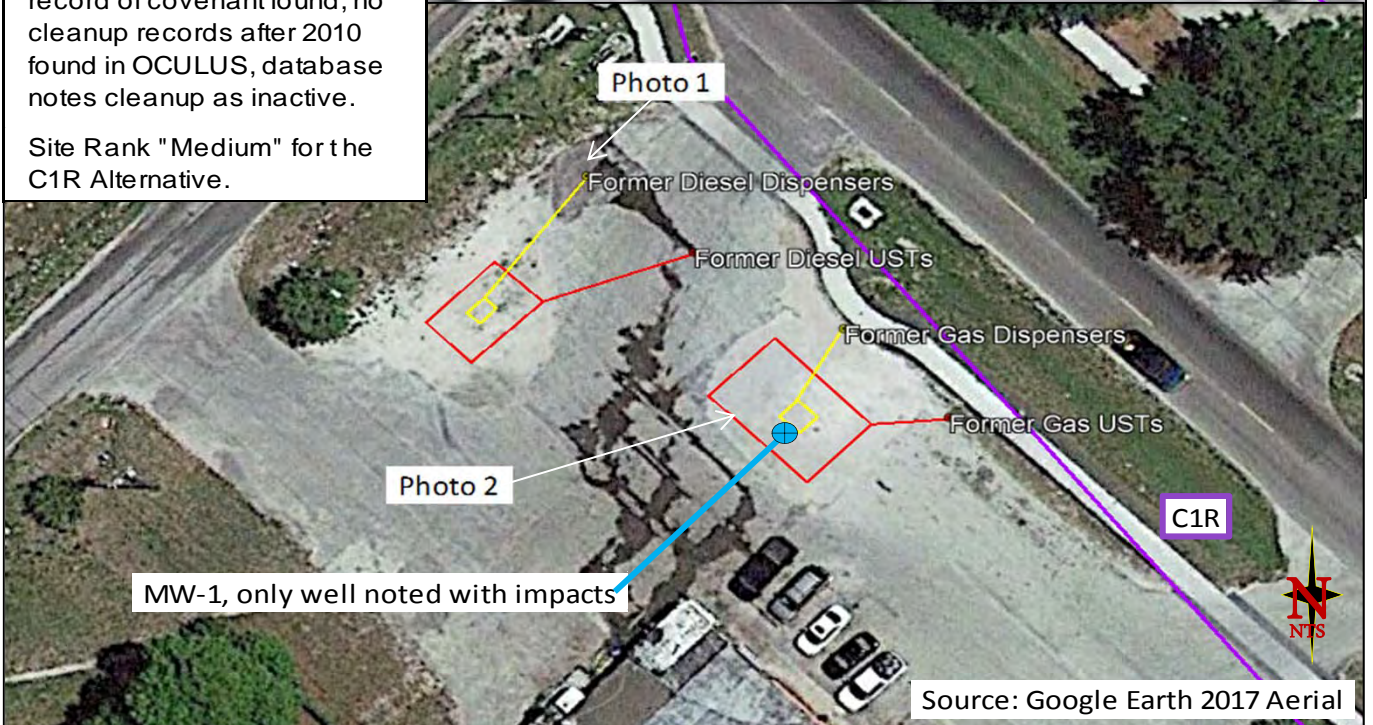
Site 59 - La Tapatia, 325 W New Market Road



Existing convenience store and former retail fueling, gasoline and diesel USTs removed in 2003, last MOP sampling in 2009 with BETX at natural attenuation levels, NFA with conditions proposed 2010, no record of covenant found, no cleanup records after 2010 found in OCULUS, database notes cleanup as inactive.

Site Rank "Medium" for the C1R Alternative.

Source: FDOT 1984 Aerial



MW-1, only well noted with impacts

Source: Google Earth 2017 Aerial

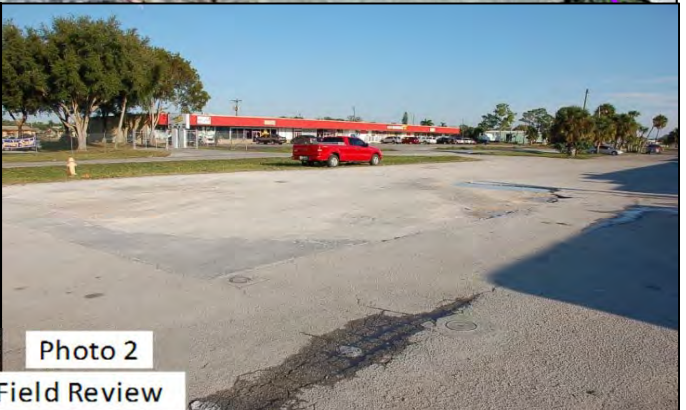


Photo 1 Photo 2
January 2014 Field Review

Site 60 - K & B Commercial Rentals #1, (Top Auto Parts), 314 W New Market Rd

Site 58 - Huapilla Produce Inc., 213 W Madison Avenue

Existing church and former auto parts store, no violations reported, no records found after 2011. Site Rank "Low".

Existing produce transporter, former used tire disposal SLDWST, former palm tree sales, TANKS 1 diesel AST removed 2001 and 1 waste oil AST reported as in service, no discharges reported, site appeared vacant with no ASTs in August 2017 field review, former CESQG with no violations, no records found in OCULUS after 2000. Site Rank "Low".



Site 61 - Handy Food Store #50, 417 W New Market Road

Existing convenience store with retail fueling 1980, EDI 1988, 4 gasoline USTs closed in place 2006, 2 gasoline USTs in service, LSSI NFA under consideration June 2017 (assessment activities go inactive), groundwater flow to north-northeast.

2006 TVOA Plume, Cleanup Inactive

Closed USTs
Dispensers

In Service USTs



FA-14 - All Star Truck Broker's, 19301 Immokalee Road



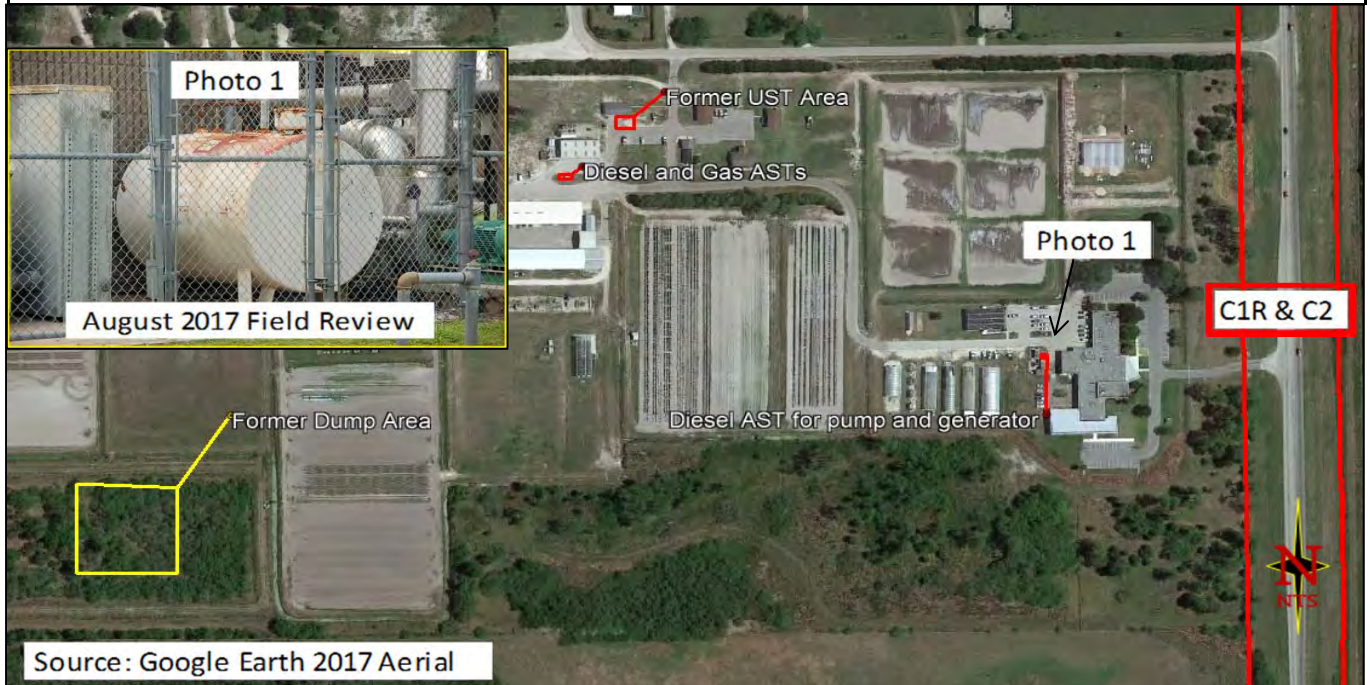
Site 62 - Country Cleaners of Immokalee, 1255 N 15th Street Suite 7

Existing salon (Styes on the Edge) and accountant office (B&C Bookkeeping). Former dry cleaners with on-site service, 1-perchloroethylene AST removed prior to 2004, waste cleanup site number ERIC_4280, Rank 136, Score 95. Cis-1,2-Dichloroethene noted in groundwater during 1998 screening, Drycleaning Solvent Cleanup Program Site Initiation noted state-administered cleanup initiation on 6/16/2017, no assessment activities found in OCULUS database as of 5/16/2018. Site Rank "Low" for the proposed project alternatives.



Site 65 - University Of Florida IFAS SW FL Research & Education Ctr, 2686 SR 29 N

TANKS; 10 gasoline and diesel AST/USTs removed 1998, 1 in service diesel AST (not regulated) 410' west of existing project corridor, 2 in service fueling ASTs (diesel and gas) 1,370' west of existing project corridor, no discharges reported, minor non-compliance issues noted in February 23, 2018 inspection. HWDMS: Pesticides impacts were discovered (in a "Dump Area" 2,230 feet west of the project corridor) during preliminary assessment conducted in 1986, additional investigations were conducted in 1991, no clean up or enforcement documents found in OCULUS database. Site Rank "Low".



Site 66 - Silver Strand Orange Grove, SR 29 0.5 mi South of SR 82

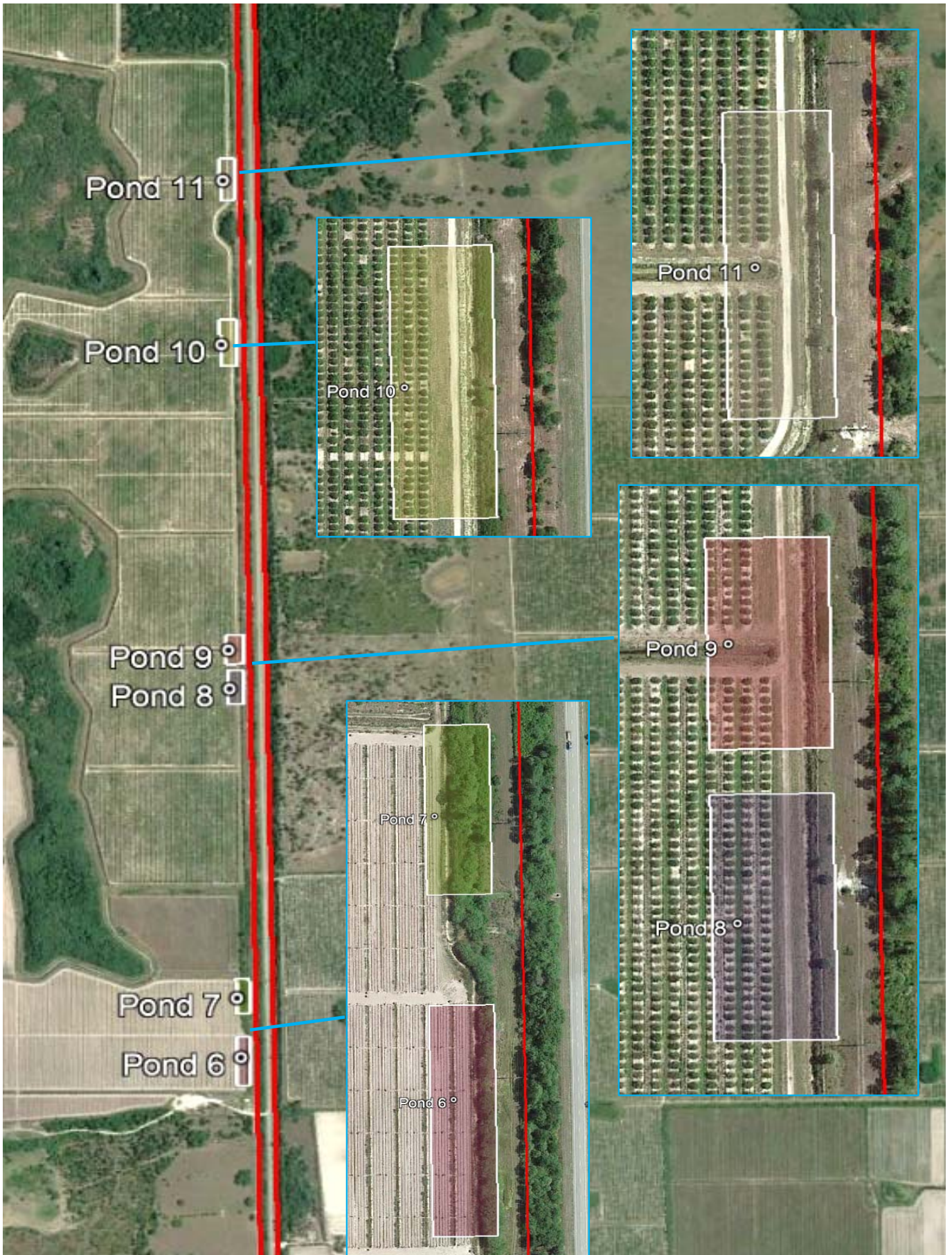
Existing citrus grove, 2001 emergency generator number created to remove 7 drums of aldicrab from grove area (location not specified), no clean-up issues reported, No OCULUS entries found after 2001, decon unit observed 230 ft east of existing SR29 ROW. Site Rank "Low".

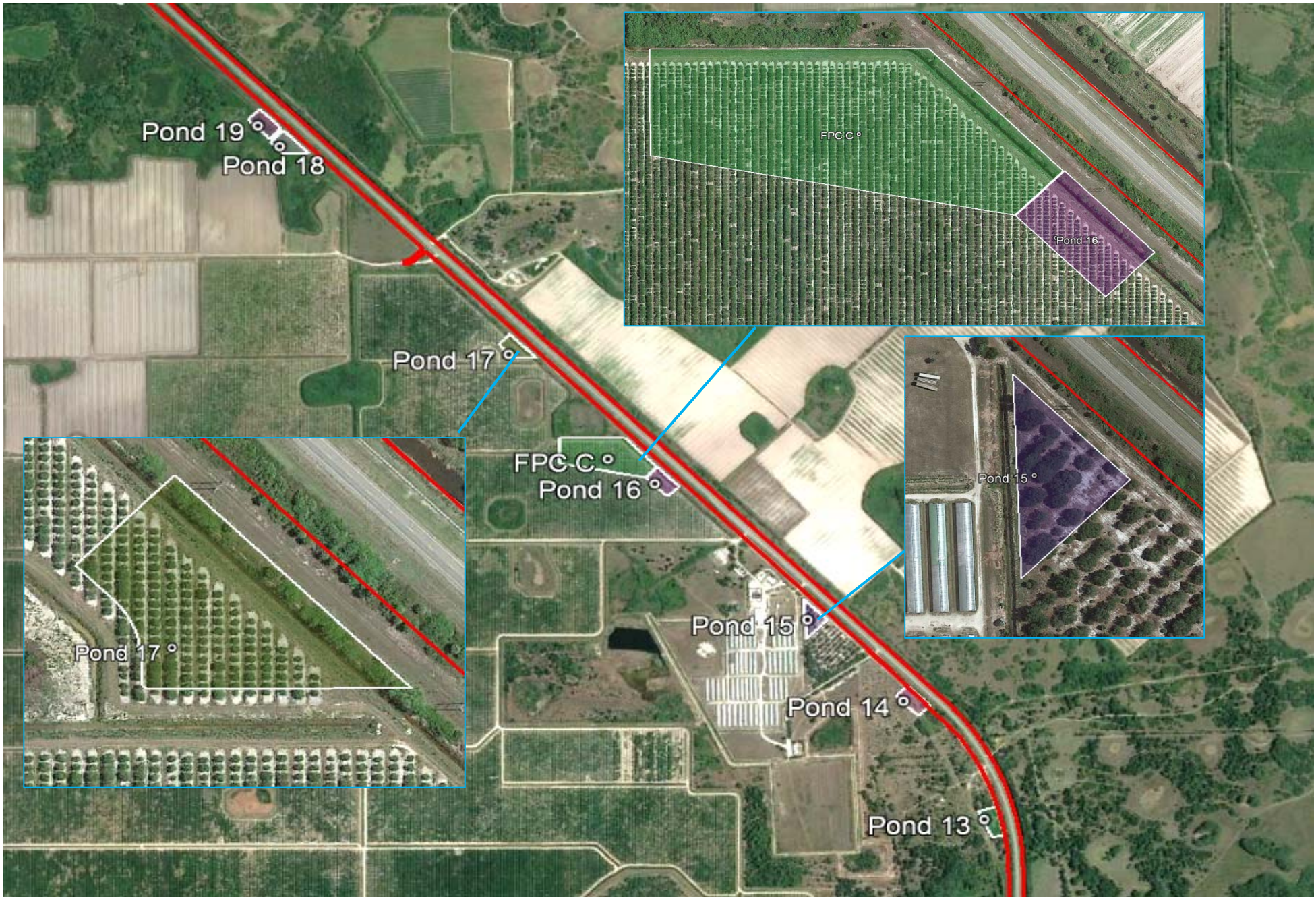


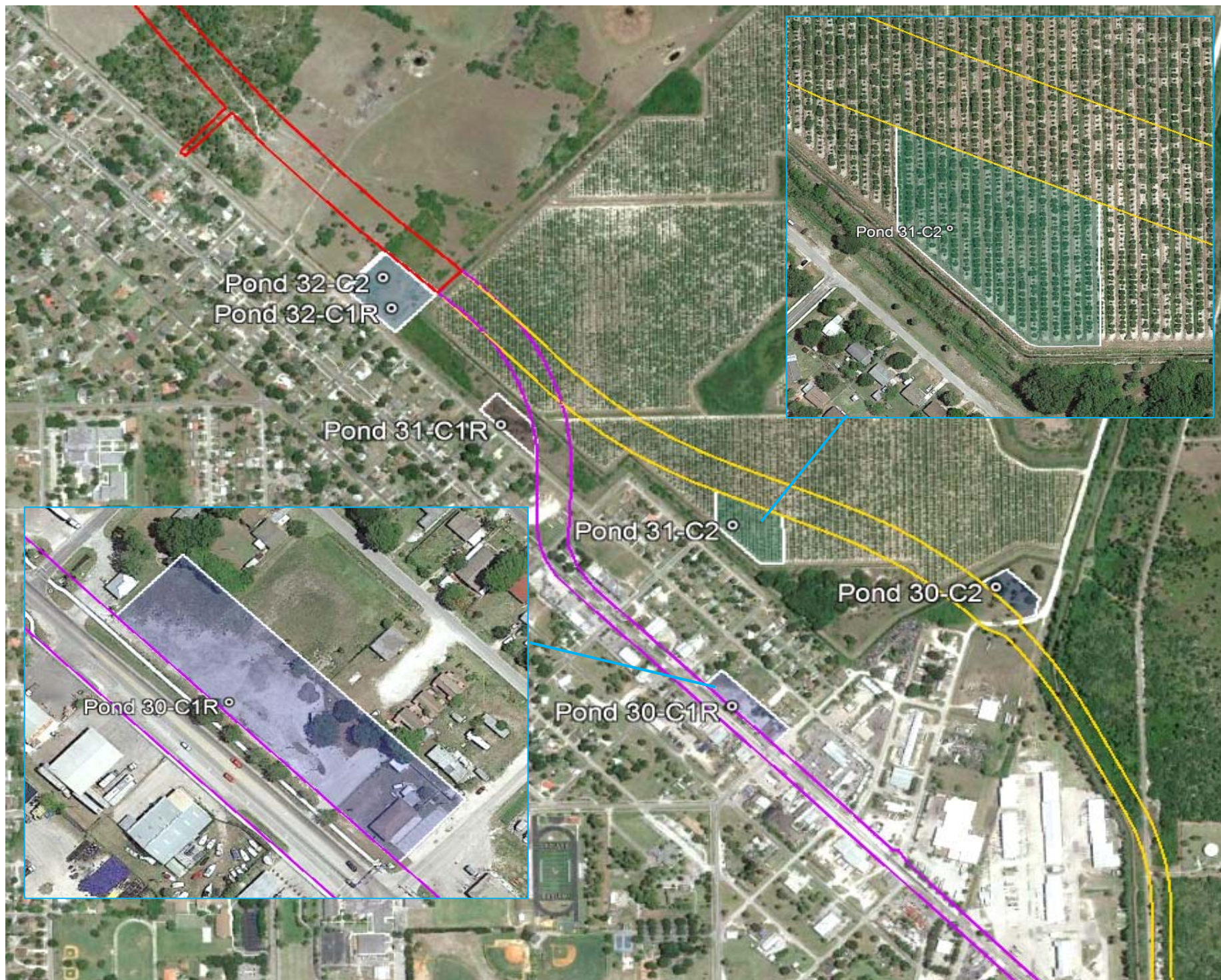
APPENDIX B

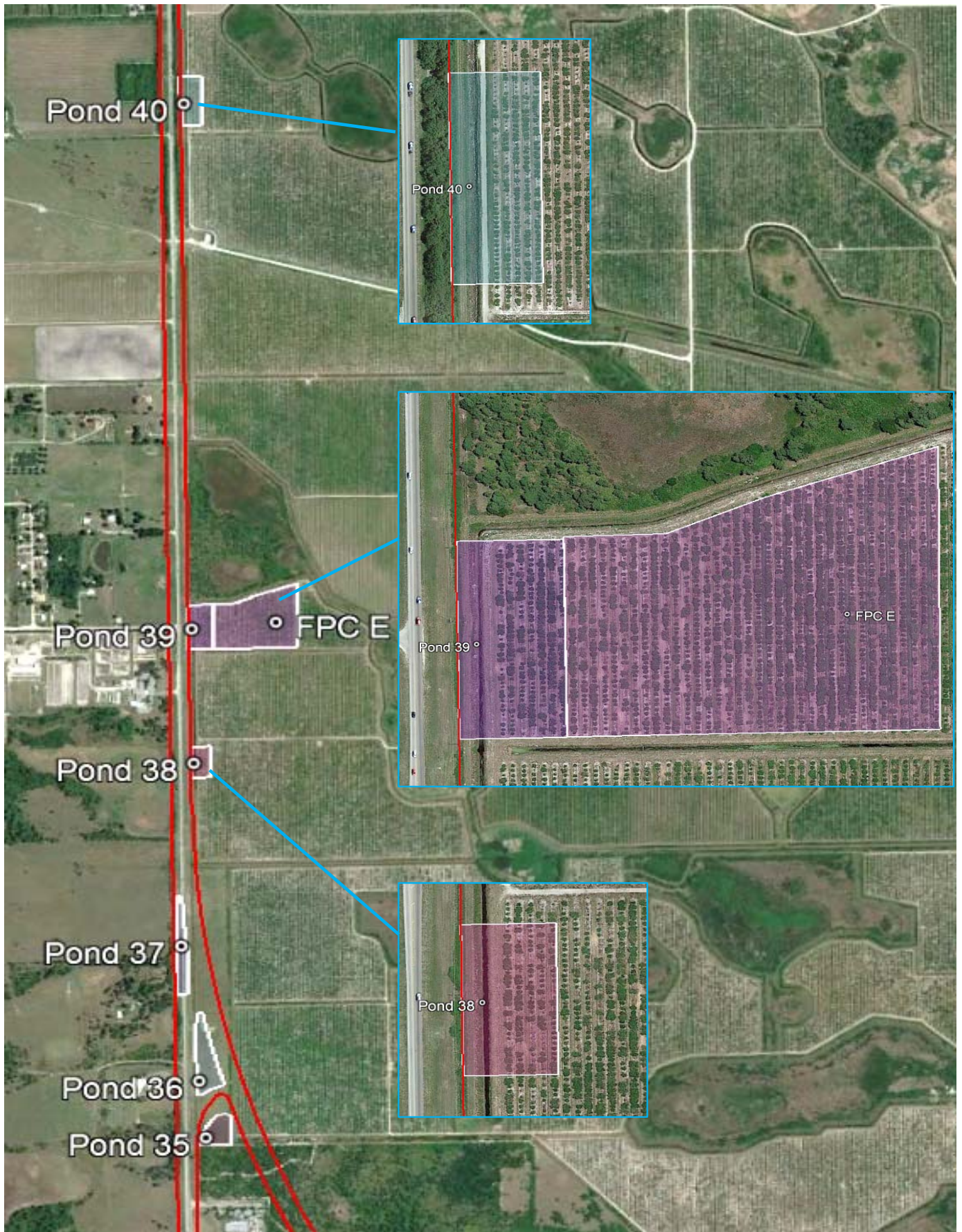
Pond Site and Floodplain Compensation Area

Aerial Views









APPENDIX C

Historical Aerial Photographs

1940



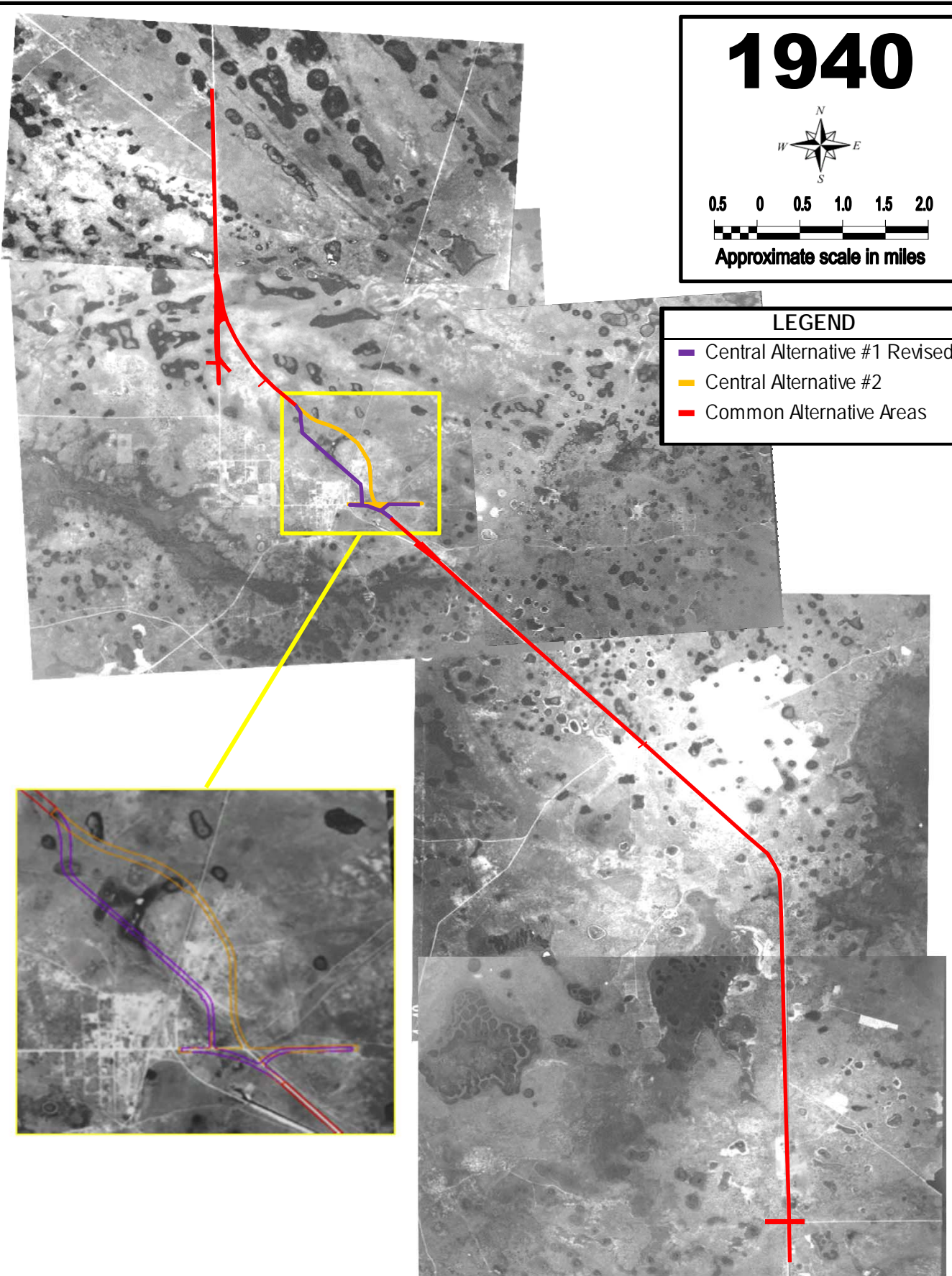
0.5 0 0.5 1.0 1.5 2.0



Approximate scale in miles

LEGEND

- Central Alternative #1 Revised
- Central Alternative #2
- Common Alternative Areas



Source: George A Smathers Libraries

1953



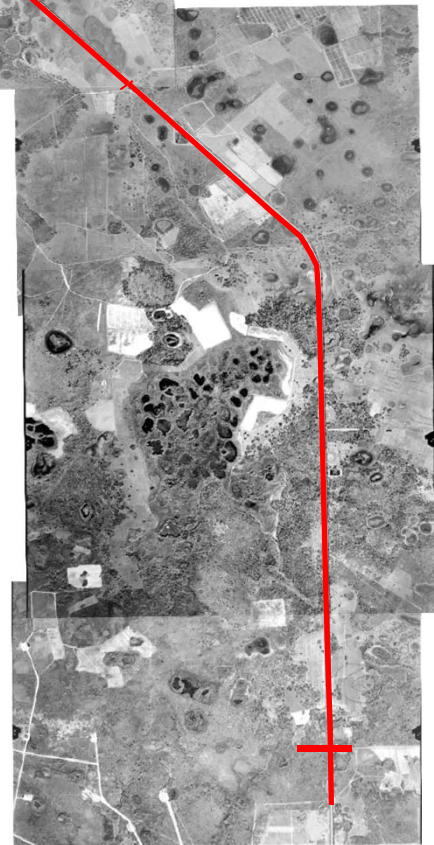
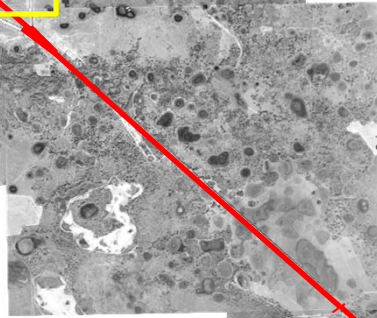
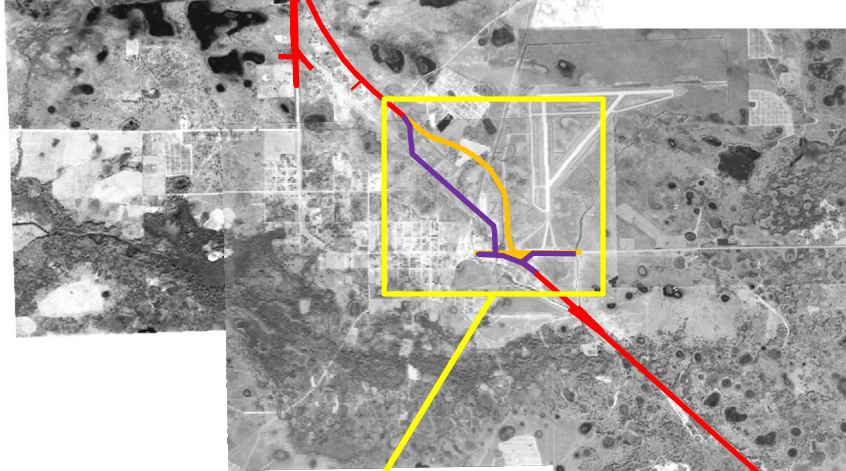
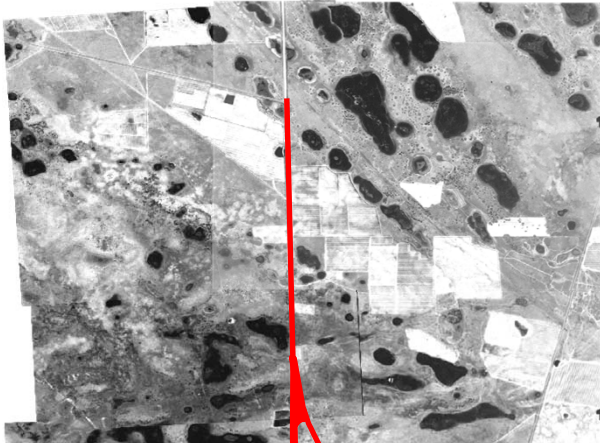
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Approximate scale in miles

LEGEND

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- Central Alternative #2
- Common Alternative Areas



Source: George A Smathers Libraries

1963



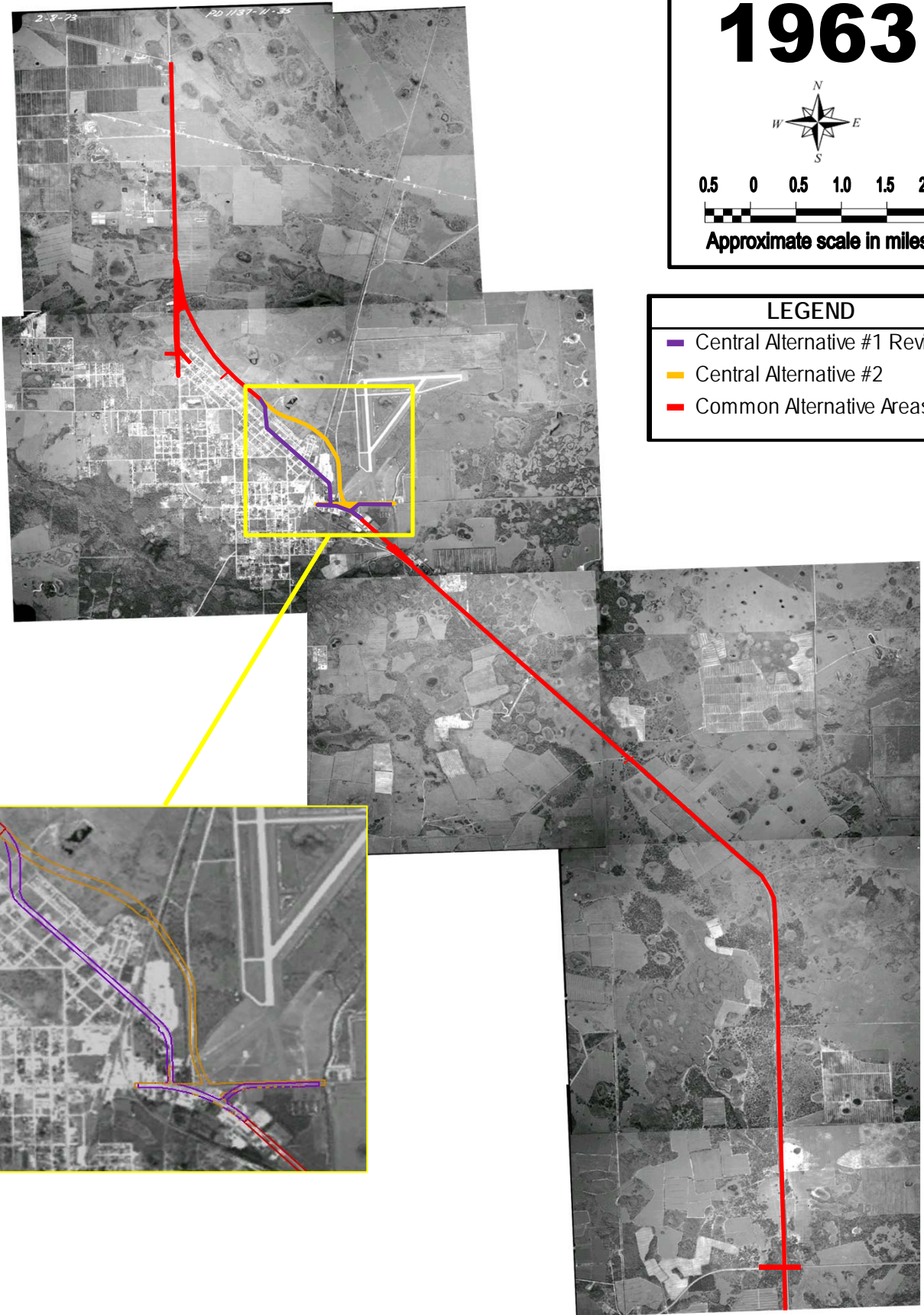
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Approximate scale in miles

LEGEND

- Central Alternative #1 Revised
- Central Alternative #2
- Common Alternative Areas



Source: George A Smathers Libraries

1973



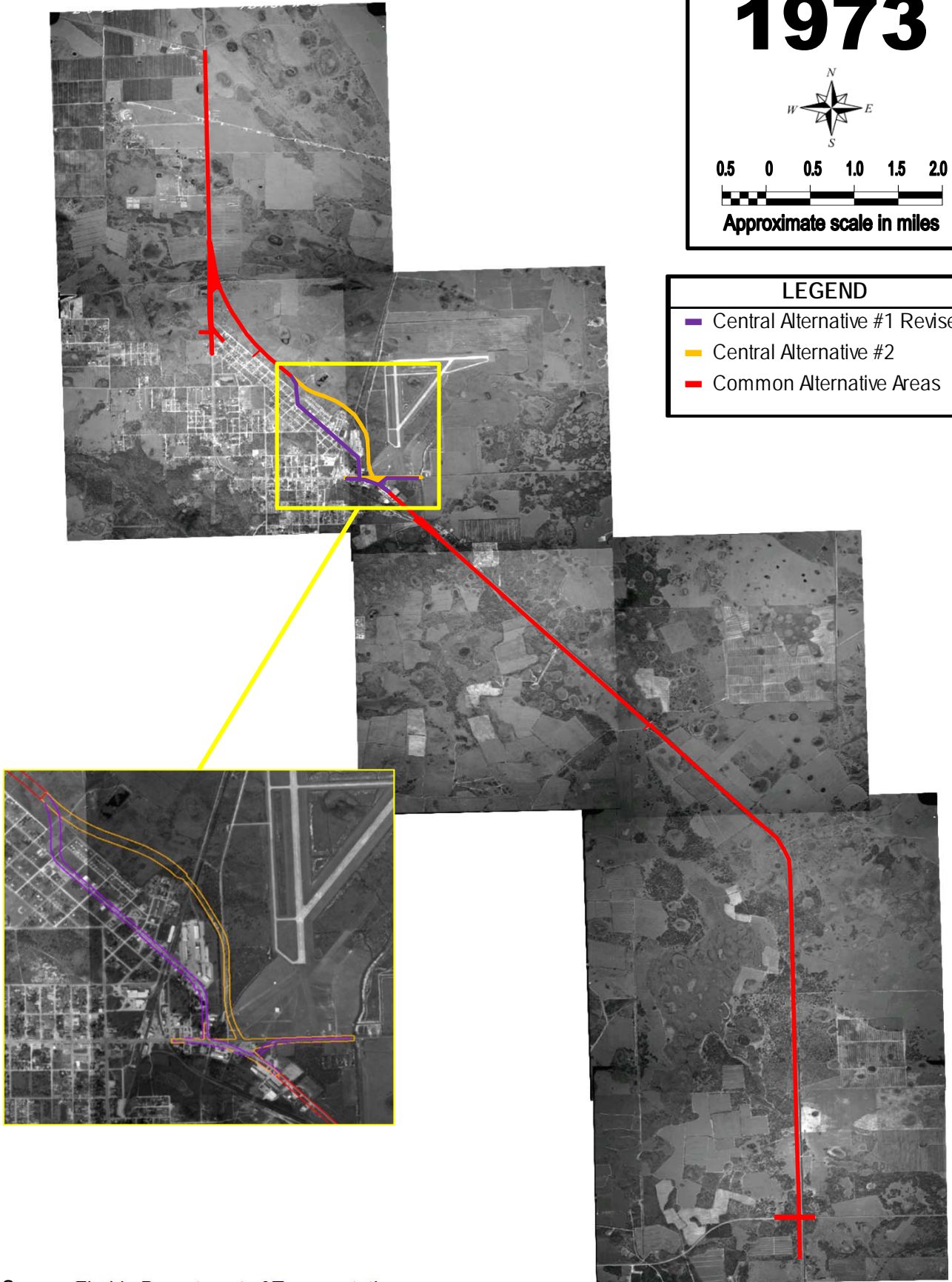
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Approximate scale in miles

LEGEND

- Central Alternative #1 Revised
- Central Alternative #2
- Common Alternative Areas



Source: Florida Department of Transportation

1984



0.5 0 0.5 1.0 1.5 2.0



Approximate scale in miles

LEGEND

- Central Alternative #1 Revised
- Central Alternative #2
- Common Alternative Areas



Source: Florida Department of Transportation

1995



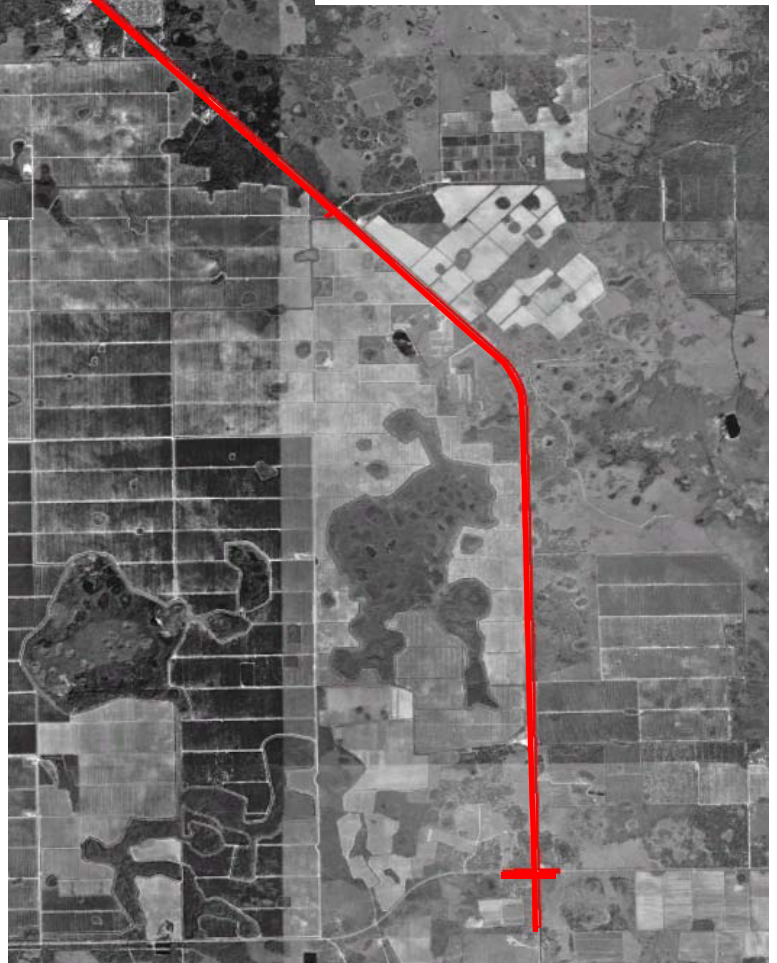
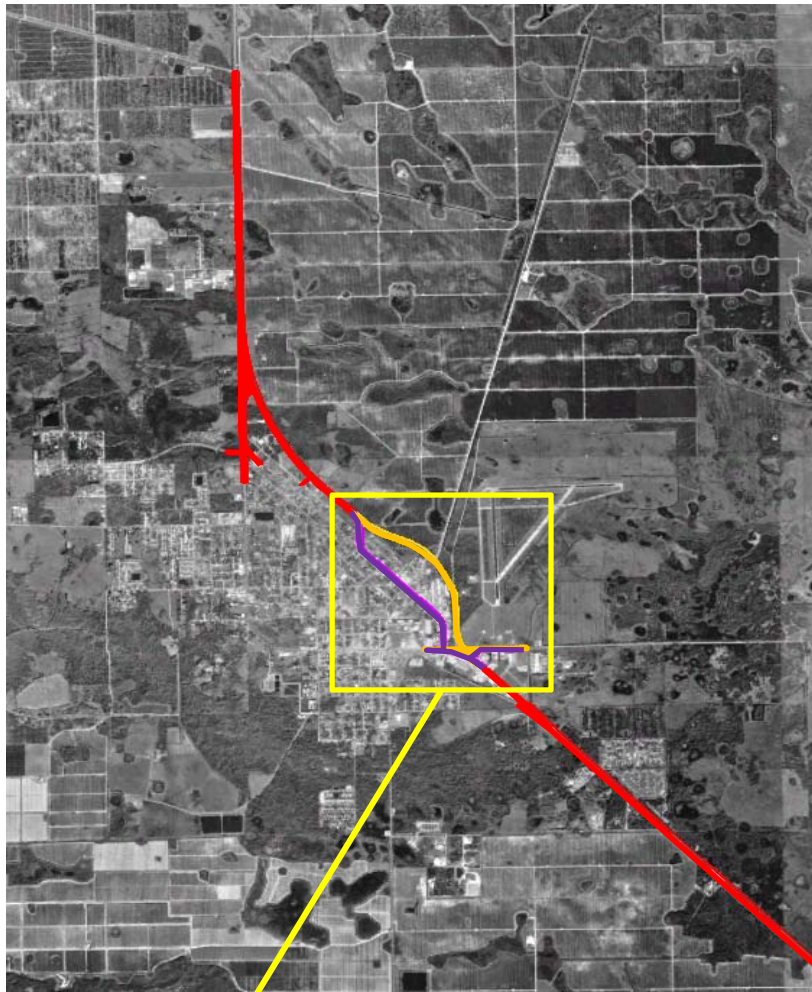
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Approximate scale in miles

LEGEND

- Central Alternative #1 Revised
- Central Alternative #2
- Common Alternative Areas



Source: Google Earth

2005



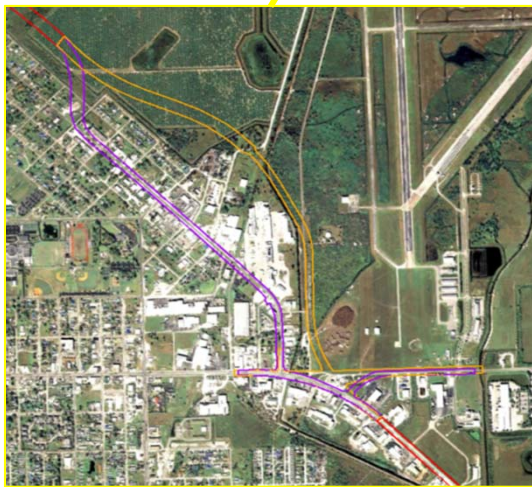
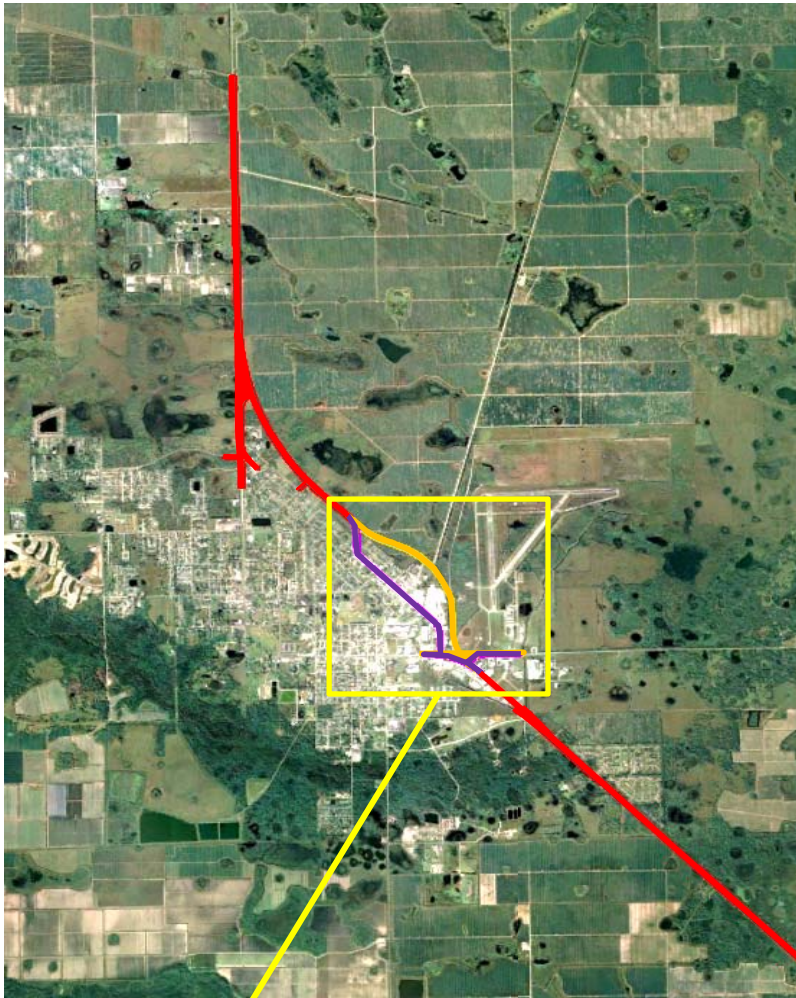
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Approximate scale in miles

LEGEND

- Central Alternative #1 Revised
- Central Alternative #2
- Common Alternative Areas



Source: Google Earth

2014



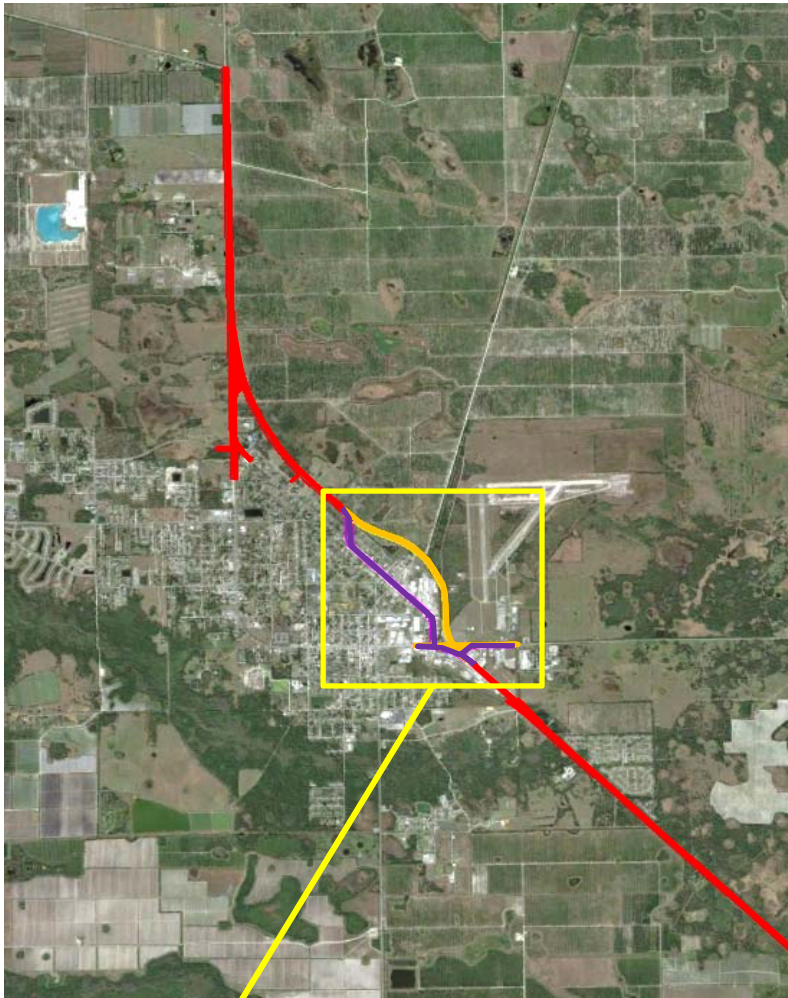
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Approximate scale in miles

LEGEND

- Central Alternative #1 Revised
- Central Alternative #2
- Common Alternative Areas



Source: Google Earth

APPENDIX D

***EDM Government Databases Computer
Search Report***

Environmental Data Report

Standard 1/4 Mile Research

State Road 29 Alignments

Immokalee, Florida

Prepared For:

AECOM

7650 W. Courtney Campbell Cswy
Tampa, FL 33607

Prepared By:



Environmental Data Management, Inc.
2840 West Bay Drive, Suite 208
Largo, Florida 33770

February 19, 2018



February 19, 2018

Bruce Desilet, PG
AECOM
7650 W. Courtney Campbell Csw
Tampa, FL 33607

Subject: **Standard 1/4 Mile Research - EDM Project #24290**

Dear Mr. Desilet

Thank you for choosing Environmental Data Management, Inc. The following report provides the results of our environmental data research that you requested for the following location:

State Road 29 Alignments

Immokalee, Florida

The following is a summary of the components contained within this report:

- **Executive Summary** –lists the databases that were searched for this report, the search distance criteria and the number of sites identified for each database.
- **Map of Study Area**– street map showing the location of the Subject Property and any regulatory listed sites identified within the search criteria.
- **Site Summary Table** –displays the Map ID number, Permit or Registration number, Name/Address and the Government Database(s) for the identified regulatory listed sites.
- **Detail Reports** – data detail for each database record identified.
- **Proximal Records Table** – a listing of potentially relevant sites identified just beyond the search criteria.
- **Non-Mapped Records Table** - lists those government records that do not contain sufficient address information to plot within our GIS system, but may still exist within your study area.
- **Addl Maps (where applicable)** – includes Recent Aerial Photo, USGS Topographic maps, FEMA Floodplain & NWI Wetland Map, map of statewide American Indian Lands and our Environmental Impact Areas map, showing the location of suspect sites such as NPL/STNPL, Brownfields, FUDS, etc.... Our Florida well data report is also include with the Standard and Comprehensive formats.
- **Agency List Descriptions** – defines the regulatory databases included in this report along with the dates that each database was last updated by the respective agency and EDM.

At EDM we take great pride in our work, and continually strive to provide you with the most accurate and thorough research service available. This report is only intended as a means to assist in identifying locations that may pose an environmental concern relative to the property under evaluation. Its use is not intended to replace the need for a complete environmental assessment or regulatory file review, but rather as a supplement to the overall evaluation.

Thank you again for selecting EDM as your data research provider. Should you have any questions regarding this report or our service, please feel free to contact us. We appreciate the opportunity to be of service to you and look forward to working with you in the future.

ENVIRONMENTAL DATA MANAGEMENT, INC.

Executive Summary

Client Information	Project Information
AECOM 7650 W. Courtney Campbell Cswy Tampa FL 33607 Client Job No: Client P.O. No:	Standard 1/4 Mile Research State Road 29 Alignments Immokalee, Florida EDM Job No# 24290

The following table displays the databases that were included in the research provided, the respective search distance for each database and the number of records identified for each database. The distance values indicated are measured from the centroid of the Subject Property. The absence of records in this table and the Site Summary Tables indicates that our research found no data for other sites located within the specified search distances.

	# Found
EPA DATABASES	
National Priorities List(NPL)	0
Superfund Enterprise Management System Active Site Inventory List(SEMSACTV)	0
Comprehensive Env Response, Compensation & Liability Information System List(CERCLIS)	0
Superfund Enterprise Management System Archived Site Inventory List(SEMSARCH)	0
Archived Cerclis Sites(NFRAP)	0
Emergency Response Notification System List(ERNS)	4
RCRIS Handlers with Corrective Action(CORRACTS)	0
RCRA-Treatment, Storage and/or Disposal Sites(TSD)	0
RCRA-LQG,SQG,CESQG and Transporters(NONTSD)	34
Tribal Tanks List(TRIBLTANKS)	0
Tribal Lust List(TRIBLLUST)	0
Brownfields Management System(USBRWNFLDS)	0
Institutional and/or Engineering Controls(USINSTENG)	0
NPL Liens List(NPLLIENS)	0
Enforcement and Compliance History(ECHO)	44
FDEP DATABASES	
State NPL Equivalent(STNPL)	0
State CERCLIS/SEMS Equivalent(STCERC)	9
Solid Waste Facilities List(SLDWST)	8
Leaking Underground Storage Tanks List(LUST)	17
Underground/Aboveground Storage Tanks(TANKS)	42
State Designated Brownfields(BRWNFLDS)	2
Voluntary Cleanup List(VOLCLNUP)	7
Institutional and/or Engineering Controls(INSTENG)	0
Dry Cleaners List(DRY)	1
FDEP Public Water Systems(FLPWS)	2

*** Disclaimer ***

Please understand that the regulatory databases we utilize were not originally intended for our use, but rather for the source agency's internal tracking of sites for which they have jurisdiction or other interest. As a result of this difference in intended use, their data is frequently found to be incomplete or inaccurate, and is less than ideal for our use. Additionally, limitations exist in mapping data detail and accuracy. Our report is not to be relied upon for any purpose other than to "point" at approximate locations where further evaluation may be warranted. No conclusion can be based solely upon our report. Rather, our report should be used in conjunction with other relevant information to direct your attention at potential problem areas; which should be followed up by site inspections, interviews with relevant personnel and regulatory file review. Readers proceed at their own risk in relying upon this data, in whole or in part, for use within any evaluation. The EDM Service Request Form contains more detailed language with regard to such limitations, the terms of which the reader must accept in their entirety before utilizing this report. If the signed contract is not available to the reader, EDM will gladly furnish a copy upon request. Requests via email authorization are construed to be in accordance with these terms.

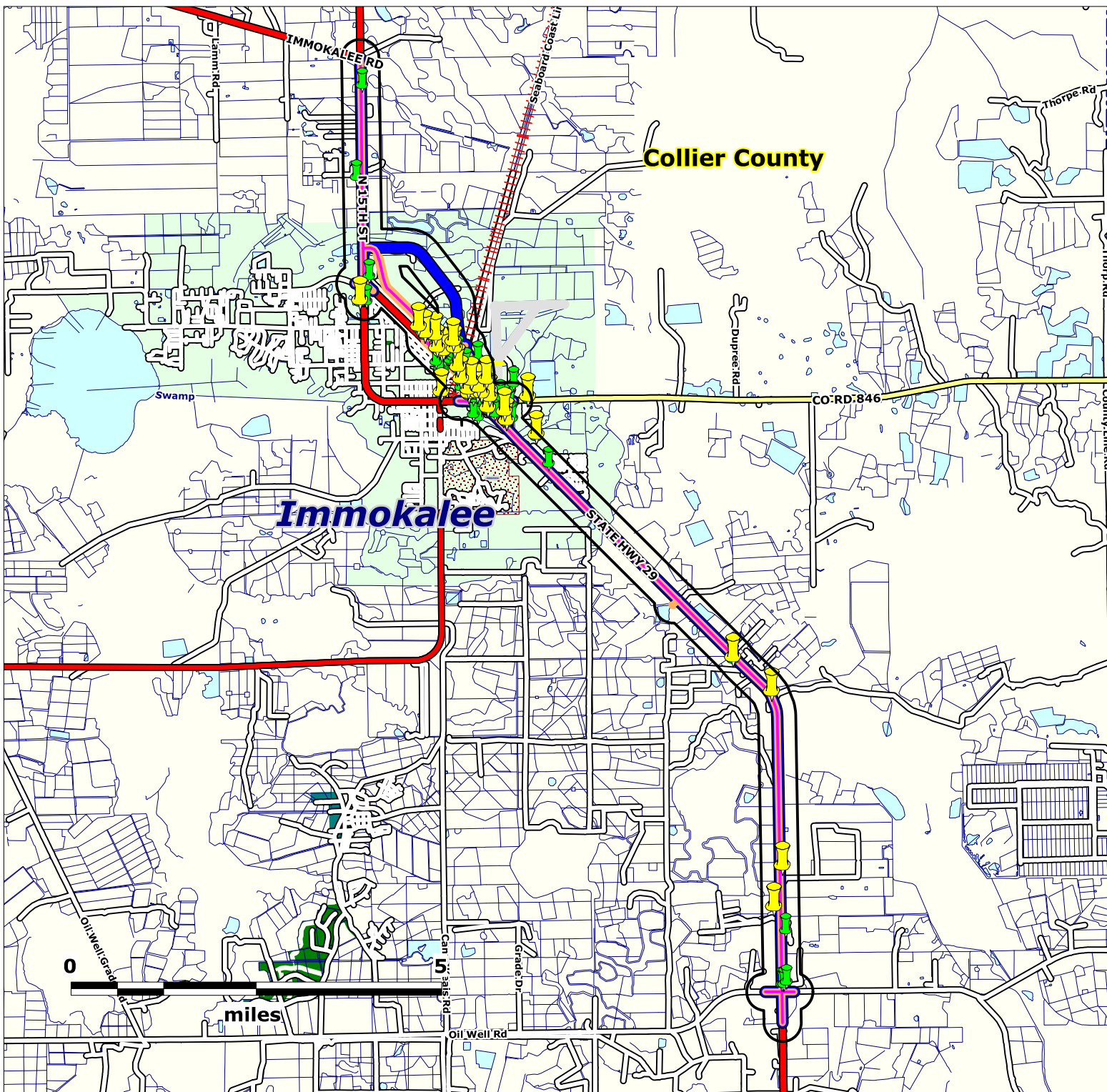


	# Found
FDOH DATABASES	
FDOH Well Surveillance Program Public Water Wells(WELLSADOHC)	5
FDOH Well Surveillance Program Private Water Wells(WELLSADOHN)	0
WMD DATABASES	
SWFWMD Public Water Supply Report(SWFWMDPUB)	0
SWFWMD Domestic Water Supply Report(SWFWMDDOM)	0
SJRWMD Public Water Supply Report(SJRWMDPUB)	0
SJRWMD Private Water Well Report(SJRWMDPRV)	0
SFWMD Public Water Supply Report(SFWMDPUB)	8
SFWMD Private Water Well Report(SFWMDPRV)	66

***** Disclaimer *****

Please understand that the regulatory databases we utilize were not originally intended for our use, but rather for the source agency's internal tracking of sites for which they have jurisdiction or other interest. As a result of this difference in intended use, their data is frequently found to be incomplete or inaccurate, and is less than ideal for our use. Additionally, limitations exist in mapping data detail and accuracy. Our report is not to be relied upon for any purpose other than to "point" at approximate locations where further evaluation may be warranted. No conclusion can be based solely upon our report. Rather, our report should be used in conjunction with other relevant information to direct your attention at potential problem areas; which should be followed up by site inspections, interviews with relevant personnel and regulatory file review. Readers proceed at their own risk in relying upon this data, in whole or in part, for use within any evaluation. The EDM Service Request Form contains more detailed language with regard to such limitations, the terms of which the reader must accept in their entirety before utilizing this report. If the signed contract is not available to the reader, EDM will gladly furnish a copy upon request. Requests via email authorization are construed to be in accordance with these terms.





Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

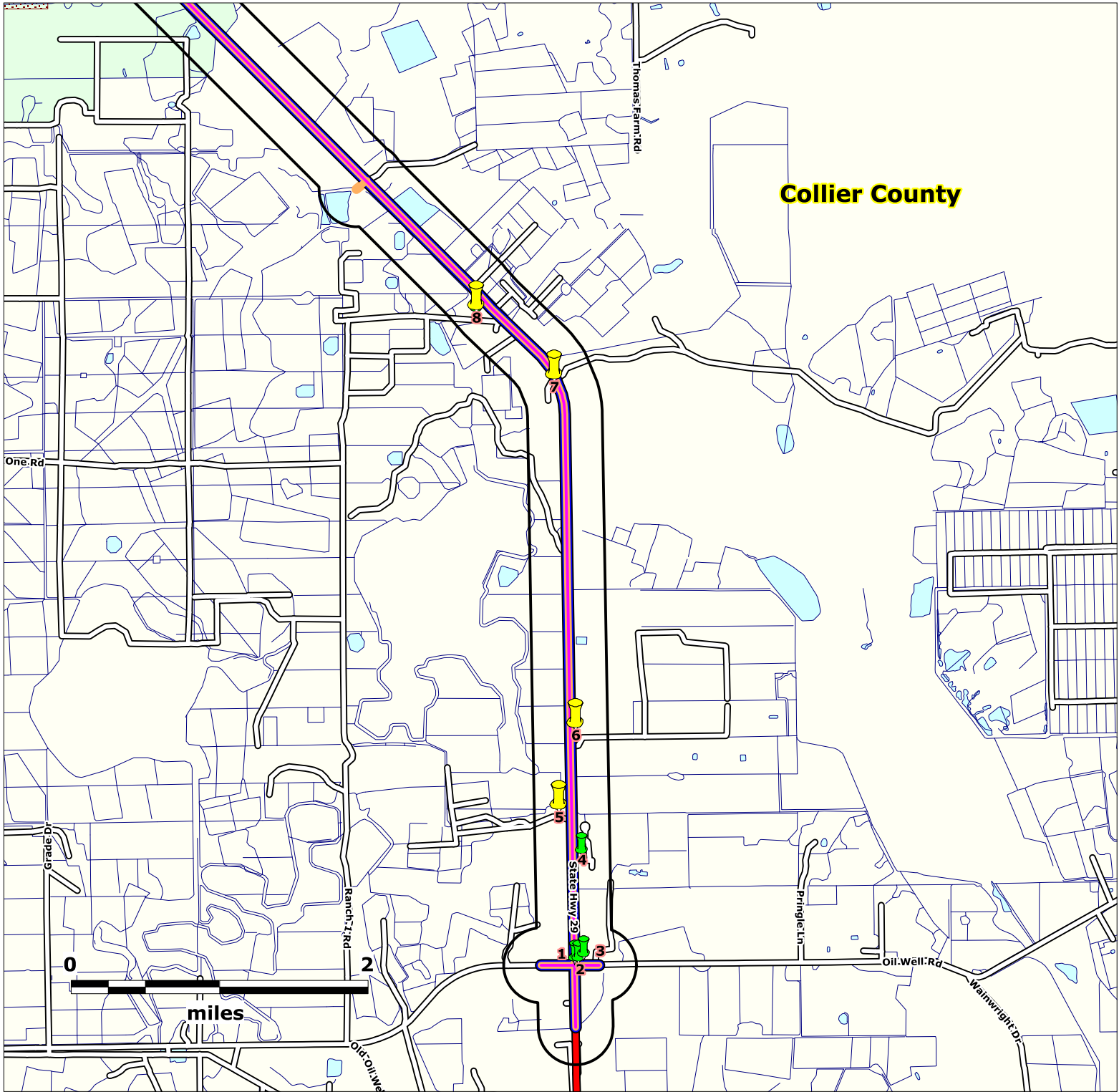
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

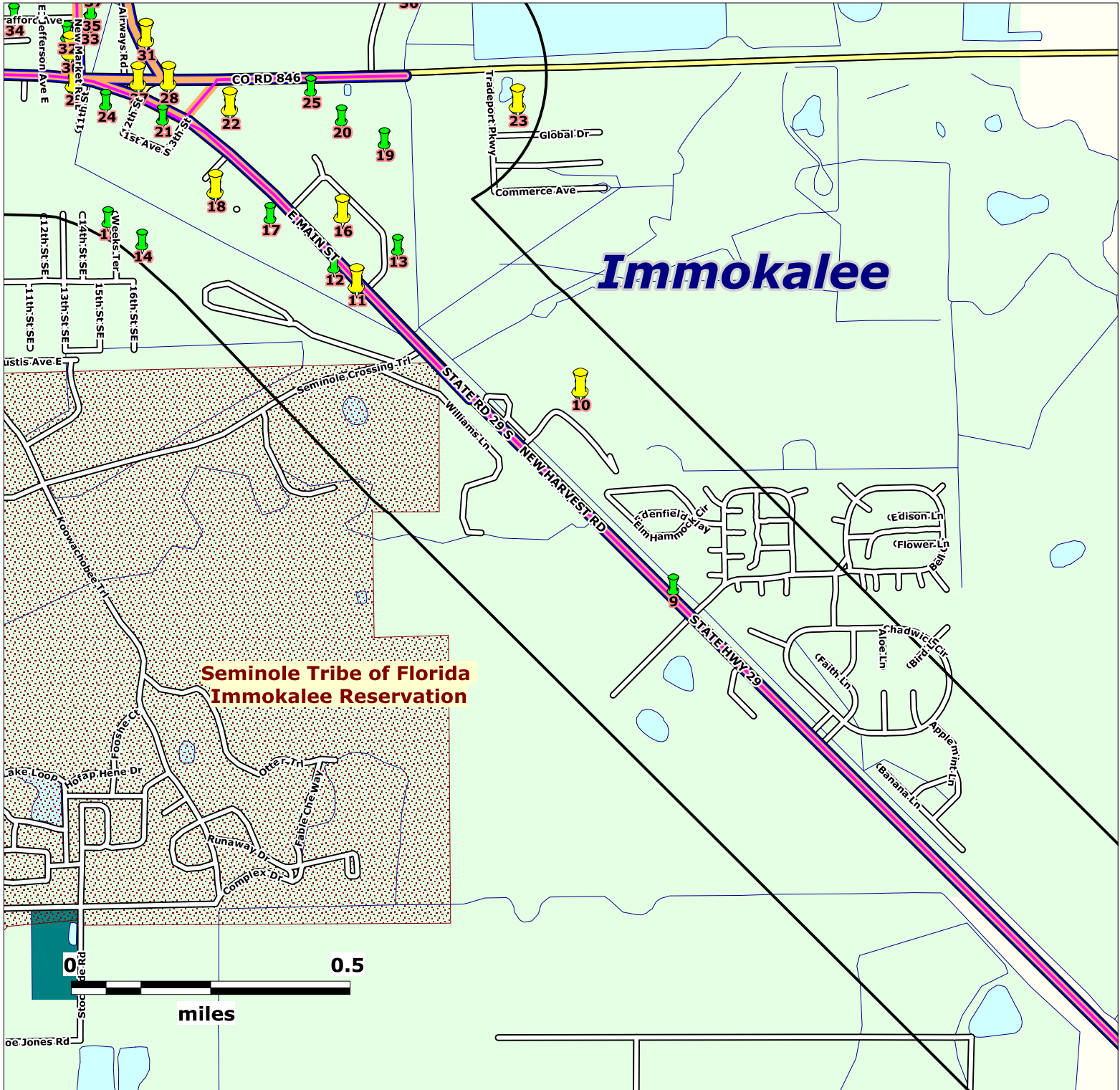
EDM Job No: 24290
February 19, 2018

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NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

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Map Scale and Property Boundaries are Approximate

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Immokalee, Florida

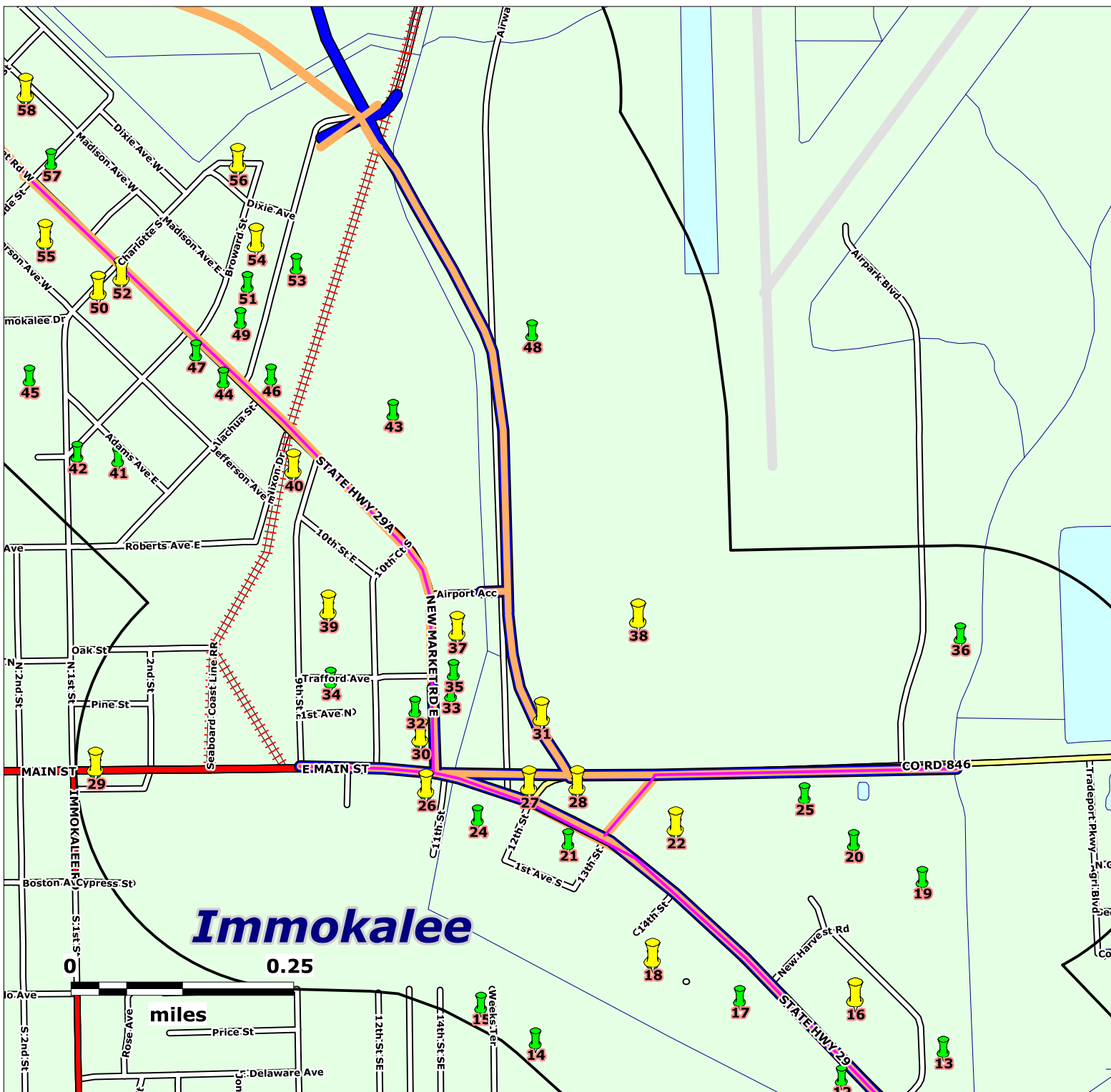
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Source: US Census Bureau TIGER Files

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Subject Property

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Immokalee, Florida

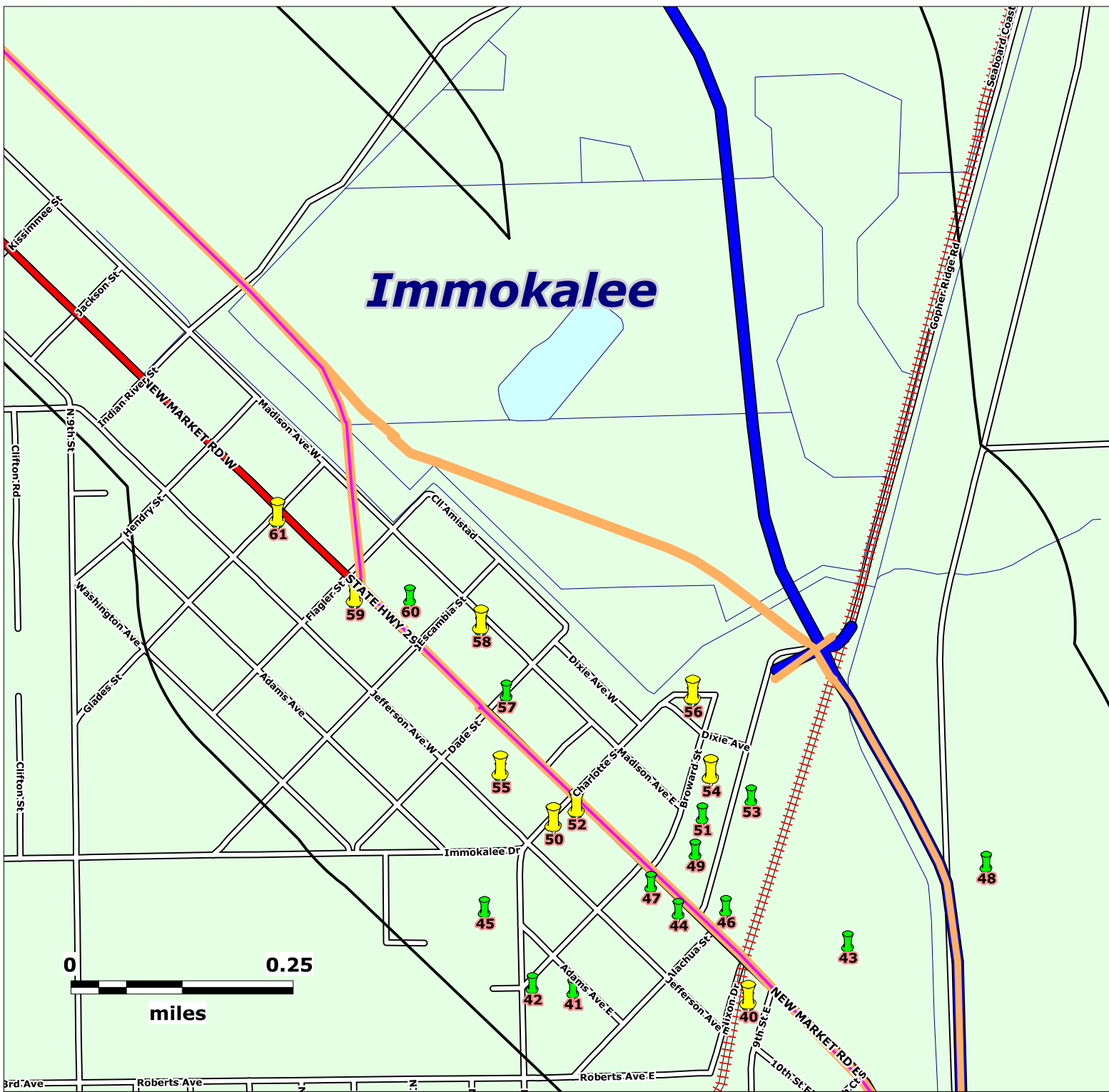
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February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

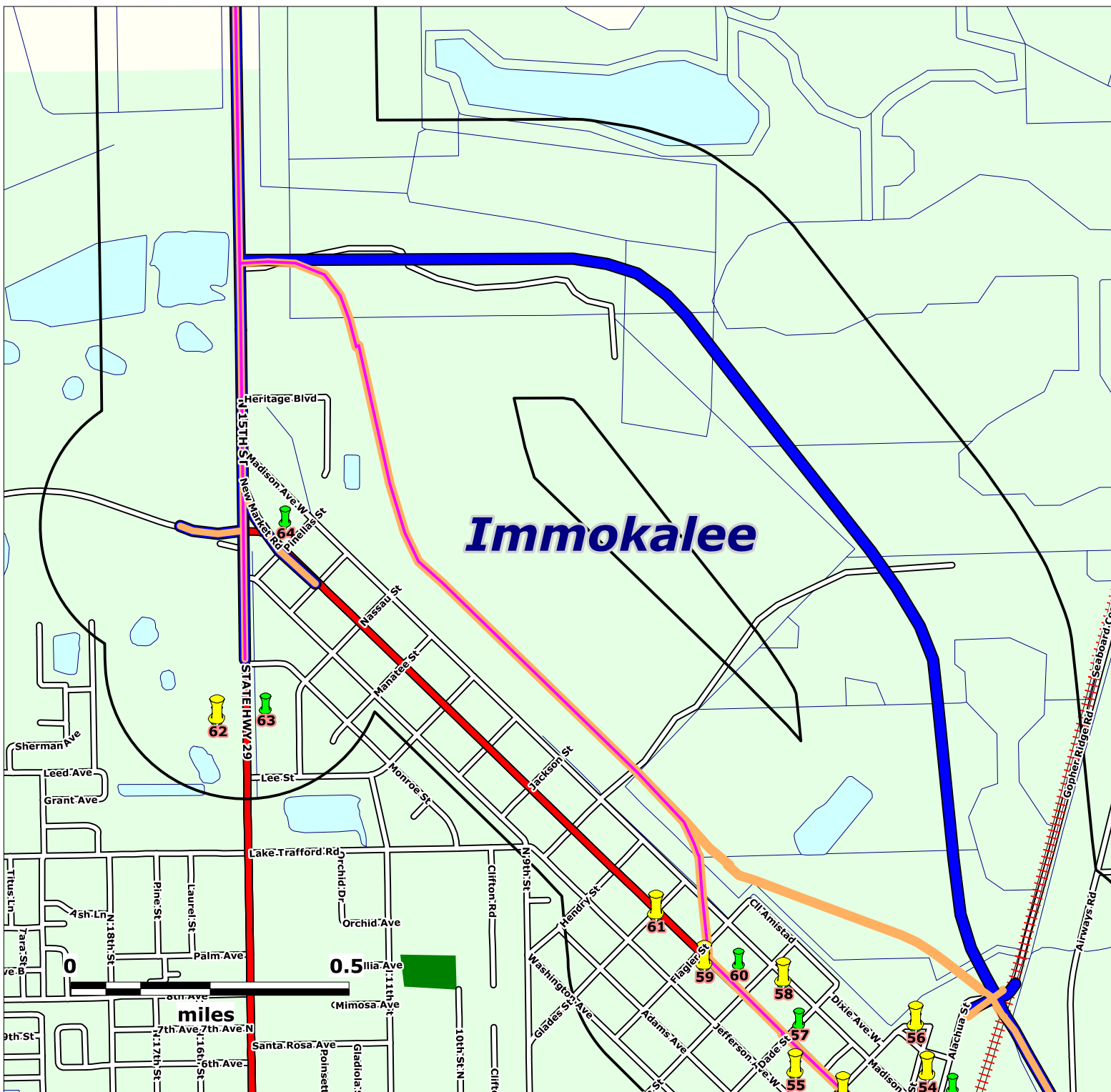
EDM Job No: 24290
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Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

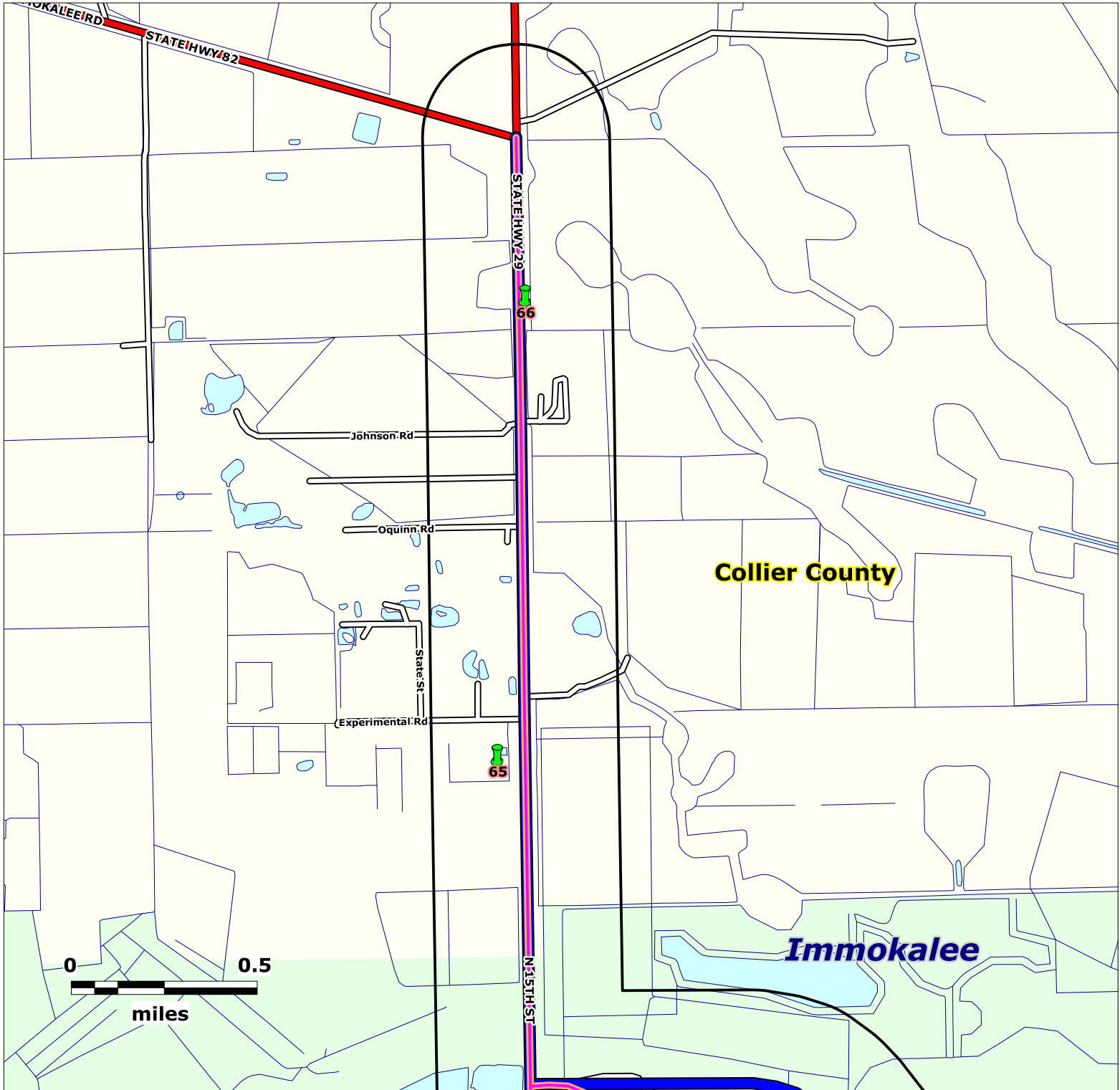
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February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

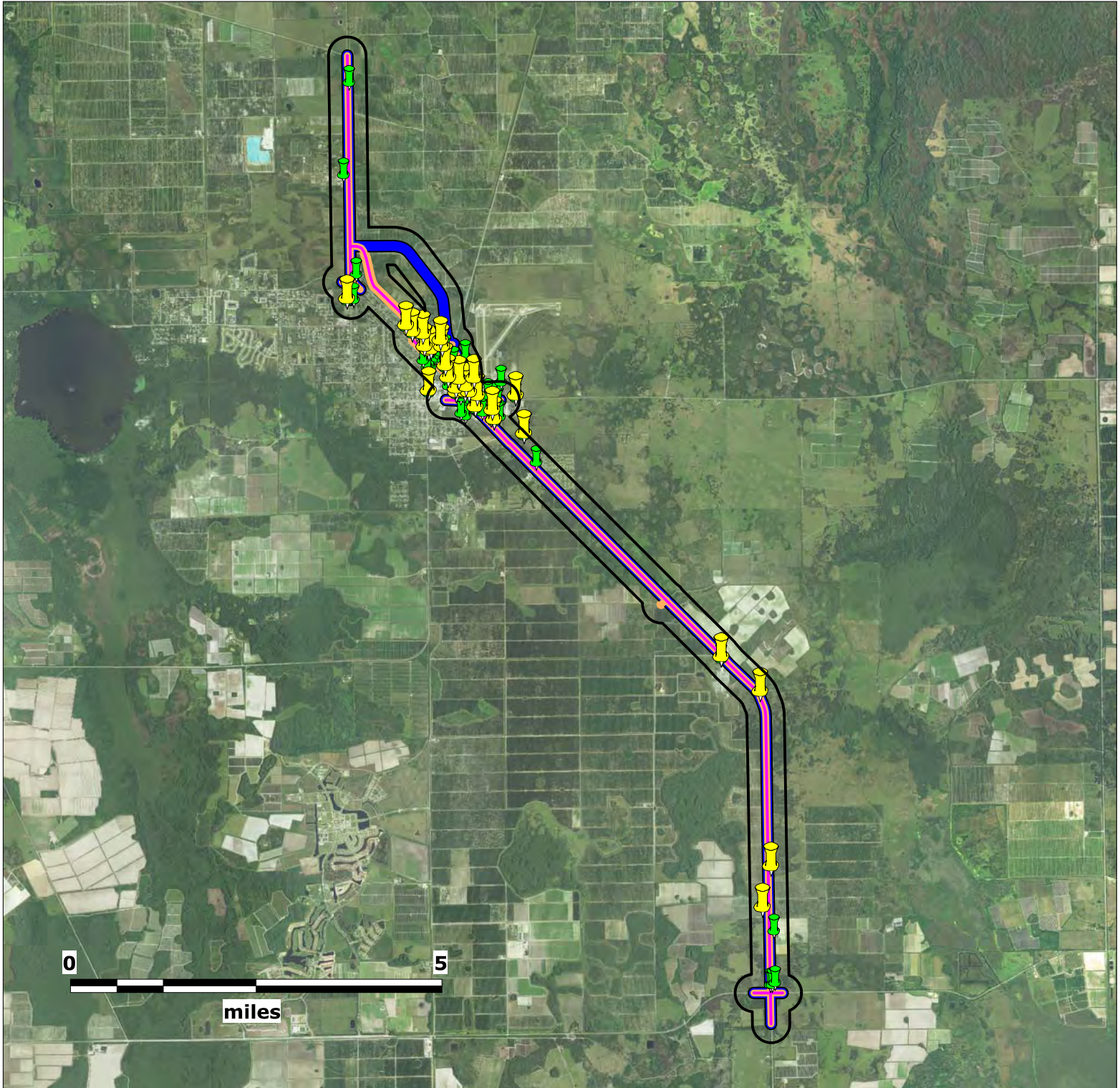
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

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Source: Florida Department of Transportation

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018



Corridor Alignments



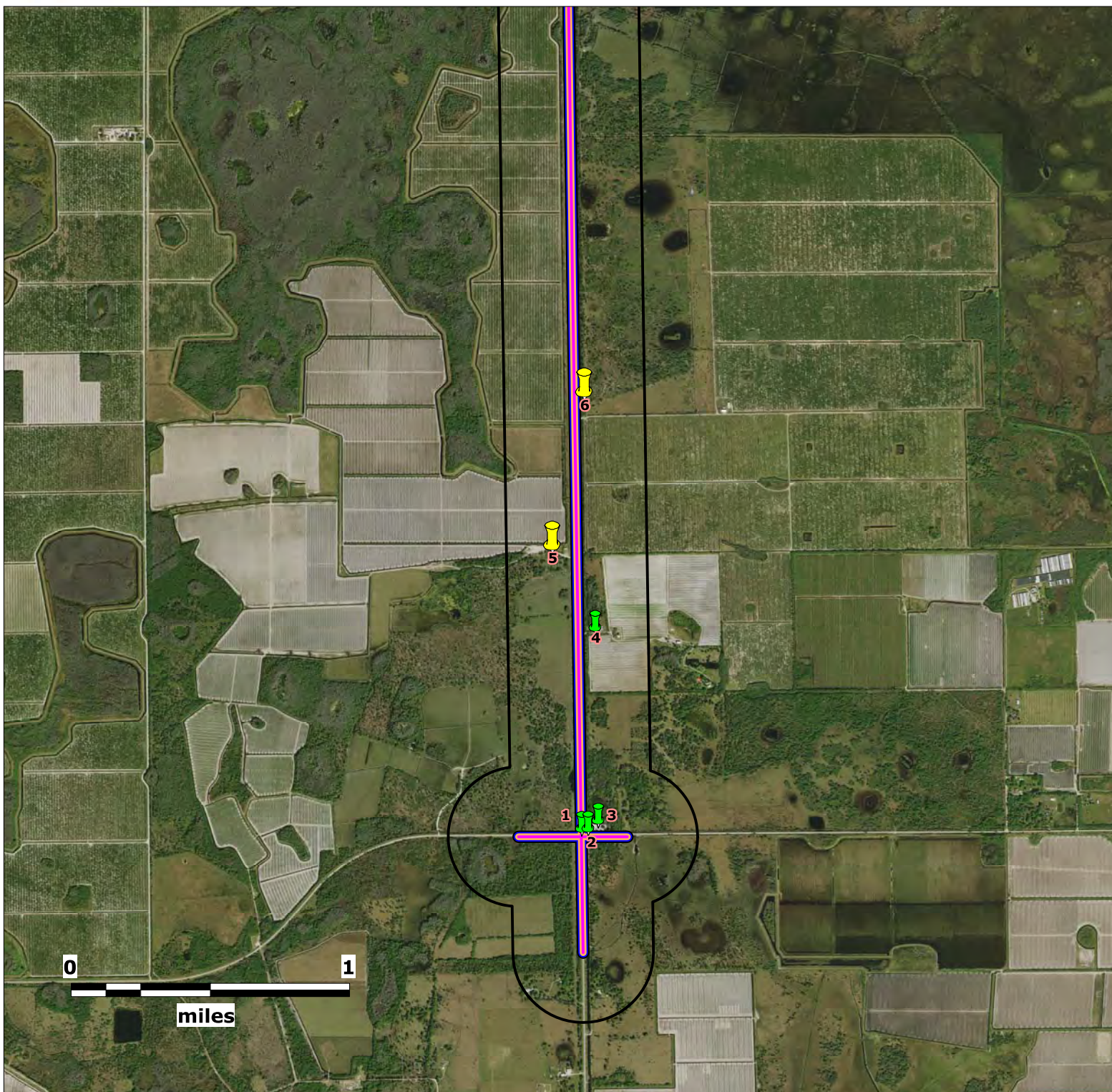
NPL, NPLLIENS, STNPL, CORRACTS & TSD sites



CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites



ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: Florida Department of Transportation

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State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018



Corridor Alignments



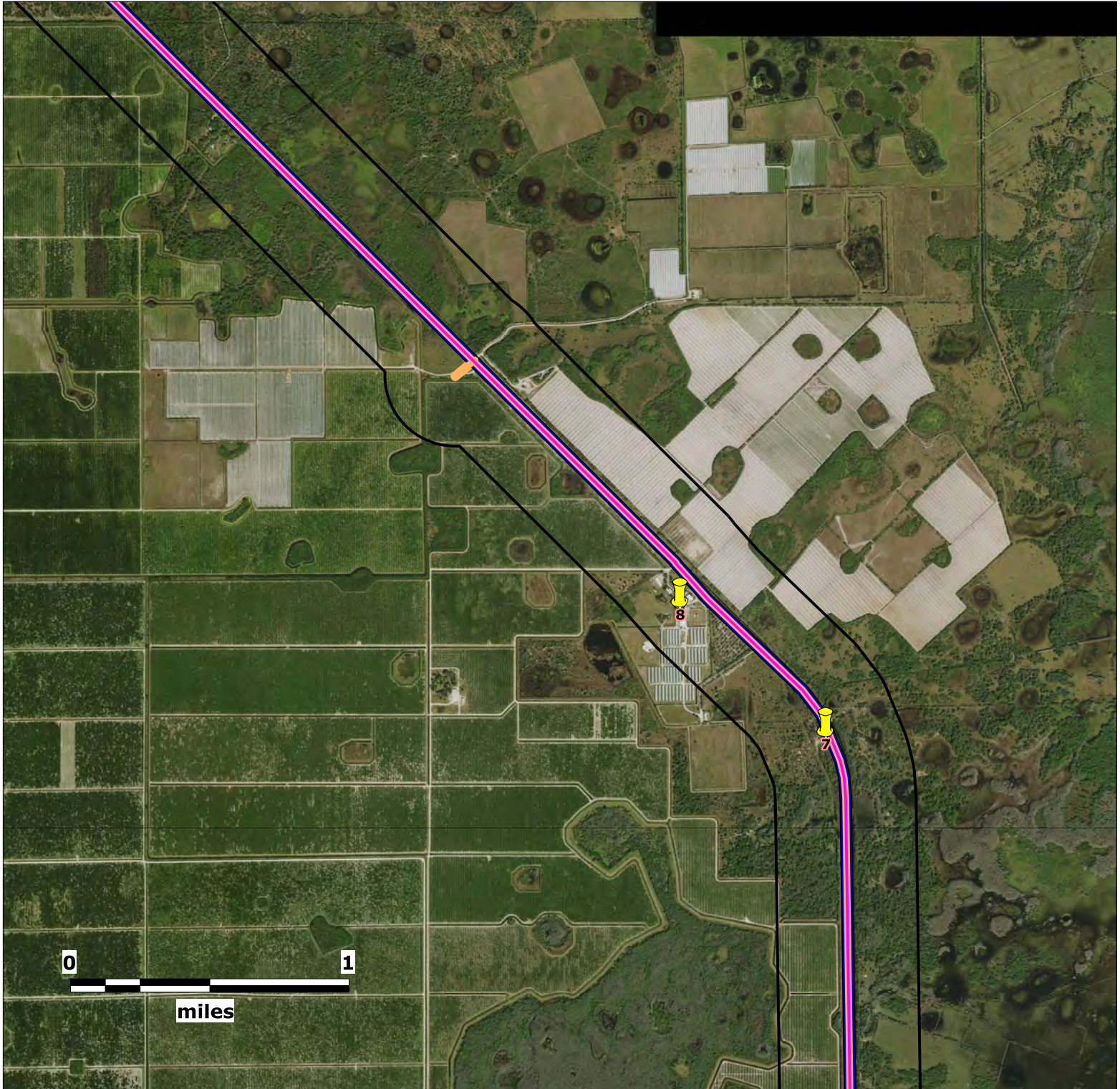
NPL, NPLLIENS, STNPL, CORRACTS & TSD sites



CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites



ERNS, NONTSD, ECHO, TANKS & INSTENG sites



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State Road 29 Alignments
Immokalee, Florida

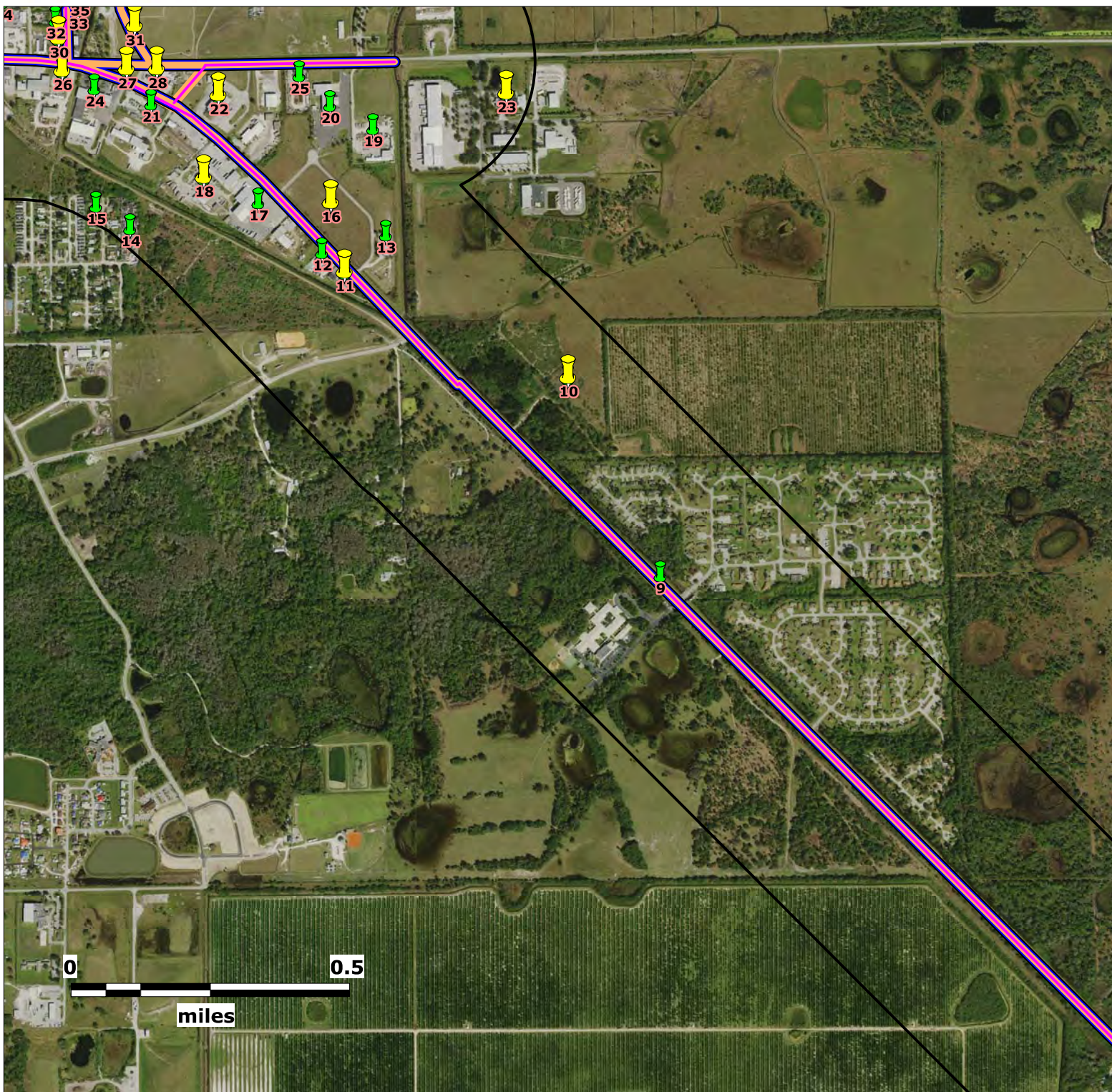
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Corridor Alignments

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ERNS, NONTSD, ECHO, TANKS & INSTENG sites



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State Road 29 Alignments
Immokalee, Florida

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Corridor Alignments



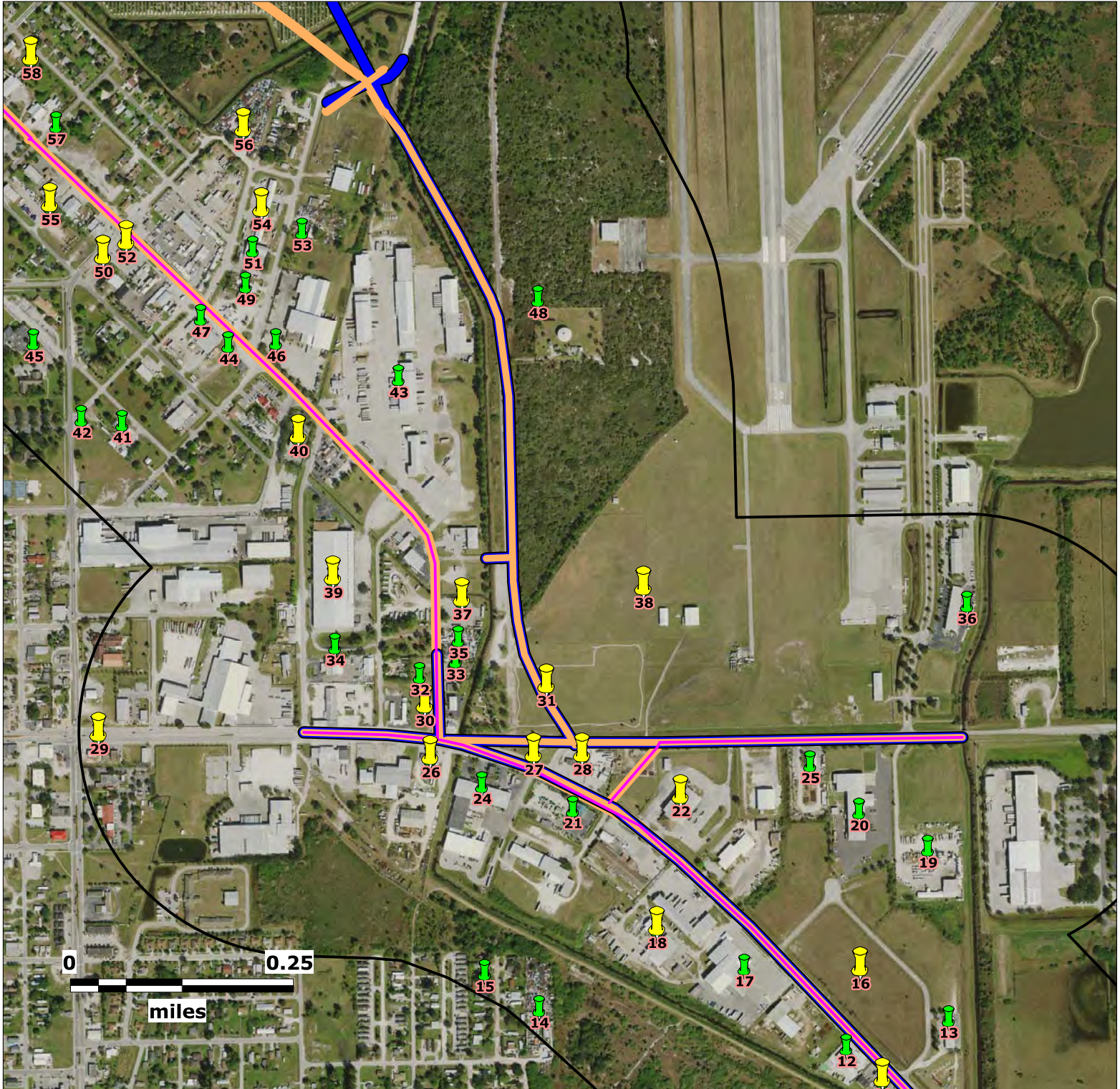
NPL, NPLLIENS, STNPL, CORRACTS & TSD sites



CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites



ERNS, NONTSD, ECHO, TANKS & INSTENG sites



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Immokalee, Florida

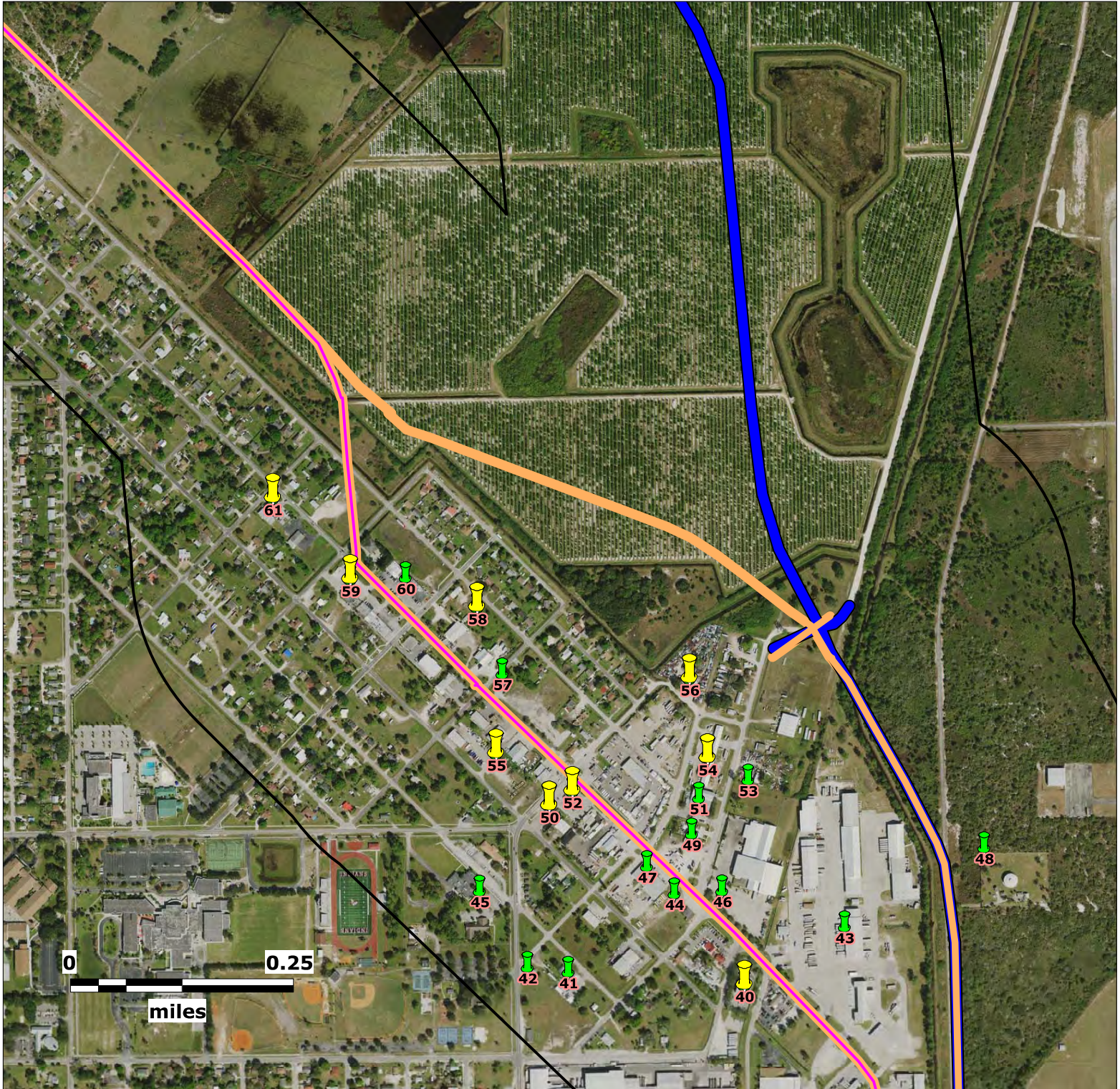
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

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ERNS, NONTSD, ECHO, TANKS & INSTENG sites



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State Road 29 Alignments
Immokalee, Florida

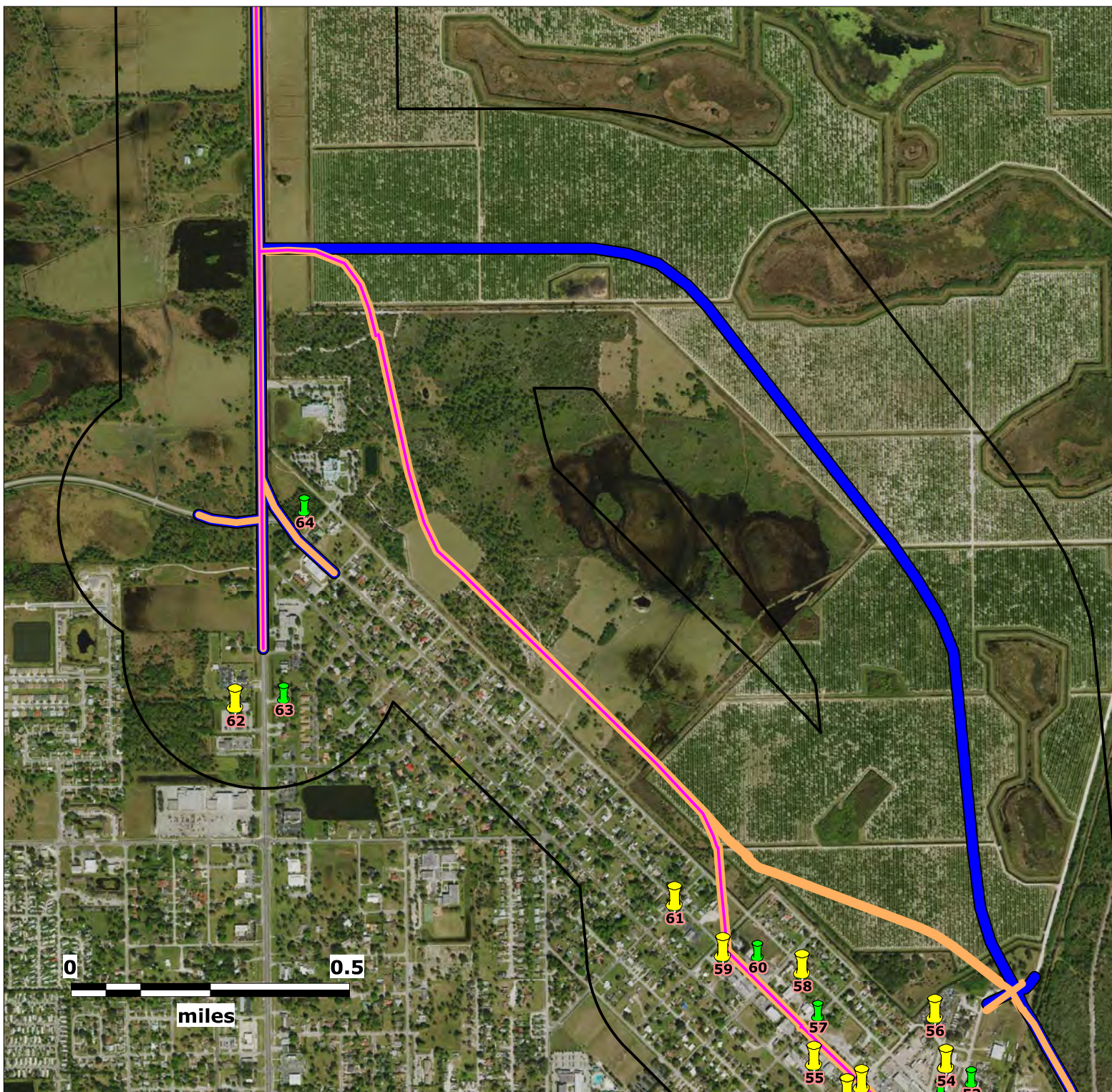
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Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

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ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: Florida Department of Transportation

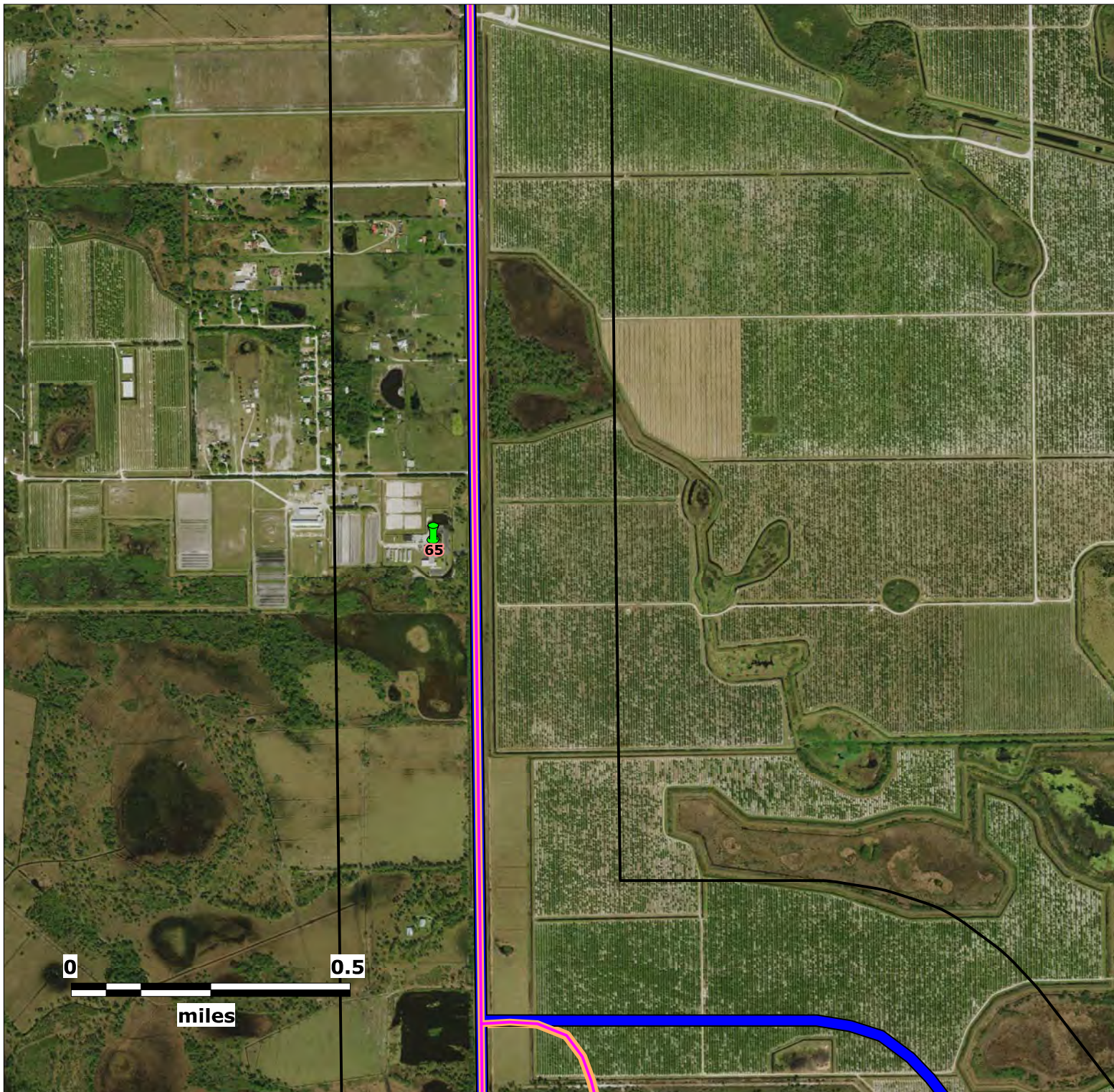
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Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018

- Corridor Alignments
- NPL, NPLLIENS, STNPL, CORRACTS & TSD sites
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Source: Florida Department of Transportation


Map Scale and Property Boundaries are Approximate


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Immokalee, Florida

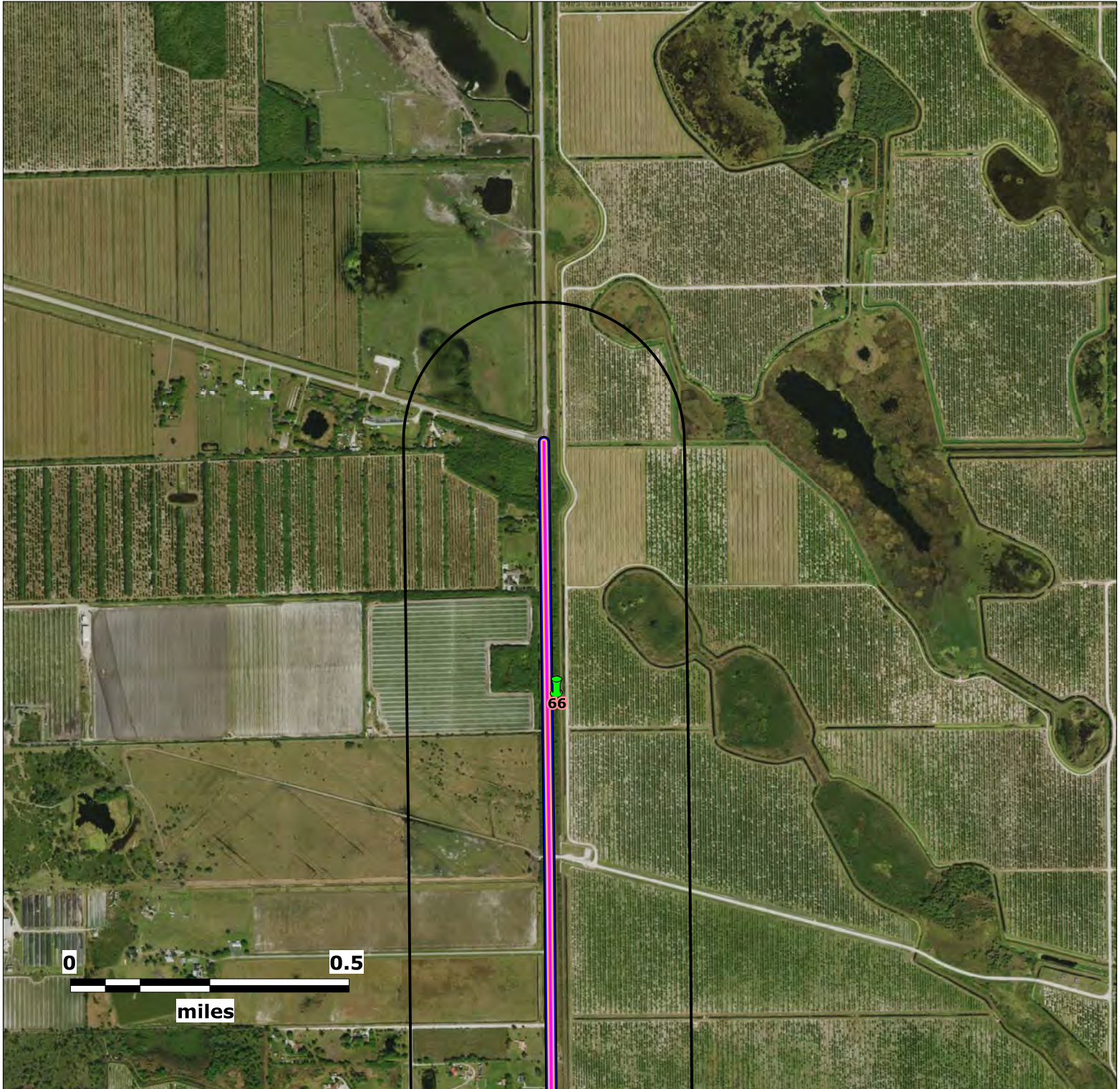
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 Corridor Alignments

 NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

 CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

 ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: Florida Department of Transportation

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Immokalee, Florida

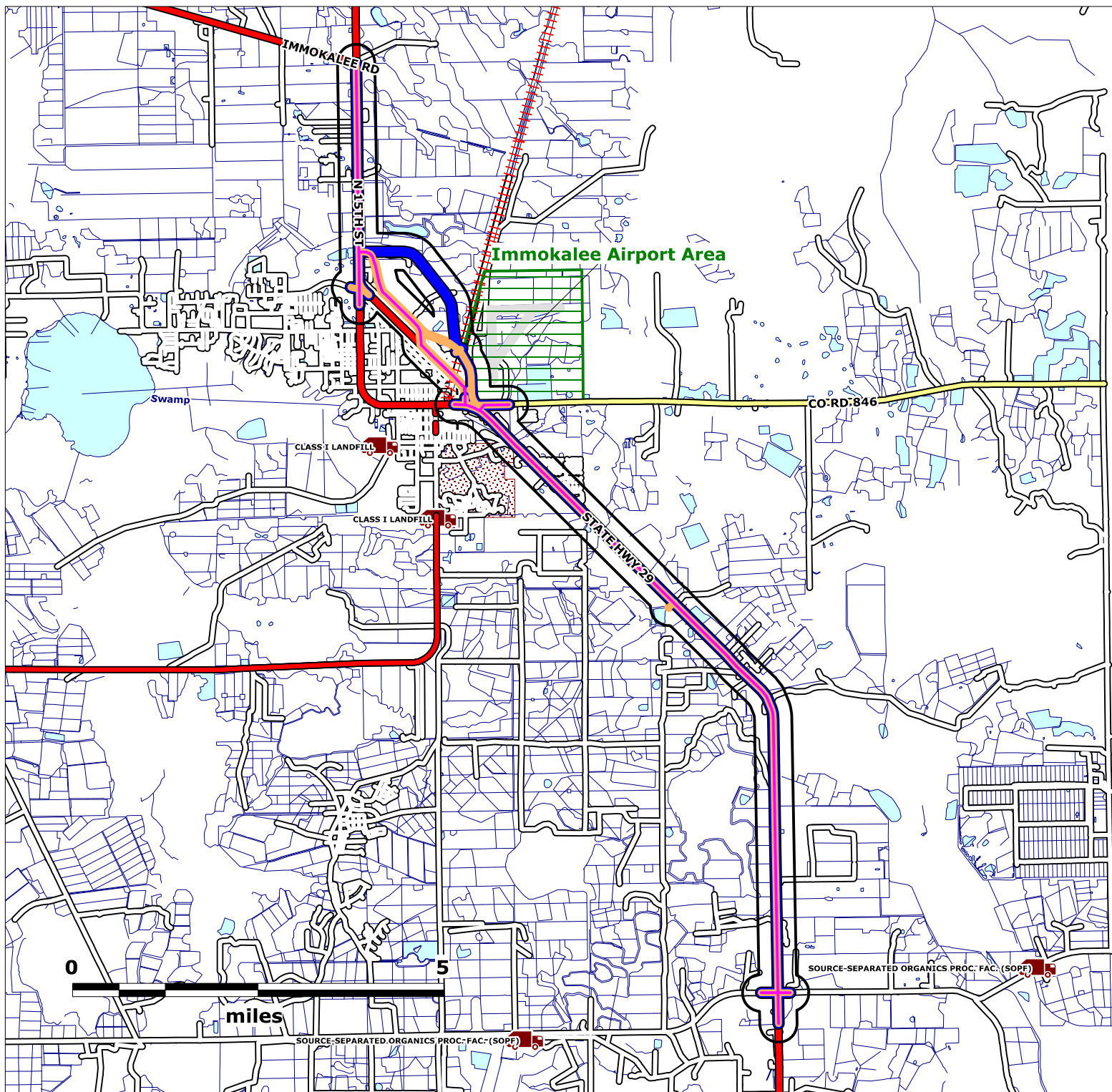
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ERNS, NONTSD, ECHO, TANKS & INSTENG sites



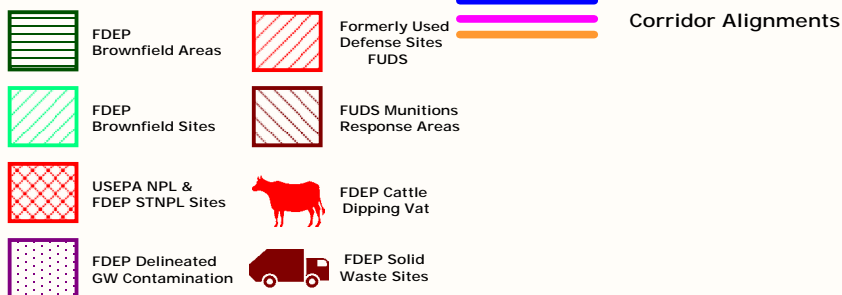
Source: FDEP and USEPA Geodata

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

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ENVIRONMENTAL DATA MANAGEMENT

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MapID & Pgm List	Fac ID No	Site Dist(Mi) & Direction	Site Name	Site Address
1 ERNS	570334	6.16 S	PRIDE ENTERPRISES	STATE RD 29 & ST RD 858 HENDRY CORRECTIONAL INSTITUTION IMMOKALEE, FL
2 ECHO	110054139142	6.17 S	OIL WELL ROAD BRIDGE REPLACEMENT	UNKNOWN NAPLES, FL 34120
3 ECHO	110053802426	6.15 S	SUNNILAND COUNTRY STORE	, FL
TANKS	9103363	6.15 S	SUNNILAND COUNTRY STORE	13213 CR 858 IMMOKALEE, FL 34142
4 TANKS	8736085	5.50 SE	SUNNILAND CITRUS NURSERY	SR 29 IMMOKALEE, FL 33934
5 VOLCLNUP	291775	5.17 SE	COLLIER ENTERPRISES-SECTION 8 FARM HEADQUARTERS	SR 29 IMMOKALEE, FL 34142
6 VOLCLNUP	291976	4.71 SE	COLLIER ENTERPRISES-R.J. JOHNSON FARM	IMMOKALEE, FL 34142
7 VOLCLNUP	77073	2.65 SE	COLLIER ENTERPRISES - SUNNILAND SITE	SEC. 29 & 30, TWP. 47 S., R. 30 E., FL
8 TANKS	8736088	1.96 SE	OWL HAMMOCK NURSERY	SR 29 IMMOKALEE, FL 33934
VOLCLNUP	79824	1.96 SE	COLLIER ENTERPRISES - OWL HAMMOCK NURSERY	SEC. 17, TWP. 47 S. R. 30 E., FL
9 ECHO	110044247302	1.68 NW	SR 29	UNKNOWN IMMOKALEE, FL 34142
10 ECHO	110007457956	2.05 NW	BARRON COLLIER POST PIT	SE OF IMMOKALEE US HWY 29 IMMOKALEE, FL 34142
NONTSD	FLD984226936	2.05 NW	BARRON COLLIER POST PIT	SE OF IMMOKALEE US HWY 29 IMMOKALEE, FL 33934
STCERC	COM_50709CLN	2.05 NW	BARRON COLLIER POST PIT	SE OF IMMOKALEE US HWY 29 IMMOKALEE, FL 34117
VOLCLNUP	50709	2.05 NW	OGC 91-2243, BARRON COLLIER CORP. (PENINSULA IMPROVEM. CORP)	SE OF IMMOKALEE US HWY 29 IMMOKALEE, FL 34117
11 ECHO	110007463789	2.46 NW	CIRCLE K #7424	1117 E MAIN ST IMMOKALEE, FL 34142
LUST	8518194	2.46 NW	CIRCLE K #7424	1117 E MAIN ST IMMOKALEE, FL 34142
NONTSD	FLD984253088	2.46 NW	CIRCLE K #7424	1117 E MAIN ST IMMOKALEE, FL 341423835
STCERC	8518194CLN	2.46 NW	CIRCLE K #7424	1117 E MAIN ST IMMOKALEE, FL 34142
TANKS	8518194	2.46 NW	CIRCLE K #7424	1117 E MAIN ST IMMOKALEE, FL 34142
12 ECHO	110013683120	2.52 NW	PREFERRED MATERIALS, INC. - IMMOKALEE	1009 SR 29 NORTH IMMOKALEE, FL 34142
ECHO	110039597040	2.52 NW	C YELVINGTON DIST INC/PREFERRED MTLN INC	1111 E MAIN ST IMMOKALEE, FL 34142
13 ECHO	110008314029	2.46 NW	GLADE & GROVE SUPPLY	981 NEW HARVEST RD IMMOKALEE, FL 34142
NONTSD	FL0000093252	2.46 NW	GLADE & GROVE SUPPLY	981 NEW HARVEST RD IMMOKALEE, FL 341423826
14 ECHO	110017218269	2.80 NW	KEITH S TOWING & STORAGE	925 E DELAWARE AVE IMMOKALEE, FL 34142
NONTSD	FLR000105197	2.80 NW	KEITH'S TOWING & STORAGE	925 E DELAWARE AVE IMMOKALEE, FL 341424135
15 ECHO	110008314591	2.87 NW	307 WEEKS TERRACE	307 WEEKS TERR IMMOKALEE, FL 34142
NONTSD	FL0000331264	2.87 NW	307 WEEKS TERRACE	307 WEEKS TER IMMOKALEE, FL 341424174
16 SLDWST	105075	2.57 NW	ROE PENINSULA-COLLIER COUNTY	950 NEW HARVEST RD IMMOKALEE, FL 34142



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MapID & Pgm List	Fac ID No	Site Dist(Mi) & Direction	Site Name	Site Address
17				
TANKS	9102357	2.66 NW	BARFIELD PRODUCE	837 E MAIN ST IMMOKALEE, FL 34142
18				
LUST	8837635	2.76 NW	FORMER ABC FARMS	106 14TH ST IMMOKALEE, FL 339343818
STCERC	8837635CLN	2.76 NW	FORMER ABC FARMS	106 14TH ST IMMOKALEE, FL 339343818
TANKS	8837635	2.76 NW	FORMER ABC FARMS	106 14TH ST IMMOKALEE, FL 33934
TANKS	8837635..	2.76 NW	ABC FARMS,INC.	HWY 29 S IMMOKALEE, FL 33934
19				
ECHO	110028294913	2.62 NW	THE LIQUID PLANT INC	1000 CR 846 E IMMOKALEE, FL 34142
TANKS	9700125	2.62 NW	LIQUID PLANT INC	1001 CR 846 E IMMOKALEE, FL 34142
20				
ECHO	110043708093	2.70 NW	PACIFIC COLLIER FRESH	925 NEW HARVEST ROAD IMMOKALEE, FL 34142
21				
ECHO	110005612989	2.93 NW	EVERGLADES FARM EQUIPMENT	775 E MAIN ST IMMOKALEE, FL 34142
NONTSD	FLD984227603	2.93 NW	EVERGLADES FARM EQUIPMENT	775 E MAIN ST IMMOKALEE, FL 341423816
TANKS	9803972	2.93 NW	SANDLAND EQUIPMENT CORP	775 E MAIN ST IMMOKALEE, FL 34142
22				
ECHO	110005661239	2.85 NW	AGRO DISTRIBUTION	800 E MAIN ST IMMOKALEE, FL 34142
ERNS	647575	2.85 NW	TERRA-ASGRO	800 EAST MAIN ST. IMOKALEE, FL
ERNS	647577	2.85 NW	AGRO DISTRIBUTION	800 EAST MAIN ST. IMMOKALEE, FL
LUST	9102828	2.85 NW	TERRA ASGROW FL	800 E MAIN ST IMMOKALEE, FL 33934
NONTSD	FLR000064626	2.85 NW	AGRO DISTRIBUTION	800 E MAIN ST IMMOKALEE, FL 341423819
TANKS	9102828	2.85 NW	PROSOURCE ONE	800 E MAIN ST IMMOKALEE, FL 34142
23				
LUST	9500920	2.52 NW	GULFCOAST LINEN SERVICE INC	140 AGRI BLVD IMMOKALEE, FL 33934
TANKS	9500920	2.52 NW	GULFCOAST LINEN SERVICE INC	140 AGRI BLVD IMMOKALEE, FL 33934
24				
ECHO	110035496157	3.02 NW	COLLIER FARMS INC	601 E MAIN ST IMMOKALEE, FL 34142
NONTSD	FLTMP9404633	3.02 NW	COLLIER FARMS INC	601 E MAIN ST IMMOKALEE, FL 341423814
NONTSD	FLTMP9404634	3.02 NW	COLLIER FARMS INC	601 E MAIN ST IMMOKALEE, FL 341423814
25				
ECHO	110055521939	2.78 NW	BREITBURN FLORIDA LLC	IMMOKALEE, FL 34142
26				
LUST	8839176	3.08 NW	COMBS OIL CO IMMOKALEE BULK FACILITY	525 E MAIN ST IMMOKALEE, FL 34142
LUST	8839434	3.08 NW	COMBS OIL CO IMMOKALEE TRUCK STOP	527 E MAIN ST IMMOKALEE, FL 34142
STCERC	8839176CLN	3.08 NW	COMBS OIL CO IMMOKALEE BULK FACILITY	525 E MAIN ST IMMOKALEE, FL 34142
TANKS	8839176	3.08 NW	COMBS OIL CO IMMOKALEE BULK FACILITY	525 E MAIN ST IMMOKALEE, FL 34142
TANKS	8839434	3.08 NW	COMBS OIL CO IMMOKALEE TRUCK STOP	527 E MAIN ST IMMOKALEE, FL 34142
27				
LUST	8518149	3.00 NW	SHELL-GENES	HWY 846 & HWY 29 IMMOKALEE, FL 339349717
STCERC	8518149CLN	3.00 NW	SHELL-GENES	HWY 846 & HWY 29 IMMOKALEE, FL 339349717
TANKS	8518149	3.00 NW	SHELL-GENES	HWY 846 & HWY 29 IMMOKALEE, FL 33934
28				
ERNS	935396	2.96 NW		726 E. MAIN ST. IMMOKALEE, FL
LUST	8518121	2.96 NW	GATOR FOODS INC	730 E MAIN ST IMMOKALEE, FL 34142
TANKS	8518087	2.96 NW	GATOR FOODS	726 E MAIN ST IMMOKALEE, FL 33934
TANKS	8518121	2.96 NW	GATOR FOODS INC	730 E MAIN ST IMMOKALEE, FL 34142
VOLCLNUP	291326	2.96 NW	GATOR FOOD STORE (OLEUM CORP)	726 E. MAIN STREET IMMOKALEE, FL 34142



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29				
LUST	9101568	3.38 NW	D A R K INC	103 E MAIN ST IMMOKALEE, FL 339343724
TANKS	9100502	3.38 NW	IMMOKALEE STANDARD SERVICE	103 E MAIN ST IMMOKALEE, FL 33934
TANKS	9101568	3.38 NW	D A R K INC	103 E MAIN ST IMMOKALEE, FL 33934
30				
LUST	8521250	3.13 NW	DAVIS OIL CO	EAST END OF NEW MARKET RD IMMOKALEE, FL 33934
LUST	8629389	3.13 NW	DAVIS SERVICE CENTER	524 E MAIN ST IMMOKALEE, FL 339343813
TANKS	8518198	3.13 NW	Replaced by 8629389	524 E MAIN ST IMMOKALEE, FL
TANKS	8521250	3.13 NW	DAVIS OIL CO	EAST END OF NEW MARKET RD IMMOKALEE, FL 33934
TANKS	8629389	3.13 NW	DAVIS SERVICE CENTER	524 E MAIN ST IMMOKALEE, FL 33934
31				
SLDWST	98127	3.04 NW	COLLIER COUNTY ESA - IMMOKALEE AIRPORT SITE	199 AIRPORT ROAD (700 CR 846 EAST) IMMOKALEE, FL 34142
32				
ECHO	110020892578	3.15 NW	DOUG GARAGE	535 NEW MARKET RD E IMMOKALEE, FL 34142
NONTSD	FLR000115261	3.15 NW	DOUG GARAGE	535 NEW MARKET RD E IMMOKALEE, FL 341423803
33				
ECHO	110005658412	3.14 NW	LEBONBERGER	528 NEW MARKET RD E IMMOKALEE, FL 34142
NONTSD	FLR000059709	3.14 NW	LEBONBERGER	528 NEW MARKET RD E IMMOKALEE, FL 341423804
34				
ECHO	110012586166	3.24 NW	UNITED AGRI PRODUCTS	116 JEROME ST IMMOKALEE, FL 34142
NONTSD	FLR000072082	3.24 NW	UNITED AGRI PRODUCTS	116 JEROME DR IMMOKALEE, FL 341423808
NONTSD	FLT950052100	3.24 NW	UNITED AGRI PRODUCTS	116 JEROME DR IMMOKALEE, FL 341423808
TANKS	9602496	3.24 NW	CROP PRODUCTION SERVICES-IMMOKALEE	116 JEROME DR IMMOKALEE, FL 33934
35				
ECHO	110008331091	3.15 NW	FARMERS SUPPLIES	524 NEW MARKET ROAD IMMOKALEE, FL 34142
NONTSD	FLD049451511	3.15 NW	FMC CORP ACG	524 NEW MARKET ROAD IMMOKALEE, FL 33934
NONTSD	FLD131518839	3.15 NW	FARMERS SUPPLIES	524 NEW MARKET RD IMMOKALEE, FL 33934
TANKS	9200993	3.15 NW	VEN-MAR	524 E NEW MARKET RD IMMOKALEE, FL 33934
36				
ECHO	110017621545	2.81 NW	GLOBAL MANUFACTURING TECHNOLOGY	160 AIRPARK BLVD IMMOKALEE, FL 34142
ECHO	110017621563	2.81 NW	CYTO MERIDIAN INC	160 AIRPARK BLVD UNIT 1 IMMOKALEE, FL 34142
ECHO	110017621590	2.81 NW	SALAZAR WELDING	160 AIRPARK BLVD UNIT 10 IMMOKALEE, FL 34142
ECHO	110017874558	2.81 NW	ENVIRONMENTAL ENHANCEMENT & TECHNOLOGIES USA INC	160 AIRPARK BLVD # 5 IMMOKALEE, FL 34142
NONTSD	FLR000107102	2.81 NW	GLOBAL MANUFACTURING TECHNOLOGY	160 AIRPARK BLVD IMMOKALEE, FL 341423823
NONTSD	FLR000107136	2.81 NW	CYTO MERIDIAN INC	160 AIRPARK BLVD UNIT 1 IMMOKALEE, FL 341423823
NONTSD	FLR000107169	2.81 NW	SALAZAR WELDING	160 AIRPARK BLVD UNIT 10 IMMOKALEE, FL 341423823
NONTSD	FLR000107615	2.81 NW	ENVIRONMENTAL ENHANCEMENT & TECHNOLOG	160 AIRPARK BLVD # 5 IMMOKALEE, FL 341423823
37				
ECHO	110017379852	3.18 NW	SHELL STRICK	SHELL - STRICK'S FACILITY520 E IMMOKALEE, FL 34142
LUST	8518290	3.18 NW	SHELL-STRICKS	520 E NEW MARKET RD IMMOKALEE, FL 339343804
TANKS	8518290	3.18 NW	SHELL-STRICKS	520 E NEW MARKET RD IMMOKALEE, FL 33934
38				
BRWNFLDS	BF110401000	3.05 NW	Immokalee Airport Area	IMMOKALEE, FL
BRWNFLDS	BF110401000	3.05 NW	Immokalee Airport Area	IMMOKALEE, FL
39				
LUST	9501563	3.30 NW	NOBLES COLLIER INC	212 JEROME ST IMMOKALEE, FL 34142
TANKS	9501563	3.30 NW	NOBLES COLLIER INC	212 JEROME ST IMMOKALEE, FL 34142



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40				
SLDWST	96599	3.44 NW	FARM OP INC	315 E NEW MARKET RD IMMOKALEE, FL 34142
TANKS	8518312	3.44 NW	FARM OP INC	MAIN ST & PIG YARD IMMOKALEE, FL 34142
41				
ECHO	110042355411	3.59 NW	COASTAL FERTILIZER & SUPPLY, INC.	209 ADAMS AVENUE EAST IMMOKOLEE, FL 34142
42				
TANKS	9600369	3.63 NW	IMMOKALEE DRY CLEANERS	320 1ST ST N IMMOKALEE, FL 33934
43				
ECHO	110017218296	3.41 NW	IMMOKALEE STATE FARMERS MARKET	424 NEW MARKET RD IMMOKALEE, FL 34142
NONTSD	FLR000105221	3.41 NW	IMMOKALEE STATE FARMERS MARKET	424 NEW MARKET RD IMMOKALEE, FL 341423895
44				
ECHO	110070018062	3.57 NW	ANDREW BELL	233 NEW MARKET RD E IMMOKALEE, FL 34142
45				
TANKS	9300652	3.73 NW	COLLIER CNTY HEALTH SERVICES	419 N FIRST ST IMMOKALEE, FL 34142
46				
TANKS	9601201	3.53 NW	LYKES AGRI SALES INC	218 NEW MARKET RD IMMOKALEE, FL 33934
47				
TANKS	9804153	3.61 NW	MY OIL INC	211 E MARKET RD IMMOKALEE, FL 34142
48				
ECHO	110017877500	3.38 NW	IMMOKALEE AIRPORT WATER TREATMENT PLANT	AIRPORT ACCESS RD IMMOKALEE, FL 34142
NONTSD	FLR000107698	3.38 NW	IMMOKALEE AIRPORT WATER TREATMENT PLA	AIRPORT ACCESS RD IMMOKALEE, FL 34142
49				
ECHO	110017218250	3.60 NW	KEITH S TOWING & STORAGE	905 ALACHUA ST IMMOKALEE, FL 34142
NONTSD	FLR000105189	3.60 NW	KEITH'S TOWING & STORAGE	905 ALACHUA ST IMMOKALEE, FL 341423543
50				
SLDWST	102332	3.74 NW	LEAL TIRE COMPANY	806 CHARLOTTE ST IMMOKALEE, FL 34142
SLDWST	95881	3.74 NW	LEAL TIRE SERVICE, INC.	806 CHARLOTTE STREET IMMOKALEE, FL 34142
51				
ECHO	110008318445	3.63 NW	ASGROW FLORIDA CO	NEW MARKET RD IMMOKALEE, FL 34142
ECHO	110012583677	3.63 NW	HELENA CHEMICAL COMPANY	907 ALACHUA ST IMMOKALEE, FL 34142
NONTSD	FLD000613638	3.63 NW	ASGROW FLORIDA CO	NEW MARKET RD IMMOKALEE, FL 33566
NONTSD	FLR000076539	3.63 NW	HELENA CHEMICAL COMPANY	907 ALACHUA ST IMMOKALEE, FL 341423543
TANKS	8518159	3.63 NW	HELENA CHEMICALS CO	907 ALACHUA ST IMMOKALEE, FL 34142
TANKS	8518159.	3.63 NW	HELENA CHEMICAL CO.	NEW MARKET RD IMMOKALEE, FL 33934
52				
LUST	8518242	3.73 NW	PIMA GROUP	101 E NEW MARKET RD IMMOKALEE, FL 341423504
TANKS	8518242	3.73 NW	PIMA GROUP	101 E NEW MARKET RD IMMOKALEE, FL 34142
53				
ECHO	110016739467	3.61 NW	SMITH S WRECKER SERVICE	1000 ALACHUA ST IMMOKALEE, FL 34142
NONTSD	FLR000104836	3.61 NW	SMITH'S WRECKER SERVICE	1000 ALACHUA ST IMMOKALEE, FL 341423542
54				
VOLCLNUP	321741	3.65 NW	JAMES SUTTLES	1009 ALACHUA STREET IMMOKALEE, FL 34142
55				
ECHO	110012550765	3.82 NW	IMMOKALEE DISPOSAL INC	120 JEFFERSON AVE W IMMOKALEE, FL 34142
NONTSD	FLR000084467	3.82 NW	IMMOKALEE DISPOSAL INC	120 JEFFERSON AVE W IMMOKALEE, FL 341423145
SLDWST	95983	3.82 NW	IMMOKALEE DISP. INC	120 W JEFFERSON AVE IMMOKALEE, FL 34142
TANKS	9814133	3.82 NW	CHOICE ENVIROMENTAL SERVICES	120 JEFFERSON AVE W IMMOKALEE, FL 34142



ENVIRONMENTAL DATA MANAGEMENT

Standard 1/4 Mile Research

Site Summary Table

Report Date: 2/19/2018

Page 5 of 5

MapID & Pgm List	Fac ID No	Site Dist(Mi) & Direction	Site Name	Site Address
56				
ECHO	110007474214	3.73 NW	ROBERTS AUTO SALVAGE	106 DIXIE AVE E IMMOKALEE, FL 34142
ECHO	110041939542	3.73 NW	M & M SALVAGE & USED AUTO PART	UNKNOWN IMMOKALEE, FL 34142
LUST	9805236	3.73 NW	W&T SALVAGE YARD	106 DIXIE ST IMMOKALEE, FL 34142
NONTSD	FLR000024554	3.73 NW	M & M SALVAGE & USED AUTO PARTS INC	106 DIXIE AVE E IMMOKALEE, FL 341423552
SLDWST	95582	3.73 NW	IMMOKALEE WASTE TIRE SITE / ROBERT'S AUTO SALVAGE	106 DIXIE AVENUE EAST IMMOKALEE, FL 34142
TANKS	9805236	3.73 NW	W&T SALVAGE YARD	106 DIXIE ST IMMOKALEE, FL 34142
57				
ECHO	110058281951	3.88 NW	IMMOKALEE AC WATER MAIN & UNDERSIZED REPLACEMENT PH 5, 6 & 7	UNKNOWN IMMOKALEE, FL 34142
58				
ECHO	110005662103	3.95 NW	BROWNING BROTHERS PALMS INC	213 MADISON AVE W IMMOKALEE, FL 34142
NONTSD	FLR000066035	3.95 NW	BROWNING BROTHERS PALMS INC	213 MADISON AVE W IMMOKALEE, FL 341423228
SLDWST	96004	3.95 NW	BROWNING BROTHERS PALMS, INC.	213 MADISON AVE IMMOKALEE, FL 34142
TANKS	8518201	3.95 NW	BROWNING BROS PALMS INC	213 MADISON AVE IMMOKALEE, FL 34142
59				
LUST	8626217	4.08 NW	LA TAPATIA INC	325 NEW MARKET RD IMMOKALEE, FL 34142
STCERC	8626217CLN	4.08 NW	LA TAPATIA INC	325 NEW MARKET RD IMMOKALEE, FL 34142
TANKS	8626217	4.08 NW	LA TAPATIA INC	325 NEW MARKET RD IMMOKALEE, FL 34142
60				
ECHO	110005661266	4.03 NW	TOPS AUTO PARTS	314 NEW MARKET RD W IMMOKALEE, FL 34142
NONTSD	FLR000064675	4.03 NW	TOPS AUTO PARTS	314 NEW MARKET RD W IMMOKALEE, FL 341423233
61				
LUST	8518334	4.20 NW	HANDY FOOD STORE #50	417 NEW MARKET RD W NAPLES, FL 34142
STCERC	8518334CLN	4.20 NW	HANDY FOOD STORE #50	417 NEW MARKET RD W NAPLES, FL 34142
TANKS	8518334	4.20 NW	HANDY FOOD STORE #50	417 NEW MARKET RD W NAPLES, FL 34142
62				
DRY	9501904	5.02 NW	COUNTRY CLEANERS	1225 N 15TH ST IMMOKALEE, FL 33934
ECHO	110007478611	5.02 NW	COUNTRY CLEANERS OF IMMOKALEEE	1255 N 15TH STREET UNIT 6 & 7 IMMOKALEE, FL 34142
ECHO	110038674155	5.02 NW	THE DRY CLEANER	1255 N 15TH STREET UNIT 6 IMMOKALEE, FL 34142
NONTSD	FLD984227272	5.02 NW	COUNTRY CLEANERS OF IMMOKALEE	1255 N 15TH ST STE 7 IMMOKALEE, FL 341422859
NONTSD	FLR000049999	5.02 NW	COUNTRY CLEANERS OF IMMOKALEEE	1255 N 15TH ST UNIT 6 & 7 IMMOKALEE, FL 34142
STCERC	000119501904CLN	5.02 NW	Country Cleaners of Immokalee Inc	1225 N 15th St Unit 6 & 7 Immokalee, FL
STCERC	ERIC_4280CLN	5.02 NW	Country Cleaners of Immokalee Inc	1225 N 15th St Unit 6 & 7 Immokalee, FL 34142
TANKS	9501904	5.02 NW	COUNTRY CLEANERS	1225 N 15TH ST IMMOKALEE, FL 33934
63				
TANKS	8735919..	4.97 NW	BARRON COLLIER CO-SILVER STRAND FARM	1320 15TH ST N IMMOKALEE, FL 33934
64				
TANKS	8518193	5.18 NW	GOODNIGHT FARMS	1402 W NEW MARKET RD IMMOKALEE, FL 33934
65				
ECHO	110005991374	6.31 NW	UNIVERSITY OF FLORIDA IFAS SWFREC	2686 SR 29 N IMMOKALEE, FL 34143
NONTSD	FLD981470016	6.31 NW	UNIVERSITY OF FLORIDA IFAS SWFREC	2686 SR 29 NORTH IMMOKALEE, FL 34142
TANKS	8735911	6.31 NW	UNIV OF FL-SWREC	HWY 29 N IMMOKALEE, FL 34142
66				
ECHO	110035648458	7.30 NW	SILVER STRAND ORANGE GROVE	1/2 MILE S.OF SR 82 ON SR 29 IMMOKALEE, FL 34142
ECHO	110035650195	7.30 NW	SILVER STRAND ORAGNE GROVE	1/2 MILE S. OF SR 82 ON SR 29 IMMOKALEE, FL 34142
NONTSD	FLT010067304	7.30 NW	SILVER STRAND ORAGNE GROVE	1/2 MILE S. OF SR 82 ON SR 29 IMMOKALEE, FL 34142
NONTSD	FLT010067312	7.30 NW	SILVER STRAND ORANGE GROVE	1/2 MILE S.OF SR 82 ON SR 29 IMMOKALEE, FL 34142



USEPA/USCG-NATIONAL RESPONSE CENTER EMERGENCY RESPONSE NOTIFICATION SYSTEM LIST

(ERNS)

Report Date: 2/19/2018

ERNS Page 1 of 1

INCIDENT ID NUMBER AND LOCATION:

570334
PRIDE ENTERPRISES
STATE RD 29 & ST RD 858 HENDRY CORRECTIONAL I
IMMOKALEE, FL

RESPONSIBLE PARTY

ORG TYPE: PRIVATE ENTERPRISE
STATE RD 29 IMMOKALEE, FL 34142
RPT RCVD:
ENTRY CMPLT:
CALL TYPE:

MAP ID NUMBER:

Dist (Miles):
Direction:

1

E
R
N
S

COUNTY: COLLIER
AGNCY LAT: --
AGNCY LON: --
AGNCY STR: --

STATE AGENCY NOTIFIED:
FED AGENCY NOTIFIED:
STATE AGENCY ON SCENE:
STATE AGENCY RPT NO:

INCIDENT DATE AND TIME:

2/19/1998

MATERIAL AND QUANTITY SPILLED:

UNKNOWN OIL 0.26 GALLON(S)

CHRIS CODE: OUN
IF REACHED WATER: YES
CONT RELEASE UPPER BOUNDS: /

CAS NO: 000000-00-0 UN NO:
AMT IN WATER: 0.26 GALLON(S)

TYPE OF INCIDENT:

INCIDENT DTG:

MEDIA AFFECTED: WATER

DESCRIPTION:

RESPONSE: NONE

ADDL INFO: THE CALLER STATED THAT THE AMOUNT OF MATERIAL IN THE WATER IS .256 GALLONS.

INCIDENT CAUSE:

GULF OF MEXICO

INCIDENT DETAILS:

FIRE?: N	INJURIES?: N	AIRWAY CLOSED?: N	REL SECURED?: U
FIRE EXT?: U	NUM INJURED:	WATERWAY CLOSED?: N	EST DURATION:
EVAC?: N	NUM HOSP:	ROAD CLOSED?: N	REL RATE: /
NUM EVAC:	FATAL?: N	TRACK CLOSED?: N	DIST-DIR FROM CITY:
RAD OF EVAC:	NUM FATAL:	BODY OF WATER: GULF OF MEXICO	
WHO EVACUATED:	DAMAGES?: N	TRIBUTARY OF:	
	DAMAGE AMT:		

MOBILE DETAILS:

MOBILE TYPE:	VEH FUEL CAP:	CARGO CAP:	AMT ON BOARD:
HAZMAT CARRIER:	CARRIER LIC:	NONCOMPL WITH HAZMAT:	VEHICLE NO:
			TRAILER NO:

TRAIN DETAILS:

TRAIN ID:	RAILROAD NAME:	TRAIN TYPE:	TRACK SPEED:	TRAIN SPEED:	TRAIN DIR:
NO OF LOCOMOTIVES:	NO OF CARS:	NO DERAILED:	NONCOMPL WITH HAZMAT:		

DERAILED UNITS:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110054139142
OIL WELL ROAD BRIDGE REPLACEMENT
UNKNOWN
NAPLES, FL 34120

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.3032/ -81.3424

MAP ID NUMBER:

Dist (Miles):
Direction:

2

E
C
H
O

ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: Y
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: FL021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040905
CONG DIST: 25
CENSUS BLK: 12021011202107
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 50
POP /SQ MI WITHIN 3 MI: 1.14
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 7.4 mile(s), Seminole Tribe of Florida - 14.5 mile(s), Miccosukee Tribe of Indians - 15 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER: Y

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID: FLR10MA03
CWA PERMIT TYPE: Minor
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS: 0

CWA CURR COMPL: No Violation
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID:

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9103363
 SUNNILAND COUNTRY STORE
 13213 CR 858
 IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

USULU OKUR
 13213 CR 858
 IMMOKALEE, FL 34142
CONTACT TEL #: (239) 657-6661
CONTACT: USULU OKUR
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 18 12 / 81 20 31

MAP ID NUMBER:

Dist (Miles):
Direction:

3

TANKS

FACILITY TEL #: (239) 657-6661

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: Retail Station

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	10000	01-Sep-1991	Unleaded Gas	UNDERGROUND	IN SERVICE

CONSTRUCTION TYPE: ACMNOR	BALL CHECK VALVE/STEEL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/DOUBLE WALL-TANK JACKET
PIPING TYPE: CFJK	FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS
LEAK MONITORING: 24FHK	VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL TANK SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
2	10000	01-Sep-1991	Unleaded Gas	UNDERGROUND	IN SERVICE

CONSTRUCTION TYPE: ACMNOR	BALL CHECK VALVE/STEEL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/DOUBLE WALL-TANK JACKET
PIPING TYPE: CFJK	FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS
LEAK MONITORING: 24FHK	VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL TANK SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
3	10000	01-Sep-1991	Vehicle Diesel	UNDERGROUND	IN SERVICE

CONSTRUCTION TYPE: CMNOR	STEEL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/DOUBLE WALL-TANK JACKET
PIPING TYPE: CFJK	FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS
LEAK MONITORING: 24FHK	VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL TANK SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110053802426
 SUNNILAND COUNTRY STORE
 , FL

EPA REG: 04
 TRIBAL?: N
 FED FAC?:
 COUNTY: COLLIER
 AGENCY LAT/LON: 26.118713/ -81.400884

MAP ID NUMBER:

Dist (Miles):
 Direction:

3

ECHO

ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
 NPDES ID?: N
 SDWISID?: Y
 RCRAInfo ID?: N
 TRIS ID?: N
 GHG ID?: N
 FAC SIC CODES:
 FAC NAICS CODES:
 TRIS REPORTER?:
 FIPS CODE:
 HUC CODE:
 AIR NAA?
 WBD CODE:
 CONG DIST:
 CENSUS BLK:
 MAJ FAC?:
 ACTV PERM?: Y
 % MINORITY WITHIN 3 MI:
 POP /SQ MI WITHIN 3 MI:
 TRIBAL WITHIN 25 MI:

INSPS IN 5 YRS: 0
 LAST INSP:
 DAYS LAST INSP:
 # INFORMAL ENF ACTS LAST 5 YRS : 0
 LAST INFORMAL ENF ACT : 3/31/2007
 # FORMAL ENF ACTS LAST 5 YRS : 0
 LAST FORMAL ENF ACT :
 # PENALTIES ASSESSED LAST 5 YRS : 0
 TOTAL PENALTIES ASSESSED : 0
 LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
 PGMS IN NONCOMPL: 0
 CURR COMPL: No Violation
 CURR IN SNC?: N
 3YR QRTLY COMPL STATUS:
 _____U

LAST EPA INSP:
 LAST STATE INSP:
 LAST FORMAL EPA ENF:
 LAST FORMAL STATE ENF:
 LAST INFORMAL EPA ENF:
 LAST INFORMAL STATE ENF: 3/31/2007
 FAC FED AGENCY:
 FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
 CAA PERMIT TYPE:
 NAICS CODE:
 SIC CODE:
 CAA INSPS IN LAST 5 YRS:
 CAA DAYS LAST INSPN:
 # CAA INFORMAL ENF ACTS LAST 5 YRS:
 # CAA FORMAL ENF ACTS LAST 5 YRS:
 CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
 CAA LAST PENALTY DATE:
 CAA LAST PENALTY AMT:
 CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
 CAA CURR HPV/SNC FLAG: N
 CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
 CWA PERMIT TYPE:
 NAICS CODE:
 SIC CODE:
 CWA INSPS IN LAST 5 YRS:
 CWA DAYS LAST INSPN:
 # CWA INFORMAL ENF ACTS LAST 5 YRS:
 # CWA FORMAL ENF ACTS LAST 5 YRS:
 CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
 CWA LAST PENALTY DATE:
 CWA LAST PENALTY AMT:
 CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
 CWA CURR HPV/SNC FLAG: N
 CWA 3YR QRTLY COMPL STATUS:
 CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID:

RCRA TOTAL PENALTIES:

RCRA CURR COMPL:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTL COMPL STATU

SDWA INFO:

SDWA ID: FL5114119

SDWA SYST TYPE: Transient non-community system

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL: No Violation

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO:

GHG ID: No Violation

GHG EMISSIONS MT: N



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

8736085
 SUNNILAND CITRUS NURSERY
 SR 29
 IMMOKALEE, FL 33934

OWNERSHIP INFORMATION

COLLIER ENTERPRISES INC
 PO BOX 430
 IMMOKALEE, FL 33934
CONTACT TEL #: (813) 657-4451
CONTACT:
 COUNTY: 11 COLLIER
 AGCY LAT/LON: 26 25 4 / 81 24 45

MAP ID NUMBER:

Dist (Miles):
Direction:

4

T
A
N
K
S

FACILITY TEL #: (813) 657-4451

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: Agricultural

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	550		Vehicular Diesel	ABOVEGROUND	IN SERVICE

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

2	550		Vehicular Diesel	ABOVEGROUND	IN SERVICE
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CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

3	550		Vehicular Diesel	ABOVEGROUND	IN SERVICE
---	-----	--	------------------	-------------	------------

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

4	550		Vehicular Diesel	ABOVEGROUND	IN SERVICE
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CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN



FDEP VOLUNTARY CLEANUP SITES

(VOLCLNUP)

Report Date: 2/19/2018

VOLCLNUP Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:

291775
COLLIER ENTERPRISES-SECTION 8 FARM HEADQUARTERS
SR 29
IMMOKALEE, FL 34142

COUNTY: COLLIER
DISTRICT: SD
AGENCY LAT: 26.3180017715754
AGENCY LON: -81.3452779199978

MAP ID NUMBER:

5

Dist (Miles):
Direction:

V
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P

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

BSRA DATA

AREA ID: AREA NAME:
ACREAGE: REMED STATUS: BSRA DATE: SRCO DATE:
COMMENTS:

WASTE CLEANUP DATA

PROJ ID: 72256 OGC NO: STATUS: CLOSED PRIORITY SCORE: INIT DATA RCVD: 1/21/1993
CONTAMINANTS:
OFFSITE CONTAM?: FEATURE:



FDEP VOLUNTARY CLEANUP SITES

(VOLCLNUP)

Report Date: 2/19/2018

VOLCLNUP Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:

291976
COLLIER ENTERPRISES-R.J. JOHNSON FARM

IMMOKALEE, FL 34142

COUNTY: COLLIER
DISTRICT: SD
AGENCY LAT: 26.3258492455951
AGENCY LON: -81.342625252256

MAP ID NUMBER:

6

Dist (Miles):
Direction:

V
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N
U
P

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

BSRA DATA

AREA ID: AREA NAME:
ACREAGE: REMED STATUS: BSRA DATE: SRCO DATE:
COMMENTS:

WASTE CLEANUP DATA

PROJ ID: 315084 OGC NO: STATUS: CLOSED PRIORITY SCORE: INIT DATA RCVD: 4/30/1993
CONTAMINANTS:
OFFSITE CONTAM?: FEATURE:



FDEP VOLUNTARY CLEANUP SITES

(VOLCLNUP)

Report Date: 2/19/2018

VOLCLNUP Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:

77073
COLLIER ENTERPRISES - SUNNILAND SITE
SEC. 29 & 30, TWP. 47 S., R. 30 E.
, FL

COUNTY: COLLIER
DISTRICT: SD
AGENCY LAT: 26.3598337257679
AGENCY LON: -81.3449568094332

MAP ID NUMBER:

7

Dist (Miles):
Direction:

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L
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U
P

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

BSRA DATA

AREA ID: AREA NAME:
ACREAGE: REMED STATUS: BSRA DATE: SRCO DATE:
COMMENTS:

WASTE CLEANUP DATA

PROJ ID: 90399 OGC NO: STATUS: CLOSED PRIORITY SCORE: INIT DATA RCVD: 1/8/1996
CONTAMINANTS:
OFFSITE CONTAM?: FEATURE:



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

8736088
 OWL HAMMOCK NURSERY
 SR 29
 IMMOKALEE, FL 33934

OWNERSHIP INFORMATION

COLLIER ENTERPRISES INC
 PO BOX 430
 IMMOKALEE, FL 33934
 CONTACT TEL #: (813) 657-4451
 CONTACT:
 COUNTY: 11 COLLIER
 AGCY LAT/LON: 26 22 1 / 81 20 55

MAP ID NUMBER:

Dist (Miles):
 Direction:

8

TANKS

FACILITY TEL #:

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: Agricultural

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	550		Unleaded Gas	ABOVEGROUND	IN SERVICE

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
2	550		Vehicular Diesel	ABOVEGROUND	IN SERVICE

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
3	550		Vehicular Diesel	ABOVEGROUND	IN SERVICE

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
4	550		Vehicular Diesel	ABOVEGROUND	IN SERVICE

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN



FDEP VOLUNTARY CLEANUP SITES

(VOLCLNUP)

Report Date: 2/19/2018

VOLCLNUP Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:

79824
COLLIER ENTERPRISES - OWL HAMMOCK NURSERY
SEC. 17, TWP. 47 S. R. 30 E.
, FL

COUNTY: COLLIER
DISTRICT: SD
AGENCY LAT: 26.3901330941947
AGENCY LON: -81.3446414490379

MAP ID NUMBER:

8

Dist (Miles):
Direction:

VOLCLNUP

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

BSRA DATA

AREA ID: AREA NAME:
ACREAGE: REMED STATUS: BSRA DATE: SRCO DATE:
COMMENTS:

WASTE CLEANUP DATA

PROJ ID: 100141 OGC NO: STATUS: CLOSED PRIORITY SCORE: INIT DATA RCVD: 9/4/1996
CONTAMINANTS: IRA Notification form received.
OFFSITE CONTAM?: FEATURE:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110044247302
SR 29
UNKNOWN
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.3244/ -81.2825

MAP ID NUMBER:

Dist (Miles):
Direction:

9

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ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: Y
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040904
CONG DIST: 25
CENSUS BLK: 12021011202107
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 67.82
POP /SQ MI WITHIN 3 MI: 11
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 8.9 mile(s),
Seminole Tribe of Florida - 11 mile(s),
Miccosukee Tribe of Indians - 11.3 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: Unknown
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

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LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER: Y

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID: FLR10KS45 FLR10LA
CWA PERMIT TYPE: Minor
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS: 0

CWA CURR COMPL: Unknown
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
_____U_

CWA 3YR QRTS EFFL EXCEED:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID:

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLD984226936
BARRON COLLIER POST PIT
SE OF IMMOKALEE US HWY 29
IMMOKALEE, FL 33934

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

SE OF IMMOKALEE US HWY 29
IMMOKALEE FL 33934
Contact: NON NOTIFIER
Contact Telephone: 850-245-8707
Contact Email:
Agency Lat - Lon: 26419444 81458333

MAP ID NUMBER:

Dist (Miles):
Direction:

10

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RCRIS INFORMATION

NOTIFICATION DATE: 12/17/1991 **SOURCE:** NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



FDEP SITE INVESTIGATION SECTION SITES, FDEP CLEANUP SITES AND FDER SITES LIST

(STCERC)

Report Date: 2/19/2018

STCERC Page 1 of 1

FACILITY NAME AND LOCATION:

MAP ID NUMBER:

10

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-HISTORICAL ENTRY-

BARRON COLLIER POST PIT
SE OF IMMOKALEE US HWY 29
IMMOKALEE, FL 34117

Dist (Miles):

Direction:

AGENCY SITE LAT/LON: 26.410272790357 -81.39641710832

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FDEP SITE INVESTIGATION SECTION INFO:

SITE NO: COM_50709

DISTRICT: SD

ALT SITE NO:

FDEP CLEANUP SITES INFO:

FDEP CLEANUP NO: 51358539

CLEANUP SITES PGM AREA: CU

CLEANUP SITES SOURCE: COMET

CLEANUP SITES CATEGORY: OTHCU

CLEANUP SITES SOURCE ID: COM_50709

CLEANUP SITES REMED STATUS: ACTIVE

CLEANUP SITES COMMENTS: ACTIVE

FDER SITES LIST INFO:

SITE NUMBER:

PROJECT MGR:

STATUS:

LEAD UNIT:

ATTORNEY:

STATUS DATE:

SUPPORT UNIT:



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FDEP VOLUNTARY CLEANUP SITES

(VOLCLNUP)

Report Date: 2/19/2018

VOLCLNUP Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:

50709
OGC 91-2243, BARRON COLLIER CORP. (PENINSULA IMPROVEM.
SE OF IMMOKALEE US HWY 29
IMMOKALEE, FL 34117

COUNTY: COLLIER
DISTRICT: SD
AGENCY LAT: 26.4102727920631
AGENCY LON: -81.3964171032611

MAP ID NUMBER:

10

Dist (Miles):
Direction:

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

BSRA DATA

AREA ID: AREA NAME:
ACREAGE: REMED STATUS: BSRA DATE: SRCO DATE:
COMMENTS:

WASTE CLEANUP DATA

PROJ ID: 77466 OGC NO: 91-2243 STATUS: OPEN PRIORITY SCORE: 47 INIT DATA RCVD: 10/9/1991
CONTAMINANTS: arsenic
OFFSITE CONTAM?: N FEATURE:

WASTE CLEANUP DATA

PROJ ID: 99469 OGC NO: STATUS: CLOSED PRIORITY SCORE: INIT DATA RCVD: 10/30/1991
CONTAMINANTS:
OFFSITE CONTAM?: FEATURE:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110007457956
BARRON COLLIER POST PIT
SE OF IMMOKALEE US HWY 29
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.419444/ -81.458333

MAP ID NUMBER:

Dist (Miles):
Direction:

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040203
CONG DIST: 25
CENSUS BLK: 12021011301100
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 95.539
POP /SQ MI WITHIN 3 MI: 826.35
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 2.6 mile(s), Miccosukee Tribe of Indians - 23.2 mile(s), Seminole Tribe of Florida - 23.2 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 10/30/1991
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT : 2/24/1992
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT : 400

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 10/30/1991
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF: 2/24/1992
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLD984226936
RCRA PERMIT TYPE: Other
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 9391
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION: 02/24/1992

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE: 02/24/1992
RCRA LAST PENALTY AMT: 400
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTL COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLD984253088
CIRCLE K #7424
1117 E MAIN ST
IMMOKALEE, FL 34142-3835

CONTACT INFORMATION:

500 FAULKENBURG RD
TAMPA FL 33619
Contact: STEVE BELIN
Contact Telephone: 813-689-8161
Contact Email:
Agency Lat - Lon: 26418611 81418333

MAP ID NUMBER:

Dist (Miles):
Direction:

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 4/12/2011 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 3/11/1993 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 3/31/2011 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 03/31/2011 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: ENF AGCY: ENF TYPE:
COMPL DT: 04/14/2011



FDEP SITE INVESTIGATION SECTION SITES, FDEP CLEANUP SITES AND FDER SITES LIST

(STCERC)

Report Date: 2/19/2018

STCERC Page 1 of 1

FACILITY NAME AND LOCATION:

MAP ID NUMBER:

11

STCERC

-HISTORICAL ENTRY-

CIRCLE K #7424
1117 E MAIN ST
IMMOKALEE, FL 34142

Dist (Miles):

Direction:

AGENCY SITE LAT/LON: 26.412953600595 -81.40282471914

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FDEP SITE INVESTIGATION SECTION INFO:

SITE NO: 8518194

DISTRICT: SD

ALT SITE NO:

FDEP CLEANUP SITES INFO:

FDEP CLEANUP NO: 49843001

CLEANUP SITES PGM AREA: TK

CLEANUP SITES SOURCE: STCM

CLEANUP SITES CATEGORY: PETRO

CLEANUP SITES SOURCE ID: 8518194

CLEANUP SITES REMED STATUS: ACTIVE

CLEANUP SITES COMMENTS: ACTIVE

FDER SITES LIST INFO:

SITE NUMBER:

PROJECT MGR:

STATUS:

LEAD UNIT:

ATTORNEY:

STATUS DATE:

SUPPORT UNIT:



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FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 4

FACILITY ID NUMBER, NAME AND LOCATION

8518194
CIRCLE K #7424
1117 E MAIN ST
IMMOKALEE, FL 34142-

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

OWNERSHIP INFO:

ACCOUNT OWNER
CIRCLE K STORES INC
1100 SITUS CT #100 ATTN: STORAG
RALEIGH, NC 27606-
(919)566-1549
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,24,46.6156 81,24,10.158
FAC OPERATOR: GRAHAM BIGGS
FAC TEL #: (919)774-6700

MAP ID NUMBER:

Dist (Miles):
Direction:

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FAC STATUS: OPEN **FAC TYPE:** A - Retail Station

SCORE 10 **SCORE EFF DT:** 1/31/2012 **RANK:** 12937 **SCORE WHEN RANKED:** 6 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 12/1/1988

Mapid: 11

INSPECTION DATE: 7/17/1989

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: E - EDI

DISCH CLNUP STATUS: 09/15/2017 SRCR - SRCR COMPLETE

CONTAMINATED MEDIA?: **SOIL:** N **SUR WATER:** N **GR WATER:** N **MON WELL:** Y **# DW WELLS CONTAMINATED:** 0

POLLUTANT : B - Unleaded Gas **GALLONS** **OTHER**

CLEANUP INFORMATION

Mapid: 11

PGM ELIG OFF: PCTM1 - PETROLEUM CLEANUP TEAM 1

PGM ELIG SCORE: 10 **PGM ELIG SCORE EFF DT:** 1/31/2012 **PGM ELIG R** 12937

ELIG STAT: E **ELIG STAT DT:** 12/22/198 **APPL RCVD:** 12/30/1988 **LOI:** 3/16/1995

ELIG LTR SENT: 12/22/1989

REDETERM: N

DEDUCT AMT: **DEDUCT PD TO DT:** 0 **COPAY AMT:** **COPAY TO DT:** 0

CAP AMT:

CLNUP PROG: E - EARLY DETECTION INCEN **CLNUP OFF:** PCTM1 - PETROLEUM CLEANUP TEAM 1

SITE ASSESSMENT

CLNP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: SRCR - SITE REHABILITATION COMPLETION REPORT

SUBMIT DATE: 02-15-2017

REVIEW DATE: 03-10-2017

ISSUE DATE: 09-15-2017

COMPL STATUS: A - APPROVED

COMPL STATUS DT: 09-13-2017

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE:

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL?(Y/N):

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 4

DISCHARGE INFORMATION

DISCHARGE DATE: 2/1/1996

Mapid: 11

INSPECTION DATE: 2/2/1996

CLEANUP WORK STATUS: COMBINED

CLEANUP REQUIRED COMBINED CLEANUP REQUIRED CLEANUP COMBINED:17750

INFO SOURCE: DISCHARGE NOTIFICATION

DISCH CLNUP STATUS: 3/4/2001 DISCHARGE NOTIFICATION RECEIVED

CONTAMINATED MEDIA?: SOIL: SUR WATER: GR WATER: MON WELL: # DW WELLS CONTAMINATED:
POLLUTANT : GALLONS OTHER

CLEANUP INFORMATION

Mapid: 11

PGM ELIG OFF:

PGM ELIG SCORE:

PGM ELIG SCORE EFF DT:

PGM ELIG R

ELIG STAT:

ELIG STAT DT:

APPL RCVD:

LOI:

ELIG LTR SNT:

REDETERM: N

DEDUCT AMT:

DEDUCT PD TO DT:

COPAY AMT:

COPAY TO DT:

CAP AMT:

CLNUP PROG: OTHER

CLNUP OFF:

SITE ASSESSMENT

CLNP RESP:

FUND ELLIG:

ACTUAL COMPLETION DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP:

FUND ELLIG:

ORDER APPRV DATE:

ACTUAL COMPL DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP:

FUND ELLIG:

ACTUAL COST:

YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE:

SUBMIT DATE:

REVIEW DATE:

ISSUE DATE:

COMPL STATUS:

COMPL STATUS DT:

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP:

FUND ELLIG:

ACTUAL COMPLETION DATE:

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL? (Y/N):

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 3 of 4

DISCHARGE INFORMATION

DISCHARGE DATE: 2/6/2007

Mapid: 11

INSPECTION DATE:

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: R - EMERGENCY RESPONSE REPORT

DISCH CLNUP STATUS: 12/12/2008 SRCR - SRCR COMPLETE

CONTAMINATED MEDIA?: SOIL: SUR WATER: GR WATER: MON WELL: # DW WELLS CONTAMINATED:

POLLUTANT: D - VEHICULAR DIESEL

GALLONS 366

OTHER

CLEANUP INFORMATION

Mapid: 11

PGM ELIG OFF:

PGM ELIG SCORE:

PGM ELIG SCORE EFF DT:

PGM ELIG R

ELIG STAT:

ELIG STAT DT:

APPL RCVD:

LOI:

ELIG LTR SNT:

REDETERM:

DEDUCT AMT:

DEDUCT PD TO DT:

COPAY AMT:

COPAY TO DT:

CAP AMT:

CLNUP PROG:

CLNUP OFF: -

SITE ASSESSMENT

CLNP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: SRCR - SITE REHABILITATION COMPLETION REPORT

SUBMIT DATE: 07-30-2008

REVIEW DATE: 10-23-2008

ISSUE DATE: 12-12-2008

COMPL STATUS: A - APPROVED

COMPL STATUS DT: 12-12-2008

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE:

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL?(Y/N):

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 4 of 4

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	11		
8518194 CIRCLE K #7424 1117 E MAIN ST IMMOKALEE, FL 34142	CIRCLE K STORES INC 1100 SITUS CT #100 ATTN: STORAG RALEIGH, NC 27606 CONTACT TEL #: (919) 566-1549 CONTACT: R INCIONG: 386-916-6267; FACILITY TEL #: (919) 774-6700 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:	<div style="writing-mode: vertical-rl; text-orientation: mixed; font-weight: bold; font-size: 2em;">T A N K S</div>		
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: OPEN FAC TYPE: Retail Station					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	11908	01-Dec-1983	Unleaded Gas	UNDERGROUND	TEMP OUT OF SERVICE 01-Aug-2017
CONSTRUCTION TYPE: STEEL/IMPRESSED CURRENT CP/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/DEP APPROVED CONTAINMENT PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: ELECTRONIC MONITOR PIPE SUMPS/MONITOR DBL WALL TANK SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	11908	01-Dec-1983	Unleaded Gas	UNDERGROUND	IN SERVICE
CONSTRUCTION TYPE: STEEL/IMPRESSED CURRENT CP/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/DEP APPROVED CONTAINMENT PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: ELECTRONIC MONITOR PIPE SUMPS/MONITOR DBL WALL TANK SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	10152	01-Dec-1983	Vehicular Diesel	UNDERGROUND	IN SERVICE 01-Dec-1986
CONSTRUCTION TYPE: STEEL/IMPRESSED CURRENT CP/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/DEP APPROVED CONTAINMENT PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: ELECTRONIC MONITOR PIPE SUMPS/MONITOR DBL WALL TANK SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	9728	01-Dec-1986	Unleaded Gas	UNDERGROUND	CLOSED IN PLACE 01-Dec-1986
CONSTRUCTION TYPE: FIBERGLASS/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL PIPING TYPE: LEAK MONITORING: MECHANICAL LINE LEAK DETECTOR/STATISTICAL INVENTORY RECONCILE					



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110007463789
CIRCLE K #7424
1117 E MAIN ST
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.418611/ -81.418333

MAP ID NUMBER:

Dist (Miles):
Direction:

11

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 454310
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040202
CONG DIST: 25
CENSUS BLK: 12021011400303
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.306
POP /SQ MI WITHIN 3 MI: 643.8
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .5 mile(s), Miccosukee Tribe of Indians - 20.8 mile(s), Seminole Tribe of Florida - 20.9 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/31/2011
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/31/2011
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLD984253088

RCRA PERMIT TYPE: Other

NAICS CODE: 454310

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL: 2299

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTL COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 3

FRS ID NUMBER, NAME AND LOCATION:

110013683120
PREFERRED MATERIALS, INC. - IMMOKALEE
1009 SR 29 NORTH
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.41325/ -81.403389

MAP ID NUMBER:

Dist (Miles):
Direction:

12

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: Y
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES: 3273
FAC NAICS CODES: 327320
TRIS REPORTER?:
FIPS CODE: FL021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011205100
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.285
POP /SQ MI WITHIN 3 MI: 645.46
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .1 mile(s),
Miccosukee Tribe of Indians - 19.8 mile(s),
Seminole Tribe of Florida - 19.9 mile(s)

INSPS IN 5 YRS: 2
LAST INSP: 2/15/2016
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 2/15/2016
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID: FLG110061
CWA PERMIT TYPE: Minor
NAICS CODE: 327320
SIC CODE: 3273
CWA INSPS IN LAST 5 YRS: 2
CWA DAYS LAST INSPN: 517
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS: 0

CWA CURR COMPL: No Violation
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 3

RCRIS INFO:

RCRA ID:
RCRA PERMIT TYPE:
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL:
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCmpl LAST 5 YRS:

RCRA CURR COMPL:
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLTY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N

FRS ID NUMBER, NAME AND LOCATION:

110039597040
 C YELVINGTON DIST INC/PREFERRED MTLs INC
 1111 E MAIN ST
 IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.415363/ -81.405132

MAP ID NUMBER:

Dist (Miles):
Direction:

12

ECHO

[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: Y
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES: 3273
FAC NAICS CODES: 327320
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011205100
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.285
POP /SQ MI WITHIN 3 MI: 645.46
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .3 mile(s), Miccosukee Tribe of Indians - 20 mile(s), Seminole Tribe of Florida - 20.1 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCmpl LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: Not Available
CURR IN SNC?: N
3YR QRTLTY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 3 of 3

CLEAN AIR ACT INFO:

ICIS AIR ID: FL0000001202100032
CAA PERMIT TYPE: Minor Emissions
NAICS CODE: 327320
SIC CODE: 3273
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS: 0

CAA CURR COMPL: Not Available
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLTY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLTY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID:
RCRA PERMIT TYPE:
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL:
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLTY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:
TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FL0000093252
GLADE & GROVE SUPPLY
981 NEW HARVEST RD
IMMOKALEE, FL 34142-3826

CONTACT INFORMATION:

981 NEW HARVEST RD
IMMOKALEE FL 34142-3826
Contact: JACK AMES
Contact Telephone: 800-222-3093
Contact Email:
Agency Lat - Lon: 26416944 80469722

MAP ID NUMBER:

Dist (Miles):
Direction:

13

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 1/5/2012 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 12/30/2011 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 1/7/1994 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): SMALL QUANTITY GENERATOR(
GEN STATUS(State): SMALL QUANTITY GENERATOR(<1000 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110008314029
GLADE & GROVE SUPPLY
981 NEW HARVEST RD
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.41567/ -81.404034

MAP ID NUMBER:

Dist (Miles):
Direction:

13

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 56173
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040903
CONG DIST: 25
CENSUS BLK: 12021011205201
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.332
POP /SQ MI WITHIN 3 MI: 633.31
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .3 mile(s),
Miccosukee Tribe of Indians - 19.9 mile(s),
Seminole Tribe of Florida - 20 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FL0000093252
RCRA PERMIT TYPE: Other
NAICS CODE: 56173
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL:
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

FLR000105197
KEITH'S TOWING & STORAGE
925 E DELAWARE AVE
IMMOKALEE, FL 34142-4135

CONTACT INFORMATION:

PO BOX 201
IMMOKALEE FL 34143-0201
Contact: KEITH HECKMAN
Contact Telephone: 239-657-5741
Contact Email:
Agency Lat - Lon: 26413388 81408916

MAP ID NUMBER:

Dist (Miles):
Direction:

14

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 5/17/2005 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 1/29/2004 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed):
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: NO
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?:
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO

VIOLATION INFO

EVAL DT: 5/17/2005 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: 279.C Used Oil - Generators
VIOL DT: 05/17/2005 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 05/24/2005 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 06/17/2005

VIOL TYPE: 261.A Listing - General
VIOL DT: 05/17/2005 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 05/24/2005 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 06/17/2005

EVAL DT: 12/22/2004 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: 279.C Used Oil - Generators
VIOL DT: 12/22/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: ENF AGCY: ENF TYPE:
COMPL DT: 06/17/2005

VIOL TYPE: 261.A Listing - General
VIOL DT: 12/22/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: ENF AGCY: ENF TYPE:
COMPL DT: 06/17/2005



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 2 of 2

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 12/22/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: **ENF AGCY:** **ENF TYPE:**
COMPL DT: 05/17/2005

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 12/22/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: **ENF AGCY:** **ENF TYPE:**
COMPL DT: 05/17/2005

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 12/22/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: **ENF AGCY:** **ENF TYPE:**
COMPL DT: 05/17/2005

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 12/22/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: **ENF AGCY:** **ENF TYPE:**
COMPL DT: 05/17/2005



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110017218269
KEITH S TOWING & STORAGE
925 E DELAWARE AVE
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.413388/ -81.408916

MAP ID NUMBER:

Dist (Miles):
Direction:

14

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ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 48841 811198 811191 811122
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040301
CONG DIST: 25
CENSUS BLK: 12021011205100
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.28
POP /SQ MI WITHIN 3 MI: 755.4
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .1 mile(s), Miccosukee Tribe of Indians - 20.1 mile(s), Seminole Tribe of Florida - 20.2 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 5/17/2005
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 5/24/2005
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLTY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 5/17/2005
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 5/24/2005
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLTY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLTY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000105197
RCRA PERMIT TYPE: CESQG
NAICS CODE: 811191 811122 811198 48841
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4443
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FL0000331264
307 WEEKS TERRACE
307 WEEKS TER
IMMOKALEE, FL 34142-4174

CONTACT INFORMATION:

307 WEEKS TERR
IMMOKALEE FL 33934
Contact: NON NOTIFIER
Contact Telephone: 850-245-8707
Contact Email:
Agency Lat - Lon: 26414904 81409985

MAP ID NUMBER:

Dist (Miles):
Direction:

15

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 4/21/1994 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 6/2/1994 **SOURCE:** NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 4/21/1994 **SOURCE:** NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?:
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?:

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110008314591
307 WEEKS TERRACE
307 WEEKS TERR
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.415259/ -81.409825

MAP ID NUMBER:

Dist (Miles):
Direction:

15

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011205100
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.261
POP /SQ MI WITHIN 3 MI: 779.34
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .2 mile(s),
Miccosukee Tribe of Indians - 20.2 mile(s),
Seminole Tribe of Florida - 20.3 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 4/21/1994
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 4/21/1994
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FL0000331264
RCRA PERMIT TYPE: Other
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 8487
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTL COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



FDEP SOLID WASTE FACILITIES LIST

(SLDWST)

Report Date: 2/19/2018

SLDWST Page 1 of 1

FACILITY ID, NAME AND LOCATION:

105075
ROE PENINSULA-COLLIER COUNTY
950 NEW HARVEST RD
IMMOKALEE, FL 34142

DISTRICT SD
COUNTY COLLIER
SEC/TWN/RN //
AGENCY LAT: 26:24:42.1416
AGENCY LON: 81:25:44.6016

MAP ID NUMBER:

Dist (Miles):

Direction:

16

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RESP AUTHORITY:

SITE CONTACT:

LAND OWNER:

FACILITY CLASS: 910/DISASTER DEBRIS MANAGEMENT SITE

CLASS STATUS: ACTIVE(A)

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

[FDEP INFORMATION PORTAL ON LINE REPORTS](#) (May Not Be Available For All Records)



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FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9102357
 BARFIELD PRODUCE
 837 E MAIN ST
 IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

BARFIELD PRODUCE
 1212 N 15TH ST
 IMMOKALEE, FL 34142
CONTACT TEL #: (941) 657-8365
CONTACT: JIM BARFIELD
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 11 44 / 81 47 3

MAP ID NUMBER:

Dist (Miles):
Direction:

17

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FACILITY TEL #: (941) 657-4181

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: Agricultural

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	6000	01-Jan-1991	Vehicle Diesel	ABOVEGROUND	REMOVED 01-Apr-1997

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: L AUTOMATIC TANK GAUGING-USTS

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
2	6000	01-Jan-1991	Unleaded Gas	ABOVEGROUND	REMOVED 01-Apr-1997

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: L AUTOMATIC TANK GAUGING-USTS



FDEP SITE INVESTIGATION SECTION SITES, FDEP CLEANUP SITES AND FDER SITES LIST

(STCERC)

Report Date: 2/19/2018

STCERC Page 1 of 1

FACILITY NAME AND LOCATION:

MAP ID NUMBER:

18

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-HISTORICAL ENTRY-

FORMER ABC FARMS
106 14TH ST
IMMOKALEE, FL 33934 3818

Dist (Miles):

Direction:

AGENCY SITE LAT/LON: 26.416471519657 -81.40733021978

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FDEP SITE INVESTIGATION SECTION INFO:

SITE NO: 8837635

DISTRICT: SD

ALT SITE NO:

FDEP CLEANUP SITES INFO:

FDEP CLEANUP NO: 51364110

CLEANUP SITES PGM AREA: TK

CLEANUP SITES SOURCE: STCM

CLEANUP SITES CATEGORY: PETRO

CLEANUP SITES SOURCE ID: 8837635

CLEANUP SITES REMED STATUS: ACTIVE

CLEANUP SITES COMMENTS: ACTIVE

FDER SITES LIST INFO:

SITE NUMBER:

PROJECT MGR:

STATUS:

LEAD UNIT:

ATTORNEY:

STATUS DATE:

SUPPORT UNIT:



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FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 4

FACILITY ID NUMBER, NAME AND LOCATION

8837635
FORMER ABC FARMS
106 14TH ST
IMMOKALEE, FL 33934-3818

OWNERSHIP INFO:

ACCOUNT OWNER
ABC FARMS INC
807 E MAIN ST
IMMOKALEE, FL 33934-3818
(813)657-5252
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,24,59.2801 81,24,26.3778
FAC OPERATOR: JAMES H DAVIDSON
FAC TEL #: (813)657-5252

MAP ID NUMBER:

Dist (Miles):
Direction:

18

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: ABANDONED **FAC TYPE:** M - Agricultural

SCORE 56 **SCORE EFF DT:** 7/17/2006 **RANK:** 12280 **SCORE WHEN RANKED:** 8 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 5/27/1992

Mapid: 18

INSPECTION DATE: 5/27/1992

CLEANUP WORK STATUS: INACTIVE

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: A - ABANDONED TANK RESTORATION

DISCH CLNUP STATUS: 01/23/2009 RA - RA ONGOING

CONTAMINATED MEDIA?: SOIL: Y **SUR WATER:** N **GR WATER:** Y **MON WELL:** Y **# DW WELLS CONTAMINATED:** 0

POLLUTANT : Y - Unknown/Not Reported

GALLONS **OTHER**

CLEANUP INFORMATION

Mapid: 18

PGM ELIG OFF: PCTM6 - PETROLEUM CLEANUP TEAM 6

PGM ELIG SCORE: 56 **PGM ELIG SCORE EFF DT:** 7/17/2006 **PGM ELIG R** 12280

ELIG STAT: P **ELIG STAT DT:** 9/11/1992 **APPL RCVD:** 6/10/1992 **LOI:** 6/10/1992

ELIG LTR SNT: 9/11/1992

REDETERM: N

DEDUCT AMT: 500 **DEDUCT PD TO DT:** 1000 **COPAY AMT:** 0 **COPAY TO DT:** 0

CAP AMT:

CLNUP PROG: A - ABANDONED TANK RESTO **CLNUP OFF:** PCTM6 - PETROLEUM CLEANUP TEAM 6

SITE ASSESSMENT

CLNP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: SRCR - SITE REHABILITATION COMPLETION REPORT

SUBMIT DATE: 09-20-2017

REVIEW DATE: 09-21-2017

ISSUE DATE: 11-13-2017

COMPL STATUS: A - APPROVED

COMPL STATUS DT: 11-02-2017

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE: 08-18-1992

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL?(Y/N): Y

SOIL TONNAGE REMOVED: 563

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 4

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	18	T A N K S	
8837635 FORMER ABC FARMS 106 14TH ST IMMOKALEE, FL 33934	ABC FARMS INC 807 E MAIN ST IMMOKALEE, FL 33934 CONTACT TEL #: (813) 657-5252 CONTACT: A B CURRY FACILITY TEL #: (813) 657-5252 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:			
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: ABANDONED FAC TYPE: Agricultural					
TANK #: 1	TANK VOL(GALS): 8000	INST.DATE:	TANK CONTENTS: Unleaded Gas	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...) REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
TANK #: 10	TANK VOL(GALS): 6000	INST.DATE:	TANK CONTENTS: Vehicular Diesel	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...) REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
TANK #: 11	TANK VOL(GALS): 1000	INST.DATE:	TANK CONTENTS: Vehicular Diesel	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...) REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
TANK #: 12	TANK VOL(GALS): 1000	INST.DATE:	TANK CONTENTS: Vehicular Diesel	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...) REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
TANK #: 13	TANK VOL(GALS): 1000	INST.DATE:	TANK CONTENTS: Vehicular Diesel	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...) REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
TANK #: 14	TANK VOL(GALS): 1000	INST.DATE:	TANK CONTENTS: Vehicular Diesel	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...) REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 3 of 4

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
15	550		Vehicular Diesel	ABOVEGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN					
PIPING TYPE:					
LEAK MONITORING: NOT REQUIRED					
18	8000		Unleaded Gas	ABOVEGROUND	DELETED 19-Aug-1994
CONSTRUCTION TYPE: STEEL/DEP APPROVED PROTECTION					
PIPING TYPE:					
LEAK MONITORING: DEP APPROVED MONITORING					
19	5000		Vehicular Diesel	ABOVEGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN					
PIPING TYPE:					
LEAK MONITORING: NOT REQUIRED					
2	4000		Jet Fuel	ABOVEGROUND	REMOVED 01-Feb-1994
CONSTRUCTION TYPE: STEEL/DEP APPROVED PROTECTION					
PIPING TYPE:					
LEAK MONITORING: DEP APPROVED MONITORING					
20	5000		Vehicular Diesel	ABOVEGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN					
PIPING TYPE:					
LEAK MONITORING: NOT REQUIRED					
21	500		Vehicular Diesel	ABOVEGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN					
PIPING TYPE:					
LEAK MONITORING: NOT REQUIRED					
22	500		Vehicular Diesel	ABOVEGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN					
PIPING TYPE:					
LEAK MONITORING: NOT REQUIRED					
23	500		Vehicular Diesel	ABOVEGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN					
PIPING TYPE:					
LEAK MONITORING: NOT REQUIRED					
24	500		Vehicular Diesel	ABOVEGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN					
PIPING TYPE:					
LEAK MONITORING: NOT REQUIRED					



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
3	1000		Jet Fuel	ABOVEGROUND	REMOVED
CONSTRUCTION TYPE: AST CONTAINMENT/SPILL CONTAINMENT BUCKET PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
4	1000		New/Lube Oil	ABOVEGROUND	REMOVED 01-Feb-1994
CONSTRUCTION TYPE: AST CONTAINMENT/SPILL CONTAINMENT BUCKET PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
5	300		Leaded Gas	ABOVEGROUND	UNMAINTAINED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
6	300		Leaded Gas	ABOVEGROUND	UNMAINTAINED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
7	300		Vehicular Diesel	ABOVEGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					
8	1000		New/Lube Oil	ABOVEGROUND	REMOVED 01-Feb-1994
CONSTRUCTION TYPE: STEEL/DEP APPROVED PROTECTION PIPING TYPE: LEAK MONITORING: DEP APPROVED MONITORING					
9	5000		Vehicular Diesel	ABOVEGROUND	REMOVED 01-Feb-1994
CONSTRUCTION TYPE: STEEL/DEP APPROVED PROTECTION PIPING TYPE: LEAK MONITORING: DEP APPROVED MONITORING					



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 3

FACILITY ID NUMBER, NAME AND LOCATION

OWNERSHIP INFORMATION

MAP ID NUMBER:

18

TANKS

8837635.. --HISTORICAL ENTRY--
 ABC FARMS, INC.
 HWY 29 S
 IMMOKALEE, FL 33934

CONTACT TEL #: _____ FACILITY TEL #: 8136575252
 CONTACT: _____
 COUNTY: 11 COLLIER
 AGCY LAT/LON: /

Dist (Miles): _____
 Direction: _____

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: M / Agricultural

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	8000		UNLEADED GAS	ABOVEGROUND	Removed

CONSTRUCTION TYPE: W BUILT ON SUPPORTS
PIPING TYPE: A ABV, NO SOIL CONTACT
LEAK MONITORING: I NOT REQUIRED

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
10	6000		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: W BUILT ON SUPPORTS
PIPING TYPE: A ABV, NO SOIL CONTACT
LEAK MONITORING: I NOT REQUIRED

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
11	1000		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: W BUILT ON SUPPORTS
PIPING TYPE: A ABV, NO SOIL CONTACT
LEAK MONITORING: I NOT REQUIRED

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
12	1000		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: W BUILT ON SUPPORTS
PIPING TYPE: A ABV, NO SOIL CONTACT
LEAK MONITORING: I NOT REQUIRED

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
13	1000		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: W BUILT ON SUPPORTS
PIPING TYPE: A ABV, NO SOIL CONTACT
LEAK MONITORING: I NOT REQUIRED

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
14	1000		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: W BUILT ON SUPPORTS
PIPING TYPE: A ABV, NO SOIL CONTACT
LEAK MONITORING: I NOT REQUIRED



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
15	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
18	8000		VEHICULAR DIESEL	ABOVEGROUND	Removed
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
19	5000		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
2	4000		JET FUEL	ABOVEGROUND	Removed
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
20	5000		VEHICULAR DIESEL	ABOVEGROUND	Removed
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
21	500		VEHICULAR DIESEL	ABOVEGROUND	Removed
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
22	500		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
23	500		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
24	500		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
3	1000		AVIATION GAS	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
4	1000		JET FUEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
5	300		LEADED GAS	ABOVEGROUND	Unmaintained
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
6	300		LEADED GAS	ABOVEGROUND	Unmaintained
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
7	300		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
8	1000		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					
9	5000		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: W BUILT ON SUPPORTS					
PIPING TYPE: A ABV, NO SOIL CONTACT					
LEAK MONITORING: I NOT REQUIRED					



FDEP STORAGE TANKS REPORT

(TANKS)

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FACILITY ID NUMBER, NAME AND LOCATION

9700125
LIQUID PLANT INC
1001 CR 846 E
IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

LIQUID PLANT INC
1001 CR 846 E
IMMOKALEE, FL 34142
CONTACT TEL #: (941) 657-3181
CONTACT: GLENN FINKS
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 24 60 / 81 24 6

MAP ID NUMBER:

Dist (Miles):
Direction:

19

T
A
N
K
S

FACILITY TEL #: (239) 657-3181

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: Other Regulated Facility

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
10	10000	01-May-2010	Veicular Diesel	ABOVEGROUND	IN SERVICE 01-Jun-2010
CONSTRUCTION TYPE: CIMNOP		STEEL/DOUBLE WALL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/LEVEL GAUGES/ALARMS			
PIPING TYPE: ABJK		ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS			
LEAK MONITORING: 4FQ		VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL TANK SPACE/VISUAL INSPECTION OF ASTS			
12	11000	01-Jan-1988	Mineral Acid	ABOVEGROUND	NONREGUL SUBSTANCE 20-Jun-2006
CONSTRUCTION TYPE: BCK		INTERNAL LINING/STEEL/AST CONTAINMENT			
PIPING TYPE:					
LEAK MONITORING: X		NONE			
13	6000	01-Jul-2000	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: KY		AST CONTAINMENT/POLYETHYLENE			
PIPING TYPE:					
LEAK MONITORING: Q		VISUAL INSPECTION OF ASTS			
20	8700	01-Jun-2006	Mineral Acid	ABOVEGROUND	IN SERVICE 01-Jun-2006
CONSTRUCTION TYPE: IKY		DOUBLE WALL/AST CONTAINMENT/POLYETHYLENE			
PIPING TYPE: ALN		ABV, NO SOIL CONTACT/BULK PRODUCT SYSTEM/APPROVED SYNTHETIC MATERIAL			
LEAK MONITORING: Q		VISUAL INSPECTION OF ASTS			
21	30000	01-Jul-2003	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK		STEEL/AST CONTAINMENT			
PIPING TYPE:					
LEAK MONITORING: Q		VISUAL INSPECTION OF ASTS			
22	20000	01-Jul-2000	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK		STEEL/AST CONTAINMENT			
PIPING TYPE:					
LEAK MONITORING: Q		VISUAL INSPECTION OF ASTS			



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FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
23	20000	01-Jul-2000	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
24	30000	01-Jul-2003	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
25	20000	01-Jul-2000	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
26	20000	01-Jul-2000	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
27	30000	01-Jul-2003	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
3	18000	01-Jul-1993	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
33	30000	01-Jul-2003	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
34	30000	01-Jul-2003	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					



FDEP STORAGE TANKS REPORT

(TANKS)

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
38	30000	01-Jul-2003	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
39	30000	01-Jul-2003	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
4	11000	01-Jul-1993	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
43	30000	01-Jul-2003	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
44	30000	01-Jul-2003	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
5	11000	01-Jul-1993	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
6	11000	01-Jul-1996	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: EK FIBERGLASS/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					
8	18000	01-Jul-1996	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE: CK STEEL/AST CONTAINMENT					
PIPING TYPE:					
LEAK MONITORING: Q VISUAL INSPECTION OF ASTS					



FDEP STORAGE TANKS REPORT

(TANKS)

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
9	10000	01-Jul-1996	Ammonia Compound	ABOVEGROUND	NONREGUL SUBSTANCE 01-Jul-1993
CONSTRUCTION TYPE:	EK	FIBERGLASS/AST CONTAINMENT			
PIPING TYPE:					
LEAK MONITORING:	Q	VISUAL INSPECTION OF ASTS			



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110028294913
 THE LIQUID PLANT INC
 1000 CR 846 E
 IMMOKALEE, FL 34142

EPA REG: 04
 TRIBAL?: N
 FED FAC?: N
 COUNTY: COLLIER
 AGENCY LAT/LON: 26.4186/ -81.40237

MAP ID NUMBER:

Dist (Miles):
 Direction:

19

E
C
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O

ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
 NPDES ID?: Y
 SDWISID?: N
 RCRAInfo ID?: N
 TRIS ID?: N
 GHG ID?: N
 FAC SIC CODES: 2875
 FAC NAICS CODES: 325314
 TRIS REPORTER?:
 FIPS CODE: 12021
 HUC CODE: 03090204
 AIR NAA?
 WBD CODE: 030902040903
 CONG DIST: 25
 CENSUS BLK: 12021011205201
 MAJ FAC?:
 ACTV PERM?: Y
 % MINORITY WITHIN 3 MI: 96.35
 POP /SQ MI WITHIN 3 MI: 654.9
 TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .5 mile(s), Miccosukee Tribe of Indians - 19.9 mile(s), Seminole Tribe of Florida - 20 mile(s)

INSPS IN 5 YRS: 1
 LAST INSP: 11/1/2013
 DAYS LAST INSP:
 # INFORMAL ENF ACTS LAST 5 YRS : 0
 LAST INFORMAL ENF ACT :
 # FORMAL ENF ACTS LAST 5 YRS : 0
 LAST FORMAL ENF ACT :
 # PENALTIES ASSESSED LAST 5 YRS : 0
 TOTAL PENALTIES ASSESSED : 0
 LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
 PGMS IN NONCOMPL: 0
 CURR COMPL: No Violation
 CURR IN SNC?: N
 3YR QRTLY COMPL STATUS:

LAST EPA INSP:
 LAST STATE INSP: 11/1/2013
 LAST FORMAL EPA ENF:
 LAST FORMAL STATE ENF:
 LAST INFORMAL EPA ENF:
 LAST INFORMAL STATE ENF:
 FAC FED AGENCY:
 FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
 CAA PERMIT TYPE:
 NAICS CODE:
 SIC CODE:
 CAA INSPS IN LAST 5 YRS:
 CAA DAYS LAST INSPN:
 # CAA INFORMAL ENF ACTS LAST 5 YRS:
 # CAA FORMAL ENF ACTS LAST 5 YRS:
 CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
 CAA LAST PENALTY DATE:
 CAA LAST PENALTY AMT:
 CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
 CAA CURR HPV/SNC FLAG: N
 CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID: FLR05G474
 CWA PERMIT TYPE: Minor
 NAICS CODE: 325314
 SIC CODE: 2875
 CWA INSPS IN LAST 5 YRS: 1
 CWA DAYS LAST INSPN: 1353
 # CWA INFORMAL ENF ACTS LAST 5 YRS:
 # CWA FORMAL ENF ACTS LAST 5 YRS:
 CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
 CWA LAST PENALTY DATE:
 CWA LAST PENALTY AMT:
 CWA QTRS NONCMPL LAST 5 YRS: 0

CWA CURR COMPL: No Violation
 CWA CURR HPV/SNC FLAG: N
 CWA 3YR QRTLY COMPL STATUS:
 CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID:

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110043708093
PACIFIC COLLIER FRESH
925 NEW HARVEST ROAD
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.414113/ -81.401971

MAP ID NUMBER:

Dist (Miles):
Direction:

20

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040903
CONG DIST: 25
CENSUS BLK: 12021011205201
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.365
POP /SQ MI WITHIN 3 MI: 597.36
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .2 mile(s), Miccosukee Tribe of Indians - 19.7 mile(s), Seminole Tribe of Florida - 19.9 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT : 6/9/2011
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT : 14365

QTRS NONCMPL LAST 5 YRS:
PGMS IN NONCOMPL: 0
CURR COMPL:
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF: 6/9/2011
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID:

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

04-2011-2057

TOTAL FEC CASES 5 YRS:

FEC LAST DATE: 06/09/2011

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

FLD984227603
EVERGLADES FARM EQUIPMENT
775 E MAIN ST
IMMOKALEE, FL 34142-3816

CONTACT INFORMATION:

775TH E MAIN STREET
IMMOKALEE FL 34142
Contact: GREG MURPHY
Contact Telephone: 239-657-4413
Contact Email:
Agency Lat - Lon: 26417377 81408782

MAP ID NUMBER:

Dist (Miles):
Direction:

21

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 3/28/2008 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 8/18/1999 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?:
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?:

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO

NOTIFICATION DATE: 8/18/1999 **SOURCE:** NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): SMALL QUANTITY GENERATOR(<1000 KG PER MONTH)
GEN STATUS(State): SMALL QUANTITY GENERATOR(<1000 KG PER MONTH)
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?:
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?:

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 2 of 2

NOTIFICATION DATE: 1/14/1992 **SOURCE:** NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): SMALL QUANTITY GENERATOR(
GEN STATUS(State): SMALL QUANTITY GENERATOR(<1000 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDRGRD INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 3/28/2008 **EVAL AGCY:** STATE **EVAL TYPE:** COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 03/28/2008 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 04/10/2008 **ENF AGCY:** STATE **ENF TYPE:** DEP NON-COMPLIANCE LETTER
COMPL DT: 04/25/2008

VIOL TYPE: 261.A Listing - General
VIOL DT: 03/28/2008 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 04/10/2008 **ENF AGCY:** STATE **ENF TYPE:** DEP NON-COMPLIANCE LETTER
COMPL DT: 04/25/2008

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 03/28/2008 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 04/10/2008 **ENF AGCY:** STATE **ENF TYPE:** DEP NON-COMPLIANCE LETTER
COMPL DT: 04/25/2008



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9803972
SANDLAND EQUIPMENT CORP
775 E MAIN ST
IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

SANDLAND EQUIPMENT CORP
RR 1 BOX 531 ATTN: PAUL GIORDAN
FORT MYERS, FL 33905
CONTACT TEL #: (813) 332-5045
CONTACT: PAUL GIORDANO
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 25 2 / 81 24 31

MAP ID NUMBER:

Dist (Miles):
Direction:

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: Fuel user/Non-retail

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	1000	01-Jul-1998	Waste Oil	ABOVEGROUND	REMOVED 01-Dec-2002

CONSTRUCTION TYPE:

PIPING TYPE:

LEAK MONITORING:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110005612989
EVERGLADES FARM EQUIPMENT
775 E MAIN ST
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.417732/ -81.408622

MAP ID NUMBER:

Dist (Miles):
Direction:

21

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 115116
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011205100
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.239
POP /SQ MI WITHIN 3 MI: 679.28
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .4 mile(s), Miccosukee Tribe of Indians - 20.2 mile(s), Seminole Tribe of Florida - 20.3 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/28/2008
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 4/10/2008
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/28/2008
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 4/10/2008
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLD984227603
RCRA PERMIT TYPE: CESQG
NAICS CODE: 115116
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 3397
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA/USCG-NATIONAL RESPONSE CENTER EMERGENCY RESPONSE NOTIFICATION SYSTEM LIST

(ERNS)

Report Date: 2/19/2018

ERNS Page 1 of 2

INCIDENT ID NUMBER AND LOCATION:

647575
TERRA-ASGRO
800 EAST MAIN ST.
IMOKALEE, FL

RESPONSIBLE PARTY

ORG TYPE: PRIVATE ENTERPRISE
800 EAST MAIN ST. IMOKALEE, FL
RPT RCVD:
ENTRY CMLPT:
CALL TYPE:

MAP ID NUMBER:

Dist (Miles):
Direction:

22

ERNS

COUNTY: COLLIER

STATE AGENCY NOTIFIED: STATE POLICE

AGNCY LAT: --

FED AGENCY NOTIFIED:

AGNCY LON: --

STATE AGENCY ON SCENE:

AGNCY STR: --

STATE AGENCY RPT NO: 03-03891

INCIDENT DATE AND TIME:

10/13/1999

MATERIAL AND QUANTITY SPILLED:

OIL: CRUDE 5 BARREL(S)

CHRIS CODE: OIL

CAS NO: 000000-00-0

UN NO:

IF REACHED WATER: NO

AMT IN WATER:

CONT RELEASE UPPER BOUNDS: /

TYPE OF INCIDENT:

INCIDENT CAUSE:

INCIDENT DTG:

MEDIA AFFECTED: LAND

SOIL

DESCRIPTION:

RESPONSE: CLEAN UP UNDERWAY.

ADDL INFO:NO ADDITIONAL INFORMATION.

INCIDENT DETAILS:

FIRE?: N	INJURIES?: N	AIRWAY CLOSED?: N	REL SECURED?: Y
FIRE EXT?: U	NUM INJURED:	WATERWAY CLOSED?: N	EST DURATION:
EVAC?: N	NUM HOSP:	ROAD CLOSED?: N	REL RATE: /
NUM EVAC:	FATAL?: N	TRACK CLOSED?: N	DIST-DIR FROM CITY:
RAD OF EVAC:	NUM FATAL:	BODY OF WATER:	
WHO EVACUATED:	DAMAGES?: N	TRIBUTARY OF:	
	DAMAGE AMT:		

MOBILE DETAILS:

MOBILE TYPE:	VEH FUEL CAP:	CARGO CAP:	AMT ON BOARD:
HAZMAT CARRIER:	CARRIER LIC:	NONCOMPL WITH HAZMAT:	VEHICLE NO:
			TRAILER NO:

TRAIN DETAILS:

TRAIN ID:	RAILROAD NAME:	TRAIN TYPE:	TRACK SPEED:	TRAIN SPEED:	TRAIN DIR:
NO OF LOCOMOTIVES:	NO OF CARS:	NO DERAILED:	NONCOMPL WITH HAZMAT:		

DERAILED UNITS:



USEPA/USCG-NATIONAL RESPONSE CENTER EMERGENCY RESPONSE NOTIFICATION SYSTEM LIST

(ERNS)

Report Date: 2/19/2018

ERNS Page 2 of 2

INCIDENT ID NUMBER AND LOCATION:

647577
AGRO DISTRIBUTION
800 EAST MAIN ST.
IMMOKLEE, FL

RESPONSIBLE PARTY

ORG TYPE: PRIVATE ENTERPRISE
POB 7000 SIOUX,IA 51102
RPT RCVD:
ENTRY CMLT:
CALL TYPE:

MAP ID NUMBER:

Dist (Miles):
Direction:

22

ERNS

COUNTY: COLLIER
AGNCY LAT: --
AGNCY LON: --
AGNCY STR: --

STATE AGENCY NOTIFIED:
FED AGENCY NOTIFIED:
STATE AGENCY ON SCENE:
STATE AGENCY RPT NO:

INCIDENT DATE AND TIME:

10/13/1999

MATERIAL AND QUANTITY SPILLED:

CHRIS CODE: CAS NO: UN NO:
IF REACHED WATER: AMT IN WATER:
CONT RELEASE UPPER BOUNDS: /

TYPE OF INCIDENT: FIXED FACILITY

INCIDENT CAUSE:

INCIDENT DTG:

MEDIA AFFECTED: AIR

DESCRIPTION: PORTABLE TANK / PUNCTURE IN TANK / RELEASED METHYLENE BROMIDE AND CHLOROPICRIN INTO ATMOSPHERE

RESPONSE: HOLE IN TANK PLUGGED /RELEASE LASTED 2-3 MINS / RELEASE TOTALED COMBINATION OF 600 LBS/CO. NOT OVER RQ/ RQ IS 1000 LBS/RELEASE SECURE

ADDL INFO: 20 PEOPLE ACROSS ST. TAKEN TO HOSP FOR BURNING EYES / TEMP: 80F WIND: 5 MPH / CLOUD COVER: UNK

INCIDENT DETAILS:

FIRE ?:	INJURIES?:	AIRWAY CLOSED?:	REL SECURED?:
FIRE EXT?:	NUM INJURED:	WATERWAY CLOSED?:	EST DURATION:
EVAC?:	NUM HOSP:	ROAD CLOSED?:	REL RATE: /
NUM EVAC:	FATAL ?:	TRACK CLOSED?:	DIST-DIR FROM CITY:
RAD OF EVAC:	NUM FATAL:	BODY OF WATER:	
WHO EVACUATED:	DAMAGES?:	TRIBUTARY OF:	
	DAMAGE AMT:		

MOBILE DETAILS:

MOBILE TYPE:	VEH FUEL CAP:	CARGO CAP:	AMT ON BOARD:
HAZMAT CARRIER:	CARRIER LIC:	NONCOMPL WITH HAZMAT:	VEHICLE NO:
			TRAILER NO:

TRAIN DETAILS:

TRAIN ID:	RAILROAD NAME:	TRAIN TYPE:	TRACK SPEED:	TRAIN SPEED:	TRAIN DIR:
NO OF LOCOMOTIVES:	NO OF CARS:	NO DERAILED:	NONCOMPL WITH HAZMAT:		

DERAILED UNITS:



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLR000064626
AGRO DISTRIBUTION
800 E MAIN ST
IMMOKALEE, FL 34142-3819

CONTACT INFORMATION:

800 E MAIN ST
IMMOKALEE FL 34142-3819
Contact: DAVE HORNE
Contact Telephone: 941-657-8374
Contact Email:
Agency Lat - Lon: 26417442 81406481

MAP ID NUMBER:

Dist (Miles):
Direction:

22

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 3/30/2000 **SOURCE:** INSPECTION

TSD?: NOT A TSD, VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER, VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 3

FACILITY ID NUMBER, NAME AND LOCATION

9102828 --HISTORICAL ENTRY--
TERRA ASGROW FL
800 E MAIN ST
IMMOKALEE, FL 33934

OWNERSHIP INFO:

TERRA SOUTHERN
4144 PAUL BUCHMAN HWY
PLANT CITY, FL 33565
(813) 752-1177
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS):
FAC OPERATOR:
FAC TEL #: (813) 657-8374

MAP ID NUMBER:

Dist (Miles):
Direction:

22

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS:

FAC TYPE: BULK CHEMICAL STORAGE

SCORE SCORE EFF DT: RANK: SCORE WHEN RANKED: FAC CLNUP STATUS:

DISCHARGE INFORMATION

Mapid: 22

DISCHARGE DATE:

INSPECTION DATE: CLEANUP WORK STATUS:
CLEANUP REQUIRED: CLEANUP COMBINED:
INFO SOURCE:
DISCH CLNUP STATUS:
CONTAMINATED MEDIA?: SOIL: SUR WATER: GR WATER: MON WELL: # DW WELLS CONTAMINATED:
POLLUTANT : GALLONS OTHER

CLEANUP INFORMATION

Mapid: 22

PGM ELIG OFF: PGM ELIG SCORE: PGM ELIG SCORE EFF DT: PGM ELIG R
ELIG STAT: ELIG STAT DT: APPL RCVD: LOI: ELIG LTR SNT: REDETERM:
DEDUCT AMT: DEDUCT PD TO DT: COPAY AMT: COPAY TO DT: CAP AMT:
CLNUP PROG: CLNUP OFF:

SITE ASSESSMENT

CLNP RESP:
FUND ELLIG:
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP:
FUND ELLIG:
ORDER APPRV DATE:
ACTUAL COMPL DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP:
FUND ELLIG:
ACTUAL COST:
YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE:
SUBMIT DATE:
REVIEW DATE:
ISSUE DATE:
COMPL STATUS:
COMPL STATUS DT:
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP:
FUND ELLIG:
ACTUAL COMPLETION DATE:
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL? (Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 3

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	22	T A N K S	
9102828 --HISTORICAL ENTRY-- PROSOURCE ONE 800 E MAIN ST IMMOKALEE, FL 34142	PROSOURCE ONE 800 E MAIN ST ATTN: DOUG RAYNO IMMOKALEE, FL 34142 CONTACT TEL #: (239) 657-8374 CONTACT: DOUG RAYNOR FACILITY TEL #: (239) 657-8374 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:			
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: OPEN FAC TYPE: Bulk Chemical Storage					
TANK #: 1	TANK VOL(GALS): 4000	INST.DATE: 01-Sep-1991	TANK CONTENTS: Pesticide	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...): TEMP OUT OF SERVICE 24-Oct-2006
CONSTRUCTION TYPE: AST CONTAINMENT/POLYETHYLENE PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM LEAK MONITORING: VISUAL INSPECTION OF ASTS					
TANK #: 2	TANK VOL(GALS): 4000	INST.DATE: 01-Sep-1991	TANK CONTENTS: Pesticide	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...): TEMP OUT OF SERVICE 24-Oct-2006
CONSTRUCTION TYPE: AST CONTAINMENT/POLYETHYLENE PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM LEAK MONITORING: VISUAL INSPECTION OF ASTS					
TANK #: 3	TANK VOL(GALS): 5000	INST.DATE: 01-Mar-1993	TANK CONTENTS: Pesticide	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...): IN SERVICE
CONSTRUCTION TYPE: AST CONTAINMENT/POLYETHYLENE PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM LEAK MONITORING: VISUAL INSPECTION OF ASTS					
TANK #: 4	TANK VOL(GALS): 5000	INST.DATE: 01-Mar-1993	TANK CONTENTS: Pesticide	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...): IN SERVICE
CONSTRUCTION TYPE: AST CONTAINMENT/POLYETHYLENE PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM LEAK MONITORING: VISUAL INSPECTION OF ASTS					
TANK #: 5	TANK VOL(GALS): 10000		TANK CONTENTS: Pesticide	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...): IN SERVICE 13-Apr-1998
CONSTRUCTION TYPE: AST CONTAINMENT/POLYETHYLENE PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM LEAK MONITORING: VISUAL INSPECTION OF ASTS					
TANK #: 6	TANK VOL(GALS): 10000	INST.DATE: 01-Apr-2005	TANK CONTENTS: Pesticide	TANK POSITION: ABOVEGROUND	TANK STATUS (as of...): IN SERVICE 01-Apr-2005
CONSTRUCTION TYPE: AST CONTAINMENT/POLYETHYLENE PIPING TYPE: ABV, NO SOIL CONTACT/APPROVED SYNTHETIC MATERIAL LEAK MONITORING: VISUAL INSPECTION OF ASTS					



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 3 of 3

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
7	10000	01-Apr-2005	Pesticide	ABOVEGROUND	IN SERVICE 01-Apr-2005
CONSTRUCTION TYPE: AST CONTAINMENT/POLYETHYLENE					
PIPING TYPE: ABV, NO SOIL CONTACT/APPROVED SYNTHETIC MATERIAL					
LEAK MONITORING: VISUAL INSPECTION OF ASTS					



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110005661239
AGRO DISTRIBUTION
800 E MAIN ST
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.417797/ -81.406321

MAP ID NUMBER:

Dist (Miles):
Direction:

22

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011205201
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.277
POP /SQ MI WITHIN 3 MI: 671.47
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .4 mile(s), Miccosukee Tribe of Indians - 20.1 mile(s), Seminole Tribe of Florida - 20.2 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/30/2000
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/30/2000
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000064626
RCRA PERMIT TYPE: CESQG
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 6317
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

9500920
 GULF COAST LINEN SERVICE INC
 140 AGRI BLVD
 IMMOKALEE, FL 33934-0

OWNERSHIP INFO:

ACCOUNT OWNER
 GULF COAST LINEN SERVICE I
 350 7TH ST NO
 NAPLES, FL 34120-
 (239)436-6842
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,2.6353 81,23,52.7783
FAC OPERATOR: JAMES SLATCHER
FAC TEL #: (239)592-0353

MAP ID NUMBER:

Dist (Miles):
Direction:

23

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN-NSH **FAC TYPE:** 4 - Uniform-Linen service

SCORE 29 **SCORE EFF DT:** 2/18/2003 **RANK:** **SCORE WHEN RANKED:** **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 9/7/2002

Mapid: 23

INSPECTION DATE:

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED R - CLEANUP REQUIRED **CLEANUP COMBINED:**

INFO SOURCE: D - DISCHARGE NOTIFICATION

DISCH CLNUP STATUS: 04/23/2004 SRCR - SRCR COMPLETE

CONTAMINATED MEDIA?: **SOIL:** Y **SUR WATER:** Y **GR WATER:** Y **MON WELL:** **# DW WELLS CONTAMINATED:**

POLLUTANT : H - Generator/Pump Diesel **GALLONS** 300 **OTHER** SPILLED INTO STORMWATER POND ONSITE

CLEANUP INFORMATION

Mapid: 23

PGM ELIG OFF:

PGM ELIG SCORE: **PGM ELIG SCORE EFF DT:** **PGM ELIG R** **ELIG LTR SENT:** **REDETERM:**
ELIG STAT: **ELIG STAT DT:** **APPL RCVD:** **LOI:**
DEDUCT AMT: **DEDUCT PD TO DT:** **COPAY AMT:** **COPAY TO DT:** **CAP AMT:**
CLNUP PROG: **CLNUP OFF:** PCLP11 - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

SITE ASSESSMENT

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: SRCR - SITE REHABILITATION COMPLETION REPORT
SUBMIT DATE: 01-13-2003
REVIEW DATE: 03-19-2004
ISSUE DATE: 04-23-2004
COMPL STATUS: A - APPROVED
COMPL STATUS DT: 04-23-2004
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL?(Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 2

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	23	T A N K S	
<p>9500920 --HISTORICAL ENTRY--</p> <p>GULFCOAST LINEN SERVICE INC 140 AGRI BLVD IMMOKALEE, FL 33934-0</p>	<p>GULFCOAST LINEN SERVICE IN 851 FIFTH AVE NO SUITE 301 NAPLES, FL 33940- CONTACT TEL #: 0 CONTACT: FACILITY TEL #: 9415920353 COUNTY ID: 11 COLLIER</p>	<p>Dist (Miles): Direction:</p>			
<p>FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)</p>					
<p>FAC STATUS: OPEN-NSH FAC TYPE: UNIFORM-LINEN SERVICE</p>					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
<p>CONSTRUCTION TYPE: PIPING TYPE: LEAK MONITORING:</p>					



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLTMP9404633
COLLIER FARMS INC
601 E MAIN ST
IMMOKALEE, FL 34142-3814

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

Contact:
Contact Telephone:
Contact Email:
Agency Lat - Lon:

MAP ID NUMBER:

Dist (Miles):
Direction:

24

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RCRIS INFORMATION

NOTIFICATION DATE: 3/10/1994 SOURCE: EPA INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: Y
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

FACILITY ID NUMBER, NAME AND LOCATION

FLTMP9404634
COLLIER FARMS INC
601 E MAIN ST
IMMOKALEE, FL 34142-3814

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

Contact:
Contact Telephone:
Contact Email:
Agency Lat - Lon:

MAP ID NUMBER:

Dist (Miles):
Direction:

24

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RCRIS INFORMATION

NOTIFICATION DATE: 3/10/1994 SOURCE: EPA INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: Y
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110035496157
COLLIER FARMS INC
601 E MAIN ST
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.41818/ -81.40982

MAP ID NUMBER:

Dist (Miles):
Direction:

24

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011205100
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.174
POP /SQ MI WITHIN 3 MI: 673.42
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .4 mile(s),
Miccosukee Tribe of Indians - 20.3 mile(s),
Seminole Tribe of Florida - 20.4 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLTMP9404633 FLTMP9404634
RCRA PERMIT TYPE: CESQG
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL:
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110055521939
BREITBURN FLORIDA LLC
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.418527/ -81.405093

MAP ID NUMBER:

Dist (Miles):
Direction:

25

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: Y
FAC SIC CODES:
FAC NAICS CODES: 211111
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040903
CONG DIST: 25
CENSUS BLK: 12021011400301
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.272
POP /SQ MI WITHIN 3 MI: 651.52
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .5 mile(s), Miccosukee Tribe of Indians - 20 mile(s), Seminole Tribe of Florida - 20.2 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS:
PGMS IN NONCOMPL: 0
CURR COMPL:
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

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RCRIS INFO:

RCRA ID:

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



FDEP SITE INVESTIGATION SECTION SITES, FDEP CLEANUP SITES AND FDER SITES LIST

(STCERC)

Report Date: 2/19/2018

STCERC Page 1 of 1

FACILITY NAME AND LOCATION:

COMBS OIL CO IMMOKALEE BULK FACILITY
525 E MAIN ST
IMMOKALEE, FL 34142

MAP ID NUMBER:

26

Dist (Miles):

Direction:

AGENCY SITE LAT/LON: 26.418060376945 -81.41111416097

STCERC

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FDEP SITE INVESTIGATION SECTION INFO:

SITE NO: 8839176 **DISTRICT:** SD

ALT SITE NO:

FDEP CLEANUP SITES INFO:

FDEP CLEANUP NO: 52695887

CLEANUP SITES SOURCE: STCM

CLEANUP SITES SOURCE ID: 8839176

CLEANUP SITES COMMENTS: ACTIVE

CLEANUP SITES PGM AREA: TK

CLEANUP SITES CATEGORY: PETRO

CLEANUP SITES REMED STATUS: ACTIVE

FDER SITES LIST INFO:

SITE NUMBER:

PROJECT MGR:

STATUS:

LEAD UNIT:

ATTORNEY:

STATUS DATE:

SUPPORT UNIT:



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FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

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FACILITY ID NUMBER, NAME AND LOCATION

8839176
COMBS OIL CO IMMOKALEE BULK FACILITY
525 E MAIN ST
IMMOKALEE, FL 34142-

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

OWNERSHIP INFO:

ACCOUNT OWNER
COMBS OIL CO
1500 AIRPORT RD S
NAPLES, FL 34104-
(239)774-2666
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,5 81,24,40
FAC OPERATOR: DENNIS R COMBS
FAC TEL #: (239)774-2666

MAP ID NUMBER:

Dist (Miles):
Direction:

26

L
U
S
T

FAC STATUS: OPEN

FAC TYPE: D - Bulk Storage Facility

SCORE 70 **SCORE EFF DT:** 6/22/2010 **RANK:** 2597 **SCORE WHEN RANKED:** 55 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 5/30/1991

Mapid: 26

INSPECTION DATE: 6/3/1991

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED N - NO CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: D - DISCHARGE NOTIFICATION

DISCH CLNUP STATUS: 08/25/2005 NREQ - CLEANUP NOT REQUIRED

CONTAMINATED MEDIA?: SOIL: Y SUR WATER: N GR WATER: Y MON WELL: Y # DW WELLS CONTAMINATED: 0

POLLUTANT : M - Fuel Oil - Onsite Heat

GALLONS

OTHER

CLEANUP INFORMATION

Mapid: 26

PGM ELIG OFF: PCTM6 - PETROLEUM CLEANUP TEAM 6

PGM ELIG SCORE: 70 **PGM ELIG SCORE EFF DT:** 6/22/2010 **PGM ELIG R** 2597

ELIG STAT: E **ELIG STAT DT:** 8/25/2005 **APPL RCVD:** 3/31/1993 **LOI:**

ELIG LTR SNT: 3/31/1993

REDETERM: N

DEDUCT AMT: **DEDUCT PD TO DT:** 0 **COPAY AMT:** **COPAY TO DT:** 0

CAP AMT:

CLNUP PROG: P - PETROLEUM LIABILITY AN **CLNUP OFF:** PCTM6 - PETROLEUM CLEANUP TEAM 6

SITE ASSESSMENT

CLNP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE: 06-22-1994

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -

SUBMIT DATE:

REVIEW DATE:

ISSUE DATE:

COMPL STATUS: -

COMPL STATUS DT:

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE:

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL?(Y/N):

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 6

DISCHARGE INFORMATION

DISCHARGE DATE: 12/18/1992

Mapid: 26

INSPECTION DATE: 12/28/1992

CLEANUP WORK STATUS: INACTIVE

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: I - PLIRP (INSURANCE)

DISCH CLNUP STATUS: 10/22/2001 RA - RA ONGOING

CONTAMINATED MEDIA?: SOIL: SUR WATER:

GR WATER:

MON WELL:

DW WELLS CONTAMINATED:

POLLUTANT : M - Fuel Oil - Onsite Heat

GALLONS

OTHER

CLEANUP INFORMATION

Mapid: 26

PGM ELIG OFF: PCTM6 - PETROLEUM CLEANUP TEAM 6

PGM ELIG SCORE: 70

PGM ELIG SCORE EFF DT: 6/22/2010

PGM ELIG R 2597

ELIG STAT: E

ELIG STAT DT: 3/31/1993

APPL RCVD: 3/15/1993

LOI: 3/15/1993

ELIG LTR SNT: 3/31/1993

REDETERM: N

DEDUCT AMT: 500

DEDUCT PD TO DT: 1000

COPAY AMT: 0

COPAY TO DT: 0

CAP AMT: 1200000

CLNUP PROG: P - PETROLEUM LIABILITY AN

CLNUP OFF: PCTM6 - PETROLEUM CLEANUP TEAM 6

SITE ASSESSMENT

CLNP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE: 07-27-2000

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -

SUBMIT DATE:

REVIEW DATE:

ISSUE DATE:

COMPL STATUS: -

COMPL STATUS DT:

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE: 06-14-2001

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL?(Y/N): Y

SOIL TONNAGE REMOVED: 1431

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?: 1/1/93 50 GALS FP

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

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TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	26	T A N K S	
8839176 --HISTORICAL ENTRY-- COMBS OIL CO IMMOKALEE BULK FACILITY 525 E MAIN ST IMMOKALEE, FL 34142	COMBS OIL CO 1500 AIRPORT RD S NAPLES, FL 34104 CONTACT TEL #: (239) 774-2666 CONTACT: DENNIS COMBS FACILITY TEL #: (239) 774-2666 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:			
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: OPEN FAC TYPE: Bulk Storage Facility					
TANK #: 1	TANK VOL(GALS): 4000	INST.DATE:	TANK CONTENTS: Vehicular Diesel	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL PIPING TYPE: EXTERNAL PROTECTIVE COATING LEAK MONITORING: UNKNOWN					
TANK #: 10	TANK VOL(GALS): 4000	INST.DATE:	TANK CONTENTS: Vehicular Diesel	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL PIPING TYPE: EXTERNAL PROTECTIVE COATING LEAK MONITORING: UNKNOWN					
TANK #: 1R1	TANK VOL(GALS): 12000	INST.DATE: 01-Feb-1988	TANK CONTENTS: Vehicular Diesel	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): IN SERVICE
CONSTRUCTION TYPE: BALL CHECK VALVE/INTERNAL LINING/FIBERGLASS-CLAD STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL/DEP APPROVED CONTAINMENT PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS/BULK PRODUCT SYSTEM LEAK MONITORING: ELECTRONIC MONITOR PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR UST/LINER SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE/AUTOMATIC TANK GAUGING-USTS					
TANK #: 2	TANK VOL(GALS): 4000	INST.DATE:	TANK CONTENTS: Vehicular Diesel	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL PIPING TYPE: EXTERNAL PROTECTIVE COATING LEAK MONITORING: UNKNOWN					
TANK #: 2R1	TANK VOL(GALS): 12000	INST.DATE: 01-Feb-1988	TANK CONTENTS: Unleaded Gas	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): IN SERVICE
CONSTRUCTION TYPE: BALL CHECK VALVE/INTERNAL LINING/FIBERGLASS-CLAD STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL/DEP APPROVED CONTAINMENT PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS/BULK PRODUCT SYSTEM LEAK MONITORING: ELECTRONIC MONITOR PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR UST/LINER SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE/AUTOMATIC TANK GAUGING-USTS					
TANK #: 3	TANK VOL(GALS): 4000	INST.DATE:	TANK CONTENTS: Vehicular Diesel	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL PIPING TYPE: EXTERNAL PROTECTIVE COATING LEAK MONITORING: UNKNOWN					



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
3R1	10000	01-Feb-1988	Vehicular Diesel	UNDERGROUND	IN SERVICE
CONSTRUCTION TYPE: BALL CHECK VALVE/INTERNAL LINING/FIBERGLASS-CLAD STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL/DEP APPROVED CONTAINMENT					
PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS/BULK PRODUCT SYSTEM					
LEAK MONITORING: ELECTRONIC MONITOR PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR UST/LINER SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE/AUTOMATIC TANK GAUGING-USTS					
4	4000		Vehicular Diesel	UNDERGROUND	REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL					
PIPING TYPE: EXTERNAL PROTECTIVE COATING					
LEAK MONITORING: UNKNOWN					
4R1	5000	01-Feb-1988	Unleaded Gas	UNDERGROUND	IN SERVICE
CONSTRUCTION TYPE: BALL CHECK VALVE/INTERNAL LINING/FIBERGLASS-CLAD STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL/DEP APPROVED CONTAINMENT					
PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS/BULK PRODUCT SYSTEM					
LEAK MONITORING: ELECTRONIC MONITOR PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR UST/LINER SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE/AUTOMATIC TANK GAUGING-USTS					
5	4000		Vehicular Diesel	UNDERGROUND	REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL					
PIPING TYPE: EXTERNAL PROTECTIVE COATING					
LEAK MONITORING: UNKNOWN					
6	4000		Vehicular Diesel	UNDERGROUND	REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL					
PIPING TYPE: EXTERNAL PROTECTIVE COATING					
LEAK MONITORING: UNKNOWN					
7	4000		Vehicular Diesel	UNDERGROUND	REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL					
PIPING TYPE: EXTERNAL PROTECTIVE COATING					
LEAK MONITORING: UNKNOWN					
8	4000		Vehicular Diesel	UNDERGROUND	REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL					
PIPING TYPE: EXTERNAL PROTECTIVE COATING					
LEAK MONITORING: UNKNOWN					
9	4000		Vehicular Diesel	UNDERGROUND	REMOVED 31-Mar-1988
CONSTRUCTION TYPE: STEEL					
PIPING TYPE: EXTERNAL PROTECTIVE COATING					
LEAK MONITORING: UNKNOWN					



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

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FACILITY ID NUMBER, NAME AND LOCATION

8839434
COMBS OIL CO IMMOKALEE TRUCK STOP
527 E MAIN ST
IMMOKALEE, FL 34142-

OWNERSHIP INFO:

ACCOUNT OWNER
COMBS OIL CO
1500 AIRPORT RD S
NAPLES, FL 34104-
(239)774-2666
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,4.9507 81,24,39.8052
FAC OPERATOR: COMBS OIL CO
FAC TEL #: (813)657-3313

MAP ID NUMBER:

Dist (Miles):
Direction:

26

LUST

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED **FAC TYPE:** A - Retail Station

SCORE: 61 **SCORE EFF DT:** 8/27/1998 **RANK:** **SCORE WHEN RANKED:** **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 2/12/1993

Mapid: 26

INSPECTION DATE: 2/16/1993

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED: R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: I - PLIRP (INSURANCE)

DISCH CLNUP STATUS: 02/25/2003 NFA - NFA COMPLETE

CONTAMINATED MEDIA?: SOIL: Y SUR WATER: N GR WATER: Y MON WELL: Y # DW WELLS CONTAMINATED: 0

POLLUTANT: B - Unleaded Gas GALLONS OTHER

CLEANUP INFORMATION

Mapid: 26

PGM ELIG OFF: PCLP11 - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

PGM ELIG SCORE: 61 **PGM ELIG SCORE EFF DT:** 8/27/1998 **PGM ELIG R:**

ELIG STAT: E **ELIG STAT DT:** 3/31/1993 **APPL RCVD:** 2/12/1993 **LOI:** 3/12/1993 **ELIG LTR SNT:** 3/31/1993 **REDETERM:** N

DEDUCT AMT: 500 **DEDUCT PD TO DT:** 1000 **COPAY AMT:** 0 **COPAY TO DT:** 0 **CAP AMT:** 1000000

CLNUP PROG: P - PETROLEUM LIABILITY AN **CLNUP OFF:** PCLP11 - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

SITE ASSESSMENT

CLNP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE: 06-22-1994

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE: 07-27-2000

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE: 09-30-1993

FREE PRODUCT REMOVAL?(Y/N): Y

SOIL REMOVAL?(Y/N):

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?: APPROX 50 GALLONS

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: NFA - NO FURTHER ACTION

SUBMIT DATE: 01-13-2003

REVIEW DATE: 02-12-2003

ISSUE DATE: 02-25-2003

COMPL STATUS: A - APPROVED

COMPL STATUS DT: 02-25-2003

COMMENTS:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

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TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION 8839434 COMBS OIL CO IMMOKALEE TRUCK STOP 527 E MAIN ST IMMOKALEE, FL 34142	OWNERSHIP INFORMATION COMBS OIL CO 1500 AIRPORT RD S NAPLES, FL 34104 CONTACT TEL #: (239) 774-2666 CONTACT: DENNIS COMBS FACILITY TEL #: (813) 657-3313 COUNTY ID: 11 COLLIER	MAP ID NUMBER: 26 Dist (Miles): Direction:	<div style="border: 1px solid black; padding: 5px; font-size: 2em; font-weight: bold; writing-mode: vertical-rl; transform: rotate(180deg);">TANKS</div>		
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: CLOSED FAC TYPE: Retail Station					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	4000	01-Jun-1984	Unleaded Gas	UNDERGROUND	REMOVED 01-May-2001
CONSTRUCTION TYPE: SACRIFICIAL ANODE CP/TIGHT FILL/STEEL/SPILL CONTAINMENT BUCKET PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	4000	01-Jun-1984	Unleaded Gas	UNDERGROUND	REMOVED 01-May-2001
CONSTRUCTION TYPE: SACRIFICIAL ANODE CP/TIGHT FILL/STEEL/SPILL CONTAINMENT BUCKET PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	4000	01-Jun-1984	Unleaded Gas	UNDERGROUND	REMOVED 01-May-2001
CONSTRUCTION TYPE: SACRIFICIAL ANODE CP/TIGHT FILL/STEEL/SPILL CONTAINMENT BUCKET PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	4000	01-Jun-1984	Vehicular Diesel	UNDERGROUND	REMOVED 01-May-2001
CONSTRUCTION TYPE: SACRIFICIAL ANODE CP/TIGHT FILL/STEEL/SPILL CONTAINMENT BUCKET PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					



FDEP SITE INVESTIGATION SECTION SITES, FDEP CLEANUP SITES AND FDER SITES LIST

(STCERC)

Report Date: 2/19/2018

STCERC Page 1 of 1

FACILITY NAME AND LOCATION:

SHELL-GENES
HWY 846 & HWY 29
IMMOKALEE, FL 33934 9717

MAP ID NUMBER:

27

Dist (Miles):

Direction:

AGENCY SITE LAT/LON: 26.418384817586 -81.41697305919

STCERC

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FDEP SITE INVESTIGATION SECTION INFO:

SITE NO: 8518149 **DISTRICT:** SD

ALT SITE NO:

FDEP CLEANUP SITES INFO:

FDEP CLEANUP NO: 52699757

CLEANUP SITES SOURCE: STCM

CLEANUP SITES SOURCE ID: 8518149

CLEANUP SITES COMMENTS: PENDING

CLEANUP SITES PGM AREA: TK

CLEANUP SITES CATEGORY: PETRO

CLEANUP SITES REMED STATUS: PENDING

FDER SITES LIST INFO:

SITE NUMBER:

PROJECT MGR:

STATUS:

LEAD UNIT:

ATTORNEY:

STATUS DATE:

SUPPORT UNIT:



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FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

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FACILITY ID NUMBER, NAME AND LOCATION

8518149
SHELL-GENES
HWY 846 & HWY 29
IMMOKALEE, FL 33934-9717

OWNERSHIP INFO:

ACCOUNT OWNER
MERIT PETROLEUM CO
PO BOX 816
LA BELLE, FL 33975-816
(863)675-2301
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,6.168 81,25,1.092
FAC OPERATOR: GENE CRUMP
FAC TEL #: (813)657-2487

MAP ID NUMBER:

Dist (Miles):
Direction:

27

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T

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED **FAC TYPE:** A - Retail Station

SCORE 10 **SCORE EFF DT:** 3/15/2012 **RANK:** 12937 **SCORE WHEN RANKED:** 6 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 11/11/1987

Mapid: 27

INSPECTION DATE: 12/18/1987

CLEANUP WORK STATUS: INACTIVE

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: E - EDI

DISCH CLNUP STATUS: 09/09/1994 SA - SA ONGOING

CONTAMINATED MEDIA?: **SOIL:** Y **SUR WATER:** N **GR WATER:** N **MON WELL:** Y **# DW WELLS CONTAMINATED:** 0

POLLUTANT : - **GALLONS** **OTHER**

CLEANUP INFORMATION

Mapid: 27

PGM ELIG OFF: PCTM5 - PETROLEUM CLEANUP TEAM 5

PGM ELIG SCORE: 10 **PGM ELIG SCORE EFF DT:** 3/15/2012 **PGM ELIG R:** 12937

ELIG STAT: E **ELIG STAT DT:** 6/3/1991 **APPL RCVD:** 11/16/1987 **LOI:** 5/30/1991

ELIG LTR SENT: 6/3/1991

REDETERM: N

DEDUCT AMT: **DEDUCT PD TO DT:** 0 **COPAY AMT:** **COPAY TO DT:** 0

CAP AMT:

CLNUP PROG: E - EARLY DETECTION INCEN **CLNUP OFF:** PCTM5 - PETROLEUM CLEANUP TEAM 5

SITE ASSESSMENT

CLNP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE:

PAYMENT DATE: 03-22-1993

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: ST - STATE

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: ST - STATE

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -

SUBMIT DATE:

REVIEW DATE:

ISSUE DATE:

COMPL STATUS: -

COMPL STATUS DT:

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: ST - STATE

FUND ELLIG: -

ACTUAL COMPLETION DATE:

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL?(Y/N): Y

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

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TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	27																																																							
8518149 SHELL-GENES HWY 846 & HWY 29 IMMOKALEE, FL 33934	MERIT PETROLEUM CO PO BOX 816 LA BELLE, FL 33975 CONTACT TEL #: (863) 675-2301 CONTACT: JACK MILHOLLAND JR FACILITY TEL #: (813) 657-2487 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:	<div style="writing-mode: vertical-rl; text-orientation: mixed; font-size: 2em; font-weight: bold; letter-spacing: 0.5em;">T A N K S</div>																																																							
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)																																																										
FAC STATUS: CLOSED FAC TYPE: Retail Station																																																										
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">TANK #:</th> <th style="width: 15%;">TANK VOL(GALS):</th> <th style="width: 15%;">INST.DATE:</th> <th style="width: 25%;">TANK CONTENTS:</th> <th style="width: 15%;">TANK POSITION:</th> <th style="width: 20%;">TANK STATUS (as of...)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>2000</td> <td></td> <td>Leaded Gas</td> <td>UNDERGROUND</td> <td>REMOVED 30-Jun-1989</td> </tr> <tr> <td colspan="6"> CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS </td> </tr> <tr> <td>2</td> <td>4000</td> <td></td> <td>Unleaded Gas</td> <td>UNDERGROUND</td> <td>REMOVED 30-Jun-1989</td> </tr> <tr> <td colspan="6"> CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS </td> </tr> <tr> <td>3</td> <td>4000</td> <td></td> <td>Leaded Gas</td> <td>UNDERGROUND</td> <td>REMOVED 30-Jun-1989</td> </tr> <tr> <td colspan="6"> CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS </td> </tr> <tr> <td>4</td> <td>2000</td> <td></td> <td>Unleaded Gas</td> <td>UNDERGROUND</td> <td>REMOVED 30-Jun-1989</td> </tr> <tr> <td colspan="6"> CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS </td> </tr> </tbody> </table>	TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)	1	2000		Leaded Gas	UNDERGROUND	REMOVED 30-Jun-1989	CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS						2	4000		Unleaded Gas	UNDERGROUND	REMOVED 30-Jun-1989	CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS						3	4000		Leaded Gas	UNDERGROUND	REMOVED 30-Jun-1989	CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS						4	2000		Unleaded Gas	UNDERGROUND	REMOVED 30-Jun-1989	CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS									
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)																																																					
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CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS																																																										



USEPA/USCG-NATIONAL RESPONSE CENTER EMERGENCY RESPONSE NOTIFICATION SYSTEM LIST

(ERNS)

Report Date: 2/19/2018

ERNS Page 1 of 1

INCIDENT ID NUMBER AND LOCATION:

935396

726 E. MAIN ST.
IMMOKALEE, FL

RESPONSIBLE PARTY

ORG TYPE: UNKNOWN
.XX
RPT RCVD:
ENTRY CMLT:
CALL TYPE:

MAP ID NUMBER:

Dist (Miles):
Direction:

28

ERNS

COUNTY: COLLIER
AGNCY LAT: --
AGNCY LON: --
AGNCY STR: --

STATE AGENCY NOTIFIED: FL DOT, ROAD & BRIDGE DEPT
FED AGENCY NOTIFIED: NONE
STATE AGENCY ON SCENE: FL DOT, ROAD & BRIDGE DEPT
STATE AGENCY RPT NO: NONE

INCIDENT DATE AND TIME:

3/29/2010 6:08:00 AM

MATERIAL AND QUANTITY SPILLED:

UNKNOWN OIL 0 UNKNOWN AMOUNT

CHRIS CODE: OUN
IF REACHED WATER: UNKNOWN
CONT RELEASE UPPER BOUNDS: /

CAS NO: 000000-00-0
AMT IN WATER: 0 UNKNOWN AMOUNT
UN NO:
UN NO:

TYPE OF INCIDENT:

INCIDENT DTG:

MEDIA AFFECTED: LAND

GROUND

DESCRIPTION:

RESPONSE: ROAD & BRIDGE DEPARTMENT AND THE FL DOT HAVE ALL RESPONDED TO THE INCIDENT, 11 INMATES WERE TRANSPORTED TO N. NAPLES HOSPITAL AND PHYSICIAN REGIONAL PINE RIDGE HOSPITAL.

ADDL INFO: CALLER HAD NO FURTHER INFORMATION.

INCIDENT DETAILS:

FIRE?: N	INJURIES?: Y	AIRWAY CLOSED?: N	REL SECURED?: U
FIRE EXT?: U	NUM INJURED: 11	WATERWAY CLOSED?: N	EST DURATION:
EVAC?: N	NUM HOSP: 11	ROAD CLOSED?: N	REL RATE: /
NUM EVAC:	FATAL?: N	TRACK CLOSED?: N	DIST-DIR FROM CITY:
RAD OF EVAC:	NUM FATAL:	BODY OF WATER:	
WHO EVACUATED:	DAMAGES?: N	TRIBUTARY OF:	
	DAMAGE AMT:		

MOBILE DETAILS:

MOBILE TYPE: OTHER	VEH FUEL CAP:	CARGO CAP:	AMT ON BOARD:
HAZMAT CARRIER: U	CARRIER LIC: U	NONCOMPL WITH HAZMAT: U	VEHICLE NO: NONE
			TRAILER NO:

TRAIN DETAILS:

TRAIN ID:	RAILROAD NAME:	TRAIN TYPE:	TRACK SPEED:	TRAIN SPEED:	TRAIN DIR:
NO OF LOCOMOTIVES:	NO OF CARS:	NO DERAILED:	NONCOMPL WITH HAZMAT:		

DERAILED UNITS:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 4

FACILITY ID NUMBER, NAME AND LOCATION

8518121
GATOR FOODS INC
730 E MAIN ST
IMMOKALEE, FL 34142-

OWNERSHIP INFO:

ACCOUNT OWNER
GATOR FOODS INC
PO BOX 5157
IMMOKALEE, FL 33934-
(941)657-2429
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,4.7752 81,24,28.8342
FAC OPERATOR: DON DAVIS
FAC TEL #: (239)657-4244

MAP ID NUMBER:

Dist (Miles):
Direction:

28

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: D - Bulk Storage Facility

SCORE **SCORE EFF DT:** **RANK:** 1043 **SCORE WHEN RANKED:** 72 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 3/17/1994

Mapid: 28

INSPECTION DATE: 3/28/1994

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED R - CLEANUP REQUIRED **CLEANUP COMBINED:**

INFO SOURCE: D - DISCHARGE NOTIFICATION

DISCH CLNUP STATUS: 05/27/2008 SRCR - SRCR COMPLETE

CONTAMINATED MEDIA?: **SOIL:** **SUR WATER:** **GR WATER:** **MON WELL:** **# DW WELLS CONTAMINATED:**
POLLUTANT : - **GALLONS** **OTHER**

CLEANUP INFORMATION

Mapid: 28

PGM ELIG OFF: PCSD - SD CLEANUP & COMPLIANCE ASSURANCE PROGRAM

PGM ELIG SCORE: **PGM ELIG SCORE EFF DT:** **PGM ELIG R** 1043

ELIG STAT: E **ELIG STAT DT:** 1/10/1995 **APPL RCVD:** 6/23/1994 **LOI:** 6/13/1994 **ELIG LTR SNT:** 1/10/1995 **REDETERM:** N

DEDUCT AMT: 500 **DEDUCT PD TO DT:** 500 **COPAY AMT:** **COPAY TO DT:** 0 **CAP AMT:** 300000

CLNUP PROG: P - PETROLEUM LIABILITY AN **CLNUP OFF:** PCSD - SD CLEANUP & COMPLIANCE ASSURANCE PROGRAM

SITE ASSESSMENT

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: LP - LOCAL PROGRAM
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: LP - LOCAL PROGRAM
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: SRCR - SITE REHABILITATION COMPLETION REPORT
SUBMIT DATE: 02-25-2008
REVIEW DATE: 05-16-2008
ISSUE DATE: 05-27-2008
COMPL STATUS: A - APPROVED
COMPL STATUS DT: 05-16-2008
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL?(Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 4

DISCHARGE INFORMATION

DISCHARGE DATE: 5/24/2008

Mapid: 28

INSPECTION DATE: CLEANUP WORK STATUS: COMPLETED
CLEANUP REQUIRED N - NO CLEANUP REQUIRED CLEANUP COMBINED:
INFO SOURCE: D - DISCHARGE NOTIFICATION
DISCH CLNUP STATUS: 01/14/2010 NREQ - CLEANUP NOT REQUIRED
CONTAMINATED MEDIA?: SOIL: SUR WATER: GR WATER: MON WELL: # DW WELLS CONTAMINATED:
POLLUTANT : D - VEHICULAR DIESEL GALLONS 0 OTHER number of gallons discharged unknown

CLEANUP INFORMATION

Mapid: 28

PGM ELIG OFF:
PGM ELIG SCORE: PGM ELIG SCORE EFF DT: PGM ELIG R
ELIG STAT: ELIG STAT DT: APPL RCVD: LOI: ELIG LTR SNT: REDETERM:
DEDUCT AMT: DEDUCT PD TO DT: COPAY AMT: COPAY TO DT: CAP AMT:
CLNUP PROG: CLNUP OFF: -

SITE ASSESSMENT

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -
SUBMIT DATE:
REVIEW DATE:
ISSUE DATE:
COMPL STATUS: -
COMPL STATUS DT:
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL? (Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 3 of 4

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	28	T A N K S	
8518121 --HISTORICAL ENTRY-- GATOR FOODS INC 730 E MAIN ST IMMOKALEE, FL 34142	GATOR FOODS INC PO BOX 5157 IMMOKALEE, FL 33934 CONTACT TEL #: (941) 657-2429 CONTACT: FLOYD CREWS FACILITY TEL #: (239) 657-4244 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:			
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: OPEN FAC TYPE: Bulk Storage Facility					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	10159	01-Jul-1962	Unleaded Gas	ABOVEGROUND	IN SERVICE
CONSTRUCTION TYPE: STEEL/AST CONTAINMENT PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECTION OF ASTS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
10	10000	01-Jul-1990	Vehicular Diesel	ABOVEGROUND	IN SERVICE
CONSTRUCTION TYPE: STEEL/AST CONTAINMENT PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECTION OF ASTS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	10159	01-Jul-1962	Unleaded Gas	ABOVEGROUND	IN SERVICE
CONSTRUCTION TYPE: STEEL/AST CONTAINMENT PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECTION OF ASTS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	1029	01-Jul-1962	Leaded Gas	UNDERGROUND	REMOVED 30-Jun-1989
CONSTRUCTION TYPE: STEEL/AST CONTAINMENT PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/PRESSURIZED PIPING SYSTEM/BULK PRODUCT SYSTEM LEAK MONITORING: NOT REQUIRED					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	10159	01-Jul-1962	Unleaded Gas	ABOVEGROUND	IN SERVICE
CONSTRUCTION TYPE: STEEL/AST CONTAINMENT PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECTION OF ASTS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
5	6333	01-Jul-1963	Aviation Gas	UNDERGROUND	REMOVED 31-Oct-1991
CONSTRUCTION TYPE: STEEL PIPING TYPE: EXTERNAL PROTECTIVE COATING LEAK MONITORING: UNKNOWN					



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 4 of 4

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
6	2990	01-Jul-1962	Aviation Gas	UNDERGROUND	REMOVED 31-Oct-1991
CONSTRUCTION TYPE: STEEL PIPING TYPE: EXTERNAL PROTECTIVE COATING LEAK MONITORING: UNKNOWN					
7	10159	01-Jul-1962	Vehicular Diesel	ABOVEGROUND	IN SERVICE
CONSTRUCTION TYPE: STEEL/AST CONTAINMENT PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECTION OF ASTS					
8	10159	01-Jul-1962	Vehicular Diesel	ABOVEGROUND	IN SERVICE
CONSTRUCTION TYPE: STEEL/AST CONTAINMENT PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECTION OF ASTS					
9	10159	01-Jul-1962	Unleaded Gas	ABOVEGROUND	IN SERVICE
CONSTRUCTION TYPE: STEEL/AST CONTAINMENT PIPING TYPE: ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECTION OF ASTS					



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

8518087
GATOR FOODS
726 E MAIN ST
IMMOKALEE, FL 33934

OWNERSHIP INFORMATION

IMMOKALEE OLEUM CORP
2600 GOLDEN GATE PKY
NAPLES, FL 33942
CONTACT TEL #: (813) 813-8333
CONTACT: LEWIS E. KING
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 25 20 / 81 24 37

MAP ID NUMBER:

Dist (Miles):
Direction:

28

TANKS

FACILITY TEL #: (813) 657-4338

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: Fuel user/Non-retail

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	5076	01-Jul-1965	Leaded Gas	UNDERGROUND	REMOVED

CONSTRUCTION TYPE: AC BALL CHECK VALVE/STEEL

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

2	5076	01-Jul-1965	Unleaded Gas	UNDERGROUND	REMOVED
---	------	-------------	--------------	-------------	---------

CONSTRUCTION TYPE: AC BALL CHECK VALVE/STEEL

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

3	5076	01-Jul-1965	Unleaded Gas	UNDERGROUND	REMOVED
---	------	-------------	--------------	-------------	---------

CONSTRUCTION TYPE: AC BALL CHECK VALVE/STEEL

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

4	1029	01-Jul-1981	Vehicle Diesel	ABOVEGROUND	REMOVED
---	------	-------------	----------------	-------------	---------

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

5	550		Waste Oil	UNDERGROUND	REMOVED 01-Sep-1994
---	-----	--	-----------	-------------	---------------------

CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: X NONE



FDEP VOLUNTARY CLEANUP SITES

(VOLCLNUP)

Report Date: 2/19/2018

VOLCLNUP Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:

291326
GATOR FOOD STORE (OLEUM CORP)
726 E. MAIN STREET
IMMOKALEE, FL 34142

COUNTY: COLLIER
DISTRICT: SD
AGENCY LAT: 26.4180038225465
AGENCY LON: -81.4079966351848

MAP ID NUMBER:

28

Dist (Miles):
Direction:

VOLCLNUP

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

BSRA DATA

AREA ID: AREA NAME:
ACREAGE: REMED STATUS: BSRA DATE: SRCO DATE:
COMMENTS:

WASTE CLEANUP DATA

PROJ ID: 314587 OGC NO: STATUS: CLOSED PRIORITY SCORE: INIT DATA RCVD: 11/28/1994
CONTAMINANTS:
OFFSITE CONTAM?: FEATURE:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

9101568
D A R K INC
103 E MAIN ST
IMMOKALEE, FL 33934-3724

OWNERSHIP INFO:

ACCOUNT OWNER
D A R K INC
PO BOX 850
IMMOKALEE, FL 33934-850
(813)657-3641
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,5.7309 81,25,0.5794
FAC OPERATOR: D A R K INC
FAC TEL #: (813)657-3641

MAP ID NUMBER:

Dist (Miles):
Direction:

29

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: C - Fuel user/Non-retail

SCORE **SCORE EFF DT:** **RANK:** **SCORE WHEN RANKED:** **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 3/25/1991

Mapid: 29

INSPECTION DATE:

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED N - NO CLEANUP REQUIRED **CLEANUP COMBINED:**

INFO SOURCE: A - ABANDONED TANK RESTORATION

DISCH CLNUP STATUS: 04/23/2001 NREQ - CLEANUP NOT REQUIRED

CONTAMINATED MEDIA?: **SOIL:** **SUR WATER:** **GR WATER:** **MON WELL:** **# DW WELLS CONTAMINATED:**

POLLUTANT : Y - UNKNOWN/NOT REPORTED **GALLONS** **OTHER**

CLEANUP INFORMATION

Mapid: 29

PGM ELIG OFF:

PGM ELIG SCORE: **PGM ELIG SCORE EFF DT:** **PGM ELIG R** **ELIG LTR SENT:** **REDETERM:**
ELIG STAT: **ELIG STAT DT:** **APPL RCVD:** **LOI:**
DEDUCT AMT: **DEDUCT PD TO DT:** **COPAY AMT:** **COPAY TO DT:** **CAP AMT:**
CLNUP PROG: **CLNUP OFF:** -

SITE ASSESSMENT

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -
SUBMIT DATE:
REVIEW DATE:
ISSUE DATE:
COMPL STATUS: -
COMPL STATUS DT:
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL?(Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 2

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	29	T A N K S
9101568 D A R K INC 103 E MAIN ST IMMOKALEE, FL 33934	D A R K INC PO BOX 850 IMMOKALEE, FL 33934 CONTACT TEL #: (813) 657-3641 CONTACT: RICHARD JOHNSON FACILITY TEL #: (813) 657-3641 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:		
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)				
FAC STATUS: CLOSED FAC TYPE: Fuel user/Non-retail				
TANK #: 1 TANK VOL(GALS): 3000 CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: UNKNOWN	INST.DATE: TANK CONTENTS: Unleaded Gas	TANK POSITION: UNDERGROUND	TANK STATUS (as of...) REMOVED 30-Jun-1989	
TANK #: 2 TANK VOL(GALS): 3000 CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: UNKNOWN	INST.DATE: TANK CONTENTS: Unleaded Gas	TANK POSITION: UNDERGROUND	TANK STATUS (as of...) REMOVED 30-Jun-1989	
TANK #: 3 TANK VOL(GALS): 1500 CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: UNKNOWN	INST.DATE: TANK CONTENTS: Unleaded Gas	TANK POSITION: UNDERGROUND	TANK STATUS (as of...) REMOVED 30-Jun-1989	
TANK #: 4 TANK VOL(GALS): 350 CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: UNKNOWN	INST.DATE: TANK CONTENTS: Kerosene	TANK POSITION: UNDERGROUND	TANK STATUS (as of...) CLOSED IN PLACE 30-Jun-1976	



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9100502
 IMMOKALEE STANDARD SERVICE
 103 E MAIN ST
 IMMOKALEE, FL 33934

OWNERSHIP INFORMATION

HENDRY, BRUCE & KAREN
 711 W MAIN ST
 IMMOKALEE, FL 33934
 CONTACT TEL #: (813) 657-3614
 CONTACT: BRUCE & KAREN HEND
 COUNTY: 11 COLLIER
 AGCY LAT/LON: 26 25 4 / 81 25 3

MAP ID NUMBER:

Dist (Miles):
 Direction:

29

TANKS

FACILITY TEL #: (813) 657-3614

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: Fuel user/Non-retail

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	3000		Other Non Regulated	UNDERGROUND	REMOVED

CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

2	3000		Other Non Regulated	UNDERGROUND	REMOVED
---	------	--	---------------------	-------------	---------

CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

3	1500		Other Non Regulated	UNDERGROUND	REMOVED
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CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

4	350		Other Non Regulated	UNDERGROUND	REMOVED
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CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 6

FACILITY ID NUMBER, NAME AND LOCATION

8521250
DAVIS OIL CO
EAST END OF NEW MARKET RD
IMMOKALEE, FL 33934-

OWNERSHIP INFO:

ACCOUNT OWNER
DAVIS OIL CO
524 E MAIN ST
IMMOKALEE, FL 33934-3813
(813)657-3317
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,8.4876 81,24,40.1481
FAC OPERATOR: DAVIS, DONALD
FAC TEL #: (941)657-4244

MAP ID NUMBER:

Dist (Miles):
Direction:

30

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: D - Bulk Storage Facility

SCORE 60 SCORE EFF DT: 3/7/2011 RANK: 2597 SCORE WHEN RANKED: 55 FAC CLNUP STATUS:

DISCHARGE INFORMATION

DISCHARGE DATE: 1/16/1996

Mapid: 30

INSPECTION DATE: 1/18/1996

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: D - DISCHARGE NOTIFICATION

DISCH CLNUP STATUS: 08/22/2011 SRCR - SRCR COMPLETE

CONTAMINATED MEDIA?: SOIL: Y SUR WATER: N GR WATER: N MON WELL: N # DW WELLS CONTAMINATED: 0

POLLUTANT : B - Unleaded Gas

GALLONS 20000

OTHER

CLEANUP INFORMATION

Mapid: 30

PGM ELIG OFF: PCTM6 - PETROLEUM CLEANUP TEAM 6

PGM ELIG SCORE: 60 PGM ELIG SCORE EFF DT: 3/7/2011 PGM ELIG R 2597

ELIG STAT: E ELIG STAT DT: 1/25/1996 APPL RCVD: 1/19/1996 LOI: 1/19/1996

ELIG LTR SENT: 1/25/1996

REDETERM: N

DEDUCT AMT: 10000 DEDUCT PD TO DT: 10000 COPAY AMT: 0 COPAY TO DT: 0

CAP AMT: 400000

CLNUP PROG: P - PETROLEUM LIABILITY AN CLNUP OFF: PCTM6 - PETROLEUM CLEANUP TEAM 6

SITE ASSESSMENT

CLNP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE: 10-20-1999

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: SRCR - SITE REHABILITATION COMPLETION REPORT

SUBMIT DATE: 04-28-2011

REVIEW DATE: 05-04-2011

ISSUE DATE: 08-22-2011

COMPL STATUS: A - APPROVED

COMPL STATUS DT: 08-17-2011

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE: 01-19-1996

FREE PRODUCT REMOVAL?(Y/N): Y

SOIL REMOVAL?(Y/N): Y

SOIL TONNAGE REMOVED: 84

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?: CONT SOILS

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:

15,518 PRODUCT



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 6

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	30	T A N K S	
8521250 --HISTORICAL ENTRY-- DAVIS OIL CO EAST END OF NEW MARKET RD IMMOKALEE, FL 33934	DAVIS OIL CO 524 E MAIN ST IMMOKALEE, FL 33934 CONTACT TEL #: (813) 657-3317 CONTACT: DONALD DAVIS FACILITY TEL #: (941) 657-4244 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:			
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: CLOSED FAC TYPE: Bulk Storage Facility					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	15000	01-Feb-1971	Unleaded Gas	ABOVEGROUND	REMOVED 01-Feb-1996
CONSTRUCTION TYPE: FIBERGLASS PIPING TYPE: ABV, NO SOIL CONTACT LEAK MONITORING: NOT REQUIRED					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	15000	01-Feb-1971	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Feb-1996
CONSTRUCTION TYPE: FIBERGLASS PIPING TYPE: ABV, NO SOIL CONTACT LEAK MONITORING: NOT REQUIRED					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	15000	01-Feb-1971	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Feb-1996
CONSTRUCTION TYPE: FIBERGLASS PIPING TYPE: ABV, NO SOIL CONTACT LEAK MONITORING: NOT REQUIRED					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	4000	01-Feb-1971	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Feb-1996
CONSTRUCTION TYPE: FIBERGLASS PIPING TYPE: ABV, NO SOIL CONTACT LEAK MONITORING: NOT REQUIRED					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
5	4000	01-Jul-1975	New/Lube Oil	UNDERGROUND	REMOVED 30-Jun-1990
CONSTRUCTION TYPE: STEEL PIPING TYPE: FIBERGLASS LEAK MONITORING: UNKNOWN					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
6	4000	01-Jul-1975	New/Lube Oil	UNDERGROUND	REMOVED 30-Jun-1990
CONSTRUCTION TYPE: STEEL PIPING TYPE: FIBERGLASS LEAK MONITORING: UNKNOWN					



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 3 of 6

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
7	4000	01-Jul-1975	New/Lube Oil	UNDERGROUND	REMOVED 30-Jun-1990
CONSTRUCTION TYPE: STEEL					
PIPING TYPE: FIBERGLASS					
LEAK MONITORING: UNKNOWN					



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 4 of 6

FACILITY ID NUMBER, NAME AND LOCATION

8629389
DAVIS SERVICE CENTER
524 E MAIN ST
IMMOKALEE, FL 33934-3813

OWNERSHIP INFO:

ACCOUNT OWNER
DAVIS SERVICE CENTER
524 E MAIN ST
IMMOKALEE, FL 33934-3813
(813)657-3317
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,7.8421 81,24,40.0268
FAC OPERATOR: DONALD DAVIS
FAC TEL #: (941)657-4244

MAP ID NUMBER:

Dist (Miles):
Direction:

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED **FAC TYPE:** A - Retail Station

SCORE 60 **SCORE EFF DT:** 8/19/2011 **RANK:** 2322 **SCORE WHEN RANKED:** 56 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 4/20/1987

Mapid: 30

INSPECTION DATE: 6/12/1987

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: E - EDI

DISCH CLNUP STATUS: 04/28/2014 SRCR - SRCR COMPLETE

CONTAMINATED MEDIA?: SOIL: N SUR WATER: N GR WATER: N MON WELL: Y # DW WELLS CONTAMINATED: 0

POLLUTANT : Z - Other Non Regulated

GALLONS OTHER UNKNOWN

CLEANUP INFORMATION

Mapid: 30

PGM ELIG OFF: PCTM6 - PETROLEUM CLEANUP TEAM 6

PGM ELIG SCORE: 60 **PGM ELIG SCORE EFF DT:** 8/19/2011 **PGM ELIG R** 2322

ELIG STAT: E **ELIG STAT DT:** 7/1/1987 **APPL RCVD:** 5/14/1987 **LOI:**

ELIG LTR SENT: 7/1/1987

REDETERM: N

DEDUCT AMT: **DEDUCT PD TO DT:** 0 **COPAY AMT:** **COPAY TO DT:** 0

CAP AMT:

CLNUP PROG: E - EARLY DETECTION INCEN **CLNUP OFF:** PCTM6 - PETROLEUM CLEANUP TEAM 6

SITE ASSESSMENT

CLNP RESP: LP - LOCAL PROGRAM

FUND ELLIG: -

ACTUAL COMPLETION DATE: 11-30-1992

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: LP - LOCAL PROGRAM

FUND ELLIG: -

ORDER APPRV DATE: 7/20/1993

ACTUAL COMPL DATE: 10-20-1999

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: LP - LOCAL PROGRAM

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: SRCR - SITE REHABILITATION COMPLETION REPORT

SUBMIT DATE: 02-25-2014

REVIEW DATE: 03-03-2014

ISSUE DATE: 04-28-2014

COMPL STATUS: A - APPROVED

COMPL STATUS DT: 03-13-2014

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: LP - LOCAL PROGRAM

FUND ELLIG: -

ACTUAL COMPLETION DATE:

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL?(Y/N):

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 5 of 6

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	30	T A N K S
<p>8629389 DAVIS SERVICE CENTER 524 E MAIN ST IMMOKALEE, FL 33934</p>	<p>DAVIS SERVICE CENTER 524 E MAIN ST IMMOKALEE, FL 33934 CONTACT TEL #: (813) 657-3317 CONTACT: DONALD DAVIS FACILITY TEL #: (941) 657-4244 COUNTY ID: 11 COLLIER</p>	<p>Dist (Miles): Direction:</p>		
<p>FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)</p>				
<p>FAC STATUS: CLOSED FAC TYPE: Retail Station</p>				
<p>TANK #: 1 TANK VOL(GALS): 2000 CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: UNKNOWN</p>	<p>INST.DATE: TANK CONTENTS: Unleaded Gas</p>	<p>TANK POSITION: UNDERGROUND</p>	<p>TANK STATUS (as of...) REMOVED</p>	
<p>TANK #: 1R1 TANK VOL(GALS): 3000 CONSTRUCTION TYPE: BALL CHECK VALVE/SACRIFICIAL ANODE CP/STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS/MECHANICAL LINE LEAK DETECTOR</p>	<p>INST.DATE: 01-Feb-1987 TANK CONTENTS: Unleaded Gas</p>	<p>TANK POSITION: UNDERGROUND</p>	<p>TANK STATUS (as of...) REMOVED 01-Feb-1996</p>	
<p>TANK #: 2 TANK VOL(GALS): 2000 CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: UNKNOWN</p>	<p>INST.DATE: TANK CONTENTS: Unleaded Gas</p>	<p>TANK POSITION: UNDERGROUND</p>	<p>TANK STATUS (as of...) REMOVED</p>	
<p>TANK #: 2R1 TANK VOL(GALS): 3000 CONSTRUCTION TYPE: BALL CHECK VALVE/SACRIFICIAL ANODE CP/STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS/MECHANICAL LINE LEAK DETECTOR</p>	<p>INST.DATE: 01-Feb-1987 TANK CONTENTS: Unleaded Gas</p>	<p>TANK POSITION: UNDERGROUND</p>	<p>TANK STATUS (as of...) REMOVED 01-Feb-1996</p>	
<p>TANK #: 3 TANK VOL(GALS): 2000 CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: UNKNOWN</p>	<p>INST.DATE: TANK CONTENTS: Leaded Gas</p>	<p>TANK POSITION: UNDERGROUND</p>	<p>TANK STATUS (as of...) REMOVED</p>	
<p>TANK #: 3R1 TANK VOL(GALS): 3000 CONSTRUCTION TYPE: BALL CHECK VALVE/SACRIFICIAL ANODE CP/STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS/MECHANICAL LINE LEAK DETECTOR</p>	<p>INST.DATE: 01-Feb-1987 TANK CONTENTS: Vehicular Diesel</p>	<p>TANK POSITION: UNDERGROUND</p>	<p>TANK STATUS (as of...) REMOVED 01-Feb-1996</p>	



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 6 of 6

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
4	2000		Leaded Gas	UNDERGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: UNKNOWN					

5	2000		Vehicular Diesel	UNDERGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: UNKNOWN					

6	1000		Leaded Gas	UNDERGROUND	REMOVED
CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NOT REQUIRED					



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

8518198 --HISTORICAL ENTRY--
Replaced by 8629389
524 E MAIN ST
IMMOKALEE, FL

OWNERSHIP INFORMATION

CONTACT TEL #:
CONTACT:
COUNTY: 11 COLLIER
AGCY LAT/LON: /

FACILITY TEL #:

MAP ID NUMBER:

Dist (Miles):
Direction:

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: DUPLICATE **FAC TYPE:** RETAIL STATION

TANK #: **TANK VOL(GALS):** **INST.DATE:** **TANK CONTENTS:** **TANK POSITION:** **TANK STATUS (as of...)**

CONSTRUCTION TYPE:

PIPING TYPE:

LEAK MONITORING:



FDEP SOLID WASTE FACILITIES LIST

(SLDWST)

Report Date: 2/19/2018

SLDWST Page 1 of 1

FACILITY ID, NAME AND LOCATION:

98127
COLLIER COUNTY ESA - IMMOKALEE AIRPORT SITE
199 AIRPORT ROAD (700 CR 846 EAST)
IMMOKALEE, FL 34142

DISTRICT SD
COUNTY COLLIER
SEC/TWN/RN //
AGENCY LAT: 26:25:9
AGENCY LON: 81:24:32

MAP ID NUMBER:

Dist (Miles):

Direction:

31

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RESP AUTHORITY:

SITE CONTACT:

LAND OWNER:

FACILITY CLASS: 910/DISASTER DEBRIS MANAGEMENT SITE

CLASS STATUS: INACTIVE(I)

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

[FDEP INFORMATION PORTAL ON LINE REPORTS](#) (May Not Be Available For All Records)



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USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLR000115261
DOUG GARAGE
535 NEW MARKET RD E
IMMOKALEE, FL 34142-3803

CONTACT INFORMATION:

535 NEW MARKET RD E
IMMOKALEE FL 34142-3803
Contact: DOUG GLIDDEN
Contact Telephone: 239-657-3347
Contact Email:
Agency Lat - Lon: 26422534 81412003

MAP ID NUMBER:

Dist (Miles):
Direction:

32

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 5/19/2011 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 12/22/2004 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110020892578
DOUG GARAGE
535 NEW MARKET RD E
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.422889/ -81.411843

MAP ID NUMBER:

Dist (Miles):
Direction:

32

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 811118 811198
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011400301
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.066
POP /SQ MI WITHIN 3 MI: 717.71
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .8 mile(s),
Miccosukee Tribe of Indians - 20.5 mile(s),
Seminole Tribe of Florida - 20.7 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 4/11/2005
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 4/11/2005
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000115261
RCRA PERMIT TYPE: Other
NAICS CODE: 811198 811118
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4479
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLR000059709
LEBONBERGER
528 NEW MARKET RD E
IMMOKALEE, FL 34142-3804

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

528 NEW MARKET RD E
IMMOKALEE FL 34142-3439
Contact: MARC CALVAIRE
Contact Telephone: 941-657-1172
Contact Email:
Agency Lat - Lon: 26419636 81410507

MAP ID NUMBER:

Dist (Miles):
Direction:

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RCRIS INFORMATION

NOTIFICATION DATE: 10/21/1999 SOURCE: INSPECTION

TSD?: NOT A TSD, VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER, VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 7/9/1999 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE
VIOL FOUND?: Y
VIOL TYPE: 279.C Used Oil - Generators
VIOL DT: 07/09/1999 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 07/28/1999 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 09/17/1999



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110005658412
LEBONBERGER
528 NEW MARKET RD E
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.419991/ -81.410347

MAP ID NUMBER:

Dist (Miles):
Direction:

33

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 56141 561492
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011400302
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.164
POP /SQ MI WITHIN 3 MI: 679.52
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .6 mile(s),
Miccosukee Tribe of Indians - 20.4 mile(s),
Seminole Tribe of Florida - 20.5 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 10/21/1999
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 7/28/1999
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 10/21/1999
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 7/28/1999
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000059709
RCRA PERMIT TYPE: CESQG
NAICS CODE: 56141 561492
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 6478
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

FLR000072082
UNITED AGRI PRODUCTS
116 JEROME DR
IMMOKALEE, FL 34142-3808

CONTACT INFORMATION:

3005 ROCKY MOUNTAIN AVE
LOVELAND CO 80538-0000
Contact: CHARLES GRANT
Contact Telephone: 850-245-8707
Contact Email: CHARLES.GRANT@CPSAGU.
Agency Lat - Lon: 26419665 81412546

MAP ID NUMBER:

Dist (Miles):
Direction:

34

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 3/1/2017 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 1/15/2009 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 1/29/2001 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?:
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?:

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 2 of 2

FACILITY ID NUMBER, NAME AND LOCATION

FLT950052100
UNITED AGRI PRODUCTS
116 JEROME DR
IMMOKALEE, FL 34142-3808

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

Contact: RICHARD J BUDELL
Contact Telephone: 904-488-7447
Contact Email:
Agency Lat - Lon:

MAP ID NUMBER:

Dist (Miles):
Direction:

34

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RCRIS INFORMATION

NOTIFICATION DATE: 12/20/1995 SOURCE: ANNUAL/BIENNIAL REPORT

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): LARGE QUANTITY GENERATOR(
GEN STATUS(State):
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 7/11/1995 SOURCE: EPA INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: Y
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9602496
CROP PRODUCTION SERVICES-IMMOKALEE
116 JEROME DR
IMMOKALEE, FL 33934

OWNERSHIP INFORMATION

CROP PRODUCTION SERVICES
10150 HIGHLAND MANOR DR #130 AT
TAMPA, FL 33610
CONTACT TEL #: (813) 394-2964 **FACILITY TEL #:** (772) 464-0111
CONTACT: MIKE WHITTEN
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 25 11 / 81 24 44

MAP ID NUMBER:

Dist (Miles):
Direction:

34

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: Agricultural

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	10000	01-Jun-1995	Other Non Regulated	ABOVEGROUND	NONREGUL SUBSTANCE 19-Jul-2005

CONSTRUCTION TYPE: FK FIBERGLASS-CLAD STEEL/AST CONTAINMENT

PIPING TYPE:

LEAK MONITORING: Q VISUAL INSPECTION OF ASTS

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	10000	01-Jun-1995	Other Non Regulated	ABOVEGROUND	NONREGUL SUBSTANCE 19-Jul-2005

CONSTRUCTION TYPE: FK FIBERGLASS-CLAD STEEL/AST CONTAINMENT

PIPING TYPE:

LEAK MONITORING: Q VISUAL INSPECTION OF ASTS

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	2500	01-Jun-1995	Pesticide	ABOVEGROUND	REMOVED 01-Apr-2003

CONSTRUCTION TYPE: KY AST CONTAINMENT/POLYETHYLENE

PIPING TYPE:

LEAK MONITORING: Q VISUAL INSPECTION OF ASTS

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	2500	01-Jun-1995	Pesticide	ABOVEGROUND	REMOVED 01-Apr-2003

CONSTRUCTION TYPE: KY AST CONTAINMENT/POLYETHYLENE

PIPING TYPE:

LEAK MONITORING: Q VISUAL INSPECTION OF ASTS

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
5	2500	01-Apr-2003	Pesticide	ABOVEGROUND	IN SERVICE 01-Apr-2003

CONSTRUCTION TYPE: KY AST CONTAINMENT/POLYETHYLENE

PIPING TYPE: AN

LEAK MONITORING: Q VISUAL INSPECTION OF ASTS
ABV, NO SOIL CONTACT/APPROVED SYNTHETIC MATERIAL

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
6	2500	01-Apr-2003	Pesticide	ABOVEGROUND	IN SERVICE 01-Apr-2003

CONSTRUCTION TYPE: KY AST CONTAINMENT/POLYETHYLENE

PIPING TYPE: ABI

LEAK MONITORING: Q VISUAL INSPECTION OF ASTS
ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110012586166
UNITED AGRI PRODUCTS
116 JEROME ST
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.42002/ -81.412386

MAP ID NUMBER:

Dist (Miles):
Direction:

34

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 424910
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011400304
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.09
POP /SQ MI WITHIN 3 MI: 680.53
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .6 mile(s), Miccosukee Tribe of Indians - 20.5 mile(s), Seminole Tribe of Florida - 20.6 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000072082 FLT950052100
RCRA PERMIT TYPE: CESQG
NAICS CODE: 424910
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL:
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLD049451511 --HISTORICAL ENTRY--
FMC CORP ACG
524 NEW MARKET ROAD
IMMOKALEE, FL 339340

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

524 NEW MARKET RD
IMMOKALEE FL 339340
Contact: JOE A
Contact Telephone: 6095965216
Contact Email:
Agency Lat - Lon:

MAP ID NUMBER:

Dist (Miles):
Direction:

35

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RCRIS INFORMATION

NOTIFICATION DATE: 11/6/1986 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: NO
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?:

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO

FACILITY ID NUMBER, NAME AND LOCATION

FLD131518839
FARMERS SUPPLIES
524 NEW MARKET RD
IMMOKALEE, FL 33934-0000

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

524 NEW MARKET RD
IMMOKALEE FL 33934
Contact: FRANK MARTINICO
Contact Telephone: 850-245-8707
Contact Email:
Agency Lat - Lon: 26420003 81410408

MAP ID NUMBER:

Dist (Miles):
Direction:

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RCRIS INFORMATION

NOTIFICATION DATE: 1/25/1986 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9200993
 VEN-MAR
 524 E NEW MARKET RD
 IMMOKALEE, FL 33934

OWNERSHIP INFORMATION

VEN MAR
 524 E NEW MARKET RD
 IMMOKALEE, FL 33934
CONTACT TEL #: (813) 657-5174
CONTACT: GETZ, RUSSELL
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 25 8 / 81 24 40

MAP ID NUMBER:

Dist (Miles):
Direction:

35

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FACILITY TEL #: (813) 657-5174

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: Fuel user/Non-retail

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	1000	01-Feb-1988	Vehicular Diesel	ABOVEGROUND	REMOVED 30-Jun-1992

CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: I NOT REQUIRED



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110008331091
FARMERS SUPPLIES
524 NEW MARKET ROAD
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.420358/ -81.410248

MAP ID NUMBER:

Dist (Miles):
Direction:

35

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011400302
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.148
POP /SQ MI WITHIN 3 MI: 682.97
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .6 mile(s), Miccosukee Tribe of Indians - 20.4 mile(s), Seminole Tribe of Florida - 20.5 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 9/14/1985
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 9/14/1985
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLD131518839

RCRA PERMIT TYPE: Other

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL: 11628

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 3

FACILITY ID NUMBER, NAME AND LOCATION

FLR000107102
GLOBAL MANUFACTURING TECHNOLOGY
160 AIRPARK BLVD
IMMOKALEE, FL 34142-3823

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

160 AIRPARK BLVD
IMMOKALEE FL 34142-3823
Contact: LARRY FOX
Contact Telephone: 239-657-3720
Contact Email:
Agency Lat - Lon: 26420472 81401500

MAP ID NUMBER:

Dist (Miles):
Direction:

36

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RCRIS INFORMATION

NOTIFICATION DATE: 3/24/2004 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 3/18/2004 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: 261.A Listing - General
VIOL DT: 03/18/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 04/12/2004 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 05/04/2004

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 03/18/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 04/12/2004 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 05/04/2004

FACILITY ID NUMBER, NAME AND LOCATION

FLR000107136
CYTO MERIDIAN INC
160 AIRPARK BLVD UNIT 1
IMMOKALEE, FL 34142-3823

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

160 AIRPARK BLVD UNIT 1
IMMOKALEE FL 34142-3823
Contact: ADRIAN MICHELL
Contact Telephone: 239-658-2986
Contact Email:
Agency Lat - Lon: 26420417 81401528

MAP ID NUMBER:

Dist (Miles):
Direction:

36

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RCRIS INFORMATION

NOTIFICATION DATE: 3/24/2004 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



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USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 2 of 3

VIOLATION INFO

EVAL DT: 3/18/2004 **EVAL AGCY:** STATE **EVAL TYPE:** COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: 261.A Listing - General
VIOL DT: 03/18/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 04/12/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP NON-COMPLIANCE LETTER
COMPL DT: 04/19/2004

FACILITY ID NUMBER, NAME AND LOCATION

FLR000107169
SALAZAR WELDING
160 AIRPARK BLVD UNIT 10
IMMOKALEE, FL 34142-3823

CONTACT INFORMATION:

160 AIRPARK BLVD UNIT 10
IMMOKALEE FL 34142-3823
Contact: PETE SALAZAR
Contact Telephone: 239-657-2325
Contact Email:
Agency Lat - Lon: 26420667 81401333

MAP ID NUMBER:

Dist (Miles):
Direction:

36

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 3/24/2004 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDRGRD INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 3/18/2004 **EVAL AGCY:** STATE **EVAL TYPE:** COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: 261.A Listing - General
VIOL DT: 03/18/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 04/12/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP NON-COMPLIANCE LETTER
COMPL DT: 05/03/2004

VIOL TYPE: 261.A Listing - General
VIOL DT: 03/18/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 04/12/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP NON-COMPLIANCE LETTER
COMPL DT: 05/03/2004

FACILITY ID NUMBER, NAME AND LOCATION

FLR000107615
ENVIRONMENTAL ENHANCEMENT & TECHNOLOG
160 AIRPARK BLVD # 5
IMMOKALEE, FL 34142-3823

CONTACT INFORMATION:

160 AIRPARK BLVD # 5
IMMOKALEE FL 34142-3823
Contact: DAVID GOSLIN
Contact Telephone: 239-657-2933
Contact Email:
Agency Lat - Lon: 26420528 81401389

MAP ID NUMBER:

Dist (Miles):
Direction:

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 4/7/2004 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED

UNIV WST DEST?: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 3 of 3

GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 6

FRS ID NUMBER, NAME AND LOCATION:

110017621545
GLOBAL MANUFACTURING TECHNOLOGY
160 AIRPARK BLVD
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.420472/ -81.4015

MAP ID NUMBER:

Dist (Miles):
Direction:

36

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 333511 333514
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040903
CONG DIST: 25
CENSUS BLK: 12021011400301
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.356
POP /SQ MI WITHIN 3 MI: 653.09
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .6 mile(s),
Miccosukee Tribe of Indians - 19.8 mile(s),
Seminole Tribe of Florida - 20 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/18/2004
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 4/12/2004
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLQ COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/18/2004
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 4/12/2004
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLQ COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLQ COMPL STATUS:

CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 6

RCRIS INFO:

RCRA ID: FLR000107102
RCRA PERMIT TYPE: CESQG
NAICS CODE: 333511 333514
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4868
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLTY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N

FRS ID NUMBER, NAME AND LOCATION:

110017621563
CYTO MERIDIAN INC
160 AIRPARK BLVD UNIT 1
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.420417/ -81.401528

MAP ID NUMBER:

Dist (Miles):
Direction:

36

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ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 333514 333511
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040903
CONG DIST: 25
CENSUS BLK: 12021011400301
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.356
POP /SQ MI WITHIN 3 MI: 653.09
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .6 mile(s), Miccosukee Tribe of Indians - 19.8 mile(s), Seminole Tribe of Florida - 20 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/18/2004
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 4/12/2004
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLTY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/18/2004
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 4/12/2004
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 3 of 6

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTL COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTL COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID: FLR000107136
RCRA PERMIT TYPE: CESQG
NAICS CODE: 333514 333511
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4868
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTL COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:
TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:
TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N

FRS ID NUMBER, NAME AND LOCATION:

110017621590
SALAZAR WELDING
160 AIRPARK BLVD UNIT 10
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.420667/ -81.401333

MAP ID NUMBER:

Dist (Miles):
Direction:

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 4 of 6

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 332439 332117 33251 332919
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040903
CONG DIST: 25
CENSUS BLK: 12021011400301
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.354
POP /SQ MI WITHIN 3 MI: 654.45
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .6 mile(s), Miccosukee Tribe of Indians - 19.8 mile(s), Seminole Tribe of Florida - 20 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/18/2004
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 4/12/2004
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTL COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/18/2004
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 4/12/2004
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTL COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTL COMPL STATUS:

CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID: FLR000107169
RCRA PERMIT TYPE: CESQG
NAICS CODE: 332439 332919 33251 332117
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4868
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTL COMPL STATU



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 5 of 6

SDWA INFO:

SDWA ID:

SWDA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N

FRS ID NUMBER, NAME AND LOCATION:

110017874558

ENVIRONMENTAL ENHANCEMENT & TECHNOLOGIES

160 AIRPARK BLVD # 5

IMMOKALEE, FL 34142

EPA REG: 04

TRIBAL?: N

FED FAC?:

COUNTY: COLLIER

AGENCY LAT/LON: 26.420528/ -81.401389

MAP ID NUMBER:

Dist (Miles):

Direction:

36

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ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N

NPDES ID?: N

SDWISID?: N

RCRAInfo ID?: Y

TRIS ID?: N

GHG ID?: N

FAC SIC CODES:

FAC NAICS CODES: 337215 326121 326122 326199

TRIS REPORTER?:

FIPS CODE: 12021

HUC CODE: 03090204

AIR NAA?

WBD CODE: 030902040903

CONG DIST: 25

CENSUS BLK: 12021011400301

MAJ FAC?:

ACTV PERM?: Y

% MINORITY WITHIN 3 MI: 96.358

POP /SQ MI WITHIN 3 MI: 655.11

TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .6 mile(s), Miccosukee Tribe of Indians - 19.8 mile(s), Seminole Tribe of Florida - 20 mile(s)

INSPS IN 5 YRS: 0

LAST INSP: 3/18/2004

DAYS LAST INSP:

INFORMAL ENF ACTS LAST 5 YRS : 0

LAST INFORMAL ENF ACT :

FORMAL ENF ACTS LAST 5 YRS : 0

LAST FORMAL ENF ACT :

PENALTIES ASSESSED LAST 5 YRS : 0

TOTAL PENALTIES ASSESSED : 0

LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0

PGMS IN NONCOMPL: 0

CURR COMPL: No Violation

CURR IN SNC?: N

3YR QRTLY COMPL STATUS:

LAST EPA INSP:

LAST STATE INSP: 3/18/2004

LAST FORMAL EPA ENF:

LAST FORMAL STATE ENF:

LAST INFORMAL EPA ENF:

LAST INFORMAL STATE ENF:

FAC FED AGENCY:

FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:

CAA PERMIT TYPE:

NAICS CODE:

SIC CODE:

CAA INSPS IN LAST 5 YRS:

CAA DAYS LAST INSPN:

CAA INFORMAL ENF ACTS LAST 5 YRS:

CAA FORMAL ENF ACTS LAST 5 YRS:

CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:

CAA LAST PENALTY DATE:

CAA LAST PENALTY AMT:

CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:

CAA CURR HPV/SNC FLAG: N

CAA 3YR QRTLY COMPL STATUS:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 6 of 6

CLEAN WATER ACT INFO:

NPDES ID:

CWA PERMIT TYPE:

NAICS CODE:

SIC CODE:

CWA INSPS IN LAST 5 YRS:

CWA DAYS LAST INSPN:

CWA INFORMAL ENF ACTS LAST 5 YRS:

CWA FORMAL ENF ACTS LAST 5 YRS:

CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:

CWA LAST PENALTY DATE:

CWA LAST PENALTY AMT:

CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:

CWA CURR HPV/SNC FLAG: N

CWA 3YR QRTLTY COMPL STATUS:

CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID: FLR000107615

RCRA PERMIT TYPE: CESQG

NAICS CODE: 337215 326122 326121 326199

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL: 4868

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLTY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

8518290
SHELL-STRICKS
520 E NEW MARKET RD
IMMOKALEE, FL 33934-3804

OWNERSHIP INFO:

ACCOUNT OWNER
STRICKLAND, HUGH
PO BOX 143
IMMOKALEE, FL 33934-
(941)657-2509
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,13.9607 81,24,37.6416
FAC OPERATOR:
FAC TEL #:

MAP ID NUMBER:

Dist (Miles):
Direction:

37

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED **FAC TYPE:** A - Retail Station

SCORE 59 **SCORE EFF DT:** 3/15/2001 **RANK:** 2150 **SCORE WHEN RANKED:** 59 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 4/10/1996

Mapid: 37

INSPECTION DATE: 4/10/1996

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED R - CLEANUP REQUIRED **CLEANUP COMBINED:**

INFO SOURCE: D - DISCHARGE NOTIFICATION

DISCH CLNUP STATUS: 04/17/2006 SRCR - SRCR COMPLETE

CONTAMINATED MEDIA?: SOIL: Y **SUR WATER:** N **GR WATER:** N **MON WELL:** N **# DW WELLS CONTAMINATED:** 0

POLLUTANT : M - Fuel Oil - Onsite Heat **GALLONS** **OTHER**

CLEANUP INFORMATION

Mapid: 37

PGM ELIG OFF: PCTM6 - PETROLEUM CLEANUP TEAM 6

PGM ELIG SCORE: 59 **PGM ELIG SCORE EFF DT:** 3/15/2001 **PGM ELIG R** 2150

ELIG STAT: E **ELIG STAT DT:** 7/1/1996 **APPL RCVD:** 6/25/1996 **LOI:** 5/6/1996

ELIG LTR SNT: 7/1/1996

REDETERM: N

DEDUCT AMT: 10000 **DEDUCT PD TO DT:** 10000 **COPAY AMT:** 0 **COPAY TO DT:** 0

CAP AMT: 300000

CLNUP PROG: P - PETROLEUM LIABILITY AN **CLNUP OFF:** PCTM6 - PETROLEUM CLEANUP TEAM 6

SITE ASSESSMENT

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE: 06-24-2003
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: SRCR - SITE REHABILITATION COMPLETION REPORT
SUBMIT DATE: 01-03-2006
REVIEW DATE: 03-27-2006
ISSUE DATE: 04-17-2006
COMPL STATUS: A - APPROVED
COMPL STATUS DT: 03-27-2006
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE: 01-20-2004
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL?(Y/N): Y
SOIL TONNAGE REMOVED: 333
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 2

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	37	T A N K S	
8518290 SHELL-STRICKS 520 E NEW MARKET RD IMMOKALEE, FL 33934	STRICKLAND, HUGH PO BOX 143 IMMOKALEE, FL 33934 CONTACT TEL #: (941) 657-2509 CONTACT: HUGH STRICKLAND FACILITY TEL #: COUNTY ID: 11 COLLIER	Dist (Miles): Direction:			
<p>FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)</p>					
<p>FAC STATUS: CLOSED FAC TYPE: Retail Station</p>					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	10000	01-Sep-1978	Vehicular Diesel	UNDERGROUND	REMOVED 19-Apr-1996
<p>CONSTRUCTION TYPE: BALL CHECK VALVE/STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS</p>					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	10000	01-Sep-1978	Unleaded Gas	UNDERGROUND	REMOVED 19-Apr-1996
<p>CONSTRUCTION TYPE: BALL CHECK VALVE/STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS</p>					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	6000	01-Sep-1978	Unleaded Gas	UNDERGROUND	REMOVED 19-Apr-1996
<p>CONSTRUCTION TYPE: BALL CHECK VALVE/STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS</p>					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	6000	01-Sep-1978	Unleaded Gas	UNDERGROUND	REMOVED 19-Apr-1996
<p>CONSTRUCTION TYPE: BALL CHECK VALVE/STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS</p>					



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110017379852
SHELL STRICK
SHELL - STRICK'S FACILITY520 E
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.308756/ -81.236256

MAP ID NUMBER:

Dist (Miles):
Direction:

37

ECHO

ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: Y
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: FL021
HUC CODE:
AIR NAA?
WBD CODE:
CONG DIST:
CENSUS BLK:
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI:
POP /SQ MI WITHIN 3 MI:
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 14.5 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:
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LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID: FLG911672
CWA PERMIT TYPE: Minor
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS: 0

CWA CURR COMPL: No Violation
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
_UU_____

RCRIS INFO:

RCRA ID:

RCRA TOTAL PENALTIES:

RCRA CURR COMPL:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTL COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



FDEP DESIGNATED BROWNFIELDS

Report Date: 2/19/2018

(BRWNFLDS)

BRWNFLDS Page 1 of 1

ID NUMBER, NAME AND LOCATION

BF110401000
Immokalee Airport Area

IMMOKALEE, FL

AREA ID: BF110401000
AREA NAME: Immokalee Airport Area
SITE ID:
SOURCE: Cadastral 2007
FDEP DISTRICT: South
AGENCY LAT/LON: 26.43151 / -81.3975

MAP ID NUMBER:

38

Dist (Miles):

Direction:

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

ACREAGE: 1725.08054 RESOLUTION DATE: 3/24/2004 RESOLUTION #: 04-82
BSRA DATE: SRCO DATE: REMEDIATION STATUS:
COMMENTS:

ID NUMBER, NAME AND LOCATION

BF110401000
Immokalee Airport Area

IMMOKALEE, FL

AREA ID: BF110401000
AREA NAME: Immokalee Airport Area
SITE ID:
SOURCE: Cadastral 2007
FDEP DISTRICT: South
AGENCY LAT/LON: 26.43151 / -81.3975

MAP ID NUMBER:

38

Dist (Miles):

Direction:

B
R
W
N
F
L
D
S

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

ACREAGE: 1725.08054 RESOLUTION DATE: 3/24/2004 RESOLUTION #: 04-82
BSRA DATE: SRCO DATE: REMEDIATION STATUS:
COMMENTS:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

9501563
NOBLES COLLIER INC
212 JEROME ST
IMMOKALEE, FL 34142-

OWNERSHIP INFO:

TANK OWNER
NOBLES COLLIER INC
PO BOX 2310
LA BELLE, FL 33935-

MAP ID NUMBER:

39

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Dist (Miles):
Direction:

COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,19.0063 81,24,42.0076
FAC OPERATOR:
FAC TEL #: (239)657-3147

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED **FAC TYPE:** A - Retail Station

SCORE: 70 **SCORE EFF DT:** 3/8/1999 **RANK:** **SCORE WHEN RANKED:** **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 1/10/1995

Mapid: 39

INSPECTION DATE: 2/10/1995

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED: R - CLEANUP REQUIRED **CLEANUP COMBINED:**

INFO SOURCE: D - DISCHARGE NOTIFICATION

DISCH CLNUP STATUS: 11/03/2004 SRCR - SRCR COMPLETE

CONTAMINATED MEDIA?: SOIL: Y SUR WATER: N GR WATER: Y MON WELL: Y # DW WELLS CONTAMINATED: 0

POLLUTANT: D - Vehicular Diesel GALLONS OTHER

CLEANUP INFORMATION

Mapid: 39

PGM ELIG OFF: PCLP11 - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

PGM ELIG SCORE: 70 **PGM ELIG SCORE EFF DT:** 3/8/1999 **PGM ELIG R:**

ELIG STAT: P **ELIG STAT DT:** 2/9/1996 **APPL RCVD:** 8/14/1995 **LOI:** 8/14/1995 **ELIG LTR SNT:** 2/9/1996 **REDETERM:** N

DEDUCT AMT: 500 **DEDUCT PD TO DT:** 500 **COPAY AMT:** 0 **COPAY TO DT:** 0 **CAP AMT:**

CLNUP PROG: A - ABANDONED TANK RESTO **CLNUP OFF:** PCLP11 - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

SITE ASSESSMENT

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE: 12-13-1999
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: SRCR - SITE REHABILITATION COMPLETION REPORT
SUBMIT DATE: 11-10-2003
REVIEW DATE: 10-12-2004
ISSUE DATE: 11-03-2004
COMPL STATUS: A - APPROVED
COMPL STATUS DT: 11-03-2004
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL?(Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 2

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	
<p>9501563 NOBLES COLLIER INC 212 JEROME ST IMMOKALEE, FL 34142</p>	<p>CONTACT TEL #: CONTACT: FACILITY TEL #: (239) 657-3147 COUNTY ID: 11 COLLIER</p>	<p>Dist (Miles): Direction:</p>	39
<p>FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)</p>			
<p>FAC STATUS: CLOSED FAC TYPE: Retail Station</p>			
<p>TANK #: 1 TANK VOL(GALS): CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NONE</p>	<p>INST.DATE: TANK CONTENTS: Leaded Gas</p>	<p>TANK POSITION: UNDERGROUND</p>	<p>TANK STATUS (as of...) REMOVED 01-Jan-1977</p>
<p>TANK #: 2 TANK VOL(GALS): CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NONE</p>	<p>INST.DATE: TANK CONTENTS: Leaded Gas</p>	<p>TANK POSITION: UNDERGROUND</p>	<p>TANK STATUS (as of...) REMOVED 01-Jan-1977</p>
<p>TANK #: 3 TANK VOL(GALS): CONSTRUCTION TYPE: UNKNOWN PIPING TYPE: LEAK MONITORING: NONE</p>	<p>INST.DATE: TANK CONTENTS: Vehicular Diesel</p>	<p>TANK POSITION: UNDERGROUND</p>	<p>TANK STATUS (as of...) REMOVED 01-Jan-1977</p>

TANKS



FDEP SOLID WASTE FACILITIES LIST

(SLDWST)

Report Date: 2/19/2018

SLDWST Page 1 of 1

FACILITY ID, NAME AND LOCATION:

96599
FARM OP INC
315 E NEW MARKET RD
IMMOKALEE, FL 34142

DISTRICT SD
COUNTY COLLIER
SEC/TWN/RN //
AGENCY LAT: ::
AGENCY LON: ::

MAP ID NUMBER:

Dist (Miles):

Direction:

40

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RESP AUTHORITY:

SITE CONTACT:

LAND OWNER:

FACILITY CLASS: 754/WASTE TIRE COLLECTOR

CLASS STATUS: INACTIVE(I)

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

[FDEP INFORMATION PORTAL ON LINE REPORTS](#) (May Not Be Available For All Records)



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FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

8518312
 FARM OP INC
 MAIN ST & PIG YARD
 IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

FARM-OP INC
 PO BOX 3088 ATTN: STORAGE TANK
 IMMOKALEE, FL 34143
CONTACT TEL #: (239) 657-4421
CONTACT: KEVIN YUE
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 25 4 / 81 24 45

MAP ID NUMBER:

Dist (Miles):
Direction:

40

TANKS

FACILITY TEL #: (941) 657-4421

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: Agricultural

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	10000	01-Jun-1984	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Sep-1998

CONSTRUCTION TYPE: CKP STEEL/AST CONTAINMENT/LEVEL GAUGES/ALARMS

PIPING TYPE:

LEAK MONITORING: I NOT REQUIRED

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
2	2000	01-Jul-1990	Unleaded Gas	ABOVEGROUND	REMOVED 01-Sep-1998

CONSTRUCTION TYPE: CKP STEEL/AST CONTAINMENT/LEVEL GAUGES/ALARMS

PIPING TYPE:

LEAK MONITORING: I NOT REQUIRED



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110042355411
COASTAL FERTILIZER & SUPPLY, INC.
209 ADAMS AVENUE EAST
IMMOKOLEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.42369/ -81.41637

MAP ID NUMBER:

Dist (Miles):
Direction:

41

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011400107
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.069
POP /SQ MI WITHIN 3 MI: 932.3
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .9 mile(s),
Miccosukee Tribe of Indians - 20.8 mile(s),
Seminole Tribe of Florida - 20.9 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT : 8/31/2010
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT : 3315

QTRS NONCMPL LAST 5 YRS:
PGMS IN NONCOMPL: 0
CURR COMPL:
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF: 8/31/2010
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID:

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

04-2010-3050

TOTAL FEC CASES 5 YRS:

FEC LAST DATE: 08/31/2010

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9600369 --HISTORICAL ENTRY--
IMMOKALEE DRY CLEANERS
320 1ST ST N
IMMOKALEE, FL 33934-

OWNERSHIP INFORMATION

IMMOKALEE DRY CLEANERS
320 1ST ST N
IMMOKALEE, FL 33934-
CONTACT TEL #: 9416752615
CONTACT: BEAUFORD E DAVIDSO
COUNTY: 11 COLLIER
AGCY LAT/LON: /

MAP ID NUMBER:

Dist (Miles):
Direction:

42

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN-NSH **FAC TYPE:** DRY DROP-OFF

TANK #: **TANK VOL(GALS):** **INST.DATE:** **TANK CONTENTS:** **TANK POSITION:** **TANK STATUS (as of...)**

CONSTRUCTION TYPE:

PIPING TYPE:

LEAK MONITORING:



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USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLR000105221
IMMOKALEE STATE FARMERS MARKET
424 NEW MARKET RD
IMMOKALEE, FL 34142-3895

CONTACT INFORMATION:

424 NEW MARKET RD
IMMOKALEE FL 34142-3895
Contact: JERRY HUBBART
Contact Telephone: 239-658-3505
Contact Email:
Agency Lat - Lon: 26424872 81411540

MAP ID NUMBER:

Dist (Miles):
Direction:

43

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 1/29/2004 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110017218296
IMMOKALEE STATE FARMERS MARKET
424 NEW MARKET RD
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.425227/ -81.41138

MAP ID NUMBER:

Dist (Miles):
Direction:

43

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 115114 311119
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011400301
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.071
POP /SQ MI WITHIN 3 MI: 715.53
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .9 mile(s),
Miccosukee Tribe of Indians - 20.5 mile(s),
Seminole Tribe of Florida - 20.7 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 1/28/2004
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 1/28/2004
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000105221
RCRA PERMIT TYPE: Other
NAICS CODE: 311119 115114
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4918
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110070018062
ANDREW BELL
233 NEW MARKET RD E
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.42497/ -81.41446

MAP ID NUMBER:

Dist (Miles):
Direction:

44

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: Y
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011400101
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.058
POP /SQ MI WITHIN 3 MI: 784.99
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .9 mile(s),
Miccosukee Tribe of Indians - 20.7 mile(s),
Seminole Tribe of Florida - 20.9 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID: FLG071718
CWA PERMIT TYPE: Minor
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS: 0

CWA CURR COMPL: No Violation
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID:

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9300652
 COLLIER CNTY HEALTH SERVICES
 419 N FIRST ST
 IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

COLLIER CNTY BCC/FACS MGMT
 3335 E TAMIAMI TRL BLDG W ATTN:
 NAPLES, FL 34112
CONTACT TEL #: (238) 252-8380
CONTACT: BILL MEURER
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 25 30 / 81 25 5

MAP ID NUMBER:

Dist (Miles):
Direction:

45

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FACILITY TEL #: (239) 252-8380

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: County Government

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	500		Emerg Generator Diesel	UNDERGROUND	REMOVED 01-Oct-1998

CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: I NOT REQUIRED

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	1000	01-Nov-1998	Emerg Generator Diesel	ABOVEGROUND	IN SERVICE 01-Nov-1998

CONSTRUCTION TYPE: CMOPR STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL/LEVEL GAUGES/ALARMS/DOUBLE WALL-TANK JACKET

PIPING TYPE: ABI ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM

LEAK MONITORING: FQ MONITOR DBL WALL TANK SPACE/VISUAL INSPECTION OF ASTS



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9601201
 LYKES AGRI SALES INC
 218 NEW MARKET RD
 IMMOKALEE, FL 33934

OWNERSHIP INFORMATION

LYKES AGRI SALES INC
 7 LYKES RD
 LAKE PLACID, FL 33852
CONTACT TEL #: (941) 465-4127
CONTACT: SARAH CHILDS
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 25 43 / 81 25 6

MAP ID NUMBER:

Dist (Miles):
Direction:

46

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FACILITY TEL #: (941) 657-1700

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: Fuel user/Non-retail

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	5500	01-May-1996	Ammonia Compound	ABOVEGROUND	REMOVED 21-Jul-1999

CONSTRUCTION TYPE: YQK POLYETHYLENE/DEP APPROVED PROTECTION/AST CONTAINMENT

PIPING TYPE:

LEAK MONITORING: X NONE

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	5500	01-May-1996	Ammonia Compound	ABOVEGROUND	REMOVED 21-Jul-1999

CONSTRUCTION TYPE: YQK POLYETHYLENE/DEP APPROVED PROTECTION/AST CONTAINMENT

PIPING TYPE:

LEAK MONITORING: X NONE

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	5500	01-May-1996	Ammonia Compound	ABOVEGROUND	REMOVED 21-Jul-1999

CONSTRUCTION TYPE: YQK POLYETHYLENE/DEP APPROVED PROTECTION/AST CONTAINMENT

PIPING TYPE:

LEAK MONITORING: X NONE

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	5500	01-May-1996	Ammonia Compound	ABOVEGROUND	REMOVED 21-Jul-1999

CONSTRUCTION TYPE: YQK POLYETHYLENE/DEP APPROVED PROTECTION/AST CONTAINMENT

PIPING TYPE:

LEAK MONITORING: X NONE



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9804153 --HISTORICAL ENTRY--
 MY OIL INC
 211 E MARKET RD
 IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

MY OIL INC
 PO BOX 330 ATTN: MARIA YZAGUIRR
 IMMOKALEE, FL 34143
CONTACT TEL #: (941) 657-3276
CONTACT: MARIA YZAGUIRR
COUNTY: 11 COLLIER
AGCY LAT/LON: /

MAP ID NUMBER:

Dist (Miles):
Direction:

47

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FACILITY TEL #: (239) 229-2228

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: Bulk Storage Facility

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	12000	01-Aug-2001	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Sep-2003

CONSTRUCTION TYPE: IPMCO

DOUBLE WALL/LEVEL GAUGES/ALARMS/SPILL CONTAINMENT BUCKET/STEEL/TIGHT FILL

PIPING TYPE:

LEAK MONITORING: F2K4Q

MONITOR DBL WALL TANK SPACE/VISUAL INSPECT PIPE SUMPS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECT DISPENSER LINERS/VISUAL INSPECTION OF ASTS

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
2	12000	01-Aug-2001	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Sep-2003

CONSTRUCTION TYPE: CIOPM

STEEL/DOUBLE WALL/TIGHT FILL/LEVEL GAUGES/ALARMS/SPILL CONTAINMENT BUCKET

PIPING TYPE:

LEAK MONITORING: KQF24

MONITOR DBL WALL PIPE SPACE/VISUAL INSPECTION OF ASTS/MONITOR DBL WALL TANK SPACE/VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLR000107698
IMMOKALEE AIRPORT WATER TREATMENT PLA
AIRPORT ACCESS RD
IMMOKALEE, FL 34142

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

1020 SANITATION RD
IMMOKALEE FL 34142-4238
Contact: EVA DEYO
Contact Telephone: 239-658-3630
Contact Email:
Agency Lat - Lon: 26425000 81408056

MAP ID NUMBER:

Dist (Miles):
Direction:

48

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RCRIS INFORMATION

NOTIFICATION DATE: 4/12/2004 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110017877500
IMMOKALEE AIRPORT WATER TREATMENT PLANT
AIRPORT ACCESS RD
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.425/ -81.408056

MAP ID NUMBER:

Dist (Miles):
Direction:

48

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 22131
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040202
CONG DIST: 25
CENSUS BLK: 12021011400301
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.202
POP /SQ MI WITHIN 3 MI: 735.34
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - .9 mile(s),
Miccosukee Tribe of Indians - 20.3 mile(s),
Seminole Tribe of Florida - 20.5 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/19/2004
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/19/2004
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000107698
RCRA PERMIT TYPE: CESQG
NAICS CODE: 22131
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4867
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLR000105189
KEITH'S TOWING & STORAGE
905 ALACHUA ST
IMMOKALEE, FL 34142-3543

CONTACT INFORMATION:

PO BOX 201
IMMOKALEE FL 34143-0201
Contact: JOANNE BORCHER
Contact Telephone: 239-657-5741
Contact Email:
Agency Lat - Lon: 26425974 81414056

MAP ID NUMBER:

Dist (Miles):
Direction:

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 1/29/2004 SOURCE: INSPECTION

TSD?: NOT A TSD, VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER, VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 12/22/2004 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: 261.A Listing - General
VIOL DT: 12/22/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 01/21/2005 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 05/17/2005

VIOL TYPE: 261.A Listing - General
VIOL DT: 12/22/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 01/21/2005 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 05/17/2005

EVAL DT: 1/28/2004 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: 261.A Listing - General
VIOL DT: 01/28/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: ENF AGCY: ENF TYPE:
COMPL DT: 03/30/2004



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110017218250
KEITH S TOWING & STORAGE
905 ALACHUA ST
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.425974/ -81.414056

MAP ID NUMBER:

Dist (Miles):
Direction:

49

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ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 811122 48841 811198 811191
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040202
CONG DIST: 25
CENSUS BLK: 12021011400101
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.07
POP /SQ MI WITHIN 3 MI: 788.34
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1 mile(s),
Miccosukee Tribe of Indians - 20.7 mile(s),
Seminole Tribe of Florida - 20.9 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 12/22/2004
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 1/21/2005
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 12/22/2004
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 1/21/2005
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:

CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000105189
RCRA PERMIT TYPE: CESQG
NAICS CODE: 811122 811198 48841 811191
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4589
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



FDEP SOLID WASTE FACILITIES LIST

(SLDWST)

Report Date: 2/19/2018

SLDWST Page 1 of 1

FACILITY ID, NAME AND LOCATION:

102332
LEAL TIRE COMPANY
806 CHARLOTTE ST
IMMOKALEE, FL 34142

DISTRICT SD
COUNTY COLLIER
SEC/TWN/RN //
AGENCY LAT: ::
AGENCY LON: ::

MAP ID NUMBER:

Dist (Miles):
Direction:

50

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RESP AUTHORITY:

SITE CONTACT:

LAND OWNER:

FACILITY CLASS: 754/WASTE TIRE COLLECTOR

CLASS STATUS: INACTIVE(I)

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

[FDEP INFORMATION PORTAL ON LINE REPORTS](#) (May Not Be Available For All Records)

FACILITY ID, NAME AND LOCATION:

95881
LEAL TIRE SERVICE, INC.
806 CHARLOTTE STREET
IMMOKALEE, FL 34142

DISTRICT SD
COUNTY COLLIER
SEC/TWN/RN //
AGENCY LAT: ::
AGENCY LON: ::

MAP ID NUMBER:

Dist (Miles):
Direction:

50

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RESP AUTHORITY:

SITE CONTACT:

LAND OWNER:

FACILITY CLASS: 754/WASTE TIRE COLLECTOR

CLASS STATUS: INACTIVE(I)

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

[FDEP INFORMATION PORTAL ON LINE REPORTS](#) (May Not Be Available For All Records)



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

FLD000613638
ASGROW FLORIDA CO
NEW MARKET RD
IMMOKALEE, FL 33566

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

PO BOX D
PLANT CITY FL 33564-9000
Contact: SIMMIE MCNEAL
Contact Telephone: 813-752-1177
Contact Email:
Agency Lat - Lon: 26158333 81761111

MAP ID NUMBER:

Dist (Miles):
Direction:

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RCRIS INFORMATION

NOTIFICATION DATE: 3/31/2011 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 8/11/1987 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

FACILITY ID NUMBER, NAME AND LOCATION

FLR000076539
HELENA CHEMICAL COMPANY
907 ALACHUA ST
IMMOKALEE, FL 34142-3543

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

907 ALACHUA ST
IMMOKALEE FL 34142-3543
Contact: KENNETH BUNDY
Contact Telephone: 239-657-3141
Contact Email:
Agency Lat - Lon: 26426488 81414094

MAP ID NUMBER:

Dist (Miles):
Direction:

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RCRIS INFORMATION

NOTIFICATION DATE: 5/18/2011 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED

UNIV WST DEST?: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 2 of 2

GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: FORMER NON-NOTIFIE

ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 10/18/2004 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?:
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?: FORMER NON-NOTIFIE

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO

NOTIFICATION DATE: 10/18/2004 **SOURCE:** NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): SMALL QUANTITY GENERATOR(
GEN STATUS(State): SMALL QUANTITY GENERATOR(<1000 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: FORMER NON-NOTIFIE

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 5/11/2001 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: FORMER NON-NOTIFIE

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 5/18/2011 **EVAL AGCY:** STATE

EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: XXS State Statute or Regulation

VIOL DT: 05/18/2011 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE

ENF DT: **ENF AGCY:** **ENF TYPE:**

COMPL DT: 06/16/2011



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FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

8518159 --HISTORICAL ENTRY--
 HELENA CHEMICALS CO
 907 ALACHUA ST
 IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

HELENA CHEMICAL CO
 225 SCHILLING BLVD #300 ATTN:
 COLLIERVILLE, TN 38017
CONTACT TEL #: (901) 537-8605
CONTACT: BECKY ROARK
COUNTY: 11 COLLIER
AGCY LAT/LON: /

MAP ID NUMBER:

Dist (Miles):
Direction:

51

TANKS

FACILITY TEL #: (239) 657-3141

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: Chemical user

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	1000		Leaded Gas	UNDERGROUND	REMOVED 01-Jul-1985

CONSTRUCTION TYPE: C	STEEL
PIPING TYPE: C	FIBERGLASS
LEAK MONITORING: B	SITE SUITABILITY PLAN EXEMPTION

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	10000	01-Jun-1991	Pesticide	ABOVEGROUND	IN SERVICE 01-Jun-1991

CONSTRUCTION TYPE: CK	STEEL/AST CONTAINMENT
PIPING TYPE: ABI	ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM
LEAK MONITORING: Q	VISUAL INSPECTION OF ASTS

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	5000	01-May-1999	Pesticide	ABOVEGROUND	IN SERVICE 01-May-1999

CONSTRUCTION TYPE: KY	AST CONTAINMENT/POLYETHYLENE
PIPING TYPE: ABI	ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM
LEAK MONITORING: Q	VISUAL INSPECTION OF ASTS

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	4500	01-May-1999	Pesticide	ABOVEGROUND	IN SERVICE 01-May-1999

CONSTRUCTION TYPE: CK	STEEL/AST CONTAINMENT
PIPING TYPE: ABI	ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/SUCTION PIPING SYSTEM
LEAK MONITORING: Q	VISUAL INSPECTION OF ASTS



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 2 of 2

FACILITY ID NUMBER, NAME AND LOCATION

OWNERSHIP INFORMATION

MAP ID NUMBER:

51

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8518159. --HISTORICAL ENTRY--
 HELENA CHEMICAL CO.
 NEW MARKET RD
 IMMOKALEE, FL 33934

CONTACT TEL #:
 CONTACT:
 COUNTY: 11 COLLIER
 AGCY LAT/LON: /

FACILITY TEL #: (813)657-3141

Dist (Miles):
 Direction:

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: C / Fuel User/Non-Retail

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	1000		LEADED GAS	UNDERGROUND	Removed

CONSTRUCTION TYPE: C	STEEL
PIPING TYPE: C	FIBERGLASS
LEAK MONITORING: B	SITE SUITABILITY PLAN EXEMPTION

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
2	10000	01-Jun-1991	PESTICIDE	ABOVEGROUND	In Service 01-Jun-1991

CONSTRUCTION TYPE: CK	STEEL/AST CONTAINMENT
PIPING TYPE: AB	ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL
LEAK MONITORING: D	SPCC PLAN



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 3

FRS ID NUMBER, NAME AND LOCATION:

110008318445
ASGROW FLORIDA CO
NEW MARKET RD
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.158333/ -81.761111

MAP ID NUMBER:

Dist (Miles):
Direction:

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040504
CONG DIST: 19
CENSUS BLK: 12021010506303
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 26.57
POP /SQ MI WITHIN 3 MI: 2014.48
TRIBAL WITHIN 25 MI:

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID: FLD000613638

RCRA TOTAL PENALTIES:

RCRA CURR COMPL: No Violation



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 3

RCRA PERMIT TYPE: Other

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTL COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO:

GHG ID:

GHG EMISSIONS MT: N

FRS ID NUMBER, NAME AND LOCATION:

110012583677

HELENA CHEMICAL COMPANY

907 ALACHUA ST

IMMOKALEE, FL 34142

EPA REG: 04

TRIBAL?: N

FED FAC?:

COUNTY: COLLIER

AGENCY LAT/LON: 26.426843/ -81.413934

MAP ID NUMBER:

51

Dist (Miles):

Direction:

E
C
H
O

[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N

NPDES ID?: N

SDWISID?: N

RCRAInfo ID?: Y

TRIS ID?: N

GHG ID?: N

FAC SIC CODES:

FAC NAICS CODES: 42511 42512 42469

TRIS REPORTER?:

FIPS CODE: 12021

HUC CODE: 03090204

AIR NAA?

WBD CODE:

CONG DIST: 25

CENSUS BLK: 12021011400101

MAJ FAC?:

ACTV PERM?:

% MINORITY WITHIN 3 MI: 96.074

POP /SQ MI WITHIN 3 MI: 795.7

TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1.1 mile(s), Miccosukee Tribe of Indians - 20.7 mile(s), Seminole Tribe of Florida - 20.9 mile(s)

INSPS IN 5 YRS: 0

LAST INSP: 5/18/2011

DAYS LAST INSP:

INFORMAL ENF ACTS LAST 5 YRS : 0

LAST INFORMAL ENF ACT :

FORMAL ENF ACTS LAST 5 YRS : 0

LAST FORMAL ENF ACT :

PENALTIES ASSESSED LAST 5 YRS : 0

TOTAL PENALTIES ASSESSED : 0

LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0

PGMS IN NONCOMPL: 0

CURR COMPL: No Violation

CURR IN SNC?: N

3YR QRTL COMPL STATUS:

LAST EPA INSP:

LAST STATE INSP: 5/18/2011

LAST FORMAL EPA ENF:

LAST FORMAL STATE ENF:

LAST INFORMAL EPA ENF:

LAST INFORMAL STATE ENF:

FAC FED AGENCY:

FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:

CAA PERMIT TYPE:

CAA TOTAL PENALTIES:

CAA LAST PENALTY DATE:

CAA CURR COMPL:

CAA CURR HPV/SNC FLAG: N



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

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NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA 3YR QRTL COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTL COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID: FLR000076539
RCRA PERMIT TYPE: Other
NAICS CODE: 42469 42511 42512
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 2251
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTL COMPL STATU:

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:
TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:
TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

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FACILITY ID NUMBER, NAME AND LOCATION

8518242
PIMA GROUP
101 E NEW MARKET RD
IMMOKALEE, FL 34142-3504

OWNERSHIP INFO:

ACCOUNT OWNER
PIMA GROUP
101 E NEW MARKET RD ATTN: STOR
IMMOKALEE, FL 34142-
(631)860-8037
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,35.2668 81,24,59.0442
FAC OPERATOR: YUSUF IKBAL
FAC TEL #: (239)657-5030

MAP ID NUMBER:

Dist (Miles):
Direction:

52

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN **FAC TYPE:** A - Retail Station

SCORE 56 **SCORE EFF DT:** 10/11/2007 **RANK:** 4871 **SCORE WHEN RANKED:** 30 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 4/27/1994

Mapid: 52

INSPECTION DATE:

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: C - CLOSURE REPORT

DISCH CLNUP STATUS: 03/26/2009 NFA - NFA COMPLETE

CONTAMINATED MEDIA?: SOIL: **SUR WATER:** **GR WATER:** **MON WELL:** **# DW WELLS CONTAMINATED:**

POLLUTANT : B - UNLEADED GAS **GALLONS** **OTHER**

CLEANUP INFORMATION

Mapid: 52

PGM ELIG OFF: -

PGM ELIG SCORE: 56 **PGM ELIG SCORE EFF DT:** 10/11/2007 **PGM ELIG R:** 4871

ELIG STAT: E **ELIG STAT DT:** 1/26/2001 **APPL RCVD:** 1/26/2001 **LOI:** **ELIG LTR SNT:** 1/30/2001

REDETERM: N

DEDUCT AMT: **DEDUCT PD TO DT:** 0 **COPAY AMT:** 25 **COPAY TO DT:** 0

CAP AMT: 40000

CLNUP PROG: C - PETROLEUM CLEANUP PA **CLNUP OFF:** -

SITE ASSESSMENT

REMEDIAL ACTION PLAN

REMEDIAL ACTION

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

CLEANUP RESP: -
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE:
PAYMENT DATE:
ACTUAL COST:

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

SOURCE REMOVAL

ACTION TYPE: NFA - NO FURTHER ACTION
SUBMIT DATE: 03-25-2009
REVIEW DATE: 03-26-2009
ISSUE DATE: 03-26-2009
COMPL STATUS: A - APPROVED
COMPL STATUS DT: 03-26-2009
COMMENTS:

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL?(Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

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TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	52	T A N K S	
8518242 PIMA GROUP 101 E NEW MARKET RD IMMOKALEE, FL 34142	PIMA GROUP 101 E NEW MARKET RD ATTN: STORA IMMOKALEE, FL 34142 CONTACT TEL #: (631) 860-8037 CONTACT: YUSUF IKBAL FACILITY TEL #: (239) 657-5030 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:			
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: OPEN FAC TYPE: Retail Station					
TANK #: 1	TANK VOL(GALS): 4000	INST.DATE:	TANK CONTENTS: Unleaded Gas	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): REMOVED 01-Apr-1994
CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					
TANK #: 10	TANK VOL(GALS): 10000	INST.DATE: 01-May-1994	TANK CONTENTS: Vehicular Diesel	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): IN SERVICE 01-May-1994
CONSTRUCTION TYPE: FIBERGLASS/DOUBLE WALL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/LEVEL GAUGES/ALARMS PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL TANK SPACE/ELECTRONIC LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE					
TANK #: 1R1	TANK VOL(GALS): 10000	INST.DATE: 01-May-1994	TANK CONTENTS: UNLEADED GAS	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): IN SERVICE 01-May-1994
CONSTRUCTION TYPE: FIBERGLASS/DOUBLE WALL/SPILL CONTAINMENT BUCKET/TIGHT FILL/LEVEL GAUGES/ALARMS/BALL CHECK VALVE PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: MONITOR DBL WALL TANK SPACE/AUTOMATIC TANK GAUGING-USTS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECT DISPENSER LINERS/VISUAL INSPECT PIPE SUMPS/MECHANICAL LINE LEAK DETECTOR					
TANK #: 2	TANK VOL(GALS): 4000	INST.DATE:	TANK CONTENTS: Leaded Gas	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): REMOVED 01-Apr-1994
CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					
TANK #: 2R1	TANK VOL(GALS): 10000	INST.DATE: 01-May-1994	TANK CONTENTS: UNLEADED GAS	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): IN SERVICE 01-May-1994
CONSTRUCTION TYPE: FIBERGLASS/DOUBLE WALL/SPILL CONTAINMENT BUCKET/TIGHT FILL/LEVEL GAUGES/ALARMS/BALL CHECK VALVE PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: MONITOR DBL WALL TANK SPACE/AUTOMATIC TANK GAUGING-USTS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECT DISPENSER LINERS/VISUAL INSPECT PIPE SUMPS/MECHANICAL LINE LEAK DETECTOR					
TANK #: 3	TANK VOL(GALS): 4000	INST.DATE:	TANK CONTENTS: Leaded Gas	TANK POSITION: UNDERGROUND	TANK STATUS (as of...): REMOVED 01-Apr-1994
CONSTRUCTION TYPE: STEEL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
3R1	10000	01-May-1994	VEHICULAR DIESEL	UNDERGROUND	IN SERVICE 01-May-1994
CONSTRUCTION TYPE: FIBERGLASS/DOUBLE WALL/SPILL CONTAINMENT BUCKET/TIGHT FILL/LEVEL GAUGES/ALARMS/BALL CHECK VALVE					
PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS					
LEAK MONITORING: MONITOR DBL WALL TANK SPACE/AUTOMATIC TANK GAUGING-USTS/MONITOR DBL WALL PIPE SPACE/VISUAL INSPECT DISPENSER LINERS/VISUAL INSPECT PIPE SUMPS/MECHANICAL LINE LEAK DETECTOR					
4	4000		Leaded Gas	UNDERGROUND	REMOVED 01-Apr-1994
CONSTRUCTION TYPE: STEEL					
PIPING TYPE:					
LEAK MONITORING: MANUALLY SAMPLED WELLS					
5	4000		Vehicular Diesel	UNDERGROUND	REMOVED 01-Apr-1994
CONSTRUCTION TYPE: STEEL					
PIPING TYPE:					
LEAK MONITORING: MANUALLY SAMPLED WELLS					
6	4000		Unleaded Gas	UNDERGROUND	REMOVED 01-Apr-1994
CONSTRUCTION TYPE: STEEL					
PIPING TYPE:					
LEAK MONITORING: MANUALLY SAMPLED WELLS					
7	2000		Other Non Regulated	UNDERGROUND	REMOVED 01-Apr-1994
CONSTRUCTION TYPE: STEEL					
PIPING TYPE:					
LEAK MONITORING: MANUALLY SAMPLED WELLS					
8	10000	01-May-1994	Unleaded Gas	UNDERGROUND	IN SERVICE 01-May-1994
CONSTRUCTION TYPE: FIBERGLASS/DOUBLE WALL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/LEVEL GAUGES/ALARMS					
PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS					
LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL TANK SPACE/ELECTRONIC LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE					
9	10000	01-May-1994	Unleaded Gas	UNDERGROUND	IN SERVICE 01-May-1994
CONSTRUCTION TYPE: FIBERGLASS/DOUBLE WALL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/LEVEL GAUGES/ALARMS					
PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS					
LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MONITOR DBL WALL TANK SPACE/ELECTRONIC LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE					



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

FLR000104836
SMITH'S WRECKER SERVICE
1000 ALACHUA ST
IMMOKALEE, FL 34142-3542

CONTACT INFORMATION:

1000 ALACHUA ST
IMMOKALEE FL 34142-3542
Contact: PAUL JONES
Contact Telephone: 239-657-2560
Contact Email:
Agency Lat - Lon: 26426861 81413282

MAP ID NUMBER:

Dist (Miles):
Direction:

53

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 1/15/2004 SOURCE: INSPECTION

TSD?: NOT A TSD, VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER, VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 5/21/2004 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 05/21/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 12/14/2004 ENF AGCY: STATE ENF TYPE: DEP FINAL ADMINISTRATIVE ORDER
COMPL DT: 02/08/2005

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 05/21/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 05/28/2004 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 02/08/2005

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 05/21/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 05/28/2004 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 02/08/2005

EVAL DT: 1/14/2004 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: 279.C Used Oil - Generators
VIOL DT: 01/14/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 12/14/2004 ENF AGCY: STATE ENF TYPE: DEP FINAL ADMINISTRATIVE ORDER
COMPL DT: 12/14/2004

VIOL TYPE: 279.C Used Oil - Generators
VIOL DT: 01/14/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 08/05/2004 ENF AGCY: STATE ENF TYPE: DEP NOTICE OF VIOLATION (NOV)
COMPL DT: 12/14/2004

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 01/14/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 12/14/2004 ENF AGCY: STATE ENF TYPE: DEP FINAL ADMINISTRATIVE ORDER
COMPL DT: 12/14/2004

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 01/14/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 12/16/2004 ENF AGCY: STATE ENF TYPE: DEP NOTICE OF VIOLATION (NOV)
COMPL DT: 12/14/2004



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

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VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 01/14/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: **ENF AGCY:** **ENF TYPE:**
COMPL DT: 12/14/2004



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

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FRS ID NUMBER, NAME AND LOCATION:

110016739467
SMITH S WRECKER SERVICE
1000 ALACHUA ST
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.426861/ -81.413282

MAP ID NUMBER:

Dist (Miles):
Direction:

53

ECHO

ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 811191 811122 48841 811198
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040202
CONG DIST: 25
CENSUS BLK: 12021011400107
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.075
POP /SQ MI WITHIN 3 MI: 789.62
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1.1 mile(s), Miccosukee Tribe of Indians - 20.7 mile(s), Seminole Tribe of Florida - 20.9 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 7/11/2005
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 5/28/2004
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT : 2/25/2005
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT : 6500

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLTY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 7/11/2005
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF: 2/25/2005
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 5/28/2004
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLTY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLTY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000104836
RCRA PERMIT TYPE: CESQG
NAICS CODE: 811191 48841 811198 811122
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4388
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION: 02/25/2005

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE: 12/14/2004
RCRA LAST PENALTY AMT: 6500
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



FDEP VOLUNTARY CLEANUP SITES

(VOLCLNUP)

Report Date: 2/19/2018

VOLCLNUP Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:

321741
JAMES SUTTLES
1009 ALACHUA STREET
IMMOKALEE, FL 34142

COUNTY: COLLIER
DISTRICT: SD
AGENCY LAT: 26.4267569352038
AGENCY LON: -81.4136440531954

MAP ID NUMBER:

54

Dist (Miles):
Direction:

VOLCLNUP

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

BSRA DATA

AREA ID: AREA NAME:
ACREAGE: REMED STATUS: BSRA DATE: SRCO DATE:
COMMENTS:

WASTE CLEANUP DATA

PROJ ID: 339083 OGC NO: STATUS: CLOSED PRIORITY SCORE: INIT DATA RCVD: 8/13/2013
CONTAMINANTS:
OFFSITE CONTAM?: FEATURE: Discharge to Asphalt



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

FLR000084467
IMMOKALEE DISPOSAL INC
120 JEFFERSON AVE W
IMMOKALEE, FL 34142-3145

CONTACT INFORMATION:

120 JEFFERSON AVE W
IMMOKALEE FL 34142-3145
Contact: LARRY COLLINS
Contact Telephone: 941-657-2729
Contact Email:
Agency Lat - Lon: 26426093 81417043

MAP ID NUMBER:

Dist (Miles):
Direction:

55

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 6/5/2008 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 1/17/2002 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?:
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO

VIOLATION INFO

EVAL DT: 12/6/2006 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 12/06/2006 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 12/29/2006 ENF AGCY: STATE ENF TYPE: DEP WARNING LETTER
COMPL DT: 02/19/2007

VIOL TYPE: 279.C Used Oil - Generators
VIOL DT: 12/06/2006 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 01/18/2007 ENF AGCY: STATE ENF TYPE: DEP MEETING
COMPL DT: 02/19/2007

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 12/06/2006 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 02/19/2007 ENF AGCY: STATE ENF TYPE: DEP SHORT FORM CONSENT ORDER
COMPL DT: 02/19/2007

VIOL TYPE: 262.A Generators - General
VIOL DT: 12/06/2006 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 01/18/2007 ENF AGCY: STATE ENF TYPE: DEP MEETING
COMPL DT: 02/19/2007

EVAL DT: 1/17/2002 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y



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USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 2 of 2

VIOL TYPE: 279.C Used Oil - Generators
VIOL DT: 01/17/2002 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 12/29/2006 **ENF AGCY:** STATE **ENF TYPE:** DEP WARNING LETTER
COMPL DT: 01/29/2002



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FDEP SOLID WASTE FACILITIES LIST

(SLDWST)

Report Date: 2/19/2018

SLDWST Page 1 of 1

FACILITY ID, NAME AND LOCATION:

95983
IMMOKALEE DISP. INC
120 W JEFFERSON AVE
IMMOKALEE, FL 34142

DISTRICT SD
COUNTY COLLIER
SEC/TWN/RN //
AGENCY LAT: ::
AGENCY LON: ::

MAP ID NUMBER:

Dist (Miles):

Direction:

55

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RESP AUTHORITY:

SITE CONTACT:

LAND OWNER:

FACILITY CLASS: 754/WASTE TIRE COLLECTOR

CLASS STATUS: INACTIVE(I)

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

[FDEP INFORMATION PORTAL ON LINE REPORTS](#) (May Not Be Available For All Records)



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FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9814133
 CHOICE ENVIROMENTAL SERVICES
 120 JEFFERSON AVE W
 IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

WASTE SERVICES INC
 120 JEFFERSON AVE W ATTN: GARY
 IMMOKALEE, FL 33142
CONTACT TEL #: (239) 633-3679
CONTACT: GARY STARR
COUNTY: 11 COLLIER
AGCY LAT/LON: /

MAP ID NUMBER:

Dist (Miles):
Direction:

55

TANKS

FACILITY TEL #: (239) 633-3679

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: Fuel user/Non-retail

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	12000	01-Apr-2014	Vehicular Diesel	ABOVEGROUND	IN SERVICE 01-May-2014

CONSTRUCTION TYPE: CIMNOP	STEEL/DOUBLE WALL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL/LEVEL GAUGES/ALARMS
PIPING TYPE: ABDJ	ABV, NO SOIL CONTACT/STEEL/GALVANIZED METAL/EXTERNAL PROTECTIVE COATING/PRESSURIZED PIPING SYSTEM
LEAK MONITORING: FQ	MONITOR DBL WALL TANK SPACE/VISUAL INSPECTION OF ASTS



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110012550765
IMMOKALEE DISPOSAL INC
120 JEFFERSON AVE W
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.426093/ -81.417043

MAP ID NUMBER:

Dist (Miles):
Direction:

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 48849
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040202
CONG DIST: 25
CENSUS BLK: 12021011400106
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.078
POP /SQ MI WITHIN 3 MI: 782.07
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1 mile(s), Miccosukee Tribe of Indians - 20.9 mile(s), Seminole Tribe of Florida - 21.1 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 6/5/2008
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 7/1/2008
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT : 2/19/2007
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 6/5/2008
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF: 2/19/2007
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 7/1/2008
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:

CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000084467
RCRA PERMIT TYPE: CESQG
NAICS CODE: 48849
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 3328
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION: 02/19/2007

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

FLR000024554
M & M SALVAGE & USED AUTO PARTS INC
106 DIXIE AVE E
IMMOKALEE, FL 34142-3552

CONTACT INFORMATION:

106 DIXIE AVE E
IMMOKALEE FL 34142-3552
Contact: JESSIE HUDGINS
Contact Telephone: 239-657-5220
Contact Email:
Agency Lat - Lon: 26428527 81415644

MAP ID NUMBER:

Dist (Miles):
Direction:

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 11/15/2002 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?:
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?: FORMER NON-NOTIFIE

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO

NOTIFICATION DATE: 11/15/2002 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: FORMER NON-NOTIFIE

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 11/1/1996 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: FORMER NON-NOTIFIE

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 1/14/2004 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 01/14/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 06/02/2004 ENF AGCY: STATE ENF TYPE: DEP CONSENT ORDER
COMPL DT: 06/02/2004

VIOL TYPE: 261.A Listing - General
VIOL DT: 01/14/2004 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 03/23/2004 ENF AGCY: STATE ENF TYPE: DEP MEETING
COMPL DT: 06/02/2004



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USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 2 of 2

VIOL TYPE: 261.A Listing - General
VIOL DT: 01/14/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 01/22/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP WARNING LETTER
COMPL DT: 06/02/2004

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 01/14/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 01/22/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP WARNING LETTER
COMPL DT: 06/02/2004

VIOL TYPE: 279.C Used Oil - Generators
VIOL DT: 01/14/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 03/23/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP MEETING
COMPL DT: 06/02/2004

VIOL TYPE: 279.C Used Oil - Generators
VIOL DT: 01/14/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 06/02/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP CONSENT ORDER
COMPL DT: 06/02/2004

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 01/14/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 06/02/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP CONSENT ORDER
COMPL DT: 06/02/2004

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 01/14/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 01/22/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP WARNING LETTER
COMPL DT: 06/02/2004

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 01/14/2004 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 06/02/2004 **ENF AGCY:** STATE **ENF TYPE:** DEP CONSENT ORDER
COMPL DT: 06/02/2004

EVAL DT: 11/1/1996 **EVAL AGCY:** STATE **EVAL TYPE:** COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 11/01/1996 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 11/25/1996 **ENF AGCY:** STATE **ENF TYPE:** DEP NON-COMPLIANCE LETTER
COMPL DT: 06/25/1997

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 11/01/1996 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 11/25/1996 **ENF AGCY:** STATE **ENF TYPE:** DEP NON-COMPLIANCE LETTER
COMPL DT: 06/25/1997

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 11/01/1996 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: 11/25/1996 **ENF AGCY:** STATE **ENF TYPE:** DEP NON-COMPLIANCE LETTER
COMPL DT: 06/25/1997



FDEP SOLID WASTE FACILITIES LIST

(SLDWST)

Report Date: 2/19/2018

SLDWST Page 1 of 1

FACILITY ID, NAME AND LOCATION:

95582
IMMOKALEE WASTE TIRE SITE / ROBERT'S AUTO
106 DIXIE AVENUE EAST
IMMOKALEE, FL 34142

DISTRICT SD
COUNTY COLLIER
SEC/TWN/RN //
AGENCY LAT: 26:25:42.06
AGENCY LON: 81:24:52.74

MAP ID NUMBER:

Dist (Miles):

Direction:

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RESP AUTHORITY:

SITE CONTACT:

LAND OWNER:

FACILITY CLASS: 592/WASTE TIRE SITE, UNAUTHORIZED

CLASS STATUS: CLEANUP,WASTEREMOVED(C)

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

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FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

9805236
W&T SALVAGE YARD
106 DIXIE ST
IMMOKALEE, FL 34142-

OWNERSHIP INFO:

CU RESPONSIBLE PARTY
RATLIFF, DORSEY C ESTATE
5425 PARK CENTRAL CT
NAPLES, FL 34109-
(293)598-4443
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,41.8466 81,24,51.122
FAC OPERATOR: JESSE HUDGINS
FAC TEL #: (239)657-5220

MAP ID NUMBER:

Dist (Miles):
Direction:

56

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN **FAC TYPE:** C - Fuel user/Non-retail

SCORE 59 **SCORE EFF DT:** 5/19/2003 **RANK:** **SCORE WHEN RANKED:** **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 7/22/2002

Mapid: 56

INSPECTION DATE: **CLEANUP WORK STATUS:** COMPLETED
CLEANUP REQUIRED R - CLEANUP REQUIRED **CLEANUP COMBINED:**
INFO SOURCE: D - DISCHARGE NOTIFICATION
DISCH CLNUP STATUS: 11/20/2003 NFA - NFA COMPLETE
CONTAMINATED MEDIA?: SOIL: Y SUR WATER: N GR WATER: N MON WELL: N # DW WELLS CONTAMINATED: 0
POLLUTANT : L - Waste Oil **GALLONS** **OTHER** UNKNOWN AMOUNT DISCHARGED

CLEANUP INFORMATION

Mapid: 56

PGM ELIG OFF: **PGM ELIG SCORE:** **PGM ELIG SCORE EFF DT:** **PGM ELIG R**
ELIG STAT: **ELIG STAT DT:** **APPL RCVD:** **LOI:** **ELIG LTR SENT:** **REDETERM:**
DEDUCT AMT: **DEDUCT PD TO DT:** **COPAY AMT:** **COPAY TO DT:** **CAP AMT:**
CLNUP PROG: **CLNUP OFF:** PCLP11 - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

SITE ASSESSMENT

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL: 0

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: NFA - NO FURTHER ACTION
SUBMIT DATE: 07-08-2003
REVIEW DATE: 10-29-2003
ISSUE DATE: 11-20-2003
COMPL STATUS: A - APPROVED
COMPL STATUS DT: 10-29-2003
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL?(Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 2

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	56												
<p>9805236 W&T SALVAGE YARD 106 DIXIE ST IMMOKALEE, FL 34142</p>	<p>CONTACT TEL #: CONTACT: FACILITY TEL #: (239) 657-5220 COUNTY ID: 11 COLLIER</p>	<p>Dist (Miles): Direction:</p>	<div style="border: 1px solid black; padding: 5px; font-weight: bold; font-size: 2em; writing-mode: vertical-rl; text-orientation: mixed;">TANKS</div>												
<p>FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)</p>															
<p>FAC STATUS: OPEN FAC TYPE: Fuel user/Non-retail</p>															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">TANK #:</th> <th style="width: 20%;">TANK VOL(GALS):</th> <th style="width: 15%;">INST.DATE:</th> <th style="width: 25%;">TANK CONTENTS:</th> <th style="width: 15%;">TANK POSITION:</th> <th style="width: 15%;">TANK STATUS (as of...)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td style="text-align: center;">500</td> <td></td> <td style="text-align: center;">Waste Oil</td> <td style="text-align: center;">ABOVEGROUND</td> <td style="text-align: center;">IN SERVICE 09-Oct-2002</td> </tr> </tbody> </table>	TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)	1	500		Waste Oil	ABOVEGROUND	IN SERVICE 09-Oct-2002			
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)										
1	500		Waste Oil	ABOVEGROUND	IN SERVICE 09-Oct-2002										
<p>CONSTRUCTION TYPE: PIPING TYPE: LEAK MONITORING:</p>															



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 3

FRS ID NUMBER, NAME AND LOCATION:

110007474214
 ROBERTS AUTO SALVAGE
 106 DIXIE AVE E
 IMMOKALEE, FL 34142

EPA REG: 04
 TRIBAL?: N
 FED FAC?:
 COUNTY: COLLIER
 AGENCY LAT/LON: 26.428882/ -81.415484

MAP ID NUMBER:

Dist (Miles):
 Direction:

56

ECHO

ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
 NPDES ID?: N
 SDWISID?: N
 RCRAInfo ID?: Y
 TRIS ID?: N
 GHG ID?: N
 FAC SIC CODES:
 FAC NAICS CODES: 42314 42512 42511 44131
 TRIS REPORTER?:
 FIPS CODE: 12021
 HUC CODE: 03090204
 AIR NAA?
 WBD CODE:
 CONG DIST: 25
 CENSUS BLK: 12021011400100
 MAJ FAC?:
 ACTV PERM?: Y
 % MINORITY WITHIN 3 MI: 96.08
 POP /SQ MI WITHIN 3 MI: 802.81
 TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1.2 mile(s), Miccosukee Tribe of Indians - 20.8 mile(s), Seminole Tribe of Florida - 21 mile(s)

INSPS IN 5 YRS: 0
 LAST INSP: 3/4/2004
 DAYS LAST INSP:
 # INFORMAL ENF ACTS LAST 5 YRS : 0
 LAST INFORMAL ENF ACT : 1/22/2004
 # FORMAL ENF ACTS LAST 5 YRS : 0
 LAST FORMAL ENF ACT : 6/2/2004
 # PENALTIES ASSESSED LAST 5 YRS : 0
 TOTAL PENALTIES ASSESSED : 0
 LAST PENALTY AMT : 8850

QTRS NONCMPL LAST 5 YRS: 0
 PGMS IN NONCOMPL: 0
 CURR COMPL: No Violation
 CURR IN SNC?: N
 3YR QRTLTY COMPL STATUS:

LAST EPA INSP:
 LAST STATE INSP: 3/4/2004
 LAST FORMAL EPA ENF:
 LAST FORMAL STATE ENF: 6/2/2004
 LAST INFORMAL EPA ENF:
 LAST INFORMAL STATE ENF: 1/22/2004
 FAC FED AGENCY:
 FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
 CAA PERMIT TYPE:
 NAICS CODE:
 SIC CODE:
 CAA INSPS IN LAST 5 YRS:
 CAA DAYS LAST INSPN:
 # CAA INFORMAL ENF ACTS LAST 5 YRS:
 # CAA FORMAL ENF ACTS LAST 5 YRS:
 CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
 CAA LAST PENALTY DATE:
 CAA LAST PENALTY AMT:
 CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
 CAA CURR HPV/SNC FLAG: N
 CAA 3YR QRTLTY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
 CWA PERMIT TYPE:
 NAICS CODE:
 SIC CODE:
 CWA INSPS IN LAST 5 YRS:
 CWA DAYS LAST INSPN:
 # CWA INFORMAL ENF ACTS LAST 5 YRS:
 # CWA FORMAL ENF ACTS LAST 5 YRS:
 CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
 CWA LAST PENALTY DATE:
 CWA LAST PENALTY AMT:
 CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
 CWA CURR HPV/SNC FLAG: N
 CWA 3YR QRTLTY COMPL STATUS:
 CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 3

RCRIS INFO:

RCRA ID: FLR000024554
RCRA PERMIT TYPE: CESQG
NAICS CODE: 44131 42512 42314 42511
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 4882
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION: 06/02/2004

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE: 06/02/2004
RCRA LAST PENALTY AMT: 8850
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLTY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N

FRS ID NUMBER, NAME AND LOCATION:

110041939542
M & M SALVAGE & USED AUTO PART
UNKNOWN
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.428361/ -81.414361

MAP ID NUMBER:

Dist (Miles):
Direction:

56

E
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ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: Y
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES: 5015
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: FL021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040202
CONG DIST: 25
CENSUS BLK: 12021011400101
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.071
POP /SQ MI WITHIN 3 MI: 803.38
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1.2 mile(s), Miccosukee Tribe of Indians - 20.7 mile(s), Seminole Tribe of Florida - 21 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLTY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 3 of 3

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTL COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID: FLR05H006
CAA PERMIT TYPE: Minor
NAICS CODE:
SIC CODE: 5015
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS: 0

CWA CURR COMPL: No Violation
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTL COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID:
RCRA PERMIT TYPE:
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL:
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTL COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:
TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:
TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110058281951
 IMMOKALEE AC WATER MAIN & UNDERSIZED
 UNKNOWN
 IMMOKALEE, FL 34142

EPA REG: 04
 TRIBAL?: N
 FED FAC?: N
 COUNTY: COLLIER
 AGENCY LAT/LON: 26.4283/ -81.4178

MAP ID NUMBER:

Dist (Miles):
 Direction:

57

ECHO

ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
 NPDES ID?: Y
 SDWISID?: N
 RCRAInfo ID?: N
 TRIS ID?: N
 GHG ID?: N
 FAC SIC CODES:
 FAC NAICS CODES:
 TRIS REPORTER?:
 FIPS CODE: FL021
 HUC CODE: 03090204
 AIR NAA?
 WBD CODE: 030902040202
 CONG DIST: 25
 CENSUS BLK: 12021011400102
 MAJ FAC?:
 ACTV PERM?: Y
 % MINORITY WITHIN 3 MI: 96.102
 POP /SQ MI WITHIN 3 MI: 804.49
 TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1.2 mile(s), Miccosukee Tribe of Indians - 21 mile(s), Seminole Tribe of Florida - 21.2 mile(s)

INSPS IN 5 YRS: 0
 LAST INSP:
 DAYS LAST INSP:
 # INFORMAL ENF ACTS LAST 5 YRS : 0
 LAST INFORMAL ENF ACT :
 # FORMAL ENF ACTS LAST 5 YRS : 0
 LAST FORMAL ENF ACT :
 # PENALTIES ASSESSED LAST 5 YRS : 0
 TOTAL PENALTIES ASSESSED : 0
 LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
 PGMS IN NONCOMPL: 0
 CURR COMPL: No Violation
 CURR IN SNC?: N
 3YR QRTLY COMPL STATUS:

LAST EPA INSP:
 LAST STATE INSP:
 LAST FORMAL EPA ENF:
 LAST FORMAL STATE ENF:
 LAST INFORMAL EPA ENF:
 LAST INFORMAL STATE ENF:
 FAC FED AGENCY:
 FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
 CAA PERMIT TYPE:
 NAICS CODE:
 SIC CODE:
 CAA INSPS IN LAST 5 YRS:
 CAA DAYS LAST INSPN:
 # CAA INFORMAL ENF ACTS LAST 5 YRS:
 # CAA FORMAL ENF ACTS LAST 5 YRS:
 CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
 CAA LAST PENALTY DATE:
 CAA LAST PENALTY AMT:
 CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
 CAA CURR HPV/SNC FLAG: N
 CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID: FLR10NR44
 CWA PERMIT TYPE: Minor
 NAICS CODE:
 SIC CODE:
 CWA INSPS IN LAST 5 YRS:
 CWA DAYS LAST INSPN:
 # CWA INFORMAL ENF ACTS LAST 5 YRS:
 # CWA FORMAL ENF ACTS LAST 5 YRS:
 CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
 CWA LAST PENALTY DATE:
 CWA LAST PENALTY AMT:
 CWA QTRS NONCMPL LAST 5 YRS: 0

CWA CURR COMPL: No Violation
 CWA CURR HPV/SNC FLAG: N
 CWA 3YR QRTLY COMPL STATUS:
 CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID:

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLR000066035
BROWNING BROTHERS PALMS INC
213 MADISON AVE W
IMMOKALEE, FL 34142-3228

CONTACT INFORMATION:

213 MADISON AVE W
IMMOKALEE FL 34142-3228
Contact: DAN BROWNING
Contact Telephone: 941-657-2786
Contact Email:
Agency Lat - Lon: 26429563 81418482

MAP ID NUMBER:

Dist (Miles):
Direction:

58

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 3/30/2000 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



FDEP SOLID WASTE FACILITIES LIST

(SLDWST)

Report Date: 2/19/2018

SLDWST Page 1 of 1

FACILITY ID, NAME AND LOCATION:

96004
BROWNING BROTHERS PALMS, INC.
213 MADISON AVE
IMMOKALEE, FL 34142

DISTRICT SD
COUNTY COLLIER
SEC/TWN/RN //
AGENCY LAT: ::
AGENCY LON: ::

MAP ID NUMBER:

Dist (Miles):

Direction:

58

SLDWST

RESP AUTHORITY:

SITE CONTACT:

LAND OWNER:

FACILITY CLASS: 754/WASTE TIRE COLLECTOR

CLASS STATUS: INACTIVE(I)

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

[FDEP INFORMATION PORTAL ON LINE REPORTS](#) (May Not Be Available For All Records)



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FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

8518201
 BROWNING BROS PALMS INC
 213 MADISON AVE
 IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

BROWNING BROTHERS PALMS IN
 PO BOX 276
 IMMOKALEE, FL 34143
CONTACT TEL #: (941) 657-2786
CONTACT: DAN BROWNING
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 25 47 / 81 25 6

MAP ID NUMBER:

Dist (Miles):
Direction:

58

TANKS

FACILITY TEL #: (941) 657-2786

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: Fuel user/Non-retail

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	1000	01-Jul-1980	Vehicle Diesel	ABOVEGROUND	REMOVED 21-Mar-2001

CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: I NOT REQUIRED

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
2	500	01-Jul-1976	Waste Oil	ABOVEGROUND	IN SERVICE

CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: I NOT REQUIRED



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110005662103
BROWNING BROTHERS PALMS INC
213 MADISON AVE W
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.429918/ -81.418322

MAP ID NUMBER:

Dist (Miles):
Direction:

58

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011400101
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 96.128
POP /SQ MI WITHIN 3 MI: 813.21
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1.3 mile(s), Miccosukee Tribe of Indians - 21 mile(s), Seminole Tribe of Florida - 21.2 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/30/2000
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/30/2000
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000066035
RCRA PERMIT TYPE: CESQG
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 6317
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



FDEP SITE INVESTIGATION SECTION SITES, FDEP CLEANUP SITES AND FDER SITES LIST

(STCERC)

Report Date: 2/19/2018

STCERC Page 1 of 1

FACILITY NAME AND LOCATION:

LA TAPATIA INC
325 NEW MARKET RD
IMMOKALEE, FL 34142

MAP ID NUMBER:

59

Dist (Miles):

Direction:

AGENCY SITE LAT/LON: 26.430063014767 -81.42069017068

STCERC

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FDEP SITE INVESTIGATION SECTION INFO:

SITE NO: 8626217 **DISTRICT:** SD

ALT SITE NO:

FDEP CLEANUP SITES INFO:

FDEP CLEANUP NO: 52695814

CLEANUP SITES SOURCE: STCM

CLEANUP SITES SOURCE ID: 8626217

CLEANUP SITES COMMENTS: ACTIVE

CLEANUP SITES PGM AREA: TK

CLEANUP SITES CATEGORY: PETRO

CLEANUP SITES REMED STATUS: ACTIVE

FDER SITES LIST INFO:

SITE NUMBER:

PROJECT MGR:

STATUS:

LEAD UNIT:

ATTORNEY:

STATUS DATE:

SUPPORT UNIT:



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FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 4

FACILITY ID NUMBER, NAME AND LOCATION

8626217
LA TAPATIA INC
325 NEW MARKET RD
IMMOKALEE, FL 34142-

OWNERSHIP INFO:

ACCOUNT OWNER
LA TAPATIA INC
325 W NEW MARKET RD
IMMOKALEE, FL 34142-
(305)234-8430
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,48.2095 81,25,14.4736
FAC OPERATOR: SANTIAGO QUINTERO
FAC TEL #: (239)657-2317

MAP ID NUMBER:

Dist (Miles):
Direction:

59

LUST

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED **FAC TYPE:** A - Retail Station

SCORE 26 **SCORE EFF DT:** 2/18/2005 **RANK:** 6627 **SCORE WHEN RANKED:** 26 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 6/11/1993

Mapid: 59

INSPECTION DATE:

CLEANUP WORK STATUS: COMPLETED

CLEANUP REQUIRED N - NO CLEANUP REQUIRED **CLEANUP COMBINED:**

INFO SOURCE: D - DISCHARGE NOTIFICATION

DISCH CLNUP STATUS: 05/29/2001 NREQ - CLEANUP NOT REQUIRED

CONTAMINATED MEDIA?: SOIL: Y SUR WATER: N GR WATER: N MON WELL: N # DW WELLS CONTAMINATED: 0

POLLUTANT : D - Vehicular Diesel GALLONS 3 OTHER

CLEANUP INFORMATION

Mapid: 59

PGM ELIG OFF:

PGM ELIG SCORE:	PGM ELIG SCORE EFF DT:	PGM ELIG R	ELIG LTR SNT:	REDETERM:
ELIG STAT:	ELIG STAT DT:	APPL RCVD:	LOI:	
DEDUCT AMT:	DEDUCT PD TO DT:	COPAY AMT:	COPAY TO DT:	CAP AMT:
CLNUP PROG:	CLNUP OFF: PCLP11 - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT			

SITE ASSESSMENT

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -
SUBMIT DATE:
REVIEW DATE:
ISSUE DATE:
COMPL STATUS: -
COMPL STATUS DT:
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
FREE PRODUCT REMOVAL?(Y/N):
SOIL REMOVAL?(Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 4

DISCHARGE INFORMATION

DISCHARGE DATE: 12/31/2003

Mapid: 59

INSPECTION DATE:

CLEANUP WORK STATUS: INACTIVE

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: C - CLOSURE REPORT

DISCH CLNUP STATUS: 01/30/2009 RA - RA ONGOING

CONTAMINATED MEDIA?: SOIL: Y SUR WATER: N GR WATER: Y MON WELL: # DW WELLS CONTAMINATED: 0

POLLUTANT : B - Unleaded Gas

GALLONS 1000 OTHER DIRTY CLOSURE REPORT

CLEANUP INFORMATION

Mapid: 59

PGM ELIG OFF:

PGM ELIG SCORE:

PGM ELIG SCORE EFF DT:

PGM ELIG R

ELIG STAT:

ELIG STAT DT:

APPL RCVD:

LOI:

ELIG LTR SNT:

REDETERM:

DEDUCT AMT:

DEDUCT PD TO DT:

COPAY AMT:

COPAY TO DT:

CAP AMT:

CLNUP PROG:

CLNUP OFF: PCSD - SD CLEANUP & COMPLIANCE ASSURANCE PROGRAM

SITE ASSESSMENT

CLNP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -

SUBMIT DATE:

REVIEW DATE:

ISSUE DATE:

COMPL STATUS: -

COMPL STATUS DT:

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE:

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL? (Y/N):

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 3 of 4

DISCHARGE INFORMATION

DISCHARGE DATE: 1/14/2004

Mapid: 59

INSPECTION DATE:

CLEANUP WORK STATUS: ACTIVE

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: C - CLOSURE REPORT

DISCH CLNUP STATUS: 6/11/2004 SA - SA ONGOING

CONTAMINATED MEDIA?: SOIL: Y SUR WATER: N GR WATER: Y MON WELL: # DW WELLS CONTAMINATED: 0

POLLUTANT: B - UNLEADED GAS GALLONS 1000 OTHER DIRTY CLOSURE REPORT

CLEANUP INFORMATION

Mapid: 59

PGM ELIG OFF: PCSD - South District

PGM ELIG SCORE:

PGM ELIG SCORE EFF DT:

PGM ELIG R

ELIG STAT:

ELIG STAT DT:

APPL RCVD:

LOI:

ELIG LTR SNT:

REDETERM:

DEDUCT AMT:

DEDUCT PD TO DT:

COPAY AMT:

COPAY TO DT:

CAP AMT:

CLNUP PROG:

CLNUP OFF:

SITE ASSESSMENT

CLNP RESP: RP - RESPONSIBLE PARTY

FUND ELLIG: -

ACTUAL COMPLETION DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -

SUBMIT DATE:

REVIEW DATE:

ISSUE DATE:

COMPL STATUS: -

COMPL STATUS DT:

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE:

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL? (Y/N):

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 4 of 4

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	59	T A N K S	
8626217 LA TAPATIA INC 325 NEW MARKET RD IMMOKALEE, FL 34142	LA TAPATIA INC 325 W NEW MARKET RD IMMOKALEE, FL 34142 CONTACT TEL #: (305) 234-8430 CONTACT: SANTIAGO QUINTERO FACILITY TEL #: (239) 657-2317 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:			
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: CLOSED FAC TYPE: Retail Station					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	4000	01-Sep-1981	Unleaded Gas	UNDERGROUND	REMOVED 17-Dec-2003
CONSTRUCTION TYPE: STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	8000	01-Sep-1981	Unleaded Gas	UNDERGROUND	REMOVED 17-Dec-2003
CONSTRUCTION TYPE: STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	8000	01-Sep-1981	Unleaded Gas	UNDERGROUND	REMOVED 17-Dec-2003
CONSTRUCTION TYPE: STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	4000	01-Aug-1983	Vehicular Diesel	UNDERGROUND	REMOVED 17-Dec-2003
CONSTRUCTION TYPE: STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
5	4000	01-Aug-1983	Vehicular Diesel	UNDERGROUND	REMOVED 17-Dec-2003
CONSTRUCTION TYPE: STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: MANUALLY SAMPLED WELLS					



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLR000064675
TOPS AUTO PARTS
314 NEW MARKET RD W
IMMOKALEE, FL 34142-3233

CONTACT INFORMATION:

314 NEW MARKET RD W
IMMOKALEE FL 34142-3233
Contact: VICTOR ADAME
Contact Telephone: 941-658-1511
Contact Email:
Agency Lat - Lon: 26429722 81419722

MAP ID NUMBER:

Dist (Miles):
Direction:

60

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 5/19/2011 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 3/30/2000 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110005661266
TOPS AUTO PARTS
314 NEW MARKET RD W
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.429722/ -81.419722

MAP ID NUMBER:

Dist (Miles):
Direction:

60

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040202
CONG DIST: 25
CENSUS BLK: 12021011400102
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 96.136
POP /SQ MI WITHIN 3 MI: 964.19
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1.3 mile(s), Miccosukee Tribe of Indians - 21.1 mile(s), Seminole Tribe of Florida - 21.3 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/30/2000
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/30/2000
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLR000064675

RCRA PERMIT TYPE: Other

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL: 6317

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



FDEP SITE INVESTIGATION SECTION SITES, FDEP CLEANUP SITES AND FDER SITES LIST

(STCERC)

Report Date: 2/19/2018

STCERC Page 1 of 1

FACILITY NAME AND LOCATION:

HANDY FOOD STORE #50
417 NEW MARKET RD W
NAPLES, FL 34142

MAP ID NUMBER:

61

Dist (Miles):

Direction:

AGENCY SITE LAT/LON: 26.431259542818 -81.42189947191

STCERC

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FDEP SITE INVESTIGATION SECTION INFO:

SITE NO: 8518334 **DISTRICT:** SD
ALT SITE NO:

FDEP CLEANUP SITES INFO:

FDEP CLEANUP NO: 52699772
CLEANUP SITES SOURCE: STCM
CLEANUP SITES SOURCE ID: 8518334
CLEANUP SITES COMMENTS: PENDING

CLEANUP SITES PGM AREA: TK
CLEANUP SITES CATEGORY: PETRO
CLEANUP SITES REMED STATUS: PENDING

FDER SITES LIST INFO:

SITE NUMBER: **PROJECT MGR:** **STATUS:**
LEAD UNIT: **ATTORNEY:** **STATUS DATE:**
SUPPORT UNIT:



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FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 1 of 3

FACILITY ID NUMBER, NAME AND LOCATION

8518334
HANDY FOOD STORE #50
417 NEW MARKET RD W
NAPLES, FL 34142-

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

OWNERSHIP INFO:

ACCOUNT OWNER
HANDY FOOD STORES INC
PO BOX 1808 ATTN: ACCTS PAYABL
TAMPA, FL 33601-
(813)621-6411
COUNTY ID: 11 COLLIER
AGCY LAT/LON(DMS): 26,25,52.517 81,25,18.8271
FAC OPERATOR: CHARLIE MARTIN
FAC TEL #: (813)695-2231

MAP ID NUMBER:

Dist (Miles):
Direction:

61

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FAC STATUS: OPEN **FAC TYPE:** A - Retail Station

SCORE 6 **SCORE EFF DT:** 12/14/2009 **RANK:** 4567 **SCORE WHEN RANKED:** 32 **FAC CLNUP STATUS:**

DISCHARGE INFORMATION

DISCHARGE DATE: 5/26/1988

Mapid: 61

INSPECTION DATE: 9/6/1988 **CLEANUP WORK STATUS:** INACTIVE
CLEANUP REQUIRED R - CLEANUP REQUIRED **CLEANUP COMBINED:**
INFO SOURCE: E - EDI
DISCH CLNUP STATUS: 07/14/2006 RA - RA ONGOING
CONTAMINATED MEDIA?: SOIL: Y **SUR WATER:** N **GR WATER:** Y **MON WELL:** Y **# DW WELLS CONTAMINATED:** 0
POLLUTANT : P - Generic Gasoline **GALLONS** **OTHER**

CLEANUP INFORMATION

Mapid: 61

PGM ELIG OFF: PCTM2 - PETROLEUM CLEANUP TEAM 2
PGM ELIG SCORE: 6 **PGM ELIG SCORE EFF DT:** 12/14/2009 **PGM ELIG R** 4567
ELIG STAT: E **ELIG STAT DT:** 2/14/1991 **APPL RCVD:** 7/26/1988 **LOI:** 2/2/1989 **ELIG LTR SENT:** 2/14/1991 **REDETERM:** N
DEDUCT AMT: **DEDUCT PD TO DT:** 0 **COPAY AMT:** **COPAY TO DT:** 0 **CAP AMT:**
CLNUP PROG: E - EARLY DETECTION INCEN **CLNUP OFF:** PCTM2 - PETROLEUM CLEANUP TEAM 2

SITE ASSESSMENT

CLNP RESP: -
FUND ELLIG: -
ACTUAL COMPLETION DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -
FUND ELLIG: -
ORDER APPRV DATE:
ACTUAL COMPL DATE:
PAYMENT DATE:
ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -
FUND ELLIG: -
ACTUAL COST:
YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -
SUBMIT DATE:
REVIEW DATE:
ISSUE DATE:
COMPL STATUS: -
COMPL STATUS DT:
COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: RP - RESPONSIBLE PARTY
FUND ELLIG: -
ACTUAL COMPLETION DATE: 09-22-1988
FREE PRODUCT REMOVAL?(Y/N): Y
SOIL REMOVAL?(Y/N):
SOIL TONNAGE REMOVED:
SOIL TREATMENT?(Y/N):
OTHER TREATMENT?:
ALT PROC STATUS:
ALT PROC STATUS DT:
ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 2 of 3

DISCHARGE INFORMATION

DISCHARGE DATE: 2/1/2016

Mapid: 61

INSPECTION DATE:

CLEANUP WORK STATUS: INACTIVE

CLEANUP REQUIRED R - CLEANUP REQUIRED

CLEANUP COMBINED:

INFO SOURCE: D - DISCHARGE NOTIFICATION

DISCH CLNUP STATUS: 03/29/2016 VCCR - VERIFIED CONTAMINATION, CLEANUP REQUIRED

CONTAMINATED MEDIA?: SOIL: SUR WATER: GR WATER: MON WELL: # DW WELLS CONTAMINATED:

POLLUTANT : -

GALLONS OTHER

CLEANUP INFORMATION

Mapid: 61

PGM ELIG OFF:

PGM ELIG SCORE:

PGM ELIG SCORE EFF DT:

PGM ELIG R

ELIG STAT:

ELIG STAT DT:

APPL RCVD:

LOI:

ELIG LTR SNT:

REDETERM:

DEDUCT AMT:

DEDUCT PD TO DT:

COPAY AMT:

COPAY TO DT:

CAP AMT:

CLNUP PROG:

CLNUP OFF: -

SITE ASSESSMENT

CLNP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION PLAN

CLEANUP RESP: -

FUND ELLIG: -

ORDER APPRV DATE:

ACTUAL COMPL DATE:

PAYMENT DATE:

ACTUAL COST:

REMEDIAL ACTION

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COST:

YEARS TO COMPL:

SITE REHABILITATION COMPLETION REPORT

ACTION TYPE: -

SUBMIT DATE:

REVIEW DATE:

ISSUE DATE:

COMPL STATUS: -

COMPL STATUS DT:

COMMENTS:

SOURCE REMOVAL

CLEANUP RESP: -

FUND ELLIG: -

ACTUAL COMPLETION DATE:

FREE PRODUCT REMOVAL?(Y/N):

SOIL REMOVAL? (Y/N):

SOIL TONNAGE REMOVED:

SOIL TREATMENT?(Y/N):

OTHER TREATMENT?:

ALT PROC STATUS:

ALT PROC STATUS DT:

ALT PROC COMMENT:



FDEP LEAKING UNDERGROUND STORAGE TANKS REPORT

(LUST)

Report Date: 2/19/2018

LUST Page 3 of 3

TANKS Data for LUST Sites:

FACILITY ID NUMBER, NAME AND LOCATION	OWNERSHIP INFORMATION	MAP ID NUMBER:	61		
8518334 HANDY FOOD STORE #50 417 NEW MARKET RD W NAPLES, FL 34142	HANDY FOOD STORES INC PO BOX 1808 ATTN: ACCTS PAYABL TAMPA, FL 33601 CONTACT TEL #: (813) 621-6411 CONTACT: CHARLIE MARTIN FACILITY TEL #: (813) 695-2231 COUNTY ID: 11 COLLIER	Dist (Miles): Direction:	T A N K S		
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)					
FAC STATUS: OPEN FAC TYPE: Retail Station					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	4000	01-Jul-1980	Unleaded Gas	UNDERGROUND	CLOSED IN PLACE 01-Nov-2006
CONSTRUCTION TYPE: BALL CHECK VALVE/INTERNAL LINING/STEEL/IMPRESSED CURRENT CP/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE/STATISTICAL INVENTORY RECONCILE					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	4000	01-Jul-1980	Unleaded Gas	UNDERGROUND	CLOSED IN PLACE 01-Nov-2006
CONSTRUCTION TYPE: BALL CHECK VALVE/INTERNAL LINING/STEEL/IMPRESSED CURRENT CP/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE/STATISTICAL INVENTORY RECONCILE					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	4000	01-Jul-1980	Unleaded Gas	UNDERGROUND	CLOSED IN PLACE 01-Nov-2006
CONSTRUCTION TYPE: BALL CHECK VALVE/INTERNAL LINING/STEEL/IMPRESSED CURRENT CP/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE/STATISTICAL INVENTORY RECONCILE					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	4000	01-Jul-1980	Unleaded Gas	UNDERGROUND	CLOSED IN PLACE 01-Nov-2006
CONSTRUCTION TYPE: BALL CHECK VALVE/INTERNAL LINING/STEEL/IMPRESSED CURRENT CP/SPILL CONTAINMENT BUCKET/TIGHT FILL PIPING TYPE: LEAK MONITORING: VISUAL INSPECT PIPE SUMPS/VISUAL INSPECT DISPENSER LINERS/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE/STATISTICAL INVENTORY RECONCILE					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
5	8000	01-Nov-2006	Unleaded Gas	UNDERGROUND	IN SERVICE 01-Nov-2006
CONSTRUCTION TYPE: BALL CHECK VALVE/FIBERGLASS/DOUBLE WALL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: ELECTRONIC MONITOR PIPE SUMPS/ELECTRONIC MONITOR DISPENSER LINERS/MONITOR DBL WALL TANK SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE					
TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
6	10000	01-Nov-2006	Unleaded Gas	UNDERGROUND	IN SERVICE 01-Nov-2006
CONSTRUCTION TYPE: BALL CHECK VALVE/FIBERGLASS/DOUBLE WALL/SPILL CONTAINMENT BUCKET/FLOW SHUT OFF/TIGHT FILL PIPING TYPE: FIBERGLASS/DOUBLE WALL/PRESSURIZED PIPING SYSTEM/DISPENSER LINERS LEAK MONITORING: ELECTRONIC MONITOR PIPE SUMPS/ELECTRONIC MONITOR DISPENSER LINERS/MONITOR DBL WALL TANK SPACE/MECHANICAL LINE LEAK DETECTOR/MONITOR DBL WALL PIPE SPACE					



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 2

FACILITY ID NUMBER, NAME AND LOCATION

FLD984227272
COUNTRY CLEANERS OF IMMOKALEE
1255 N 15TH ST STE 7
IMMOKALEE, FL 34142-2859

CONTACT INFORMATION:

1255 N 15TH ST STE 7
IMMOKALEE FL 34142-2859
Contact: JERRY WILLIAMS
Contact Telephone: 813-657-2121
Contact Email:
Agency Lat - Lon: 26436299 81434650

MAP ID NUMBER:

Dist (Miles):
Direction:

62

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 3/28/2000 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 1/13/1992 SOURCE: INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?:
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?:

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO

NOTIFICATION DATE: 1/13/1992 SOURCE: NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): SMALL QUANTITY GENERATOR(
GEN STATUS(State): SMALL QUANTITY GENERATOR(<1000 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

VIOLATION INFO

EVAL DT: 3/28/2000 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y

VIOL TYPE: XXS State Statute or Regulation
VIOL DT: 03/28/2000 VIOL DETER AGCY: STATE VIOL RESP AGCY: STATE
ENF DT: 04/05/2000 ENF AGCY: STATE ENF TYPE: DEP NON-COMPLIANCE LETTER
COMPL DT: 04/25/2000

EVAL DT: 10/23/1998 EVAL AGCY: STATE EVAL TYPE: COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOL FOUND?: Y



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 2 of 2

VIOL TYPE: PCR Permit Condition or Requirement
VIOL DT: 10/23/1998 **VIOL DETER AGCY:** STATE **VIOL RESP AGCY:** STATE
ENF DT: **ENF AGCY:** **ENF TYPE:**
COMPL DT: 10/24/1998

FACILITY ID NUMBER, NAME AND LOCATION

CONTACT INFORMATION:

MAP ID NUMBER:

62

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FLR000049999 --HISTORICAL ENTRY--
 COUNTRY CLEANERS OF IMMOKALEEE
 1255 N 15TH ST UNIT 6 & 7
 IMMOKALEE, FL 34142

Contact:
Contact Telephone:
Contact Email:
Agency Lat - Lon:

Dist (Miles):
Direction:

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 8/27/1999 **SOURCE:** NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: NO
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO

NOTIFICATION DATE: 10/23/1998 **SOURCE:** INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): NOT A GENERATOR-VERIFIED
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: NO
IMPORTER?: NO
OFFSITE RECPT?:
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: NO
SHRT TRM GEN?:
RECYCLER?: NO
NON-NOTIFIER?: NON-NOTIFIER

UNIV WST DEST?: NO
ON SITE BURNER?: NO
FURNACE?: NO
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: NO
UO PROC?: NO
UO RECY?: NO
UO TRANS?: NO
UO XFER?: NO
UO MRKT BRN?: NO
UO SPEC MRKT?: NO



FDEP SITE INVESTIGATION SECTION SITES, FDEP CLEANUP SITES AND FDER SITES LIST

(STCERC)

Report Date: 2/19/2018

STCERC Page 1 of 2

FACILITY NAME AND LOCATION:

MAP ID NUMBER:

62

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-HISTORICAL ENTRY-

Country Cleaners of Immokalee Inc
1225 N 15th St Unit 6 & 7
Immokalee, FL

Dist (Miles):

Direction:

AGENCY SITE LAT/LON: 26.436352441073 -81.43470833416

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FDEP SITE INVESTIGATION SECTION INFO:

SITE NO: 000119501904

DISTRICT: SED

ALT SITE NO:

FDEP CLEANUP SITES INFO:

FDEP CLEANUP NO: 47963388

CLEANUP SITES PGM AREA: DC

CLEANUP SITES SOURCE: HAZARD

CLEANUP SITES CATEGORY: OTHCU

CLEANUP SITES SOURCE ID: 000119501904

CLEANUP SITES REMED STATUS: PENDING

CLEANUP SITES COMMENTS: PENDING

FDER SITES LIST INFO:

SITE NUMBER:

PROJECT MGR:

STATUS:

LEAD UNIT:

ATTORNEY:

STATUS DATE:

SUPPORT UNIT:



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FDEP SITE INVESTIGATION SECTION SITES, FDEP CLEANUP SITES AND FDER SITES LIST

(STCERC)

Report Date: 2/19/2018

STCERC Page 2 of 2

FACILITY NAME AND LOCATION:

Country Cleaners of Immokalee Inc
1225 N 15th St Unit 6 & 7
Immokalee, FL 34142

MAP ID NUMBER:

62

Dist (Miles):

Direction:

AGENCY SITE LAT/LON: 26.436352441073 -81.43470833416

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[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FDEP SITE INVESTIGATION SECTION INFO:

SITE NO: ERIC_4280 **DISTRICT:** SD
ALT SITE NO:

FDEP CLEANUP SITES INFO:

FDEP CLEANUP NO: 52691633 **CLEANUP SITES PGM AREA:** DC
CLEANUP SITES SOURCE: ERIC **CLEANUP SITES CATEGORY:** OTHCU
CLEANUP SITES SOURCE ID: ERIC_4280 **CLEANUP SITES REMED STATUS:** PENDING
CLEANUP SITES COMMENTS: PENDING

FDER SITES LIST INFO:

SITE NUMBER: **PROJECT MGR:** **STATUS:**
LEAD UNIT: **ATTORNEY:** **STATUS DATE:**
SUPPORT UNIT:



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9501904 --HISTORICAL ENTRY--
COUNTRY CLEANERS
1225 N 15TH ST
IMMOKALEE, FL 33934-

OWNERSHIP INFORMATION

COUNTRY CLEANERS
1255 N 15TH ST
IMMOKALEE, FL 33934-
CONTACT TEL #: 9416572121
CONTACT: WILLIAMS, JERRY
COUNTY: 11 COLLIER
AGCY LAT/LON: /

MAP ID NUMBER:

Dist (Miles):
Direction:

62

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FACILITY TEL #: 9416572121

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: DRYCLEANER

TANK #: TANK VOL(GALS):

INST.DATE:

TANK CONTENTS:

TANK POSITION:

TANK STATUS (as of...)

1

TETRACHLOROETHYLENE

ABOVEGROUND

IN SERVICE 02-Jun-1995

CONSTRUCTION TYPE:

PIPING TYPE:

LEAK MONITORING:



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FDEP DRY CLEANING FACILITIES LIST

Report Date: 2/19/2018

(DRY)

DRY Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

9501904
 COUNTRY CLEANERS
 1225 N 15TH ST
 IMMOKALEE, FL 33934

Facility Telephone (239)657-2121
Fac Status CLOSED
Facility Type 1 - Drycleaner
PRIORITY RANKING: **Rank:** 22
Score: 95

MAP ID NUMBER:

Dist (Miles):
Direction:

62

DRY

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

RELATED PARTY TYPE: **FACILITY OWNER** **RP ID** 40269 **Start Date** 02-JUN-95 **RP Contact:** WILLIAMS, JERRY (239)657-2121
 COUNTRY CLEANERS-- 1255 N 15TH ST IMMOKALEE, FL 33934

RELATED PARTY TYPE: **ACCOUNT OWNER** **RP ID** 40269 **Start Date** 02-JUN-95 **RP Contact:** WILLIAMS, JERRY (239)657-2121
 COUNTRY CLEANERS-- 1255 N 15TH ST IMMOKALEE, FL 33934

RELATED PARTY TYPE: **PROPERTY OWNER** **RP ID** 40270 **Start Date** 02-JUN-95 **RP Contact:** LEWIS COLLINS (941)939-4488
 LEWIS COLLINS-- 1464 PARKSHIRE CIR FORT MYERS, FL 33901

DRY CLEANER CLEANUP PROGRAM DATA:

Facility Name: Country Cleaners of Immokalee I
Address: 1225 N 15th St Unit 6 & 7
City: Immokalee
County: COLLIER
District: SD
Agcy Lat/Lon: 26.4363524366442/-81.4347083382836

ERIC ID: ERIC_4280
Program: DRYCLEANING
Manager:
Status: AWAITFUND

On Line Documents: http://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_4280/gis-facility!search



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 3

FRS ID NUMBER, NAME AND LOCATION:

110007478611
COUNTRY CLEANERS OF IMMOKALEEE
1255 N 15TH STREET UNIT 6 & 7
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.436653/ -81.43449

MAP ID NUMBER:

Dist (Miles):
Direction:

62

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 81232
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011302301
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 95.646
POP /SQ MI WITHIN 3 MI: 832.01
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 2.1 mile(s), Miccosukee Tribe of Indians - 22.1 mile(s), Seminole Tribe of Florida - 22.3 mile(s)

INSPS IN 5 YRS: 0
LAST INSP: 3/28/2000
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT : 4/5/2000
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP: 3/28/2000
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF: 4/5/2000
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 3

RCRIS INFO:

RCRA ID: FLD984227272
RCRA PERMIT TYPE: CESQG
NAICS CODE: 81232
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL: 6319
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLTY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N

FRS ID NUMBER, NAME AND LOCATION:

110038674155
THE DRY CLEANER
1255 N 15TH STREET UNIT 6
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?: N
COUNTY: COLLIER
AGENCY LAT/LON: 26.43663/ -81.43388

MAP ID NUMBER:

Dist (Miles):
Direction:

62

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ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: Y
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: N
TRIS ID?: N
GHG ID?: N
FAC SIC CODES: 7216
FAC NAICS CODES: 812320
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011302301
MAJ FAC?:
ACTV PERM?:
% MINORITY WITHIN 3 MI: 95.665
POP /SQ MI WITHIN 3 MI: 806.43
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 2 mile(s), Miccosukee Tribe of Indians - 22.1 mile(s), Seminole Tribe of Florida - 22.3 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: Not Available
CURR IN SNC?: N
3YR QRTLTY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 3 of 3

CLEAN AIR ACT INFO:

ICIS AIR ID: FL0000001202100058

CAA PERMIT TYPE: Other

NAICS CODE: 812320

SIC CODE: 7216

CAA INSPS IN LAST 5 YRS:

CAA DAYS LAST INSPN:

CAA INFORMAL ENF ACTS LAST 5 YRS:

CAA FORMAL ENF ACTS LAST 5 YRS:

CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:

CAA LAST PENALTY DATE:

CAA LAST PENALTY AMT:

CAA QTRS NONCMPL LAST 5 YRS: 0

CAA CURR COMPL: Not Available

CAA CURR HPV/SNC FLAG: N

CAA 3YR QRTLTY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:

CWA PERMIT TYPE:

NAICS CODE:

SIC CODE:

CWA INSPS IN LAST 5 YRS:

CWA DAYS LAST INSPN:

CWA INFORMAL ENF ACTS LAST 5 YRS:

CWA FORMAL ENF ACTS LAST 5 YRS:

CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:

CWA LAST PENALTY DATE:

CWA LAST PENALTY AMT:

CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:

CWA CURR HPV/SNC FLAG: N

CWA 3YR QRTLTY COMPL STATUS:

CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID:

RCRA PERMIT TYPE:

NAICS CODE:

RCRA INSPS IN LAST 5 YRS:

RCRA DAYS LAST EVAL:

RCRA INFORMAL ENF ACTS LAST 5 YRS:

RCRA FORMAL ENF ACTS LAST 5 YRS:

RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:

RCRA LAST PENALTY DATE:

RCRA LAST PENALTY AMT:

RCRA QTRS NONCMPL LAST 5 YRS:

RCRA CURR COMPL:

RCRA CURR HPV/SNC FLAG: N

RCRA 3YR QRTLTY COMPL STATU

SDWA INFO:

SDWA ID:

SDWA SYST TYPE:

SDWA INFORMAL ENF ACTS LAST 5 YRS:

SDWA FORMAL ENF ACTS LAST 5 YRS:

SDWA CURR COMPL:

SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:

TRIS TOTAL LBS ONSITE/OFFSITE:

TRIS LBS REL ONSITE:

TRIS LBS TXFR OFFSITE:

TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:

FEC LAST DATE:

FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: GHG ID:

GHG EMISSIONS MT: N



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 1 of 5

FACILITY ID NUMBER, NAME AND LOCATION

OWNERSHIP INFORMATION

MAP ID NUMBER:

63

TANKS

8735919.. --HISTORICAL ENTRY--
 BARRON COLLIER CO-SILVER STRAND FARM
 1320 15TH ST N
 IMMOKALEE, FL 33934

Dist (Miles):
 Direction:

CONTACT TEL #:
 CONTACT:
 COUNTY: 11 COLLIER
 AGCY LAT/LON: /
 FACILITY TEL #: 8136572877

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: C / Fuel User/Non-Retail

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
1	10000		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: MPRW	SPILL CONTAINMENT BUCKET/LEVEL GAUGES/ALARMS/DOUBLE WALL-TANK JACKET/BUILT ON SUPPORTS
PIPING TYPE: A	ABV, NO SOIL CONTACT
LEAK MONITORING: I	NOT REQUIRED

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
2	2000		UNLEADED GAS	ABOVEGROUND	In Service

CONSTRUCTION TYPE: MPRW	SPILL CONTAINMENT BUCKET/LEVEL GAUGES/ALARMS/DOUBLE WALL-TANK JACKET/BUILT ON SUPPORTS
PIPING TYPE: A	ABV, NO SOIL CONTACT
LEAK MONITORING: I	NOT REQUIRED

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D1	550		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: D	UNKNOWN
PIPING TYPE: Y	UNKNOWN
LEAK MONITORING: Y	UNKNOWN

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D10	550		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: D	UNKNOWN
PIPING TYPE: Y	UNKNOWN
LEAK MONITORING: Y	UNKNOWN

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D11	550		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: D	UNKNOWN
PIPING TYPE: Y	UNKNOWN
LEAK MONITORING: Y	UNKNOWN

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D12	550		VEHICULAR DIESEL	ABOVEGROUND	In Service

CONSTRUCTION TYPE: D	UNKNOWN
PIPING TYPE: Y	UNKNOWN
LEAK MONITORING: Y	UNKNOWN



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 2 of 5

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D13	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D14	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D15	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D16	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D2	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D3	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D4	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D5	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					



FDEP STORAGE TANKS REPORT

(TANKS)

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
D6	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
D7	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
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D8	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
D9	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
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T1	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
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T10	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
T11	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
T12	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					



FDEP STORAGE TANKS REPORT

(TANKS)

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
T13	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
T14	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
T15	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
T16	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
T2	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
T3	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
T4	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
T5	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					



FDEP STORAGE TANKS REPORT

(TANKS)

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<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
T6	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
T7	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
T8	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					
<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
T9	550		VEHICULAR DIESEL	ABOVEGROUND	In Service
CONSTRUCTION TYPE: D UNKNOWN					
PIPING TYPE: Y UNKNOWN					
LEAK MONITORING: Y UNKNOWN					
<hr/>					



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

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FACILITY ID NUMBER, NAME AND LOCATION

8518193
 GOODNIGHT FARMS
 1402 W NEW MARKET RD
 IMMOKALEE, FL 33934

OWNERSHIP INFORMATION

GOODNIGHT FARMS
 PO BOX 1315
 IMMOKALEE, FL 33934
CONTACT TEL #: (813) 813-3644
CONTACT: DREW WENZELL
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 18 44 / 81 47 26

MAP ID NUMBER:

Dist (Miles):
Direction:

64

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FACILITY TEL #: (813) 657-3644

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: CLOSED

FAC TYPE: Fuel user/Non-retail

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	1000		Vehicular Diesel	ABOVEGROUND	REMOVED 31-Dec-1991

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: I NOT REQUIRED



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLD981470016
UNIVERSITY OF FLORIDA IFAS SWFREC
2686 SR 29 NORTH
IMMOKALEE, FL 34142

CONTACT INFORMATION:

2686 SR 29 NORTH
IMMOKALEE FL 34142-0000
Contact: JOHN DUNCKELMAN
Contact Telephone: 239-658-3400
Contact Email: JDUNCK@UFL.EDU
Agency Lat - Lon: 26461399 81436801

MAP ID NUMBER:

Dist (Miles):
Direction:

65

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[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

RCRIS INFORMATION

NOTIFICATION DATE: 3/1/2016 **SOURCE:** BIENNIAL RPT

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: Y

NOTIFICATION DATE: 3/31/2016 **SOURCE:** NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

NOTIFICATION DATE: 2/17/1998 **SOURCE:** NOTIFICATION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): CONDITIONALLY EXEMPT SQG(<100 KG PER MONTH)
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: N
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

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FACILITY ID NUMBER, NAME AND LOCATION

8735911
UNIV OF FL-SWREC
HWY 29 N
IMMOKALEE, FL 34142

OWNERSHIP INFORMATION

UNIV OF FL-ENVIRON HEALTH
PO BOX 112190 ATTN: STORAGE TAN
GAINESVILLE, FL 32611
CONTACT TEL #: (352) 392-1591
CONTACT: JEFF DANIEL
COUNTY: 11 COLLIER
AGCY LAT/LON: 26 27 43 / 81 26 19

MAP ID NUMBER:

Dist (Miles):
Direction:

65

TANKS

FACILITY TEL #: (239) 658-3436

[FDEP INFORMATION PORTAL ON LINE DOCUMENTS](#) (May Not Be Available For All Records)

FAC STATUS: OPEN

FAC TYPE: State Government

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
1	550		Unleaded Gas	UNDERGROUND	REMOVED 31-Jan-1988

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
10	1000	01-Jul-1998	Vehicular Diesel	ABOVEGROUND	DELETED 01-Jul-1998

CONSTRUCTION TYPE: CMOP STEEL/SPILL CONTAINMENT BUCKET/TIGHT FILL/LEVEL GAUGES/ALARMS

PIPING TYPE:

LEAK MONITORING: F MONITOR DBL WALL TANK SPACE

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
11	250	01-Jul-1998	Emerg Generator Diesel	ABOVEGROUND	IN SERVICE 01-Jul-1998

CONSTRUCTION TYPE: CMPO STEEL/SPILL CONTAINMENT BUCKET/LEVEL GAUGES/ALARMS/TIGHT FILL

PIPING TYPE:

LEAK MONITORING: F MONITOR DBL WALL TANK SPACE

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
2	550		Vehicular Diesel	UNDERGROUND	REMOVED 31-Jan-1988

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
3	350		Vehicular Diesel	ABOVEGROUND	REMOVED

CONSTRUCTION TYPE: D UNKNOWN

PIPING TYPE:

LEAK MONITORING: Y UNKNOWN

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...)
4	300		Waste Oil	ABOVEGROUND	IN SERVICE

CONSTRUCTION TYPE: C STEEL

PIPING TYPE:

LEAK MONITORING: I NOT REQUIRED



FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018

TANKS Page 2 of 2

<u>TANK #:</u>	<u>TANK VOL(GALS):</u>	<u>INST.DATE:</u>	<u>TANK CONTENTS:</u>	<u>TANK POSITION:</u>	<u>TANK STATUS (as of...)</u>
5	1000	01-Mar-1988	Unleaded Gas	UNDERGROUND	REMOVED 01-Jul-1998
CONSTRUCTION TYPE: EMO FIBERGLASS/SPILL CONTAINMENT BUCKET/TIGHT FILL					
PIPING TYPE:					
LEAK MONITORING: B SITE SUITABILITY PLAN EXEMPTION					
6	1000	01-Mar-1988	Vehicular Diesel	UNDERGROUND	REMOVED 01-Jul-1998
CONSTRUCTION TYPE: EMO FIBERGLASS/SPILL CONTAINMENT BUCKET/TIGHT FILL					
PIPING TYPE:					
LEAK MONITORING: B SITE SUITABILITY PLAN EXEMPTION					
7	550	01-Jul-1987	Generator/Pump Diesel	ABOVEGROUND	IN SERVICE
CONSTRUCTION TYPE: CO STEEL/TIGHT FILL					
PIPING TYPE:					
LEAK MONITORING: 8 MANUALLY SAMPLED WELLS					
8	250	01-Jul-1987	Emerg Generator Diesel	UNDERGROUND	REMOVED 01-Jul-1998
CONSTRUCTION TYPE: C STEEL					
PIPING TYPE:					
LEAK MONITORING: M MANUAL TANK GAUGING-USTS					
9	2000	01-Jul-1998	Unleaded Gas	ABOVEGROUND	IN SERVICE 01-Jul-1998
CONSTRUCTION TYPE: CILMOP STEEL/DOUBLE WALL/COMPARTMENTED/SPILL CONTAINMENT BUCKET/TIGHT FILL/LEVEL GAUGES/ALARMS					
PIPING TYPE: P INTERNAL PIPE/INTERNAL SUMP RISER					
LEAK MONITORING: FQ MONITOR DBL WALL TANK SPACE/VISUAL INSPECTION OF ASTS					



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 2

FRS ID NUMBER, NAME AND LOCATION:

110005991374
UNIVERSITY OF FLORIDA IFAS SWFREC
2686 SR 29 N
IMMOKALEE, FL 34143

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.461752/ -81.436641

MAP ID NUMBER:

Dist (Miles):
Direction:

65

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES: 562998
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090205
AIR NAA?
WBD CODE:
CONG DIST: 25
CENSUS BLK: 12021011302100
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 94.668
POP /SQ MI WITHIN 3 MI: 595.01
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 3.7 mile(s), Miccosukee Tribe of Indians - 22.8 mile(s), Seminole Tribe of Florida - 23.2 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 2

RCRIS INFO:

RCRA ID: FLD981470016
RCRA PERMIT TYPE: CESQG
NAICS CODE: 562998
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL:
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



USEPA RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION (RCRAInfo)

(NONTSD)

Report Date: 2/19/2018

NONTSD Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION

FLT010067304
SILVER STRAND ORAGNE GROVE
1/2 MILE S. OF SR 82 ON SR 29
IMMOKALEE, FL 34142

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

Contact:
Contact Telephone:
Contact Email:
Agency Lat - Lon:

MAP ID NUMBER:

Dist (Miles):
Direction:

66

N
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RCRIS INFORMATION

NOTIFICATION DATE: 1/23/2001 SOURCE: EPA INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): NOT A GENERATOR-VERIFIED
MIXED WSTE GEN?: N
IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: Y
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N

FACILITY ID NUMBER, NAME AND LOCATION

FLT010067312
SILVER STRAND ORANGE GROVE
1/2 MILE S.OF SR 82 ON SR 29
IMMOKALEE, FL 34142

[EPA ENVIROFACTS ON LINE REPORT](#) (May Not Be Available For All Records)

CONTACT INFORMATION:

Contact:
Contact Telephone:
Contact Email:
Agency Lat - Lon:

MAP ID NUMBER:

Dist (Miles):
Direction:

66

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RCRIS INFORMATION

NOTIFICATION DATE: 1/23/2001 SOURCE: EPA INSPECTION

TSD?: NOT A TSD,VERIFIED
GEN STATUS(Fed): CONDITIONALLY EXEMPT SQG(
GEN STATUS(State): NOT A GENERATOR-VERIFIED
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IMPORTER?: N
OFFSITE RECPT?: N
TRANSPORTER?: NOT A TRANSPORTER,VERIFIED
XFER FAC?: N
SHRT TRM GEN?: Y
RECYCLER?: N
NON-NOTIFIER?:

UNIV WST DEST?: N
ON SITE BURNER?: N
FURNACE?: N
UNDGRND INJ?: NO UNDERGROUND INJECT
UO BURNER?: N
UO PROC?: N
UO RECY?: N
UO TRANS?: N
UO XFER?: N
UO MRKT BRN?: N
UO SPEC MRKT?: N



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 1 of 3

FRS ID NUMBER, NAME AND LOCATION:

110035648458
SILVER STRAND ORANGE GROVE
1/2 MILE S.OF SR 82 ON SR 29
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.424612/ -81.432022

MAP ID NUMBER:

Dist (Miles):
Direction:

66

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[ECHO ON LINE REPORTS](#) (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040202
CONG DIST: 25
CENSUS BLK: 12021011400200
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 95.851
POP /SQ MI WITHIN 3 MI: 896.11
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1.3 mile(s),
Miccosukee Tribe of Indians - 21.7 mile(s),
Seminole Tribe of Florida - 21.9 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTLY COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTLY COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:



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USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 2 of 3

RCRIS INFO:

RCRA ID: FLT010067312
RCRA PERMIT TYPE: CESQG
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL:
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTLTY COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:

TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:

TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N

FRS ID NUMBER, NAME AND LOCATION:

110035650195
SILVER STRAND ORAGNE GROVE
1/2 MILE S. OF SR 82 ON SR 29
IMMOKALEE, FL 34142

EPA REG: 04
TRIBAL?: N
FED FAC?:
COUNTY: COLLIER
AGENCY LAT/LON: 26.424612/ -81.432022

MAP ID NUMBER:

Dist (Miles):
Direction:

66

ECHO

ECHO ON LINE REPORTS (May Not Be Available For All Records)

GENERAL FACILITY INFO:

AFS ID?: N
NPDES ID?: N
SDWISID?: N
RCRAInfo ID?: Y
TRIS ID?: N
GHG ID?: N
FAC SIC CODES:
FAC NAICS CODES:
TRIS REPORTER?:
FIPS CODE: 12021
HUC CODE: 03090204
AIR NAA?
WBD CODE: 030902040202
CONG DIST: 25
CENSUS BLK: 12021011400200
MAJ FAC?:
ACTV PERM?: Y
% MINORITY WITHIN 3 MI: 95.851
POP /SQ MI WITHIN 3 MI: 896.11
TRIBAL WITHIN 25 MI: Seminole Tribe of Florida - 1.3 mile(s), Miccosukee Tribe of Indians - 21.7 mile(s), Seminole Tribe of Florida - 21.9 mile(s)

INSPS IN 5 YRS: 0
LAST INSP:
DAYS LAST INSP:
INFORMAL ENF ACTS LAST 5 YRS : 0
LAST INFORMAL ENF ACT :
FORMAL ENF ACTS LAST 5 YRS : 0
LAST FORMAL ENF ACT :
PENALTIES ASSESSED LAST 5 YRS : 0
TOTAL PENALTIES ASSESSED : 0
LAST PENALTY AMT :

QTRS NONCMPL LAST 5 YRS: 0
PGMS IN NONCOMPL: 0
CURR COMPL: No Violation
CURR IN SNC?: N
3YR QRTLTY COMPL STATUS:

LAST EPA INSP:
LAST STATE INSP:
LAST FORMAL EPA ENF:
LAST FORMAL STATE ENF:
LAST INFORMAL EPA ENF:
LAST INFORMAL STATE ENF:
FAC FED AGENCY:
FAC IMP WATERS DISCHARGER:



USEPA ENFORCEMENT AND COMPLIANCE HISTORY

(ECHO)

Report Date: 2/19/2018

ECHO Page 3 of 3

CLEAN AIR ACT INFO:

ICIS AIR ID:
CAA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CAA INSPS IN LAST 5 YRS:
CAA DAYS LAST INSPN:
CAA INFORMAL ENF ACTS LAST 5 YRS:
CAA FORMAL ENF ACTS LAST 5 YRS:
CAA DATE LAST FORMAL ACTION:

CAA TOTAL PENALTIES:
CAA LAST PENALTY DATE:
CAA LAST PENALTY AMT:
CAA QTRS NONCMPL LAST 5 YRS:

CAA CURR COMPL:
CAA CURR HPV/SNC FLAG: N
CAA 3YR QRTL COMPL STATUS:

CLEAN WATER ACT INFO:

NPDES ID:
CWA PERMIT TYPE:
NAICS CODE:
SIC CODE:
CWA INSPS IN LAST 5 YRS:
CWA DAYS LAST INSPN:
CWA INFORMAL ENF ACTS LAST 5 YRS:
CWA FORMAL ENF ACTS LAST 5 YRS:
CWA DATE LAST FORMAL ACTION:

CWA TOTAL PENALTIES:
CWA LAST PENALTY DATE:
CWA LAST PENALTY AMT:
CWA QTRS NONCMPL LAST 5 YRS:

CWA CURR COMPL:
CWA CURR HPV/SNC FLAG: N
CWA 3YR QRTL COMPL STATUS:
CWA 3YR QRTS EFFL EXCEED:

RCRIS INFO:

RCRA ID: FLT010067304
RCRA PERMIT TYPE: CESQG
NAICS CODE:
RCRA INSPS IN LAST 5 YRS:
RCRA DAYS LAST EVAL:
RCRA INFORMAL ENF ACTS LAST 5 YRS:
RCRA FORMAL ENF ACTS LAST 5 YRS:
RCRA DATE LAST FORMAL ACTION:

RCRA TOTAL PENALTIES:
RCRA LAST PENALTY DATE:
RCRA LAST PENALTY AMT:
RCRA QTRS NONCMPL LAST 5 YRS: 0

RCRA CURR COMPL: No Violation
RCRA CURR HPV/SNC FLAG: N
RCRA 3YR QRTL COMPL STATU

SDWA INFO:

SDWA ID:
SDWA SYST TYPE:
SDWA INFORMAL ENF ACTS LAST 5 YRS:
SDWA FORMAL ENF ACTS LAST 5 YRS:
SDWA CURR COMPL:
SDWA CURR HPV/SNC FLAG: N

TRIS INFO:
TRIS ID:
TRIS TOTAL LBS ONSITE/OFFSITE:
TRIS LBS REL ONSITE:
TRIS LBS TXFR OFFSITE:
TRIS PAST RPTS?:

FED ENF INFO:
TOTAL FEC CASES 5 YRS:
FEC LAST DATE:
FEC TOTAL PENLTY:

GRN HOUSE GAS INFO: **GHG ID:**

GHG EMISSIONS MT: N



ENVIRONMENTAL DATA MANAGEMENT

Standard 1/4 Mile Research Proximal Site Summary Table

This table includes mapped sites whose plotted coordinates fall just outside of the ASTM or client defined research distance but whose property boundaries may still extend into the search area. These sites are typically large commercial or industrial tracts that may merit inclusion in the evaluation process. Detail data reports on any of these sites may be requested and will be sent as an addendum to this report at no additional cost.

Report Date: 2/19/2018

Page 1 of 2

MapID Prgm List	Fac ID No	Site Dist(mi) & Direction	Site Name	Site Address
1A				
VOLCLNUP	291986	2.20 SE	COLLIER ENTERPRISES-COLLIERGRO SITE (SEC 30 T47S R30E)	SR 29 IMMOKALEE, FL 34142
2A				
USBRWNFLDS	74482	2.62 NW	Pasture East of Water Plant Site	East of Eustis Avenue Immokalee, FL 34142
3A				
USBRWNFLDS	74504	2.73 NW	West Hammock Water Plant Site	South of East Eustis Avenue Immokalee, FL 34142
4A				
TANKS	9814555	2.37 NW	IMMOKALEE SATELLITE TRANSPORT	2057 COMMERCE AVE IMMOKALEE, FL 34142
5A				
ECHO	110041660636	2.44 NW	QUARTER MASTER COMPANY	2050 COMMERCE AVE STE 6 IMMOKALEE, FL 34142
NONTSD	FLR000167825	2.44 NW	QUARTER MASTER COMPANY	2050 COMMERCE AVE STE 6 IMMOKALEE, FL 341423820
6A				
ECHO	110039628329	2.39 NW	CEMEX CONSTRUCTION MATERIALS FLORIDA LLC	2065 SEEDLING BLVD IMMOKALEE, FL 34142
7A				
ECHO	110027858227	2.48 NW	LEE COUNTY ELECTRIC COOPERARTI	2160 GLOBAL DR IMMOKALEE, FL 34142
8A				
TANKS	9300434	3.39 NW	COLLIER CNTY-IMMOKALEE COURTHOUSE	101 S 1ST ST IMMOKALEE, FL 33934
TANKS	9300604	3.39 NW	COLLIER CNTY SHERIFFS OFFICE	101 S 1ST ST IMMOKALEE, FL 33934
9A				
LUST	9100531	3.41 NW	EL TAQUITO	101 W MAIN ST IMMOKALEE, FL 339343926
STCERC	9100531CLN	3.41 NW	EL TAQUITO	101 W MAIN ST IMMOKALEE, FL 339343926
TANKS	9100531	3.41 NW	EL TAQUITO	101 W MAIN ST IMMOKALEE, FL 33934
10A				
ECHO	110035759346	3.48 NW	FAMILY DOLLAR STORE (IMMOKALEE)	NWC OF 2ND & MAIN ST IMMOKALEE, FL 34142
11A				
ERNS	1108789	3.54 NW	CONSTRUCTION OFFICE	211 NORTH 1ST ST. IMMOKALEE, FL 34341
12A				
ECHO	110011356077	3.01 NW	IMMOKALEE REGIONAL AIRPORT	165 AIRPARK BOULEVARD IMMOKALEE, FL 34142
ECHO	110017621572	3.01 NW	AIRWORK ENTERPRISES OF FLORIDA INC	IMMOKALEE REGIONAL AIRPORT IMMOKALEE, FL 34143
LUST	8518639	3.01 NW	AIRWORK	IMMOKALEE AIRPORT IMMOKALEE, FL 33934
NONTSD	FLR000107128	3.01 NW	IMMOKALEE REGIONAL AIRPORT	165 AIRPARK BLVD IMMOKALEE, FL 341423896
NONTSD	FLR000107144	3.01 NW	AIRWORK ENTERPRISES OF FLORIDA INC	IMMOKALEE REGIONAL AIRPORT IMMOKALEE, FL 34143
TANKS	8518639	3.01 NW	AIRWORK	IMMOKALEE AIRPORT IMMOKALEE, FL 33934
TANKS	9601709	3.01 NW	COLLIER CNTY-IMMOKALEE REG AIRPORT	165 AIRPARK BLVD IMMOKALEE, FL 34142
13A				
ECHO	110035477873	3.85 NW	COLLIER DEVELOPMENT CORP	CR-29 APP. 1 MILE N OF CR IMMOKALEE, FL 33934
14A				
ECHO	110007438371	4.00 NW	COLLIER COUNTY IMMOKALEE HIGH SCHOOL	701 IMMOKALEE DRIVE IMMOKALEE, FL 34142
NONTSD	FLD984175091	4.00 NW	COLLIER COUNTY IMMOKALEE HIGH SCHOOL	701 IMMOKALEE DR IMMOKALEE, FL 341423140
TANKS	8733251	4.00 NW	COLLIER CNTY-IMMOKALEE HS	701 W IMMOKALEE DR IMMOKALEE, FL 34142



ENVIRONMENTAL DATA MANAGEMENT

Standard 1/4 Mile Research Proximal Site Summary Table

This table includes mapped sites whose plotted coordinates fall just outside of the ASTM or client defined research distance but whose property boundaries may still extend into the search area. These sites are typically large commercial or industrial tracts that may merit inclusion in the evaluation process. Detail data reports on any of these sites may be requested and will be sent as an addendum to this report at no additional cost.

Report Date: 2/19/2018

Page 2 of 2

MapID Prgm List	Fac ID No	Site Dist(mi) & Direction	Site Name	Site Address
15A				
ECHO	110007399154	4.10 NW	BREITBURN FLORIDA, L.L.C.	846 IMMOKALEE DRIVE IMMOKALEE, FL 34142
16A				
ECHO	110032801305	4.09 NW	THE IMMOKALEE CAREER CENTER	800 IMMOKALEE DR IMMOKALEE, FL 34142
17A				
TANKS	9814391	4.07 NW	IMMOKALEE SPORTS COMPLEX	505 ESCAMBIA ST IMMOKALEE, FL 34142
18A				
TANKS	8626587	4.55 NW	COLLIER CNTY-HIGHLAND ELEMENTARY SCH	1101 LAKE TRAFFORD RD IMMOKALEE, FL 33934
19A				
ECHO	110007463672	4.82 NW	CIRCLE K #0117	1108 N 15TH ST IMMOKALEE, FL 34142
ECHO	110027967109	4.82 NW	ECKERDS DRUGSTORE	1102 N 15TH ST IMMOKALEE, FL 34142
ECHO	110045970302	4.82 NW	CVS PHARMACY #3248	1104 N 15TH ST IMMOKALEE, FL 34142
LUST	8518089.	4.82 NW	FORMER CIRCLE K #0117	1108 N 15TH ST IMMOKALEE, FL 33934
NONTSD	FLD984252965	4.82 NW	CIRCLE K #0117	1108 N 15TH ST IMMOKALEE, FL 341422813
NONTSD	FLR000187237	4.82 NW	CVS PHARMACY #3248	1104 N 15TH ST IMMOKALEE, FL 341422813
NONTSD	FLT040074726	4.82 NW	ECKERDS DRUGSTORE	1102 N 15TH ST IMMOKALEE, FL 341422813
TANKS	8518089.	4.82 NW	FORMER CIRCLE K #0117	1108 N 15TH ST IMMOKALEE, FL 33934
20A				
ECHO	110056303012	4.97 NW	WINN-DIXIE #0751	1602 LAKE TRAFFORD RD IMMOKALEE, FL 34142
NONTSD	FLR000204859	4.97 NW	WINN-DIXIE #0751	1602 LAKE TRAFFORD RD IMMOKALEE, FL 341422606
21A				
LUST	8518089	4.85 NW	SOUTHERN CENTERS AT IMMOKALEE LC	1112 15TH ST N IMMOKALEE, FL 33934
TANKS	8518089	4.85 NW	SOUTHERN CENTERS AT IMMOKALEE LC	1112 15TH ST N IMMOKALEE, FL 33934
22A				
ECHO	110063605362	5.25 NW	FAITH LANDING	1232 N 18TH ST IMMOKALEE, FL 34142



ENVIRONMENTAL DATA MANAGEMENT

Standard 1/4 Mile Research Non-Mapped Records Summary Table

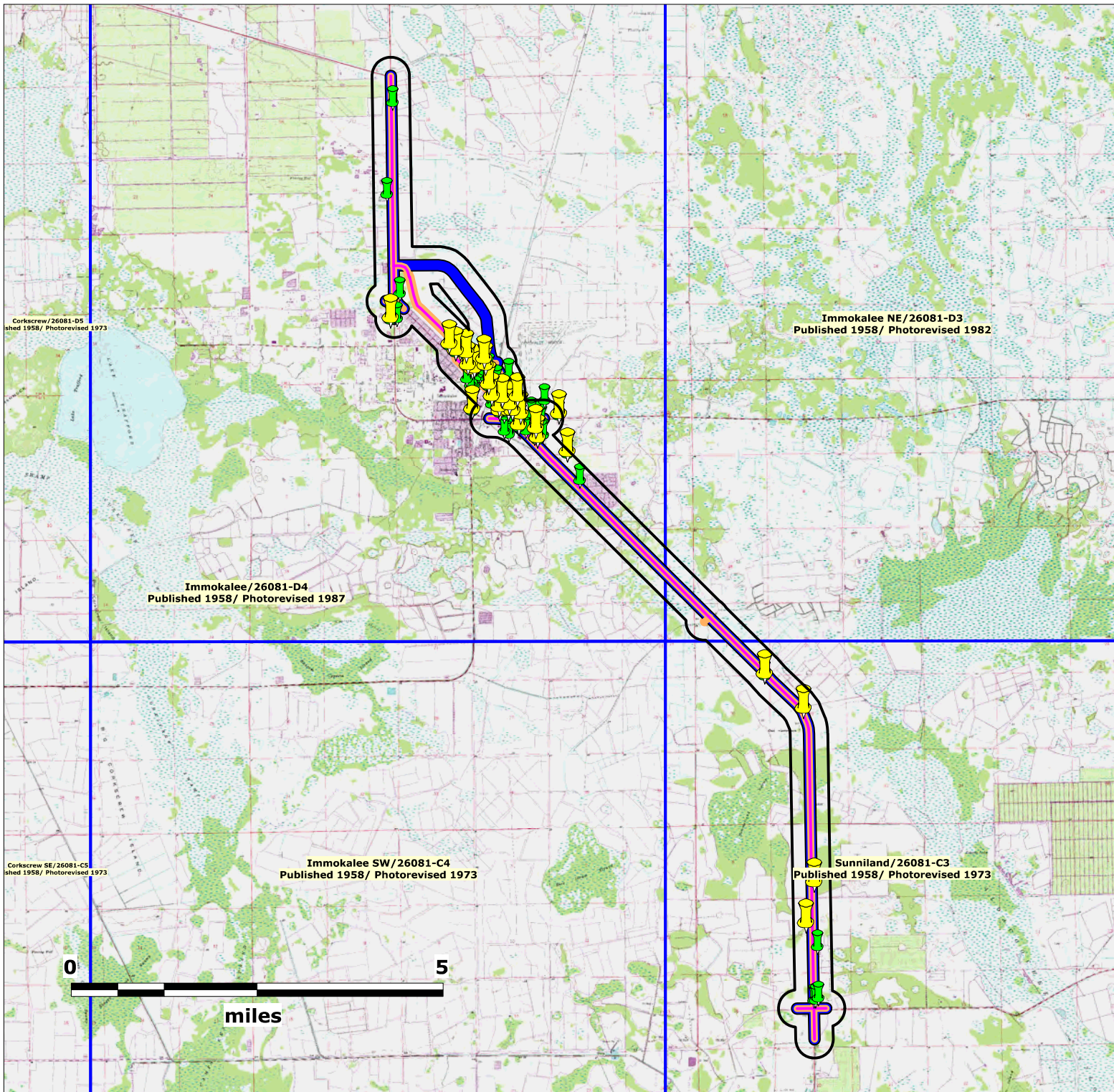
This table is a listing of database records that have not been plotted within our mapping system and could exist within your Study Area. Detail data reports on any of these sites may be requested and will be sent as an addendum to this report at no additional cost.

Report Date: 2/19/2018

Page 1 of 1

Pgm List & Fac ID No	Site Name	Site Address
NONTSO		
FLTMP9304011	COLLIER DEVELOPMENT CORP	CR-29 APP. 1 MILE N OF CR IMMOKALEE, FL 33934
TANKS		
8518229	IMMOKALEE TOMATO GROWERS II	HWY 846 W IMMOKALEE, FL 34142
8626664	ROCKING J W RANCH	UNKNOWN IMMOKALEE, FL 33934





Source: USGS Digital Raster Graphic (DRG)

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

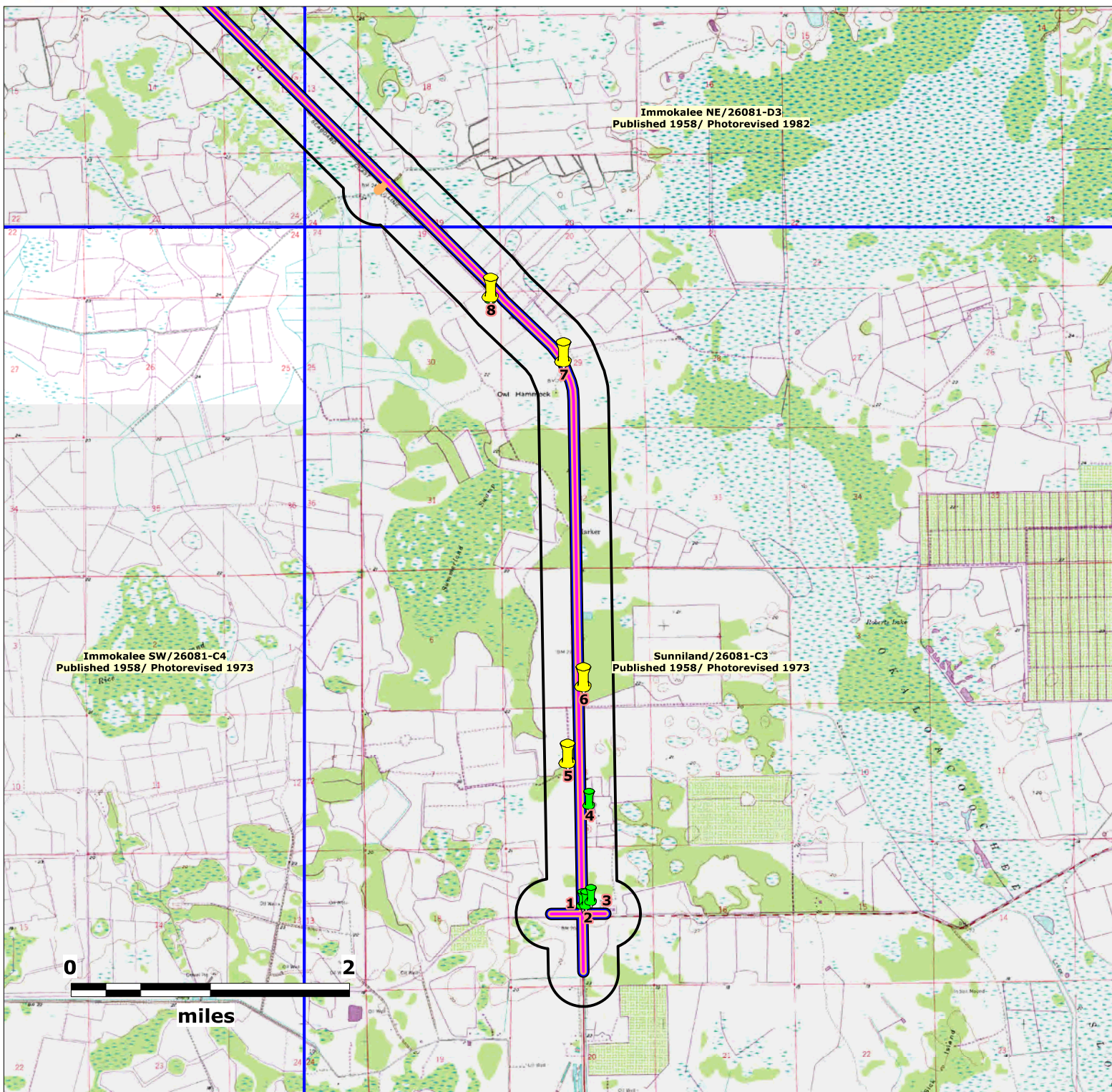
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: USGS Digital Raster Graphic (DRG)

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

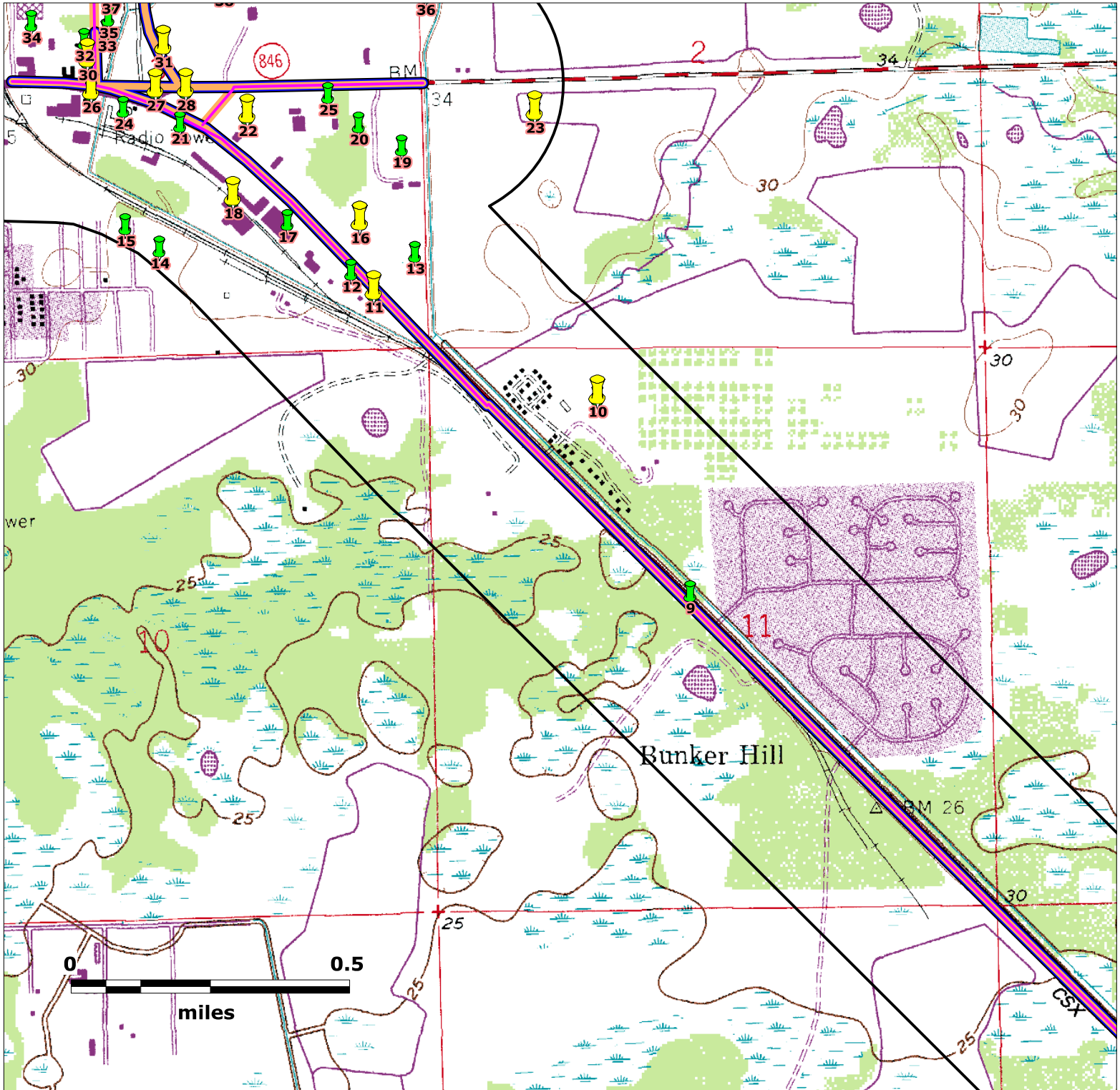
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: USGS Digital Raster Graphic (DRG)

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

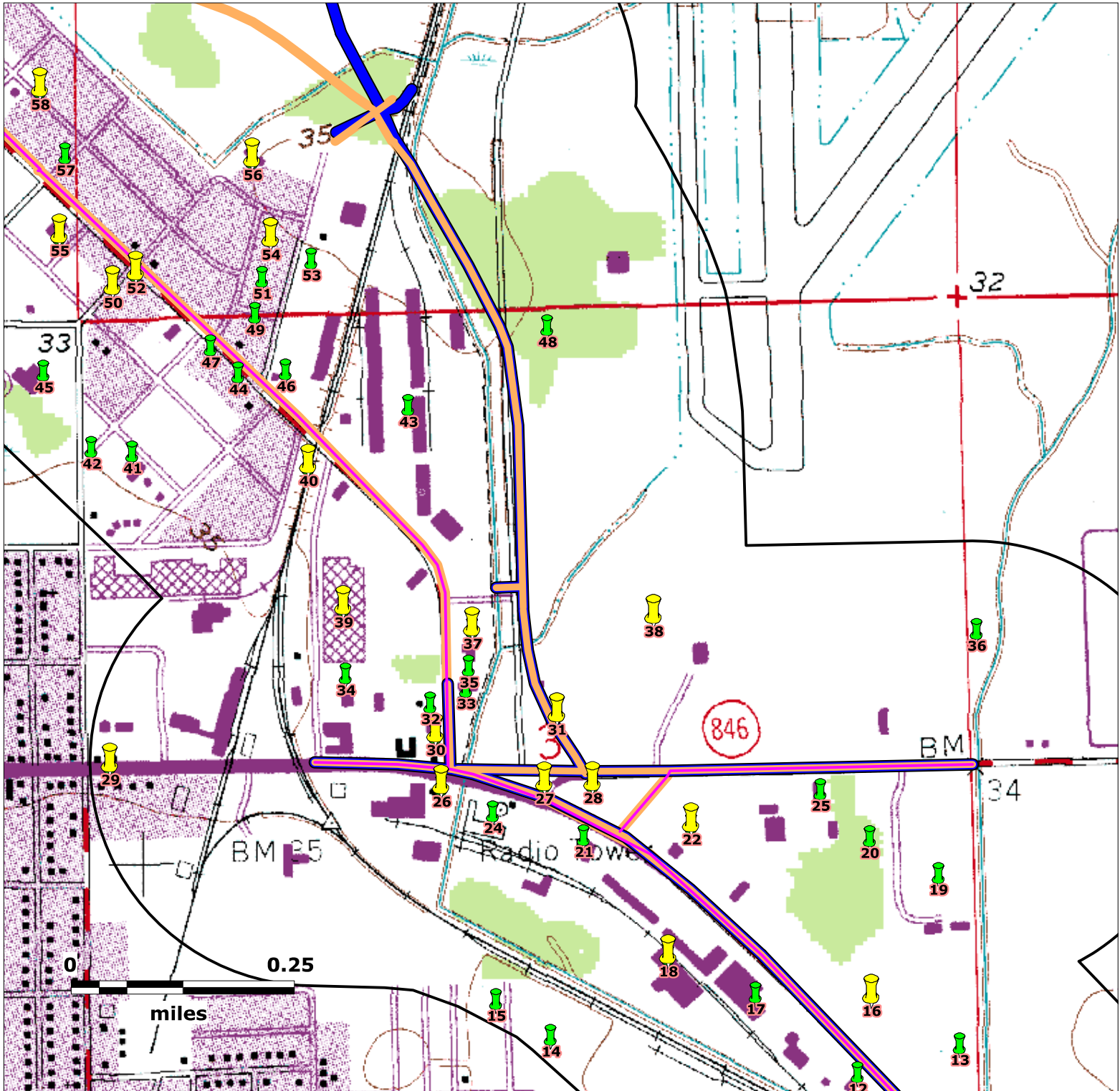
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: USGS Digital Raster Graphic (DRG)

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

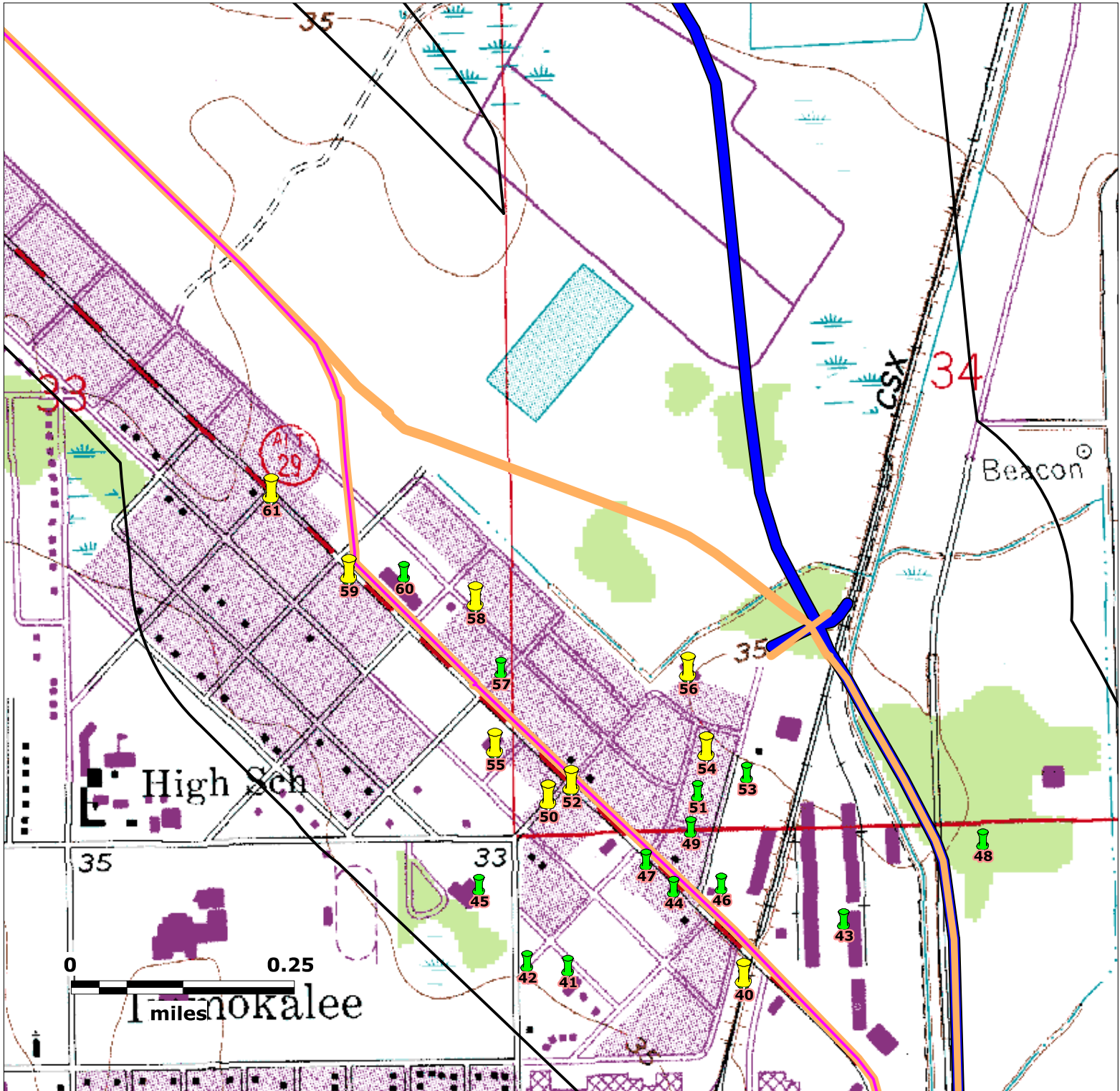
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: USGS Digital Raster Graphic (DRG)

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

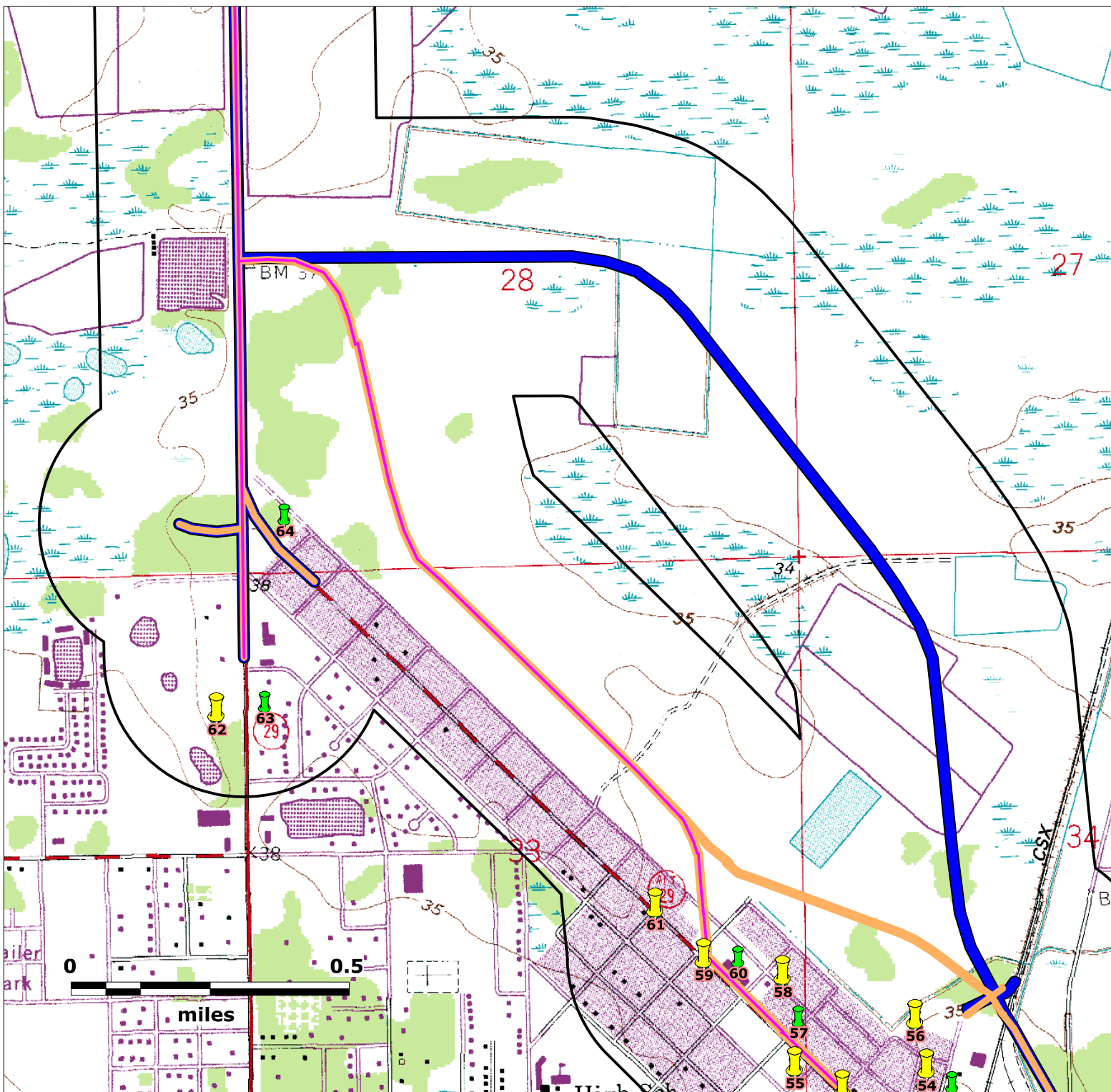
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: USGS Digital Raster Graphic (DRG)

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

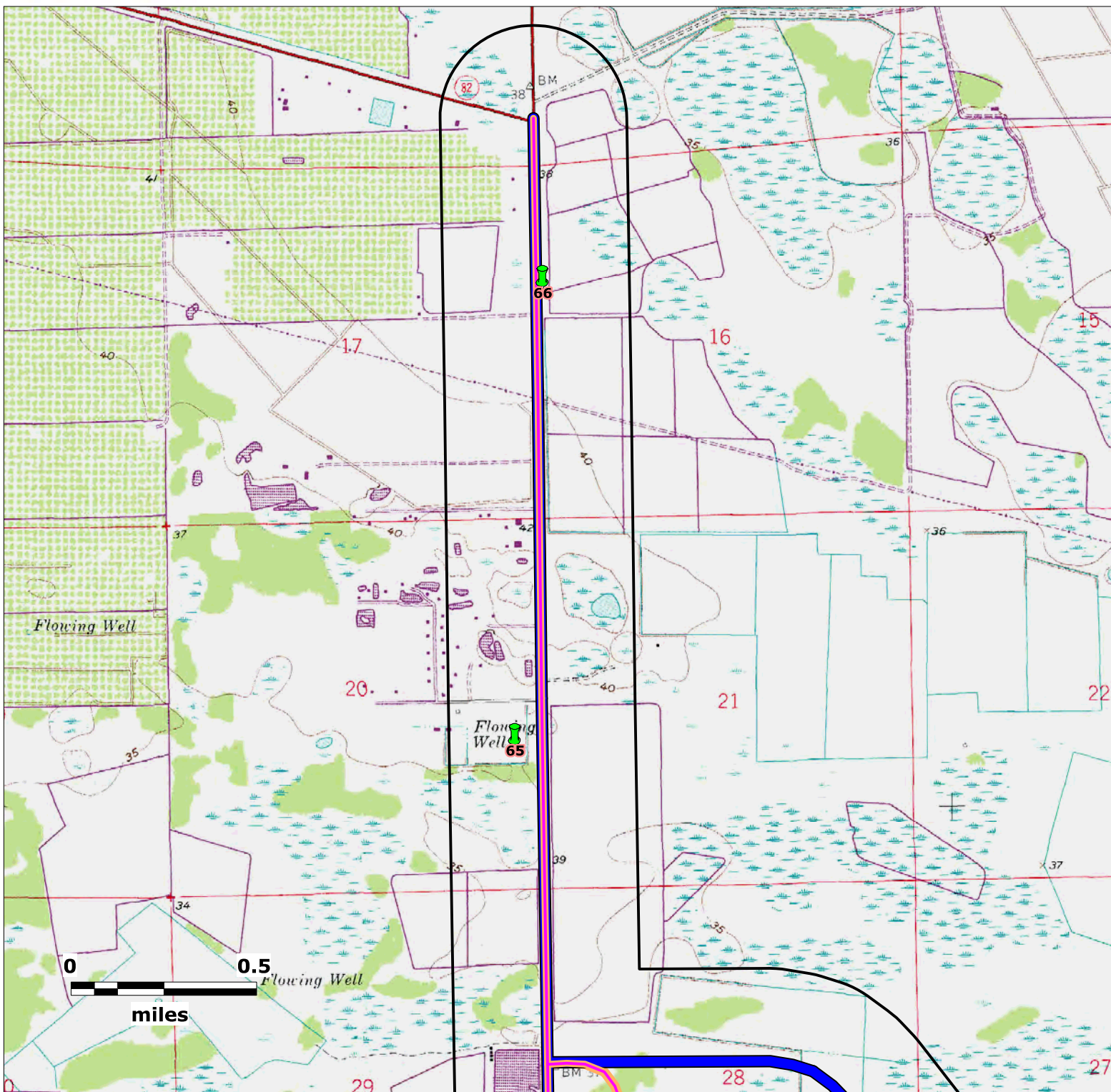
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: USGS Digital Raster Graphic (DRG)

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

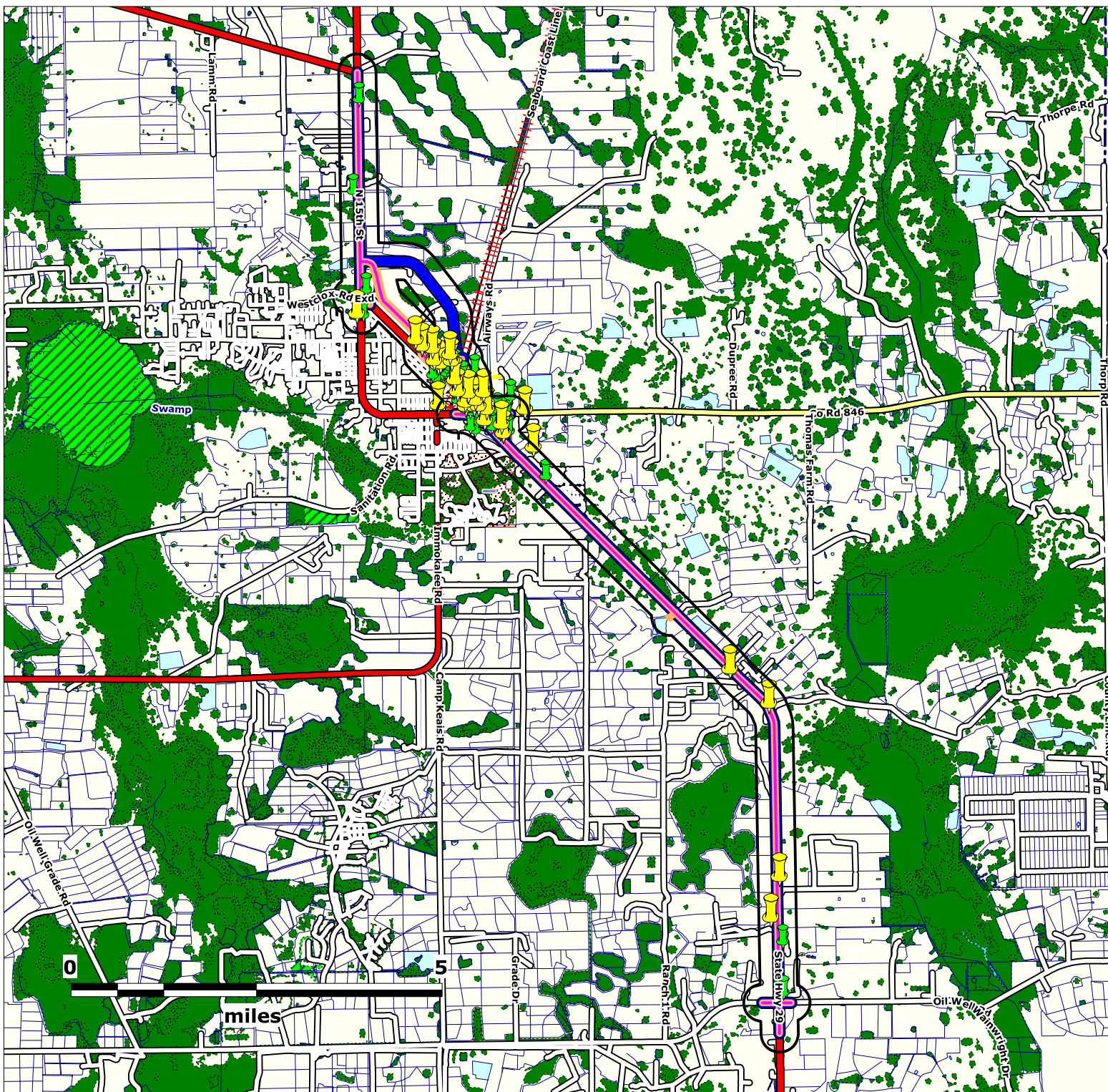
EDM Job No: 24290
February 19, 2018

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: US Fish & Wildlife Service National Wetlands Inventory, US FEMA Q3 Flood Data

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018

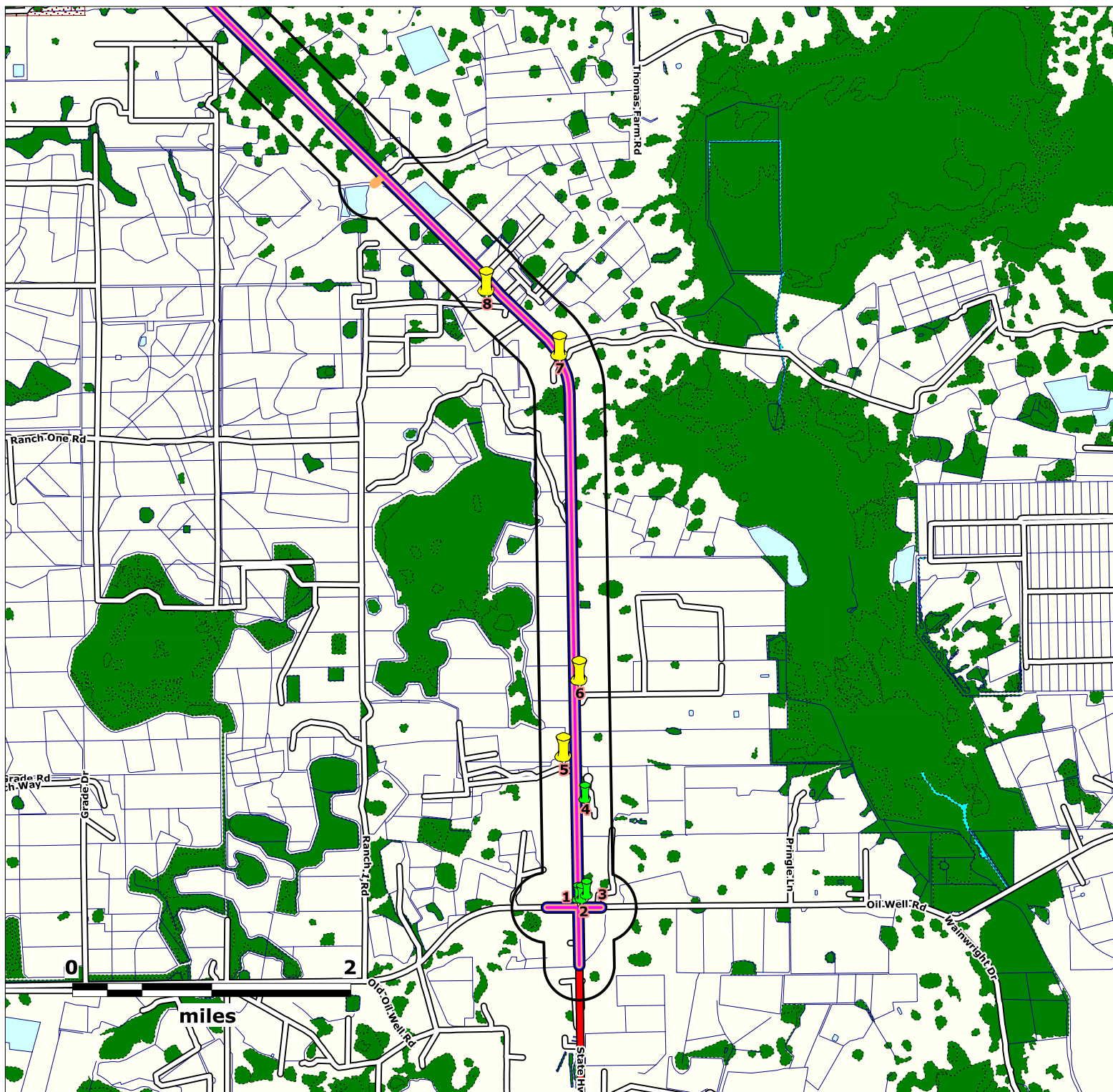
NWI Wetlands	
	Upland
	Palustrine
	Lacustrine
	Riverine
	Estuarine
	Marine

FEMA Flood Zone

	100 Year Flood
	500 Year Flood

Corridor Alignments

- NPL, NPLLIENS, STNPL, CORRACTS & TSD sites
- CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites
- ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: US Fish & Wildlife Service National Wetlands Inventory, US FEMA Q3 Flood Data

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018

NWI Wetlands	
	Upland
	Palustrine
	Lacustrine
	Riverine
	Estuarine
	Marine

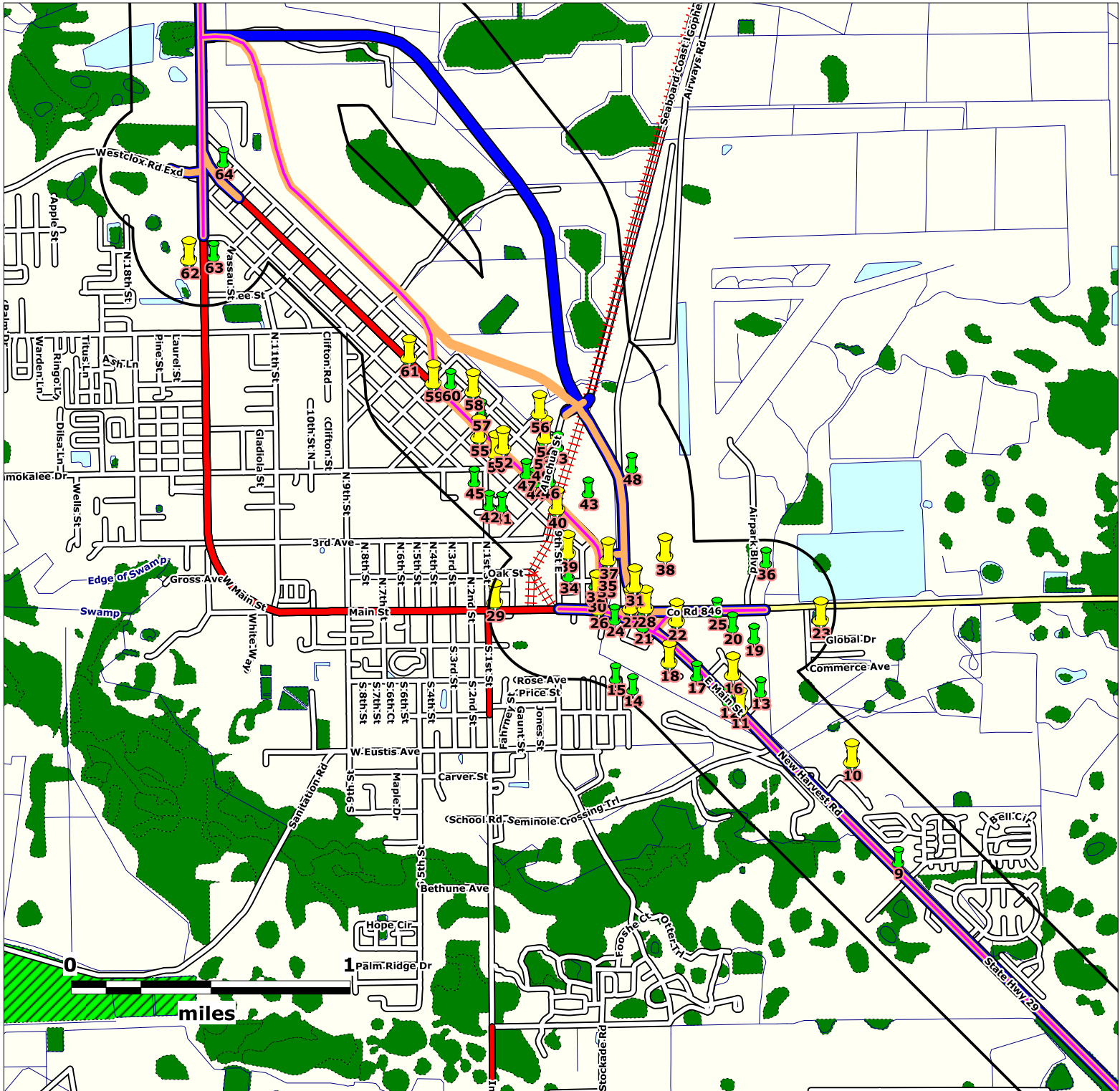
FEMA Flood Zone	
	100 Year Flood
	500 Year Flood

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: US Fish & Wildlife Service National Wetlands Inventory, US FEMA Q3 Flood Data

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018

NWI Wetlands	
	Upland
	Palustrine
	Lacustrine
	Riverine
	Estuarine
	Marine

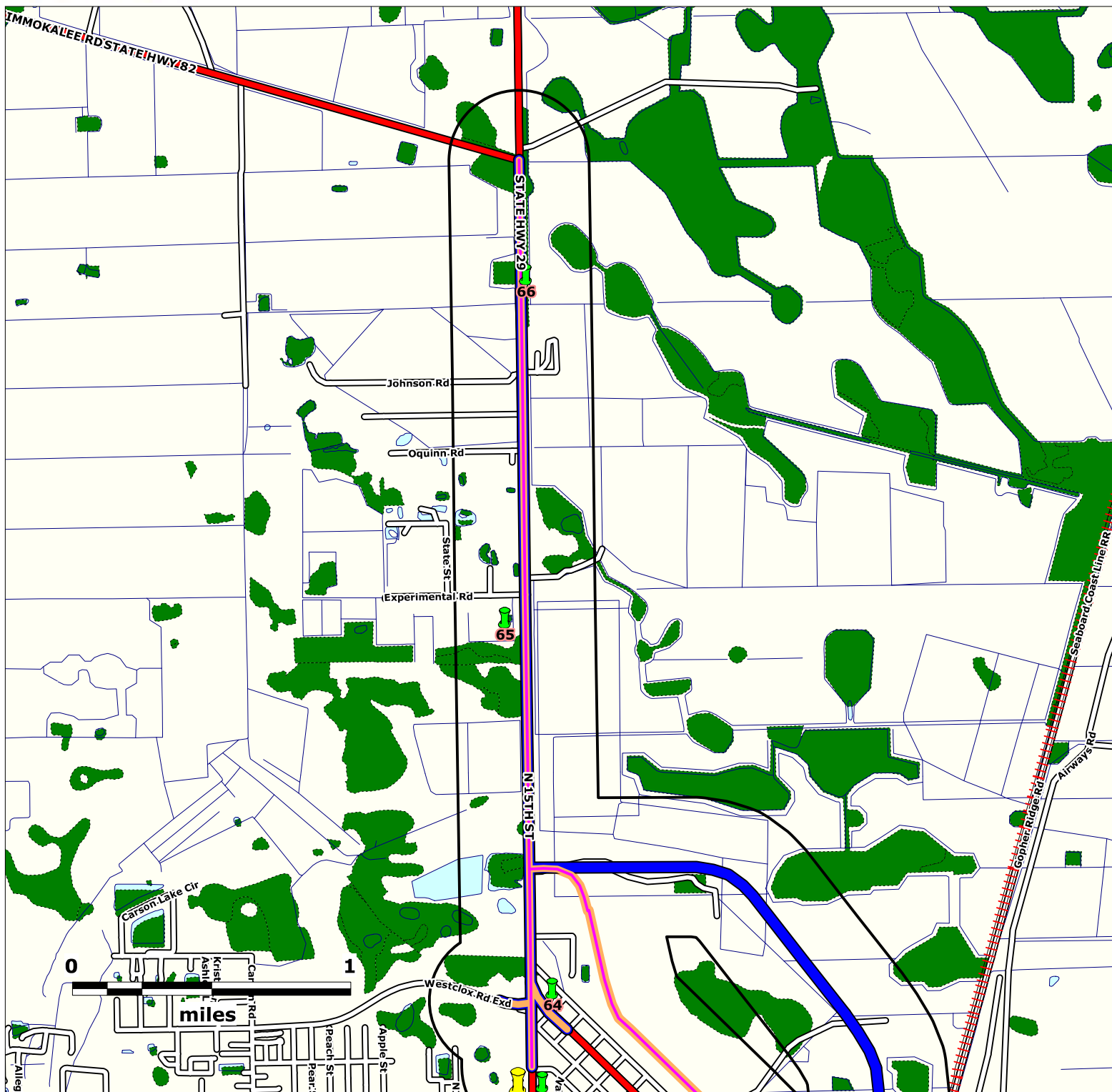
FEMA Flood Zone	
	100 Year Flood
	500 Year Flood

Corridor Alignments

NPL, NPLLIENS, STNPL, CORRACTS & TSD sites

CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites

ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: US Fish & Wildlife Service National Wetlands Inventory, US FEMA Q3 Flood Data

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018

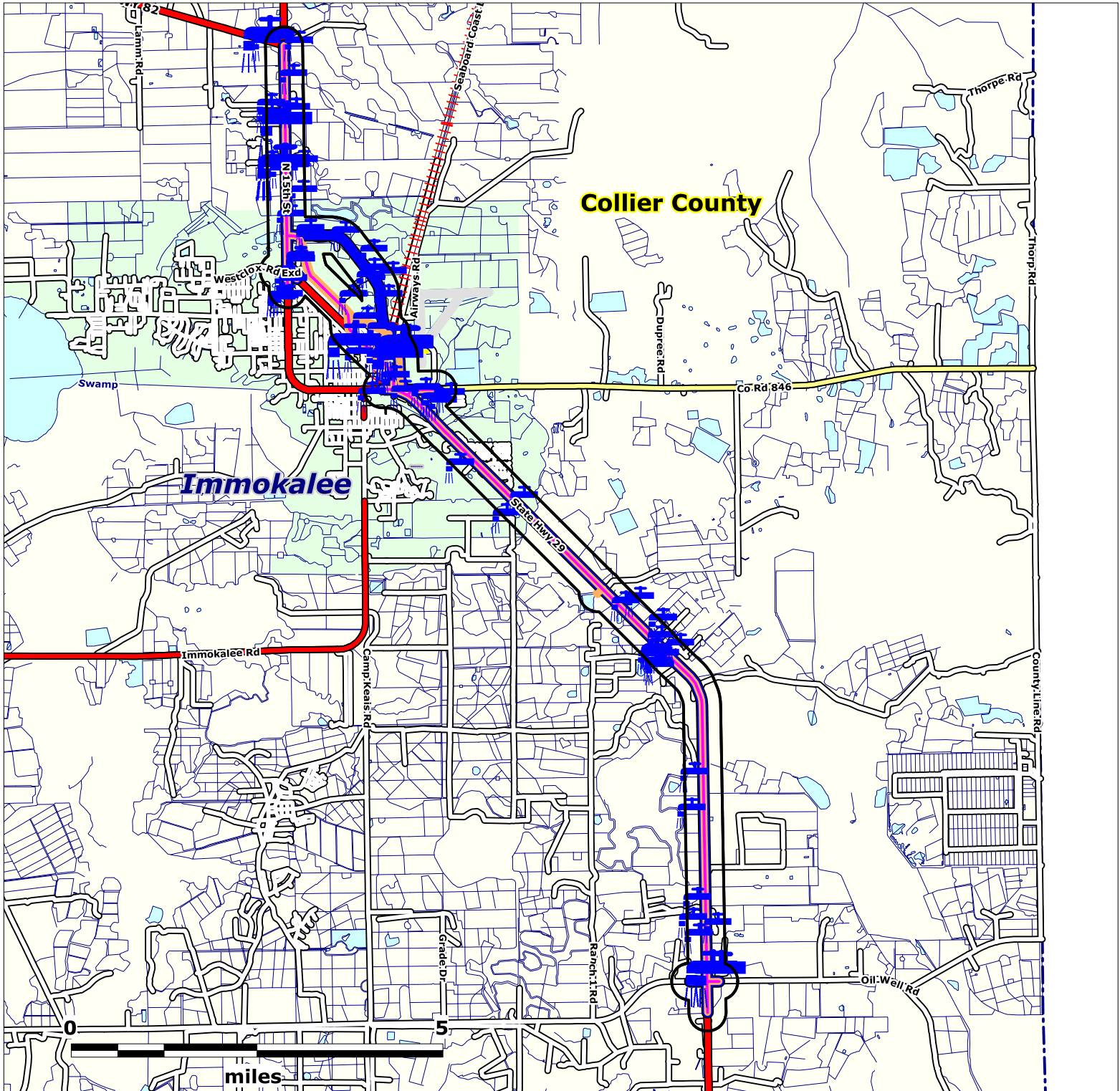
NWI Wetlands	
	Upland
	Palustrine
	Lacustrine
	Riverine
	Estuarine
	Marine

FEMA Flood Zone

	100 Year Flood
	500 Year Flood

Corridor Alignments

- NPL, NPLLIENS, STNPL, CORRACTS & TSD sites
- CERCLIS, SEMSACTV, NFRAP, SEMSARCH, STCERC, SLDWST, LUST, BRWNFLDS, VOLCLNUP & DRY sites
- ERNS, NONTSD, ECHO, TANKS & INSTENG sites



Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

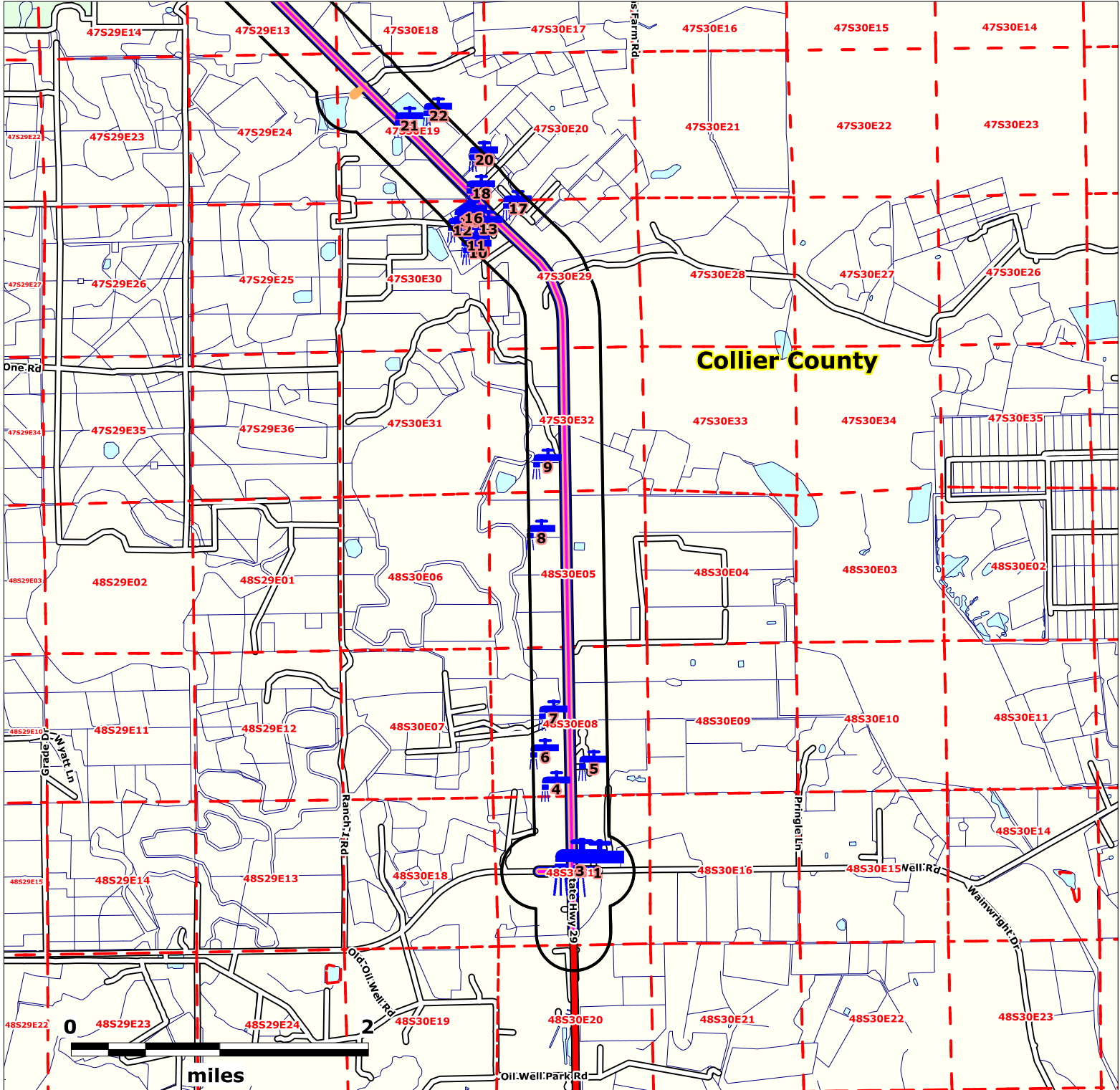
EDM Job No: 24290
February 19, 2018

Public Water Supply
System - 1/4 mile

Private Water Well
System - 1/4 mile

Corridor Alignments

Centroid Latitude: 26 23' 15.8208"
Centroid Longitude: -81 22' 27.9552"



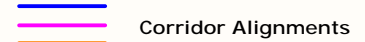
Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

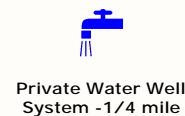
Subject Property

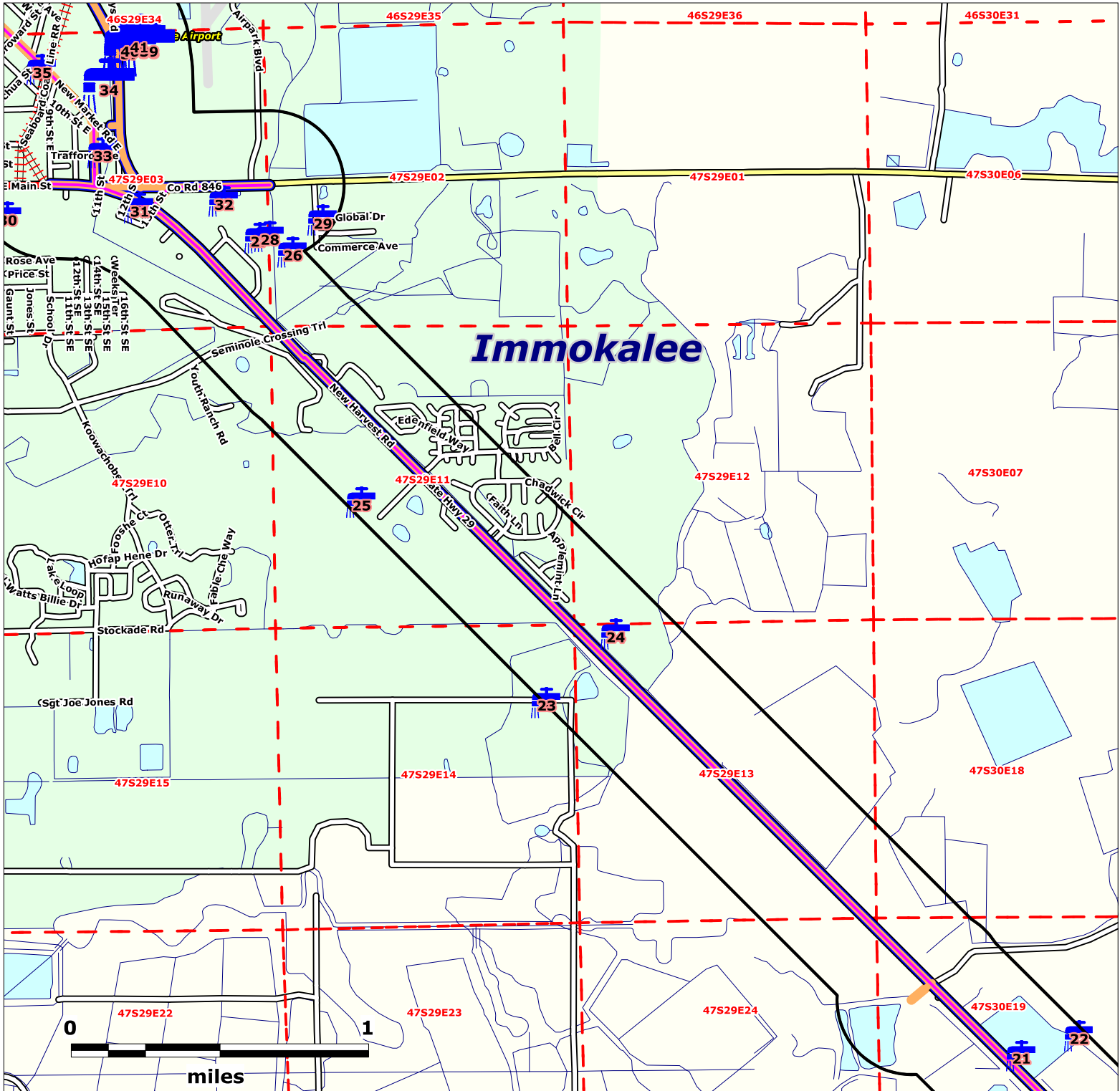
State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018



Centroid Latitude: 26 23' 15.8208"
Centroid Longitude: -81 22' 27.9552"





Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018

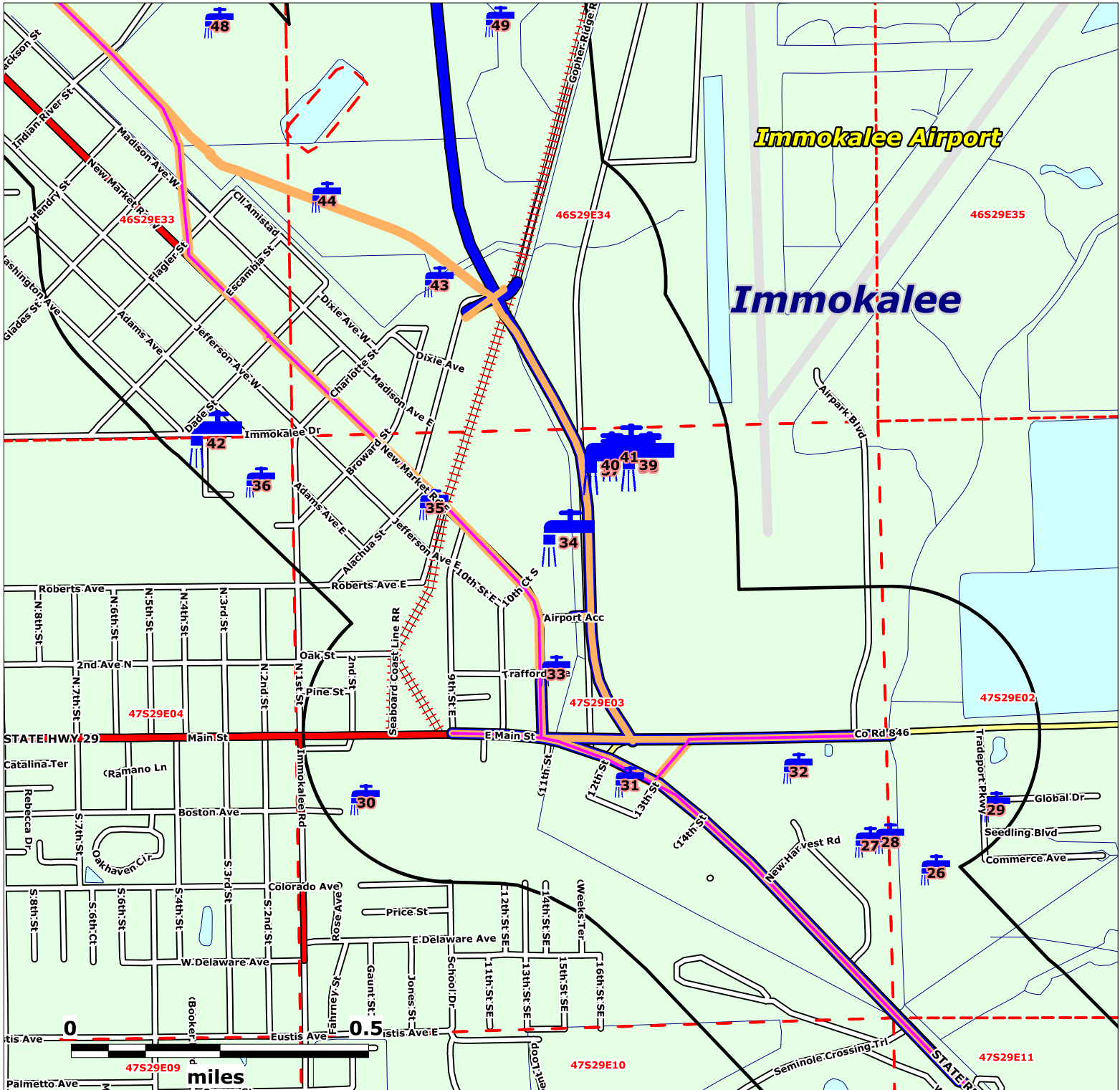
1234S56E
Sec/Twp/Rng

Public Water Well
System - 1/4 mile

Private Water Well
System - 1/4 mile

Corridor Alignments

Centroid Latitude: 26 23' 15.8208"
Centroid Longitude: -81 22' 27.9552"



Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018

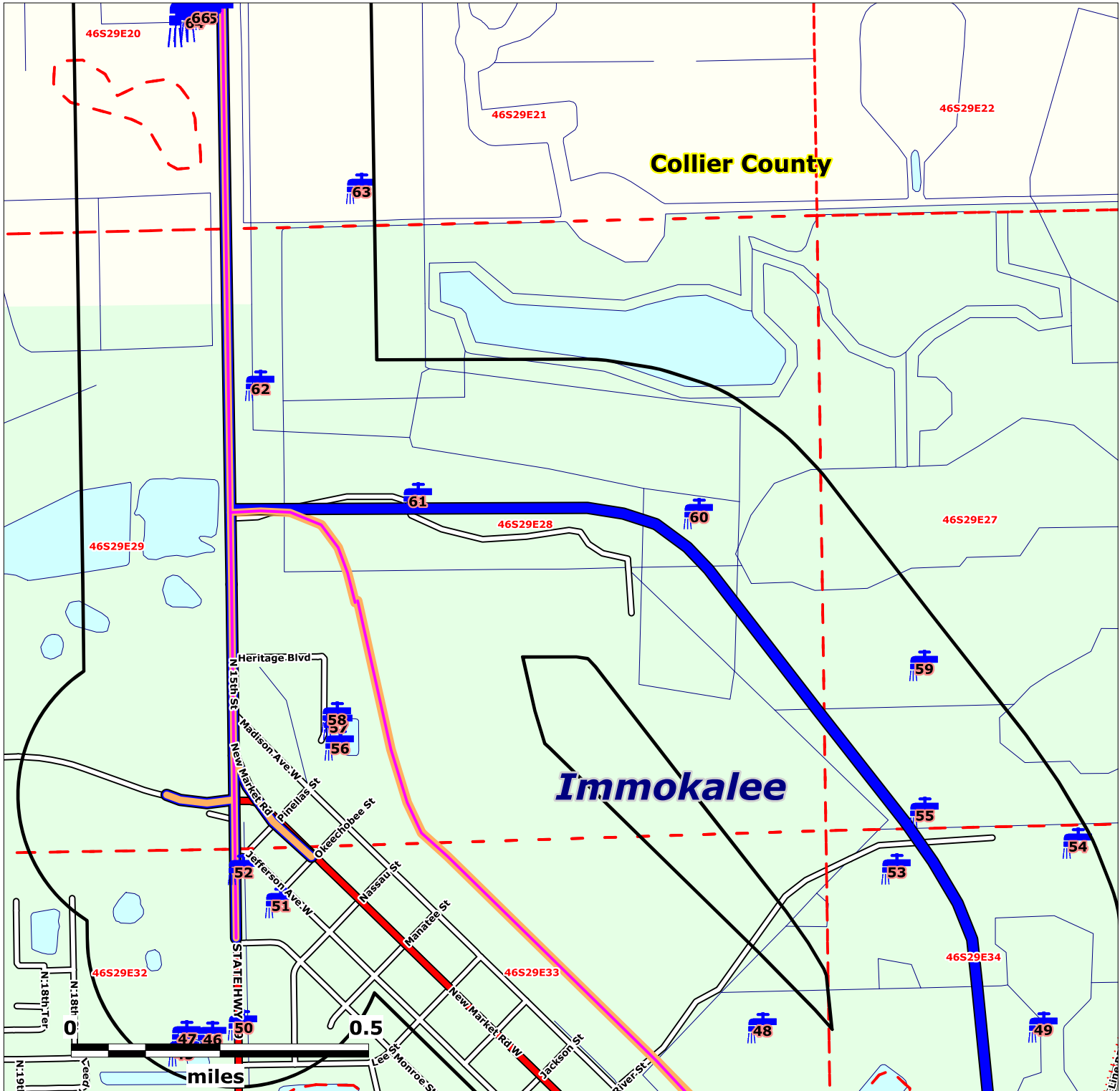
1234S56E
Sec/Twp/Rng

Public Water Supply System - 1/4 mile

Private Water Well System - 1/4 mile

Corridor Alignments

Centroid Latitude: 26 23' 15.8208"
Centroid Longitude: -81 22' 27.9552"



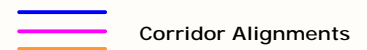
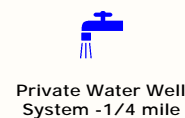
Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

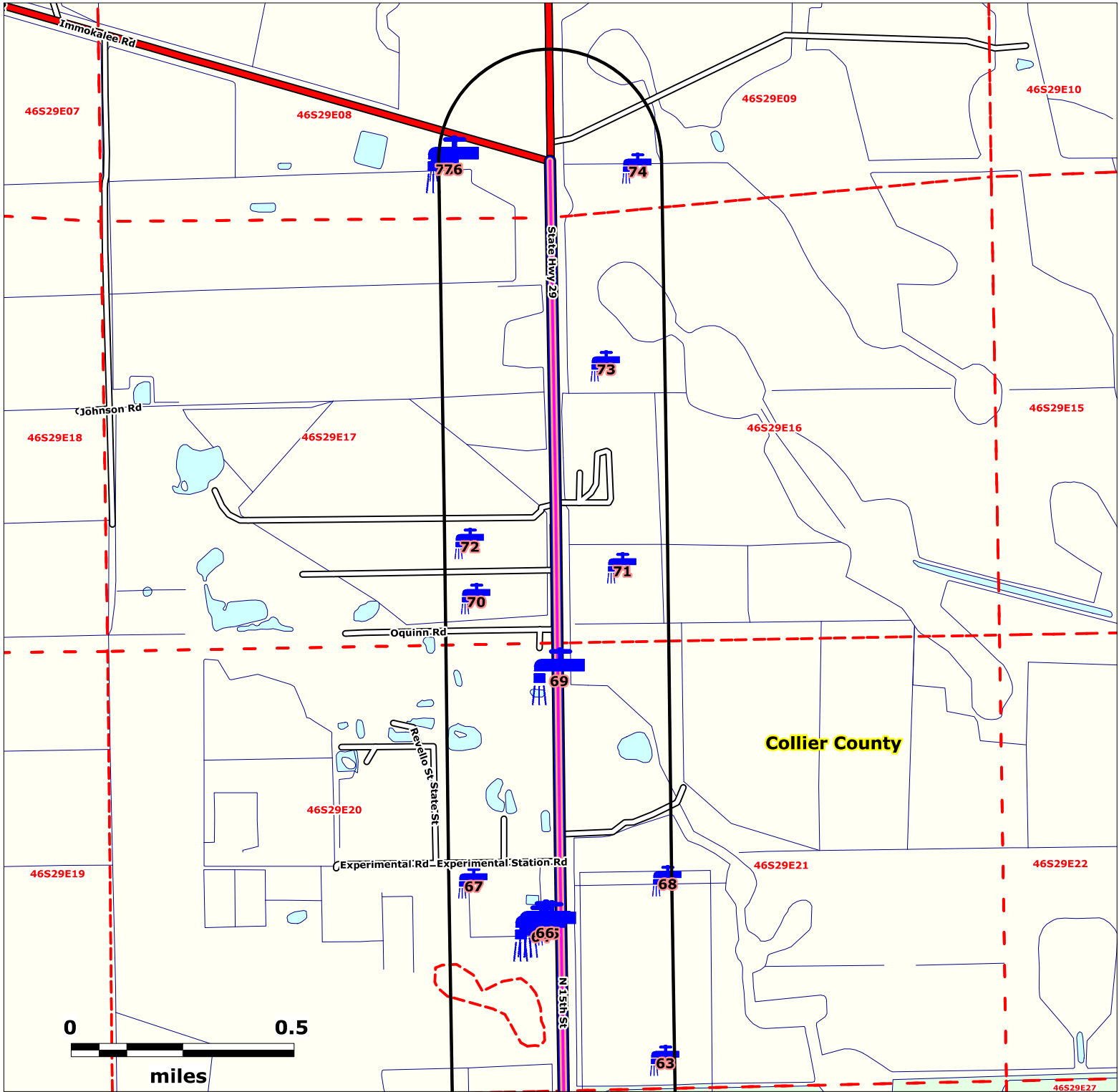
Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018



Centroid Latitude: 26 23' 15.8208"
Centroid Longitude: -81 22' 27.9552"



Source: US Census Bureau TIGER Files

Map Scale and Property Boundaries are Approximate

Subject Property

State Road 29 Alignments
Immokalee, Florida

EDM Job No: 24290
February 19, 2018

1234S56E
Sec/Twp/Rng

Public Water Supply System - 1/4 mile

Private Water Well System - 1/4 mile

Corridor Alignments

Centroid Latitude: 26 23' 15.8208"
Centroid Longitude: -81 22' 27.9552"

ENVIRONMENTAL DATA MANAGEMENT

Water Well Research Report Site Summary Table

Report Date: 2/19/2018

Page 1 of 5

MapID Prgm List	Fac ID No	Site Dist(mi) Direction	Site Name	Site Address
1 FLPWS	5114119	6.21 S	SUNNILAND COUNTRY STORE	13213 CR 858 IMMOKALEE, FL 34142
2 SFWMDPUB	11-00850- W/110527-16/9351	6.16 S	DERYA CORP DBA SUNNILAND COUNTRY STORE	, FL
3 WELLSADOHC	AAF4681	6.16 S	SUNNILAND COUNTRY STORE-	13213 CR 858 IMMOKALEE, FL 34142
4 SFWMDPRV	11-01828- W/110131- 17/30988	5.59 S	SUMMERLAND SOUTH	, FL
5 SFWMDPRV	11-00876- W/150617- 10/217918	5.55 SE	IMMOKALEE GUAVA FARM	, FL
6 SFWMDPRV	11-01828- W/110131- 17/30987	5.36 S	SUMMERLAND SOUTH	, FL
7 SFWMDPRV	11-01828- W/110131- 17/30986	5.13 SE	SUMMERLAND SOUTH	, FL
8 SFWMDPRV	11-00592- W/100902- 22/30153	3.99 SE	SUMMERLAND GROVE	, FL
9 SFWMDPRV	11-00592- W/100902- 22/30152	3.58 SE	SUMMERLAND GROVE	, FL
10 SFWMDPRV	11-01238- W/140603-2/23735	2.12 SE	TRANS GRO	, FL
11 SFWMDPRV	11-01238- W/140603-2/23736	2.08 SE	TRANS GRO	, FL
12 SFWMDPRV	11-01238- W/140603-2/23742	1.94 SE	TRANS GRO	, FL
13 SFWMDPRV	11-01238- W/140603-2/23741	2.05 SE	TRANS GRO	, FL
14 SFWMDPRV	11-01238- W/140603-2/23737	1.92 SE	TRANS GRO	, FL
15 SFWMDPRV	11-01238- W/140603-2/23739	1.93 SE	TRANS GRO	, FL
16 SFWMDPRV	11-01238- W/140603-2/23738	1.92 SE	TRANS GRO	, FL
17 SFWMDPRV	11-00321- W/140108-8/4239	2.10 SE	OWL HAMMOCK	, FL
18 SFWMDPRV	11-00321- W/140108-8/4288	1.84 SE	OWL HAMMOCK	, FL
19 SFWMDPRV	11-00321- W/140108-8/4287	1.71 SE	OWL HAMMOCK	, FL



ENVIRONMENTAL DATA MANAGEMENT

Water Well Research Report Site Summary Table

Report Date: 2/19/2018

Page 2 of 5

MapID Prgm List	Fac ID No	Site Dist(mi) Direction	Site Name	Site Address
20 SFWMDPRV	11-00321- W/140108-8/4286	1.71 SE	OWL HAMMOCK	, FL
21 SFWMDPRV	11-00321- W/140108-8/4284	1.18 SE	OWL HAMMOCK	, FL
22 SFWMDPRV	11-00321- W/140108-8/4283	1.29 SE	OWL HAMMOCK	, FL
22 SFWMDPRV	11-00321- W/140108-8/4285	1.29 SE	OWL HAMMOCK	, FL
23 SFWMDPRV	11-00263- W/130509- 11/27872	0.83 NW	SILVER STRAND I I I	, FL
24 SFWMDPRV	11-03104- W/141224- 10/253449	0.80 NW	KAICASA	, FL
25 SFWMDPRV	11-02632- W/060828- 3/194471	1.72 NW	VILLAGE OAKS ELEMENTARY SCHOOL	, FL
26 SFWMDPRV	11-02889- W/080606- 10/223664	2.48 NW	IMMOKALEE PACKING HOUSE	, FL
26 SFWMDPRV	11-02889- W/080606- 10/223664	2.48 NW	IMMOKALEE PACKING HOUSE	, FL
27 SFWMDPRV	11-01072- W/130130-6/2002	2.59 NW	THE LIQUID PLANT	, FL
28 SFWMDPRV	11-01072- W/130130-6/2003	2.57 NW	THE LIQUID PLANT	, FL
29 SFWMDPRV	11-01248- W/140908-8/5029	2.50 NW	IMMOKALEE PRODUCE AND SHIPPERS	, FL
30 SFWMDPRV	11-03084- W/091020- 9/253014	3.25 NW	FARM-OP INC.	, FL
31 SFWMDPRV	11-03083- W/091015- 9/252994	2.94 NW	EVERGLADES FARM EQUIPMENT	, FL
32 SFWMDPRV	11-02416- W/050511- 7/173570	2.76 NW	CALUMET FLORIDA	, FL
33 SFWMDPRV	11-01628- W/980908-4/28260	3.16 NW	FLORIDA SPECIALTIES, INC.	, FL
34 WELLSADOHC	AAF4693	3.30 NW	IMMOKALEE WATER-	1020 SANITATION RD IMMOKALEE, FL 34142
35 SFWMDPRV	11-03413- W/121128- 5/263949	3.50 NW	KOUNTRY KITCHEN I I	, FL
36 SFWMDPRV	11-02328- W/040614- 8/154806	3.74 NW	COLLIER COUNTY PUBLIC LIBRARY - IMMOKALEE BRANCH	, FL



ENVIRONMENTAL DATA MANAGEMENT

Water Well Research Report Site Summary Table

Report Date: 2/19/2018

Page 3 of 5

MapID Prgm List	Fac ID No	Site Dist(mi) Direction	Site Name	Site Address
37 WELLSADOHC	AAF4691	3.35 NW	IMMOKALEE WELL 201-	AIRPORT ACCESS RD IMMOKALEE, FL 34142
38 WELLSADOHC	AAF4692	3.31 NW	IMMOKALEE WELL 202-	AIRPORT ACCESS RD IMMOKALEE, FL 34142
39 SFWMDPUB	11-00013- W/120808- 32/32890	3.32 NW	IMMOKALEE WATER AND SEWER DISTRICT	, FL
40 SFWMDPUB	11-00013- W/120808- 32/32889	3.36 NW	IMMOKALEE WATER AND SEWER DISTRICT	, FL
41 SFWMDPUB	11-00013- W/120808- 32/254117	3.35 NW	IMMOKALEE WATER AND SEWER DISTRICT	, FL
42 SFWMDPUB	11-00013- W/120808- 32/32891	3.84 NW	IMMOKALEE WATER AND SEWER DISTRICT	, FL
43 SFWMDPRV	11-00363- W/140915- 10/31218	3.77 NW	GOPHER RIDGE CITRUS GROVE	, FL
44 SFWMDPRV	11-00363- W/140915- 10/31197	4.01 NW	GOPHER RIDGE CITRUS GROVE	, FL
44 SFWMDPRV	11-00363- W/140915- 10/31197	4.01 NW	GOPHER RIDGE CITRUS GROVE	, FL
45 SFWMDPRV	11-03440- W/130221- 5/264957	5.00 NW	SUNCOAST SCHOOLS FEDERAL CREDIT UNION - IMMOKALEE	, FL
46 SFWMDPRV	11-03440- W/130221- 5/264956	4.98 NW	SUNCOAST SCHOOLS FEDERAL CREDIT UNION - IMMOKALEE	, FL
47 SFWMDPRV	11-03440- W/130221- 5/264931	5.02 NW	SUNCOAST SCHOOLS FEDERAL CREDIT UNION - IMMOKALEE	, FL
48 SFWMDPRV	11-00363- W/140915- 10/31199	4.35 NW	GOPHER RIDGE CITRUS GROVE	, FL
49 SFWMDPRV	11-00363- W/140915- 10/31200	4.06 NW	GOPHER RIDGE CITRUS GROVE	, FL
50 SFWMDPRV	11-02978- W/081229- 7/227070	4.96 NW	YEOMANS	, FL
51 SFWMDPRV	11-00807- W/110524-11/9169	5.05 NW	FIRST BANK OF IMMOKALEE	, FL
52 SFWMDPRV	11-01996- W/010921- 6/112850	5.14 NW	FLORIDA COMMUNITY BANK - 1400 N 15TH ST	, FL
53 SFWMDPRV	11-00363- W/140915- 10/31184	4.42 NW	GOPHER RIDGE CITRUS GROVE	, FL



ENVIRONMENTAL DATA MANAGEMENT

Water Well Research Report

Site Summary Table

Report Date: 2/19/2018

Page 4 of 5

MapID Prgm List	Fac ID No	Site Dist(mi) Direction	Site Name	Site Address
54 SFWMDPRV	11-00363- W/140915- 10/269272	4.28 NW	GOPHER RIDGE CITRUS GROVE	, FL
55 SFWMDPRV	11-00363- W/140915- 10/31185	4.47 NW	GOPHER RIDGE CITRUS GROVE	, FL
56 SFWMDPRV	11-03637- W/130618- 17/269875	5.17 NW	LANDSCAPE IRRIGATION	, FL
57 SFWMDPRV	11-03637- W/130618- 17/269874	5.20 NW	LANDSCAPE IRRIGATION	, FL
58 SFWMDPRV	11-01114- W/130502-7/6710	5.21 NW	ISABEL COLLIER READ COLLEGE OF MEDICINE FSU	, FL
59 SFWMDPRV	11-00363- W/140915- 10/31186	4.68 NW	GOPHER RIDGE CITRUS GROVE	, FL
60 SFWMDPRV	11-00363- W/140915- 10/31188	5.10 NW	GOPHER RIDGE CITRUS GROVE	, FL
61 SFWMDPRV	11-00363- W/140915- 10/31187	5.40 NW	GOPHER RIDGE CITRUS GROVE	, FL
62 SFWMDPRV	11-00363- W/140915- 10/31191	5.72 NW	GOPHER RIDGE CITRUS GROVE	, FL
62 SFWMDPRV	11-00363- W/140915- 10/31191	5.72 NW	GOPHER RIDGE CITRUS GROVE	, FL
63 SFWMDPRV	11-00233- W/101019-3/12819	5.87 NW	SILVER STRAND NORTH GROVE	, FL
64 WELLSADOHC	AAC5515	6.27 NW	S.W. FLORIDA RESEARCH ED. CTR.-	2686 SR 29 N IMMOKALEE, FL 34142
65 SFWMDPRV	11-01098- W/150618- 14/16978	6.26 NW	S W FLORIDA RESEARCH & EDUCATION CENTER	, FL
65 SFWMDPUB	11-01098- W/150618- 14/16978	6.26 NW	S W FLORIDA RESEARCH & EDUCATION CENTER	, FL
66 SFWMDPUB	11-01098- W/150618- 14/16975	6.27 NW	S W FLORIDA RESEARCH & EDUCATION CENTER	, FL
67 SFWMDPRV	11-00024- W/140409-7/11166	6.45 NW	UF/IFAS SW FLORIDA RESEARCH AND EDUCATION CENTER	, FL
68 SFWMDPRV	11-00233- W/101019-3/12835	6.20 NW	SILVER STRAND NORTH GROVE	, FL
69 FLPWS	5114113	6.72 NW	S.W. FLORIDA RESEARCH ED. CTR.	2686 STATE ROAD 29 NORTH IMMOKALEE, FL 34142 9515
70 SFWMDPRV	11-00056- W/050609- 7/260299	6.97 NW	JOHNSON FARM	, FL



ENVIRONMENTAL DATA MANAGEMENT

Water Well Research Report

Site Summary Table

Report Date: 2/19/2018

Page 5 of 5

MapID Prgm List	Fac ID No	Site Dist(mi) Direction	Site Name	Site Address
71 SFWMDPRV	11-00233- W/101019-3/12836	6.85 NW	SILVER STRAND NORTH GROVE	, FL
72 SFWMDPRV	11-00056- W/050609- 7/260298	7.08 NW	JOHNSON FARM	, FL
73 SFWMDPRV	11-00233- W/101019-3/12839	7.26 NW	SILVER STRAND NORTH GROVE	, FL
74 SFWMDPRV	11-00233- W/101019-3/12840	7.61 NW	SILVER STRAND NORTH GROVE	, FL
75 SFWMDPRV	11-01972- W/010719- 25/110103	7.83 NW	MOTEL 82	, FL
76 SFWMDPUB	11-01972- W/010719- 25/110092	7.82 NW	MOTEL 82	, FL



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FDEP DRINKING WATER PROGRAM PUBLIC WATER SYSTEM REPORT

(FLPWS)

Report Date: 2/19/2018

FLPWS Page 1 of 1

PWS NUMBER, NAME AND LOCATION

5114119
SUNNILAND COUNTRY STORE
13213 CR 858NA
IMMOKALEE, FL 34142

MAP ID NUMBER:

1

FLPWS

DISTRICT: 5
OFFICE: SD
COUNTY: COLLIER
AGCY LAT/LON: -81.3419480799684 / 26.303451128239

Dist (Miles):

Direction:

FDEP BASIC FAC RPT:

OWNER INFORMATION:

USULU OKUR
13213 CR 858 NA
IMMOKALEE, FL 34142
OWNER TEL: (239)657-6661
OWNER TYPE: INVESTOR

MAILING INFORMATION:

SUNNILAND COUNTRY STORE
13213 CR 858 NA
IMMOKALEE, FL 34142
TEL: (239)657-6661
EMAIL: NA

CONTACT: USULU OKUR
CONTACT TEL: (239)657-6661

SYS TYPE NONCOMMUNITY
SURF SRC?: NA
GRND SRC?: Y
PLANTS: 1
SVC CONNECTS: 1

POP SRVD: 25
SELLS TO POP: 0
DESIGN CAP: 28800
LAST INSP: 05/2015
LAST SAN SURV: 03/2015

LAST BACT SAMP: 03/2016
BACT SAMP REQD: 1
BACT SAMP TAKEN: 3
BACT SAMP FREQ: 90

LAST SEC SAMP: NA
LAST INORG SAMP: 11/2015
LAST SOC SAMP: NA
LAST RADS SAMP: NA
LAST VOC SAMP: NA

FDEP PWS WELLS RPT

PWS TYPE: NONCOMMUNITY
PWS STATUS: ACTIVE

PWS DESIGN CAP: 28800
PWS POP SRVD: 25

PWS PRIM SVC: CONVENIENCE STORE
PWS SUBPART H?: N

WELL NAME: SUNNILAND COUNTRY STORE
WELL

FL UNIQ WELL ID: AAF4681
FDEP WELL ID: 1
GIS WELL ID: 11261

WELL PLANT ID: 1
LAST SAN SURV: 2015-03-18
WELL STATUS: ACTIVE

WELL DRILLED YR:
WELL DEPTH DRILLED:
WELL HT ABV ELIPSE: 5.97

WELL AVAIL USE: PERMANENT
WELL UNDER DIR INFL?: N



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PUBLIC WATER SUPPLY SYSTEMS

(SFWMDPUB)

Report Date: 2/19/2018

SFWMDPUB Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00850-W
110527-16
DERYA CORP DBA SUNNILAND COUNTRY STORE

MAP ID NUMBER:

Dist (Miles):

Direction:

2

S
F
W
M
D

WATER USE: Public Water Supply

STATION ID: 9351

STATION NAME: 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Public Water Supply

ACRES SRVD: 1.8

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 230

CASING DEPTH: 160

SOURCE: Mid-Hawthorn Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 25

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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FDOH WELL SURVEILLANCE PROGRAM PUBLIC WATER WELL DATA

(WELLSADOHC)

Report Date: 2/19/2018

WELLSADOHC Page 1 of 1

PERMIT NUMBER AND LOCATION

AAF4681

13213 CR 858
IMMOKALEE, FL 34142

OWNER INFO:

WELL PERMIT NO: 5114119
COUNTY: COLLIER

MAP ID NUMBER:

Dist (Miles):
Direction:

3

WELLSADOHC

WELL TYPE: Transient Non-Community Public Water System

WELL STATUS: ACTIVE

WATER USE: POTABLE

SANITARY SEAL?:

WELL CASING:

WELL DEPTH: 0

CASING LENGTH:

CASING DIAMETER:

ACTION:

COMMENTS: DATUM 83

CONTAMINANT INFO:

	PETROLEUM:	SOLVENT:	NITRATES:	EDB:	METALS:	VOC'S:	ARSENIC:	PESTICIDES:
LAST SAMPLED:								
LAST RESULTS*:	6	6	6	6	6	6	6	6
HIGH RESULTS*:	0	0	0	0	0	0	0	0

* 0-Not sampled in last 12 mos, 1-Sampled but below detect level, 2- < 1/4 MCL/HAL, 3- >= 1/4 but <1/2 MCL/HAL, 4- >= 1/2 MCL/HAL, 5- >=MCL/HAL, 6- Never Sampled



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01828-W
110131-17
SUMMERLAND SOUTH

MAP ID NUMBER:

4

Dist (Miles):

Direction:

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 30988

STATION NAME: 8-5

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 943

FAC STATUS: Existing

USE STATUS: Secondary

WELL DIA: 6

WELL DEPTH: 23

CASING DEPTH: 18

SOURCE: Water Table Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 600

PUMP DIA: 0

PUMP DEPTH: 18

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

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PERMIT NO, APPL NO and PROJECT NAME :

11-00876-W
150617-10
IMMOKALEE GUAVA FARM

MAP ID NUMBER:

Dist (Miles):

Direction:

5

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 217918

STATION NAME: PW-2

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Agriculture

ACRES SRVD: 90

FAC STATUS: Existing

USE STATUS: Secondary

WELL DIA: 10

WELL DEPTH: 240

CASING DEPTH: 220

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 450

PUMP DIA: 0

PUMP DEPTH: 50

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-01828-W
110131-17
SUMMERLAND SOUTH

MAP ID NUMBER:

6

Dist (Miles):

Direction:

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 30987

STATION NAME: 8-4

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 943

FAC STATUS: Existing

USE STATUS: Secondary

WELL DIA: 6

WELL DEPTH: 21

CASING DEPTH: 16

SOURCE: Water Table Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 600

PUMP DIA: 0

PUMP DEPTH: 16

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-01828-W
110131-17
SUMMERLAND SOUTH

MAP ID NUMBER:

7

Dist (Miles):

Direction:

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 30986

STATION NAME: 8-3

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 943

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 9

WELL DEPTH: 61

CASING DEPTH: 34

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 900

PUMP DIA: 0

PUMP DEPTH: 34

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-00592-W
100902-22
SUMMERLAND GROVE

MAP ID NUMBER:

8

Dist (Miles):

Direction:

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 30153

STATION NAME: G1

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 1992

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 125

CASING DEPTH: 74

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 900

PUMP DIA: 0

PUMP DEPTH: 74

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-00592-W
100902-22
SUMMERLAND GROVE

MAP ID NUMBER:

9

Dist (Miles):

Direction:

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 30152

STATION NAME: E2

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 1992

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 160

CASING DEPTH: 98

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 800

PUMP DIA: 0

PUMP DEPTH: 98

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-01238-W
140603-2
TRANS GRO

MAP ID NUMBER:

Dist (Miles):

Direction:

10

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 23735

STATION NAME: 4

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Agriculture

ACRES SRVD: 10

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 100

CASING DEPTH: 83

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 1200

PUMP DIA: 0

PUMP DEPTH: -61

PUMP INTAKE 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-01238-W
140603-2
TRANS GRO

MAP ID NUMBER:

Dist (Miles):

Direction:

11

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 23736

STATION NAME: 5

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Agriculture

ACRES SRVD: 10

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 91

CASING DEPTH: 64

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 1200

PUMP DIA: 0

PUMP DEPTH: -42

PUMP INTAKE: 0



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11-01238-W
140603-2
TRANS GRO

MAP ID NUMBER:

Dist (Miles):

Direction:

12

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 23742
STATION NAME: 11
STATION TYPE: WELL
PERMIT TYPE: General
LAND USE: Agriculture
ACRES SRVD: 10
FAC STATUS: Abandoned
USE STATUS: Abandoned

WELL DIA: 12
WELL DEPTH: 100
CASING DEPTH: 70
SOURCE: Lower Tamiami Aquifer
CULVERT DIA: 0

PUMP TYPE: None
PUMP CAP: 0
PUMP DIA: 0
PUMP DEPTH: -48
PUMP INTAKE 0



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11-01238-W
140603-2
TRANS GRO

MAP ID NUMBER:

Dist (Miles):

Direction:

13

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 23741
STATION NAME: 10
STATION TYPE: WELL
PERMIT TYPE: General
LAND USE: Agriculture
ACRES SRVD: 10
FAC STATUS: Abandoned
USE STATUS: Abandoned

WELL DIA: 6
WELL DEPTH: 100
CASING DEPTH: 70
SOURCE: Lower Tamiami Aquifer
CULVERT DIA: 0

PUMP TYPE: None
PUMP CAP: 0
PUMP DIA: 0
PUMP DEPTH: -48
PUMP INTAKE 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-01238-W
140603-2
TRANS GRO

MAP ID NUMBER:

Dist (Miles):

Direction:

14

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 23737

STATION NAME: 6

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Agriculture

ACRES SRVD: 10

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 6

WELL DEPTH: 75

CASING DEPTH: 70

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 300

PUMP DIA: 0

PUMP DEPTH: -48

PUMP INTAKE 0



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11-01238-W
140603-2
TRANS GRO

MAP ID NUMBER:

Dist (Miles):

Direction:

15

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 23739

STATION NAME: 9

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Agriculture

ACRES SRVD: 10

FAC STATUS: Abandoned

USE STATUS: Abandoned

WELL DIA: 6

WELL DEPTH: 120

CASING DEPTH: 87

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: None

PUMP CAP: 0

PUMP DIA: 0

PUMP DEPTH: -65

PUMP INTAKE 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-01238-W
140603-2
TRANS GRO

MAP ID NUMBER:

Dist (Miles):

Direction:

16

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 23738

STATION NAME: 7

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Agriculture

ACRES SRVD: 10

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 6

WELL DEPTH: 80

CASING DEPTH: 70

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 300

PUMP DIA: 0

PUMP DEPTH: -48

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-00321-W
140108-8
OWL HAMMOCK

MAP ID NUMBER:

17

Dist (Miles):

Direction:

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 4239

STATION NAME: 47-30-29-1

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 3739.7

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 9

WELL DEPTH: 43

CASING DEPTH: 37

SOURCE: Water Table Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 900

PUMP DIA: 0

PUMP DEPTH: 37

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-00321-W
140108-8
OWL HAMMOCK

MAP ID NUMBER:

Dist (Miles):

Direction:

18

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 4288

STATION NAME: 47-30-19-6

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 3739.7

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 8

WELL DEPTH: 66

CASING DEPTH: 45

SOURCE: Water Table Aquifer

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 800

PUMP DIA: 0

PUMP DEPTH: 45

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-00321-W
140108-8
OWL HAMMOCK

MAP ID NUMBER:

Dist (Miles):

Direction:

19

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 4287

STATION NAME: 47-30-19-5

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 3739.7

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 9

WELL DEPTH: 84

CASING DEPTH: 64

SOURCE: Water Table Aquifer

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 900

PUMP DIA: 0

PUMP DEPTH: 64

PUMP INTAKE: 0



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11-00321-W
140108-8
OWL HAMMOCK

MAP ID NUMBER:

Dist (Miles):

Direction:

20

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 4286

STATION NAME: 47-30-19-4

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 3739.7

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 10

WELL DEPTH: 36

CASING DEPTH: 29

SOURCE: Water Table Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 1000

PUMP DIA: 0

PUMP DEPTH: 29

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-00321-W
140108-8
OWL HAMMOCK

MAP ID NUMBER:

Dist (Miles):

Direction:

21

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 4284

STATION NAME: 47-30-19-2

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 3739.7

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 9

WELL DEPTH: 50

CASING DEPTH: 37

SOURCE: Water Table Aquifer

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 900

PUMP DIA: 0

PUMP DEPTH: 37

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-00321-W
140108-8
OWL HAMMOCK

MAP ID NUMBER:

22

Dist (Miles):

Direction:

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 4283
STATION NAME: 47-30-19-1
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 3739.7
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 9
WELL DEPTH: 55
CASING DEPTH: 41
SOURCE: Water Table Aquifer
CULVERT DIA: 0

PUMP TYPE: Centrifugal
PUMP CAP: 900
PUMP DIA: 0
PUMP DEPTH: 41
PUMP INTAKE 0

WATER USE: Irrigation

STATION ID: 4285
STATION NAME: 47-30-19-3
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 3739.7
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 9
WELL DEPTH: 47
CASING DEPTH: 39
SOURCE: Water Table Aquifer
CULVERT DIA: 0

PUMP TYPE: Centrifugal
PUMP CAP: 900
PUMP DIA: 0
PUMP DEPTH: 39
PUMP INTAKE 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-00263-W
130509-11
SILVER STRAND I I I

MAP ID NUMBER:

Dist (Miles):

Direction:

23

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 27872

STATION NAME: J-33

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 1

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 150

CASING DEPTH: 65

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 800

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-03104-W
141224-10
KAICASA

MAP ID NUMBER:

Dist (Miles):

Direction:

24

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 253449

STATION NAME: W-2

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Landscape

ACRES SRVD: 27.37

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 6

WELL DEPTH: 300

CASING DEPTH: 200

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 100

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-02632-W
060828-3
VILLAGE OAKS ELEMENTARY SCHOOL

MAP ID NUMBER:

Dist (Miles):

Direction:

25

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 194471

STATION NAME: Well 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 7.93

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 8

WELL DEPTH: 140

CASING DEPTH: 100

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 70

PUMP DIA: 0

PUMP DEPTH: 80

PUMP INTAKE: 0



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(SFWM D P R V)

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PERMIT NO, APPL NO and PROJECT NAME :

11-02889-W
080606-10
IMMOKALEE PACKING HOUSE

MAP ID NUMBER:

26

S
F
W
M
D

Dist (Miles):

Direction:

WATER USE: Industrial

STATION ID: 223664
STATION NAME: 1
STATION TYPE: WELL
PERMIT TYPE: General
LAND USE: Landscape
ACRES SRVD: 2.8
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 8
WELL DEPTH: 140
CASING DEPTH: 120
SOURCE: Lower Tamiami Aquifer
CULVERT DIA: 0

PUMP TYPE: Submersible
PUMP CAP: 120
PUMP DIA: 0
PUMP DEPTH: 100
PUMP INTAKE: 0

WATER USE: Industrial

STATION ID: 223664
STATION NAME: 1
STATION TYPE: WELL
PERMIT TYPE: General
LAND USE: Landscape
ACRES SRVD: 2.8
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 8
WELL DEPTH: 140
CASING DEPTH: 120
SOURCE: Lower Tamiami Aquifer
CULVERT DIA: 0

PUMP TYPE: Submersible
PUMP CAP: 120
PUMP DIA: 0
PUMP DEPTH: 100
PUMP INTAKE: 0

WATER USE: Irrigation

STATION ID: 223664
STATION NAME: 1
STATION TYPE: WELL
PERMIT TYPE: General
LAND USE: Landscape
ACRES SRVD: 2.8
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 8
WELL DEPTH: 140
CASING DEPTH: 120
SOURCE: Lower Tamiami Aquifer
CULVERT DIA: 0

PUMP TYPE: Submersible
PUMP CAP: 120
PUMP DIA: 0
PUMP DEPTH: 100
PUMP INTAKE: 0

WATER USE: Irrigation

STATION ID: 223664
STATION NAME: 1
STATION TYPE: WELL
PERMIT TYPE: General
LAND USE: Landscape
ACRES SRVD: 2.8
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 8
WELL DEPTH: 140
CASING DEPTH: 120
SOURCE: Lower Tamiami Aquifer
CULVERT DIA: 0

PUMP TYPE: Submersible
PUMP CAP: 120
PUMP DIA: 0
PUMP DEPTH: 100
PUMP INTAKE: 0



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PERMIT NO, APPL NO and PROJECT NAME :

11-01072-W
130130-6
THE LIQUID PLANT

MAP ID NUMBER:

Dist (Miles):

Direction:

27

S
F
W
M
D

WATER USE: Industrial

STATION ID: 2002

STATION NAME: 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Industrial

ACRES SRVD: 1

FAC STATUS: Existing

USE STATUS: Standby

WELL DIA: 4

WELL DEPTH: 80

CASING DEPTH: 40

SOURCE: Surficial Aquifer System

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 35

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01072-W
130130-6
THE LIQUID PLANT

MAP ID NUMBER:

Dist (Miles):

Direction:

28

S
F
W
M
D

WATER USE: Industrial

STATION ID: 2003

STATION NAME: 2

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Industrial

ACRES SRVD: 1

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 120

CASING DEPTH: 110

SOURCE: Surficial Aquifer System

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 80

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01248-W
140908-8
IMMOKALEE PRODUCE AND SHIPPERS

MAP ID NUMBER:

Dist (Miles):

Direction:

29

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 5029

STATION NAME: Well 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 0.6

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 90

CASING DEPTH: 60

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 30

PUMP DIA: 0

PUMP DEPTH: -18

PUMP INTAKE 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-03084-W
091020-9
FARM-OP INC.

MAP ID NUMBER:

Dist (Miles):

Direction:

30

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 253014

STATION NAME: 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 2

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 300

CASING DEPTH: 220

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 33

PUMP DIA: 0

PUMP DEPTH: 120

PUMP INTAKE: 0



SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-03083-W
091015-9
EVERGLADES FARM EQUIPMENT

MAP ID NUMBER:

Dist (Miles):

Direction:

31

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 252994

STATION NAME: 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 0.5

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 240

CASING DEPTH: 160

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 20

PUMP DIA: 0

PUMP DEPTH: 140

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-02416-W
050511-7
CALUMET FLORIDA

MAP ID NUMBER:

Dist (Miles):

Direction:

32

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 173570

STATION NAME: PW1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 1

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 150

CASING DEPTH: 100

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 50

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01628-W
980908-4
FLORIDA SPECIALTIES, INC.

MAP ID NUMBER:

Dist (Miles):

Direction:

33

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 28260

STATION NAME: 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 0.5

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 120

CASING DEPTH: 80

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 50

PUMP DIA: 0

PUMP DEPTH: 30

PUMP INTAKE: 0



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FDOH WELL SURVEILLANCE PROGRAM PUBLIC WATER WELL DATA

(WELLSADOHC)

Report Date: 2/19/2018

WELLSADOHC Page 1 of 1

PERMIT NUMBER AND LOCATION

AAF4693

1020 SANITATION RD
IMMOKALEE, FL 34142

OWNER INFO:

WELL PERMIT NO: 5110142
COUNTY: COLLIER

MAP ID NUMBER:

Dist (Miles):
Direction:

34

WELLSADOHC

WELL TYPE: Lg Community Public Water System (>150,000 gal/day) WELL STATUS: ABANDONED WATER USE: NON-POTABLE SANITARY SEAL?: Yes
WELL CASING: PVC WELL DEPTH: 0 CASING LENGTH: 0 CASING DIAMETER: 8
ACTION: NO ACTION AT THIS TIME COMMENTS: WELL ABANDONED

CONTAMINANT INFO:

	PETROLEUM:	SOLVENT:	NITRATES:	EDB:	METALS:	VOC'S:	ARSENIC:	PESTICIDES:
LAST SAMPLED:	5/5/2010	5/5/2010		10/28/2009	8/28/2008	5/5/2010		
LAST RESULTS*:	6	6	6	6	6	6	6	6
HIGH RESULTS*:	3	5	0	5	2	5	0	0

* 0-Not sampled in last 12 mos, 1-Sampled but below detect level, 2- < 1/4 MCL/HAL, 3- >= 1/4 but <1/2 MCL/HAL, 4- >= 1/2 MCL/HAL, 5- >=MCL/HAL, 6- Never Sampled



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-03413-W
121128-5
KOUNTRY KITCHEN II

MAP ID NUMBER:

Dist (Miles):

Direction:

35

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 263949

STATION NAME: Well 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 0.3

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 5

WELL DEPTH: 100

CASING DEPTH: 70

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 40

PUMP DIA: 0

PUMP DEPTH: 60

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-02328-W
040614-8
COLLIER COUNTY PUBLIC LIBRARY - IMMOKALEE
BRANCH

MAP ID NUMBER:

Dist (Miles):

Direction:

36

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 154806
STATION NAME: WELL #1
STATION TYPE: WELL
PERMIT TYPE: General
LAND USE: Landscape
ACRES SRVD: 1.72
FAC STATUS: Proposed
USE STATUS: Production

WELL DIA: 4
WELL DEPTH: 220
CASING DEPTH: 180
SOURCE: Sandstone Aquifer
CULVERT DIA: 0

PUMP TYPE: Submersible
PUMP CAP: 30
PUMP DIA: 0
PUMP DEPTH: 80
PUMP INTAKE: 0



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FDOH WELL SURVEILLANCE PROGRAM PUBLIC WATER WELL DATA

(WELLSADOHC)

Report Date: 2/19/2018

WELLSADOHC Page 1 of 1

PERMIT NUMBER AND LOCATION

AAF4691

AIRPORT ACCESS RD
IMMOKALEE, FL 34142

OWNER INFO:

WELL PERMIT NO: 5110142
COUNTY: COLLIER

MAP ID NUMBER:

37

Dist (Miles):
Direction:

WELLSADOHC

WELL TYPE: Lg Community Public Water System (>150,000 gal/day) **WELL STATUS:** ACTIVE **WATER USE:** POTABLE **SANITARY SEAL?:** Yes
WELL CASING: PVC **WELL DEPTH:** 0 **CASING LENGTH:** 0 **CASING DIAMETER:** 8
ACTION: UNFILTERED **COMMENTS:**

CONTAMINANT INFO:

	PETROLEUM:	SOLVENT:	NITRATES:	EDB:	METALS:	VOC'S:	ARSENIC:	PESTICIDES:
LAST SAMPLED:	10/27/2009	10/27/2009		12/3/2007		10/27/2009		
LAST RESULTS*:	0	0	6	0	6	0	6	6
HIGH RESULTS*:	1	3	0	2	0	3	0	0

* 0-Not sampled in last 12 mos, 1-Sampled but below detect level, 2- < 1/4 MCL/HAL, 3- >= 1/4 but <1/2 MCL/HAL, 4- >= 1/2 MCL/HAL, 5- >=MCL/HAL, 6- Never Sampled



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FDOH WELL SURVEILLANCE PROGRAM PUBLIC WATER WELL DATA

(WELLSADOHC)

Report Date: 2/19/2018

WELLSADOHC Page 1 of 1

PERMIT NUMBER AND LOCATION

AAF4692

AIRPORT ACCESS RD
IMMOKALEE, FL 34142

OWNER INFO:

WELL PERMIT NO: 5110142
COUNTY: COLLIER

MAP ID NUMBER:

Dist (Miles):
Direction:

38

WELLSADOHC

WELL TYPE: Lg Community Public Water System (>150,000 gal/day) **WELL STATUS:** ACTIVE **WATER USE:** POTABLE **SANITARY SEAL?:** Yes
WELL CASING: PVC **WELL DEPTH:** 0 **CASING LENGTH:** 0 **CASING DIAMETER:** 8
ACTION: UNFILTERED **COMMENTS:**

CONTAMINANT INFO:

	PETROLEUM:	SOLVENT:	NITRATES:	EDB:	METALS:	VOC'S:	ARSENIC:	PESTICIDES:
LAST SAMPLED:	12/17/2008	12/17/2008		12/3/2007		12/17/2008		
LAST RESULTS*:	0	0	6	0	6	0	6	6
HIGH RESULTS*:	1	3	0	2	0	3	0	0

* 0-Not sampled in last 12 mos, 1-Sampled but below detect level, 2- < 1/4 MCL/HAL, 3- >= 1/4 but <1/2 MCL/HAL, 4- >= 1/2 MCL/HAL, 5- >=MCL/HAL, 6- Never Sampled



SOUTH FLORIDA WATER MANAGEMENT DISTRICT PUBLIC WATER SUPPLY SYSTEMS

(SFWM DPUB)

Report Date: 2/19/2018

SFWM DPUB Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00013-W
120808-32
IMMOKALEE WATER AND SEWER DISTRICT

MAP ID NUMBER:

Dist (Miles):

Direction:

39

S
F
W
M
D

WATER USE: Public Water Supply

STATION ID: 32890

STATION NAME: 202

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Public Water Supply

ACRES SRVD: 17316

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 8

WELL DEPTH: 187

CASING DEPTH: 108

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 350

PUMP DIA: 0

PUMP DEPTH: 101

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PUBLIC WATER SUPPLY SYSTEMS

(SFWMDPUB)

Report Date: 2/19/2018

SFWMDPUB Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00013-W
120808-32
IMMOKALEE WATER AND SEWER DISTRICT

MAP ID NUMBER:

Dist (Miles):

Direction:

40

S
F
W
M
D

WATER USE: Public Water Supply

STATION ID: 32889

STATION NAME: 201

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Public Water Supply

ACRES SRVD: 17316

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 8

WELL DEPTH: 187

CASING DEPTH: 107

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 350

PUMP DIA: 0

PUMP DEPTH: 101

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PUBLIC WATER SUPPLY SYSTEMS

(SFWM DPUB)

Report Date: 2/19/2018

SFWM DPUB Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00013-W
120808-32
IMMOKALEE WATER AND SEWER DISTRICT

MAP ID NUMBER:

41

Dist (Miles):

Direction:

S
F
W
M
D

WATER USE: Public Water Supply

STATION ID: 254117

STATION NAME: 204

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Public Water Supply

ACRES SRVD: 17316

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 8

WELL DEPTH: 195

CASING DEPTH: 105

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 350

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PUBLIC WATER SUPPLY SYSTEMS

(SFWMDPUB)

Report Date: 2/19/2018

SFWMDPUB Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00013-W
120808-32
IMMOKALEE WATER AND SEWER DISTRICT

MAP ID NUMBER:

Dist (Miles):

Direction:

42

S
F
W
M
D

WATER USE: Public Water Supply

STATION ID: 32891

STATION NAME: 203

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Public Water Supply

ACRES SRVD: 17316

FAC STATUS: Existing

USE STATUS: To Be Plugged & Abandoned

WELL DIA: 6

WELL DEPTH: 187

CASING DEPTH: 107

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 0

PUMP DIA: 0

PUMP DEPTH: 106

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

43

S
F
W
M
D

WATER USE: Industrial

STATION ID: 31218

STATION NAME: 53

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4215

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 180

CASING DEPTH: 120

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 100

PUMP DIA: 0

PUMP DEPTH: 120

PUMP INTAKE 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM D P R V)

Report Date: 2/19/2018

SFWM D P R V Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

44

S
F
W
M
D

Dist (Miles):

Direction:

WATER USE: Irrigation

STATION ID: 31197
STATION NAME: 1
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 4215
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 12
WELL DEPTH: 180
CASING DEPTH: 115
SOURCE: Sandstone Aquifer
CULVERT DIA: 0

PUMP TYPE: Turbine
PUMP CAP: 440
PUMP DIA: 0
PUMP DEPTH: 115
PUMP INTAKE: 0

WATER USE: Irrigation

STATION ID: 31197
STATION NAME: 1
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 4215
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 12
WELL DEPTH: 180
CASING DEPTH: 115
SOURCE: Sandstone Aquifer
CULVERT DIA: 0

PUMP TYPE: Turbine
PUMP CAP: 440
PUMP DIA: 0
PUMP DEPTH: 115
PUMP INTAKE: 0

WATER USE: Monitor

STATION ID: 31197
STATION NAME: 1
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 4215
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 12
WELL DEPTH: 180
CASING DEPTH: 115
SOURCE: Sandstone Aquifer
CULVERT DIA: 0

PUMP TYPE: Turbine
PUMP CAP: 440
PUMP DIA: 0
PUMP DEPTH: 115
PUMP INTAKE: 0

WATER USE: Monitor

STATION ID: 31197
STATION NAME: 1
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 4215
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 12
WELL DEPTH: 180
CASING DEPTH: 115
SOURCE: Sandstone Aquifer
CULVERT DIA: 0

PUMP TYPE: Turbine
PUMP CAP: 440
PUMP DIA: 0
PUMP DEPTH: 115
PUMP INTAKE: 0



SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-03440-W
130221-5
SUNCOAST SCHOOLS FEDERAL CREDIT UNION -
IMMOKALEE

MAP ID NUMBER:

Dist (Miles):

Direction:

45

S
F
W
M
D

WATER USE: Air Conditioning/Injection

STATION ID: 264957

STATION NAME: W-3

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 1.68

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 250

CASING DEPTH: 240

SOURCE: Intermediate Aquifer System

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 30

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-03440-W
130221-5
SUNCOAST SCHOOLS FEDERAL CREDIT UNION -
IMMOKALEE

MAP ID NUMBER:

Dist (Miles):

Direction:

46

S
F
W
M
D

WATER USE: Air Conditioning/Withdrawl

STATION ID: 264956

STATION NAME: W-2

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 1.68

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 250

CASING DEPTH: 240

SOURCE: Intermediate Aquifer System

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 30

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-03440-W
130221-5
SUNCOAST SCHOOLS FEDERAL CREDIT UNION -
IMMOKALEE

MAP ID NUMBER:

Dist (Miles):

Direction:

47

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 264931

STATION NAME: W-1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 1.68

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 250

CASING DEPTH: 240

SOURCE: Intermediate Aquifer System

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 40

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

48

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 31199

STATION NAME: 2

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4215

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 193

CASING DEPTH: 100

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 540

PUMP DIA: 0

PUMP DEPTH: 100

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

49

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 31200

STATION NAME: 3

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4215

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 179

CASING DEPTH: 119

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 540

PUMP DIA: 0

PUMP DEPTH: 119

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-02978-W
081229-7
YEOMANS

MAP ID NUMBER:

Dist (Miles):

Direction:

50

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 227070

STATION NAME: Well 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 0.25

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 270

CASING DEPTH: 220

SOURCE: Mid-Hawthorn Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 25

PUMP DIA: 0

PUMP DEPTH: 110

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00807-W
110524-11
FIRST BANK OF IMMOKALEE

MAP ID NUMBER:

51

Dist (Miles):

Direction:

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 9169

STATION NAME: #1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 2

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 150

CASING DEPTH: 120

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 60

PUMP DIA: 0

PUMP DEPTH: 60

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01996-W
010921-6
FLORIDA COMMUNITY BANK - 1400 N 15TH ST

MAP ID NUMBER:

Dist (Miles):

Direction:

52

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 112850

STATION NAME: 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 0.5

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 2

WELL DEPTH: 60

CASING DEPTH: 50

SOURCE: Water Table Aquifer

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 25

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

53

S
F
W
M
D

WATER USE: Monitor

STATION ID: 31184

STATION NAME: 4

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4215

FAC STATUS: Existing

USE STATUS: Monitor

WELL DIA: 12

WELL DEPTH: 165

CASING DEPTH: 100

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 540

PUMP DIA: 0

PUMP DEPTH: 100

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

54

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 269272

STATION NAME: 4R

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4215

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 165

CASING DEPTH: 165

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 540

PUMP DIA: 0

PUMP DEPTH: 120

PUMP INTAKE 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

55

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 31185

STATION NAME: 5

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4215

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 175

CASING DEPTH: 115

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 502

PUMP DIA: 0

PUMP DEPTH: 115

PUMP INTAKE 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-03637-W
130618-17
LANDSCAPE IRRIGATION

MAP ID NUMBER:

Dist (Miles):

Direction:

56

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 269875

STATION NAME: Pump 1

STATION TYPE: PUMP

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 1

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 0

WELL DEPTH: 0

CASING DEPTH: 0

SOURCE: Off-site Lake(s)

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 100

PUMP DIA: 4

PUMP DEPTH: 0

PUMP INTAKE 26



SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-03637-W
130618-17
LANDSCAPE IRRIGATION

MAP ID NUMBER:

Dist (Miles):

Direction:

57

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 269874

STATION NAME: Well 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 1

FAC STATUS: Existing

USE STATUS: Recharge

WELL DIA: 4

WELL DEPTH: 38

CASING DEPTH: 30

SOURCE: Surficial Aquifer System

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 125

PUMP DIA: 0

PUMP DEPTH: 26

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01114-W
130502-7
ISABEL COLLIER READ COLLEGE OF MEDICINE FSU

MAP ID NUMBER:

Dist (Miles):

Direction:

58

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 6710

STATION NAME: Well 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 9.41

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 100

CASING DEPTH: 70

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 125

PUMP DIA: 0

PUMP DEPTH: 6

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

59

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 31186

STATION NAME: 6

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4215

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 180

CASING DEPTH: 115

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 505

PUMP DIA: 0

PUMP DEPTH: 115

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

60

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 31188

STATION NAME: 8

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4215

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 175

CASING DEPTH: 100

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 565

PUMP DIA: 0

PUMP DEPTH: 100

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

61

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 31187

STATION NAME: 7

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4215

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 175

CASING DEPTH: 100

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 477

PUMP DIA: 0

PUMP DEPTH: 100

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00363-W
140915-10
GOPHER RIDGE CITRUS GROVE

MAP ID NUMBER:

62

S
F
W
M
D

Dist (Miles):

Direction:

WATER USE: Freeze Protection

STATION ID: 31191
STATION NAME: 10
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 4215
FAC STATUS: Existing
USE STATUS: Standby

WELL DIA: 12
WELL DEPTH: 200
CASING DEPTH: 144
SOURCE: Sandstone Aquifer
CULVERT DIA: 0

PUMP TYPE: Turbine
PUMP CAP: 0
PUMP DIA: 0
PUMP DEPTH: 144
PUMP INTAKE 0

WATER USE: Freeze Protection

STATION ID: 31191
STATION NAME: 10
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 4215
FAC STATUS: Existing
USE STATUS: Standby

WELL DIA: 12
WELL DEPTH: 200
CASING DEPTH: 144
SOURCE: Sandstone Aquifer
CULVERT DIA: 0

PUMP TYPE: Turbine
PUMP CAP: 0
PUMP DIA: 0
PUMP DEPTH: 144
PUMP INTAKE 0

WATER USE: Monitor

STATION ID: 31191
STATION NAME: 10
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 4215
FAC STATUS: Existing
USE STATUS: Standby

WELL DIA: 12
WELL DEPTH: 200
CASING DEPTH: 144
SOURCE: Sandstone Aquifer
CULVERT DIA: 0

PUMP TYPE: Turbine
PUMP CAP: 0
PUMP DIA: 0
PUMP DEPTH: 144
PUMP INTAKE 0

WATER USE: Monitor

STATION ID: 31191
STATION NAME: 10
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Agriculture
ACRES SRVD: 4215
FAC STATUS: Existing
USE STATUS: Standby

WELL DIA: 12
WELL DEPTH: 200
CASING DEPTH: 144
SOURCE: Sandstone Aquifer
CULVERT DIA: 0

PUMP TYPE: Turbine
PUMP CAP: 0
PUMP DIA: 0
PUMP DEPTH: 144
PUMP INTAKE 0



SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00233-W
101019-3
SILVER STRAND NORTH GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

63

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 12819

STATION NAME: D-28

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4429

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 180

CASING DEPTH: 160

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 600

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE 0



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FDOH WELL SURVEILLANCE PROGRAM PUBLIC WATER WELL DATA

(WELLSADOHC)

Report Date: 2/19/2018

WELLSADOHC Page 1 of 1

PERMIT NUMBER AND LOCATION

AAC5515

2686 SR 29 N
IMMOKALEE, FL 34142

OWNER INFO:

WELL PERMIT NO: 5114113
COUNTY: COLLIER

MAP ID NUMBER:

Dist (Miles):
Direction:

64

WELLSADOHC

WELL TYPE: Non Transient/Non Community Public Water System WELL STATUS: ACTIVE WATER USE: POTABLE SANITARY SEAL?:
WELL CASING: WELL DEPTH: 0 CASING LENGTH: CASING DIAMETER:
ACTION: COMMENTS: DATUM 83

CONTAMINANT INFO:

	PETROLEUM:	SOLVENT:	NITRATES:	EDB:	METALS:	VOC'S:	ARSENIC:	PESTICIDES:
LAST SAMPLED:								
LAST RESULTS*:	6	6	6	6	6	6	6	6
HIGH RESULTS*:	0	0	0	0	0	0	0	0

* 0-Not sampled in last 12 mos, 1-Sampled but below detect level, 2- < 1/4 MCL/HAL, 3- >= 1/4 but <1/2 MCL/HAL, 4- >= 1/2 MCL/HAL, 5- >=MCL/HAL, 6- Never Sampled



SOUTH FLORIDA WATER MANAGEMENT DISTRICT PUBLIC WATER SUPPLY SYSTEMS

(SFWM DPUB)

Report Date: 2/19/2018

SFWM DPUB Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01098-W
150618-14
S W FLORIDA RESEARCH & EDUCATION CENTER

MAP ID NUMBER:

Dist (Miles):

Direction:

65

S
F
W
M
D

WATER USE: Public Water Supply

STATION ID: 16978

STATION NAME: Well 2

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 0.25

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 220

CASING DEPTH: 180

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 60

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01098-W
150618-14
S W FLORIDA RESEARCH & EDUCATION CENTER

MAP ID NUMBER:

Dist (Miles):

Direction:

65

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 16978

STATION NAME: Well 2

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 0.25

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 220

CASING DEPTH: 180

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 60

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PUBLIC WATER SUPPLY SYSTEMS

(SFWM DPUB)

Report Date: 2/19/2018

SFWM DPUB Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01098-W
150618-14
S W FLORIDA RESEARCH & EDUCATION CENTER

MAP ID NUMBER:

Dist (Miles):

Direction:

66

S
F
W
M
D

WATER USE: Public Water Supply

STATION ID: 16975

STATION NAME: Well 1

STATION TYPE: WELL

PERMIT TYPE: General

LAND USE: Landscape

ACRES SRVD: 0.25

FAC STATUS: Existing

USE STATUS: Standby

WELL DIA: 4

WELL DEPTH: 220

CASING DEPTH: 180

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 60

PUMP DIA: 0

PUMP DEPTH: 80

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00024-W
140409-7
UF/IFAS SW FLORIDA RESEARCH AND EDUCATION
CENTER

MAP ID NUMBER:

Dist (Miles):

Direction:

67

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 11166

STATION NAME: 4

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 320

FAC STATUS: Existing

USE STATUS: Standby

WELL DIA: 8

WELL DEPTH: 100

CASING DEPTH: 40

SOURCE: Lower Tamiami Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 10

PUMP DIA: 0

PUMP DEPTH: 60

PUMP INTAKE 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00233-W
101019-3
SILVER STRAND NORTH GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

68

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 12835

STATION NAME: D-5

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4429

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 220

CASING DEPTH: 170

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 650

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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FDEP DRINKING WATER PROGRAM PUBLIC WATER SYSTEM REPORT

(FLPWS)

Report Date: 2/19/2018

FLPWS Page 1 of 1

PWS NUMBER, NAME AND LOCATION

5114113
S.W. FLORIDA RESEARCH ED. CTR.
2686 STATE ROAD 29 NORTHNA
IMMOKALEE, FL 34142

MAP ID NUMBER:

69

FLPWS

DISTRICT: 5
OFFICE: SD
COUNTY: COLLIER
AGCY LAT/LON: -81.4350611583103 / 26.4604408291384

Dist (Miles):

Direction:

FDEP BASIC FAC RPT:

OWNER INFORMATION:

CALVIN E ARNOLD
2685 SR 29 N NA
IMMOKALEE, FL 34142
OWNER TEL: (239)658-3400
OWNER TYPE: STATE

MAILING INFORMATION:

S.W. FLORIDA RESEARCH ED. CTR.
2686 STATE ROAD 29 NORTH NA
IMMOKALEE, FL 34142
TEL: (239)658-3400
EMAIL: NA

CONTACT: JOHN W. DUNCKELMAN
CONTACT TEL: (239)658-3400

SYS TYPE NONTRANSIENT NONCOMMUNITY
SURF SRC?: NA
GRND SRC?: Y
PLANTS: 1
SVC CONNECTS: 1

POP SRVD: 99
SELLS TO POP: 0
DESIGN CAP: 10000
LAST INSP: 01/2015
LAST SAN SURV: 07/2014

LAST BACT SAMP: 04/2016
BACT SAMP REQD: 1
BACT SAMP TAKEN: 2
BACT SAMP FREQ: 30

LAST SEC SAMP: NA
LAST INORG SAMP: 12/2015
LAST SOC SAMP: 09/2013
LAST RADS SAMP: 07/1998
LAST VOC SAMP: 09/2013

FDEP PWS WELLS RPT

PWS TYPE: NONTRANSIENT NONCOMMUNITY
PWS STATUS: ACTIVE

PWS DESIGN CAP: 10000
PWS POP SRVD: 99

PWS PRIM SVC: OFFICE FOR BUSINESS
PWS SUBPART H?: N

WELL NAME: S.W.FL RESEARCH CTR. WTP

FL UNIQ WELL ID: AAC5515
FDEP WELL ID: 1
GIS WELL ID: 11255

WELL PLANT ID: 1
LAST SAN SURV: 2017-03-01
WELL STATUS: ACTIVE

WELL DRILLED YR:
WELL DEPTH DRILLED:
WELL HT ABV ELIPSE: 0.032

WELL AVAIL USE: PERMANENT
WELL UNDER DIR INFL?: N



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00056-W
050609-7
JOHNSON FARM

MAP ID NUMBER:

Dist (Miles):

Direction:

70

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 260299

STATION NAME: 10

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 155

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 200

CASING DEPTH: 140

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 1200

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00233-W
101019-3
SILVER STRAND NORTH GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

71

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 12836

STATION NAME: D-10

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4429

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 200

CASING DEPTH: 180

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 550

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00056-W
050609-7
JOHNSON FARM

MAP ID NUMBER:

Dist (Miles):

Direction:

72

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 260298

STATION NAME: 9

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 155

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 200

CASING DEPTH: 140

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Centrifugal

PUMP CAP: 1200

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00233-W
101019-3
SILVER STRAND NORTH GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

73

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 12839

STATION NAME: D-14

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4429

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 300

CASING DEPTH: 200

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 800

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-00233-W
101019-3
SILVER STRAND NORTH GROVE

MAP ID NUMBER:

Dist (Miles):

Direction:

74

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 12840

STATION NAME: D-16

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Agriculture

ACRES SRVD: 4429

FAC STATUS: Existing

USE STATUS: Primary

WELL DIA: 12

WELL DEPTH: 220

CASING DEPTH: 155

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Turbine

PUMP CAP: 750

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE: 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PRIVATE WATER SUPPLY SYSTEMS

(SFWM DPRV)

Report Date: 2/19/2018

SFWM DPRV Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01972-W
010719-25
MOTEL 82

MAP ID NUMBER:

Dist (Miles):

Direction:

75

S
F
W
M
D

WATER USE: Irrigation

STATION ID: 110103

STATION NAME: Well 2

STATION TYPE: WELL

PERMIT TYPE: Individual

LAND USE: Landscape

ACRES SRVD: 1.5

FAC STATUS: Proposed

USE STATUS: Primary

WELL DIA: 4

WELL DEPTH: 180

CASING DEPTH: 140

SOURCE: Sandstone Aquifer

CULVERT DIA: 0

PUMP TYPE: Submersible

PUMP CAP: 50

PUMP DIA: 0

PUMP DEPTH: 0

PUMP INTAKE 0



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SOUTH FLORIDA WATER MANAGEMENT DISTRICT PUBLIC WATER SUPPLY SYSTEMS

(SFWM DPUB)

Report Date: 2/19/2018

SFWM DPUB Page 1 of 1

PERMIT NO, APPL NO and PROJECT NAME :

11-01972-W
010719-25
MOTEL 82

MAP ID NUMBER:

Dist (Miles):

Direction:

76

S
F
W
M
D

WATER USE: Public Water Supply

STATION ID: 110092
STATION NAME: Well 1
STATION TYPE: WELL
PERMIT TYPE: Individual
LAND USE: Landscape
ACRES SRVD: 1.5
FAC STATUS: Existing
USE STATUS: Primary

WELL DIA: 2
WELL DEPTH: 75
CASING DEPTH: 0
SOURCE: Lower Tamiami Aquifer
CULVERT DIA: 0

PUMP TYPE: Centrifugal
PUMP CAP: 30
PUMP DIA: 0
PUMP DEPTH: 0
PUMP INTAKE: 0



Agency List Descriptions

USEPA and State Databases are updated on a quarterly basis. Supplemental Databases are updated on an annual basis.

Florida Department of Environmental Protection (FDEP)

State Designated Brownfields(BRWNFLDS)

The FDEP Brownfields database contains a listing of State Designated Brownfield Areas and Brownfield Sites. Brownfields are typically defined as abandoned, idled or underused industrial and commercial sites where expansion or redevelopment is complicated by real or perceived environmental contamination.

Agency File Date: 1/10/2018

Received by EDM: 2/14/2018

EDM Database Updated: 2/14/2018

Dry Cleaners List(DRY)

The FDEP Dry Cleaning Facilities List is comprised of data from the FDEP Storage Tank and Contamination Monitoring (STCM) database and the Drycleaning Solvent Cleanup Program- Priority Ranking List. It contains a listing of those Dry Cleaning sites (and suspected historical Dry Cleaning sites) who have registered with the FDEP and/or have applied for the Dry Cleaning Solvent Cleanup Program.

Agency File Date: 1/2/2018

Received by EDM: 1/2/2018

EDM Database Updated: 1/8/2018

FDEP Public Water Systems(FLPWS)

The FDEP Drinking Water Program Basic Facility Report and Public Water System Well data contain information on the location and type of public water systems and wells regulated by the department.

Agency File Date: 4/5/2017

Received by EDM: 4/7/2017

EDM Database Updated: 4/10/2017

Institutional and/or Engineering Controls(INSTENG)

The FDEP Institutional Controls Registry Database (INSTENG) contains sites that have had Institutional and/or Engineering Controls implemented to regulate exposure to environmental hazards

Agency File Date: 12/4/2017

Received by EDM: 1/23/2018

EDM Database Updated: 1/23/2018

Leaking Underground Storage Tanks List(LUST)

The FDEP LUST list identifies facilities and/or locations that have notified the FDEP of a possible release of contaminants from petroleum storage systems. This Report is generated from the FDEP Storage Tank and Contamination Monitoring Database (STCM).

Agency File Date: 12/6/2017

Received by EDM: 1/10/2018

EDM Database Updated: 1/10/2018

Solid Waste Facilities List(SLDWST)

The FDEP SLDWST list identifies locations that have been permitted to conduct solid waste handling activities including Landfills, Transfer Stations and sites handling Bio-Hazardous wastes. Sites listed with "##" after the Facility ID Number are historical locations, obtained from documents on record at local agencies.

Agency File Date: 2/14/2018

Received by EDM: 2/14/2018

EDM Database Updated: 2/14/2018

State CERCLIS/SEMS Equivalent(STCERC)

The STCERC list is compiled from the FDEP Site Investigation Section list, the Florida SITES list(historical) and the FDEP Cleanup Sites list. These sites are being assessed and/or cleaned up as a result of identified or suspected contamination from the release of hazardous substances. The FDEP Cleanup Sites list programs include: Brownfields, Petroleum, EPA Superfund (CERCLA), Drycleaning, Responsible Party Cleanup, State Funded Cleanup, State Owned Lands Cleanup and Hazardous Waste Cleanup.

Agency File Date: 2/13/2018

Received by EDM: 2/14/2018

EDM Database Updated: 2/14/2018

State NPL Equivalent(STNPL)

The FDEP State Funded Cleanup list contains facilities and/or locations where there are no viable responsible parties; the site poses an imminent hazard; and the site does not qualify for Superfund or is a low priority for EPA. Remedial efforts at these sites are currently being addressed through State funded cleanup action.

Agency File Date: 1/2/2018

Received by EDM: 2/15/2018

EDM Database Updated: 2/15/2018

Underground/Aboveground Storage Tanks(TANKS)

The FDEP TANKS list contains sites with registered aboveground and underground storage tanks containing regulated petroleum products.

Agency File Date: 2/1/2018

Received by EDM: 2/15/2018

EDM Database Updated: 2/15/2018

Voluntary Cleanup List(VOLCLNUP)

The VOLCLNUP List is derived from the FDEP Brownfields Site Rehabilitation Agreement (BSRA) database and the FDEP Office of Waste Cleanup Responsible Party Sites database. This list identifies those sites that have signed an agreement to Voluntarily cleanup a site and/or sites where legal responsibility for site rehabilitation exists pursuant to Florida Statutes and is being conducted either voluntarily or pursuant to enforcement activity.

Agency File Date: 12/13/2017

Received by EDM: 12/13/2017

EDM Database Updated: 12/13/2017

Florida Department of Health (FDOH)

FDOH Well Surveillance Program Public Water Wells(WELLSADOHC)

The FDOH Well Surveillance group manages several programs to identify and monitor areas in Florida where contaminated drinking water is suspected and may pose a threat to public health. The section coordinates with the County Health Departments to locate potable wells and conduct water sampling for contaminants of concern. This report contains data on public water wells that is contained in the Well Surveillance Program database.

Agency File Date: 3/4/2016

Received by EDM: 3/4/2016

EDM Database Updated: 6/8/2016

FDOH Well Surveillance Program Private Water Wells(WELLSADOHN)

The FDOH Well Surveillance group manages several programs to identify and monitor areas in Florida where contaminated drinking water is suspected and may pose a threat to public health. The section coordinates with the County Health Departments to locate potable wells and conduct water sampling for contaminants of concern. This report contains data on private water wells that is contained in the Well Surveillance Program database.

Agency File Date: 3/4/2016

Received by EDM: 3/4/2016

EDM Database Updated: 6/8/2016

Florida Water Management District (WMD)

SFWMD Private Water Well Report(SFWMDPRV)

The South Florida Water Management District (SFWMD) Water Use Regulation Facility database contains information on private well, pump and culvert locations as specified on Water Use Permits. These sites include uses for irrigation, commercial use, dewatering/mining and power. They do not include private potable sources, as they do not require SFWMD permitting.

Agency File Date: 4/14/2017

Received by EDM: 4/28/2017

EDM Database Updated: 5/8/2017

SFWMD Public Water Supply Report(SFWMDPUB)

The South Florida Water Management District (SFWMD) Water Use Regulation Facility database contains information on permitted Public Water Supply well, pump and culvert locations as specified on Water Use Permits.

Agency File Date: 4/14/2017

Received by EDM: 4/28/2017

EDM Database Updated: 5/8/2017

SJRWMD Private Water Well Report(SJRWMDPRV)

The St Johns River Water Management District (SJRWMD) Consumptive Use Permit database contains information on the location and characteristics of permitted water well and pump stations used for private purposes.

Agency File Date: 5/16/2017

Received by EDM: 5/16/2017

EDM Database Updated: 5/17/2017

SJRWMD Public Water Supply Report(SJRWMDPUB)

The St Johns River Water Management District (SJRWMD) Consumptive Use Permit database contains information on the location and characteristics of permitted water well and pump stations used for Public Water Supply.

Agency File Date: 5/16/2017

Received by EDM: 5/16/2017

EDM Database Updated: 5/17/2017

SWFWMD Domestic Water Supply Report(SWFWMDDOM)

The Southwest Florida Water Management District (SWFWMD) Well Construction Permit database contains information on the location and characteristics of SWFWMD Domestic Water Supply wells. Due to gross locational inaccuracies in the data prior to 2007, only data related to Permits issued after January 2007 is presented.

Agency File Date: 1/17/2017

Received by EDM: 1/17/2017

EDM Database Updated: 1/25/2017

SWFWMD Public Water Supply Report(SWFWMDPUB)

The Southwest Florida Water Management District (SWFWMD) Water Use Permit and Well Construction Permit databases contain information on the location and characteristics of SWFWMD Public Water Supply wells and withdrawal points.

Agency File Date: 7/11/2016

Received by EDM: 7/11/2016

EDM Database Updated: 1/25/2017

United States Environmental Protection Agency (EPA)

Comprehensive Env Response, Compensation & Liability Information System List(CERCLIS)

The US EPA Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) database tracks potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are proposed to be on the NPL, are on the NPL and sites that are in the screening and assessment phase for possible inclusion on the NPL. The CERCLIS database was retired in November of 2013 and has been replaced by the Superfund Enterprise Management System (SEMS).

Agency File Date: 11/12/2013

Received by EDM: 2/18/2016

EDM Database Updated: 2/18/2016

RCRIS Handlers with Corrective Action(CORRACTS)

The US EPA Corrective Action Sites (CORRACTS) database is a listing of hazardous waste handlers that have undergone RCRA corrective action activity.

Agency File Date: 12/11/2017

Received by EDM: 1/10/2018

EDM Database Updated: 1/10/2018

Enforcement and Compliance History(ECHO)

The US EPA Enforcement and Compliance History Online (ECHO) database provides integrated compliance and enforcement information on facilities regulated under the Clean Air Act (CAA), Clean Water Act (CWA), Safe Drinking Water Act (SDWA) and Resource Conservation and Recovery Act (RCRA).

Agency File Date: 1/6/2018

Received by EDM: 1/11/2018

EDM Database Updated: 1/11/2018

Emergency Response Notification System List(ERNS)

The Emergency Response Notification System (ERNS) database stores information on oil discharges and hazardous substance releases. The ERNS program is a cooperative data sharing effort among the EPA, DOT and the National Response Center (NRC), which currently provides access to this data.

Agency File Date: 12/31/2018

Received by EDM: 1/10/2018

EDM Database Updated: 1/10/2018

Archived Cerclis Sites(NFRAP)

The US EPA NFRAP list contains archived data of CERCLIS records where the EPA has completed assessment activities and determined that no further steps to list the site on the NPL will be taken. NFRAP sites may be reviewed in the future to determine if they should be returned to CERCLIS based upon newly identified contamination problems at the site. The NFRAP database was retired in November of 2013 and has been replaced by the Superfund Enterprise Management System (SEMS).

Agency File Date: 10/25/2013

Received by EDM: 2/18/2016

EDM Database Updated: 2/18/2016

RCRA-LQG,SQG,CESQG and Transporters(NONTSD)

The EDM NONTSD list is a subset of the US EPA RCRAInfo System and identifies facilities that generate and transport hazardous wastes. These facilities may be Large Quantity Generators (LQG), Small Quantity Generators (SQG), Conditionally Exempt SQG's (CESQG) as well as "Non-Notifiers" and "Non-Handlers".

Agency File Date: 1/13/2018

Received by EDM: 1/23/2018

EDM Database Updated: 1/29/2018

National Priorities List(NPL)

The US EPA National Priorities List (NPL) contains facilities and/or locations where environmental contamination has been confirmed and prioritized for cleanup activities under the Superfund Program. EDM's NPL Report includes sites that are currently on the NPL as well as sites that have been Proposed, Withdrawn and/or Deleted from the list. Previously, information for the NPL was managed under the CERCLIS data management system. In 2014 this system was replaced with the Superfund Enterprise Management System (SEMS). EPA last updated CERCLIS in November of 2013. EDM's NPL Report contains available SEMS data and the archived CERCLIS data relative to NPL sites.

Agency File Date: 12/11/2017

Received by EDM: 1/29/2018

EDM Database Updated: 1/29/2018

NPL Liens List(NPLLIENS)

The US EPA NPL Liens List identifies those sites where under authority granted by CERCLA, liens have been filed against real property in order to recover expenditures from remedial action or when the property owner receives a notice of potential liability.

Agency File Date: 12/11/2017

Received by EDM: 1/29/2018

EDM Database Updated: 1/29/2018

Superfund Enterprise Management System Active Site Inventory List(SEMSACTV)

The US EPA Superfund Enterprise Management System (SEMS) tracks potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. The SEMSACTV list contains sites that are on the National Priorities List (NPL) as well as sites that are proposed for or in the screening and assessment phase for possible inclusion on the NPL. SEMS has replaced the CERCLIS database, which was retired in November of 2013.

Agency File Date: 12/21/2017

Received by EDM: 1/10/2018

EDM Database Updated: 1/10/2018

Superfund Enterprise Management System Archived Site Inventory List(SEMSARCH)

The US EPA Superfund Enterprise Management System (SEMS), contains archived data of CERCLIS or SEMS records where the EPA has completed assessment activities and determined that no further steps to list the site on the NPL will be taken. These sites may be reviewed in the future to determine if they should be returned to SEMS based upon newly identified contamination problems at the site. SEMS has replaced the CERCLIS database, which was retired in November of 2013. The SEMSARCH database contains these newly archived records under the SEMS database management system.

Agency File Date: 12/21/2017

Received by EDM: 1/10/2018

EDM Database Updated: 1/10/2018

Tribal LUST List(TRIBLLUST)

EDM's Tribal LUST list is derived from the USEPA Region IV Tribal Tanks database by extracting those sites with indicators of past and/or current releases.

Agency File Date: 2/24/2010

Received by EDM: 3/9/2010

EDM Database Updated: 3/9/2010

Tribal Tanks List(TRIBLTANKS)

The USEPA Region IV Tribal Tanks database lists Active and Closed storage tank facilities on Native American lands.

Agency File Date: 2/24/2010

Received by EDM: 3/9/2010

EDM Database Updated: 3/9/2010

RCRA-Treatment, Storage and/or Disposal Sites(TSD)

The EDM TSD list is a subset of the US EPA RCRAInfo system and identifies facilities that Treat, Store and/or Dispose of hazardous waste.

Agency File Date: 1/13/2018

Received by EDM: 1/23/2018

EDM Database Updated: 1/29/2018

Brownfields Management System(USBRWNFLDS)

The US EPA Brownfields program provides information on environmentally distressed properties that have received Grants or Targeted funding for cleanup and redevelopment . Tribal Brownfield sites are included in the USBRWNFLDS database.

Agency File Date: 11/20/2017

Received by EDM: 12/13/2017

EDM Database Updated: 12/13/2017

Institutional and/or Engineering Controls(USINSTENG)

The USINSTENG list is compiled from data elements contained in the NPL, CORRACTS and USBRWNFLDS lists.

Agency File Date: 11/20/2017

Received by EDM: 12/27/2017

EDM Database Updated: 12/27/2017

Environmental Impact Areas

Brownfield Areas and Sites

The FDEP Brownfields database contains a listing of State Designated Brownfield Areas and Brownfield Sites. Brownfields are typically defined as abandoned, idled or underused industrial and commercial sites where expansion or redevelopment is complicated by real or perceived environmental contamination.

<http://www.dep.state.fl.us/mainpage/programs/brownfields.htm>

Agency File Date: 1/6/2017

Received by EDM: 12/28/2016

EDM Database Updated: 1/6/2017

Cattle Dipping Vats

From the 1910's through the 1950's, vats were filled with an arsenic solution for the control and eradication of the cattle fever tick. Other pesticides such as DDT were also widely used. By State law, all cattle, horses, mules, goats, and other susceptible animals were required to be dipped every 14 days. Under certain circumstances, the arsenic and other pesticides remaining at the site may present an environmental or public health hazard.

Some of the sites have been located and are currently under investigation. However, most of the listings are from old records of the State Livestock Board, which listed each vat as it was put into operation. In addition, some privately operated vats may have existed which were not listed by the Livestock Board. EDM's Cattle Dipping Vat sites are retrieved from the Voluntary Cleanup and STCERC databases. For additional information on Cattle Dipping Vats visit the FDOH and FDEP websites at:

<http://www.dep.state.fl.us/waste/categories/wc/pages/cattledip.htm>

<http://www.dep.state.fl.us/water/nonpoint/cdv.htm>

Agency File Date: 9/21/2016

Received by EDM: 9/30/2016

EDM Database Updated: 9/30/2016

Formerly Used Defense Sites

The DoD is responsible for the environmental restoration of properties that were formerly owned by, leased to or otherwise possessed by the United States and operated under the jurisdiction of the Secretary of Defense prior to October 1986. Such properties are known as Formerly Used Defense Sites (FUDS). The Army is the executive agent for the program and the U.S. Army Corps of Engineers manages and directs the program's administration. For more information on the FUDS Program, including maps and data on individual sites, visit the Army Corps of Engineers website at:

<http://www.usace.army.mil/Missions/Environmental/Formerly-Used-Defense-Sites/>

Agency File Date: 11/22/2016

Received by EDM: 1/27/2017

EDM Database Updated: 1/27/2017

FUDS Munitions Response Sites

The DoD developed the Military Munitions Response Program (MMRP) in 2001 to address munitions-related concerns, including explosive safety, environmental, and health hazards from releases of unexploded ordnance (UXO), discarded military munitions (DDM), and munitions constituents (MC) found at locations, other than operational ranges, on active and Base Realignment and Closure (BRAC) installations and Formerly Used Defense Sites (FUDS) properties. The MMRP addresses non-operational range lands with suspected or known hazards from munitions and explosives of concern (MEC) which occurred prior to September 2002, but are not already included with an Installation Response Program (IRP) site cleanup activity. For more information on the FUDS MMRP Program, including maps and data on individual sites, visit the Army Corps of Engineers website at:

<http://www.asaie.army.mil/Public/ESOH/mmrp.html>

Agency File Date: 11/22/2016

Received by EDM: 1/27/2017

EDM Database Updated: 1/27/2017

Groundwater Contamination Areas

The Ground Water Contamination Areas GIS layer is a statewide map showing the boundaries of delineated areas of known groundwater contamination pursuant to Chapter 62-524, F.A.C., New Potable Water Well Permitting In Delineated Areas. 38 Florida counties have been delineated primarily for the agricultural pesticide ethylene dibromide (EDB), and to a much lesser extent, volatile organic and petroleum contaminants. This GIS layer represents approximately 427,897 acres in 38 counties in Florida that have been delineated for groundwater contamination. However, it does not represent all known sources of groundwater contamination for the state of Florida.

This information is intended to be used by regulatory agencies issuing potable water well construction permits in areas of ground water contamination to protect public health and the ground water resource. Permitted water wells in these areas must meet specific well construction criteria and water testing prior to well use. This dataset only indicates the presence or absence of specific groundwater contaminants and does not represent all known sources of groundwater contamination in the state of Florida.

<http://www.dep.state.fl.us/water/groundwater/delineate.htm>

Agency File Date: 10/15/2010

Received by EDM: 3/25/2013

EDM Database Updated: 3/26/2013

National Priorities List

The US EPA National Priorities List (NPL) contains facilities and/or locations where environmental contamination has been confirmed and prioritized for cleanup activities under the Superfund Program. EDM's NPL site boundaries data include sites that are currently on the NPL as well as sites that have been Proposed, Withdrawn and/or Deleted from the list.

<https://www.epa.gov/superfund/search-superfund-sites-where-you-live>

Agency File Date: 3/26/2007

Received by EDM: 8/3/2008

EDM Database Updated: 8/3/2008

State Funded Cleanup Sites

The FDEP State Funded Cleanup list contains facilities and/or locations where there are no viable responsible parties; the site poses an imminent hazard; and the site does not qualify for Superfund or is a low priority for EPA. Remedial efforts at these sites are currently being addressed through State funded cleanup action.

<https://floridadep.gov/waste/waste-cleanup/documents/state-funded-cleanup-program-site-list>

Agency File Date: 8/1/2007

Received by EDM: 8/4/2008

EDM Database Updated: 8/4/2008

APPENDIX E
Site Data Files

Site 3
Sunniland Country Store
13213 CR 858



Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road, Tallahassee, Florida, 32399-2400
Division of Waste Management
Petroleum Storage Systems
Storage Tank Facility Annual Compliance Site Inspection Report

Facility Information:

Facility ID: 9103363 County: COLLIER Inspection Date: 01/20/2017
Facility Type: A - Retail Station
Facility Name: SUNNILAND COUNTRY STORE # of Inspected ASTs: 0
13213 CR 858 USTs: 3
IMMOKALEE, FL 34142 Mineral Acid Tanks: 0
Latitude: 26° 18' 13.1092"
Longitude: 81° 20' 29.8493"
LL Method: DPHO

Inspection Result:

Result: In Compliance

Also Performed:

Financial Responsibility:

Financial Responsibility: INSURANCE
Insurance Carrier: COLONY
Effective Date: 05/07/2016 Expiration Date: 05/07/2017

Findings:

No training certificates are present.

Signatures:

TKCOPC - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

Storage Tank Program Office

(239) 207-0920

Storage Tank Program Office Phone Number

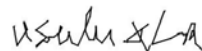
Facility ID: 9103363

Tom D Bates

Usulu Okur

INSPECTOR NAME

REPRESENTATIVE NAME



INSPECTOR SIGNATURE

REPRESENTATIVE SIGNATURE

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 and 40 CFR 280 Subpart J, requires Operator Training at all facilities by October 15, 2018. For further information please visit: http://www.dep.state.fl.us/waste/categories/tanks/pages/op_train.htm

System Tests

Type	Date Completed	Results	Reviewed	Next Due Date	Comment
Completed Tests					
Annual Operability	05/06/2015	Passed	05/26/2015	05/06/2016	
Annual Inline Leak	05/16/2015	Passed	05/26/2015	05/16/2016	
Annual Operability	05/05/2016	Passed	01/26/2017	05/05/2017	Veeder Root system and sensors by H. Dent from Discovery Tank Testing #A22857. Shear valves were also tested
Annual Inline Leak	05/05/2016	Passed	01/26/2017	05/05/2017	By H. Dent from Discovery Tank Testing #RQ66547

Reviewed Records

Record Category	Record Type	From Date	To Date	Reviewed Record Comment
Two Years	Electronic Release Detection Equip. Monthly Checks	12/01/2015	01/08/2017	Monthly Veeder Root sensor status print outs were saved and available since time of last inspection
Two Years	Monthly Maint. Visual Examinations and Results	12/01/2015	01/08/2017	Complete since time of last inspection. Performed within 35 days

Record Category	Record Type	From Date	To Date	Reviewed Record Comment
-----------------	-------------	-----------	---------	-------------------------

Site Visit Comments

01/20/2017

- Inspection emailed to Usulo Okur [usuluokur@yahoo.com]
- No open discharges at the facility
- Monitoring / ATG system is Veeder Root TLS-350
- Release detection must be documented and performed monthly as described in the Release Detection Mechanisms / Response Levels (RDRLs). Inspection intervals should not exceed 35 days

INCIDENT RESPONSE:

- Any positive response to a release detection system requires the filing of an Incident Notification Form or Discharge Report Form within 24 hours and an investigation into the cause. An investigation report is due within 2 weeks documenting the findings and corrective actions

EQUIPMENT:

TANKS:

- (3) 10,000 gallon DW steel UST'S
 - Dry interstitial spaces
- Release Detection Mechanisms / Response Levels
1. Electronic monitoring of interstitial spaces. Shows alarm at VR panel

SUMPS (3 TANK SUMPS):

- No storm water or regulated substances present
 - Sensor positioning was satisfactory
 - MLLDS present
 - No significant corrosion on metal components
- Release Detection Mechanisms / Response Levels
1. Electronic monitoring with sump sensors. Shows alarm at VR panel

SPILL CONTAINMENT:

- SW spill buckets
 - No storm water or regulated substances present
 - Good condition
- Release Detection Mechanisms / Response Levels
1. Visual with manual inspection by sliding fingers around the bellows

OVERFILL:

- Product labels (inside spill buckets) and color coding
- Flapper valves in drop tubes
- * Cover report also lists ball check valves
- PUL had a cross but did not have white ethanol circle; however, it was added during inspection (not cited)

PIPING:

- Pressurized DW fiberglass piping
 - Boots were open in the sumps for electronic RD
- Release Detection Mechanisms / Response Levels

1. Electronic monitoring with sump sensors, piping boots open at sumps. Shows alarm at VR panel

DISPENSERS / UDC / HOSES

- (4) Dispensers
- All dispenser liners dry - no storm water/fuel present
- Shear valves properly anchored

Release Detection Mechanisms / Response Levels

1. Visual inspection

HOSES:

* All in good condition except #8 which was starting to split. Not cited because core not exposed yet but replacement is recommended

Release Detection Mechanisms / Response Levels

1. Visual inspection

NEW RULE AND AREAS OF CONCERN

Note that the revised state underground storage tank rule FAC 62-761 is in effect. There are changes that will affect this facility. These include, but may not be limited to ...

The FDEP will be sending more information to regulated storage tank owners/operators. The new rule FAC 62-761 can be accessed from the following URL

<http://www.dep.state.fl.us/waste/categories/shw/pages/announcements.htm>

** The FIRST Cover Page Report shows ball floats are installed. Flapper valves are also present. Both ball floats and flapper style drop tube valves should not be installed on the same tank(s). The facility should verify ball floats have been removed, or remove the ball floats if present. This should be verified and repaired if necessary with the next service call. Save documentation of verification or alterations

CONTACT INFORMATION:

Tom Bates thomasbates@colliergov.net
Environmental Specialist
Solid & Hazardous Waste Management Division
Collier County Public Utilities Dept
(239) 207-1436 Cell
(239) 252-5091 Direct Office Phone
(239) 252-6525 FAX
(239) 252-2508 Main SHWMD number

ACRONYMS:

DRF Discharge Report Form
DSL Diesel
DW Double Walled
FAC Florida Administrative Code
INF Incident Notification Form
LLD Line Leak Detector
OPV Overfill Prevention Valve

Facility ID: 9103363

RD Release Detection

RDRL Release Detection Response Level

RUL Regular Unleaded

SHWMD Solid & Hazardous Waste Management Division 239-252-2508

SW Single Wall

TCI Tank Compliance Inspection

UDC Under Dispenser Containment

UL Unleaded or Underwriters Laboratory depending on context

UST Underground Storage Tank

Inspection Photos

Added Date 01/24/2017

2017-01-20 TCI Inspected Facility



Added Date 01/24/2017

2017-01-20 TCI STP Sump (typ)



Added Date 01/24/2017

2017-01-20 TCI SW Spill Buckets



Added Date 01/24/2017

2017-01-20 TCI Hose #8 Minor Splitting



Site 11
Circle K #7424
1117 E Main Street



Pollutant Storage Tank System Inspection Report Form

Facility ID No: 118518194 County: COLLIER
 Facility Name: CIRCLE K # 7424
 Facility Location: STATE ROAD 29 SOUTH EMMOKALEE, FL
 Operator: CIRCLE K GENERAL, INC. Phone: (813) 689-8161
 Owner: CIRCLE K CORPORATION Phone: (813) 689-8161
 Latitude: 26° 24' 45" Longitude: 81° 24' 11" Section: 003 Township: 47S Range: 29E

Tank #	Size	Contents	Installation Date	U/A or In-Contact	Tank Construction	Integral Piping	Monitoring System	Tank Status
1	12,000	A ^{unleaded}	12/83	U	AC ^{overfill/Bare}	C ^{overfill}	B ^{man-lan}	C ^{unregistered}
2	12,000	B ^{unleaded}	12/83	U	AC	C	B	C
3	12,000	D ^{unleaded}	12/83	U	AC	C	B	C

Comments:

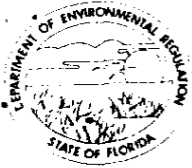
4	10,000	B	12/86	U	AE ^{overfill/fiber glass}	C	B	C

Inspection Type: <input type="checkbox"/> Complaint Response <input checked="" type="checkbox"/> Initial <input checked="" type="checkbox"/> EDI <input type="checkbox"/> Public Well Field <input type="checkbox"/> Reinspection <input type="checkbox"/> Installation <input type="checkbox"/> Tank Removal <input type="checkbox"/> Unregistered	Facility Information: <input type="checkbox"/> Abandoned <input type="checkbox"/> Aboveground <input type="checkbox"/> Govt.-Federal <input type="checkbox"/> Govt.-Other <input type="checkbox"/> Non-retail <input checked="" type="checkbox"/> Retail <input checked="" type="checkbox"/> Retrofit (M. or O.) <input type="checkbox"/> Retrofit (L. or R.)
---	---

DER District: South Fla.
 Inspector's Signature & Date: [Signature]

Local Program:
 Facility Contact's Signature & Date: [Signature] 7-17-89

Violations must be corrected by: next routine inspection or by: mo / day / yr



Department of Environmental Regulation
Inspection Form — UST Compliance Section

Facility # 118518194
 Date 7/17/89

I. REGISTRATION/NOTIFICATION:

1. Facility has properly registered all applicable tanks on site? 17-61.050(1)(a).
2. Current Registration placard is properly displayed? 376.303(1)(b), F.S.
3. Proper notification has been made for the following: 17-61.050(1)(b)
 4. abandonment
 5. facility sale
 6. retrofitting
 7. tank test failure
 8. discharges
 9. monitoring response

	Yes	No	Unk	N/A
1	✓			
2		✓		
3		✓		
4				✓
5				✓
6	✓			
7				✓
8		✓		
9		✓		

II. TANK STATUS:

10. Tank Designated Out of Service: 17-61.050(3)(b)1.:
 11. inventory + monitoring records kept or
 12. secured against tampering
13. Tanks properly abandoned? 17-61.050(3)(c)
 14. in place or
 15. removed

10				✓
11				✓
12				✓
13				✓
14				✓
15				✓

III. OPERATION AND MAINTENANCE:

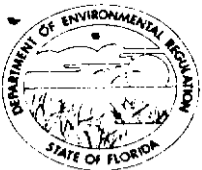
16. The schedule for retrofitting has been met? 17-61.060(2)(c) & (3)(b)2.
17. overflow protection *also has overspill containment.*
18. piping and/or
19. tanks
20. Structure-to-soil potential test schedules for sacrificial anode protected systems are being met?
21. tanks 17-61.060(2)(d)1.a.
22. piping 17-61.060(3)(b)1.b.
23. Impressed current protected systems are continuously energized and metered?
 24. tanks 17-61.060(2)(d)1.b.
 25. piping 17-61.060(3)(b)1.c.

16	✓			
17	✓			
18				✓
19				✓
20				✓
21				✓
22				✓
23				✓
24				✓
25				✓

IV. INVENTORY REQUIREMENTS:

26. Daily inventory records maintained? 17-61.050(4)(c)2.a.
 27. water
 28. product
 29. meter readings
30. Inventory reconciliation is performed? 17-61.050(4)(c)2.b.
 31. each 5 consecutive readings
 32. once a week *calculated at corporate office*
 33. alternate procedure
34. Significant loss/gain investigation 17-61.050(4)(c)3.
 35. performed
 36. found source of discrepancy, and/or
 37. followed up with precision testing? 17-61.050(4)(c)

26	✓			
27	✓			
28	✓			
29	✓			
30	✓			
31				✓
32	✓			
33				✓
34				✓
35				✓
36				✓
37				✓



Department of Environmental Regulation
Inspection Form — UST Compliance Section

Facility # 118518194
 Date 7/17/89

V. RECORD KEEPING, DISCHARGE REPORTING & CONTAMINATION CLEAN UP:

- 38. Records being kept as specified by 17-61.050(4)(a)?
- 39. 2 years
- 40. monitoring system exams
- 41. retrofitting records
- 42. maintenance exams
- 43. NFPA 329 tests
- 44. repairs
- 45. available within 2 working days
- 46. Tank and pipe tests:
- 47. meet NFPA 329 standards 17-61.060(2)(d)4.
- 48. administered by manufacturer certified personnel?
- 49. The discharge of pollutants has resulted in immediate action undertaken for:
- 50. containing *tank test done, overspill added.*
- 51. removing, and *(passed, no repairs needed)*
- 52. abating? 17-61.050(4)(b)1 *} Applied to ERF program*

	Yes	No	Unk	N/A
38	✓			
39	✓			
40	✓			
41			✓	
42				✓
43	✓			
44				✓
45	✓			
46	✓			
47	✓			
48	✓			
49	✓			
50	✓			
51				✓
52				✓

VI. LEAK DETECTION/MONITORING WELLS:

- 53. Facility has an approved leak detection system in compliance with the retrofit schedule? 17-61.060(2)(b)3.
- 54. Monitoring wells have been properly constructed? 17-61.050(5)(a)
- 55. 2" diameter casing
- 56. properly grouted
- 57. equipped with water tight cap
- 58. properly located 17-61.060(2)(b)3.
- 59. Monitoring wells are being properly sampled? 17-61.050(5)(b).
- 60. containing less than 1 foot water
- 61. automatically tested wells
- 62. manually sampled wells
- 63. Continuously operating leak detection systems installed and operated in accordance with manufacturer's specs? 17-61.050(4)(c)1.
- 64. Positive response of a detection device treated as a discharge? 17-61.050(5)(c). *tanks tested.*
- 65. Monitoring system requirements are being complied with? 17-61.060(2)(b)3.
- 66. groundwater plan
- 67. SPCC plan
- 68. approved alternate procedure

53	✓			
54	✓			
55	✓			
56	✓			
57	✓			
58	✓			
59	✓			
60				✓
61				✓
62	✓			
63				✓
64	✓			
65	✓			
66				✓
67				✓
68				✓

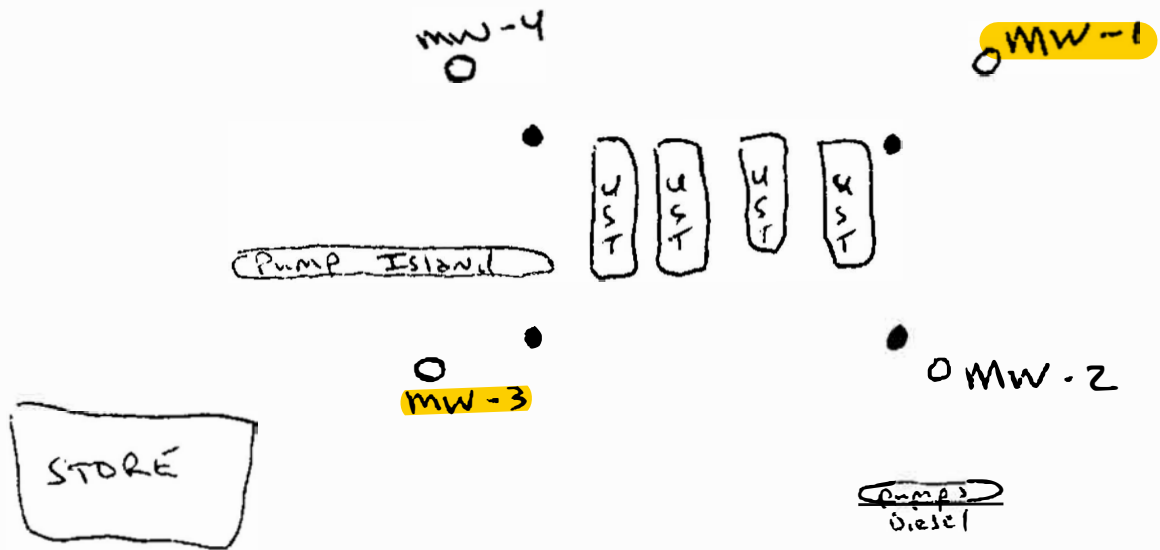
Circle K # 7424
Field map.

7/17/88

UN-named
Road

N ↑

S.R. 29 South



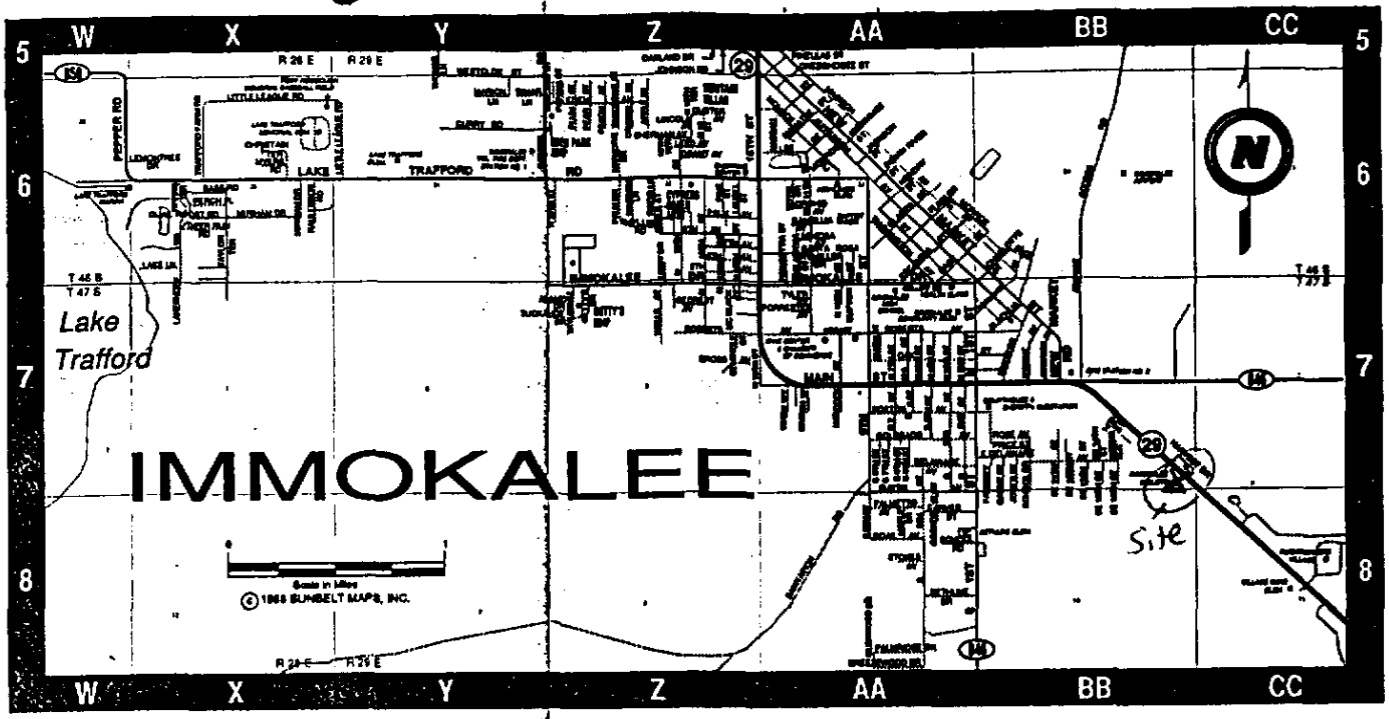
• = fill ports - filled w/sand. may be old MWs.

MW-4 - no petro odor

MW-3 - petro odors \approx 760 ppm on century OVA
(OVA calibrated to methane)

MW-2 - no petro odors.

MW-1 - \approx 800 ppm on Century OVA
(methane calibrated to methane.)



IMMOKALEE STREET INDEX

AIRPORT ACCESS RD	BB-8	DIMAR LN	Y-8	LAKE LN	X-6	MYERS RD	X-6	ROSE AV	BB-7	6TH AV	AA-8
ALACHUA ST	BB-8	DIXIE	BB-8	LAKE TRAFFORD RD	AA-8	NASSAU ST	AA-8	ROYAL DR	BB-7	8 6TH CT	AA-7
ALAMO DR	BB-7	DOAK AV	AA-8	LAKESHORE DR	X-8	NEW MARKET ST	AA-8	SANITATION RD	AA-8	N 6TH ST	AA-7
APPLE ST	Z-7	EDEN AV	Z-8	LAUREL ST	AA-8	NIXON DR	BB-7	SANTA ROSA AV	AA-8	8 6TH ST	AA-7
AVADADO ST	Z-8	ESCAMBIA ST	AA-8	LEE ST	AA-8	OAK ST	AA-7	SCHOOL DR	BB-7	7TH AV	Z-8
BAKER ST	Z-8	EUSTIS AV	AA-7	LEED AV	Z-8	OAKLAND DR	Z-5	SCHOOL RD	AA-8	N 7TH ST	AA-7
BASS RD	X-8	FAHNEY ST	BB-7	LEONTREE DR	W-6	OKEECHOBEE ST	AA-8	SECRET ST	BB-7	8 7TH ST	AA-7
BETHUNE DR	AA-8	FLAGLER ST	BB-7	LINDY DR	Z-8	ORANGE ST	AA-8	SEMIHOLE ST	Z-7	N 8TH ST	Z-8
BOOKER BLVD	AA-8	FORRESTER AV	AA-7	LITTLE LEAGUE RD	X-6	ORCHID AV	AA-8	SHERMAN AV	Z-8	8 8TH ST	AA-8
BOSTON AV	AA-7	GAUNT ST	BB-7	MADISON AV	AA-8	PALM AV	Z-8	STOKES AV	AA-8	N 10TH ST	AA-8
BREEZEWOOD DR	AA-8	GETTY'S DR	Z-7	MAIN ST	AA-7	PALM DR	Z-8	TANGERINE ST	Z-8	N 11TH ST	AA-7
BROWARD ST	BB-7	GLADES ST	AA-8	MANATEE ST	AA-8	PALMETTO AV	AA-8	TAYLOR ST	Z-7	N 11TH ST	AA-8
BROWN WY	AA-7	GLADIOLA ST	AA-7	MARION LN	Y-8	PALMROGE DR	AA-8	TAYLOR TER	X-8	SE 11TH ST	BB-7
CAMELLIA AV	AA-8	GLENWOOD DR	AA-8	MARJORIE DR	Z-8	PAPAYA ST	Z-8	THOMAS LN	Y-5	SE 12TH ST	BB-7
CARSON RD	Y-8	GRANT AV	Z-8	MC BLACK ST	Z-7	PEACH ST	Z-8	TIFFIN TER	X-6	SE 13TH ST	BB-7
CARVER ST	AA-8	GROSS AV	Z-7	MILLER DR	AA-8	PEAR ST	Z-8	TRAFFORD FARMS RD	X-6	SE 14TH ST	BB-7
CHARLOTTE ST	BB-8	HANCOCK ST	AA-7	MIMOSA AV	AA-8	PEPPER RD	W-6	TUCKAHOE DR	Z-7	N 15TH ST	Z-5
CHRISTAIN TER	BB-7	HARVEST DR	BB-7	MIRIAM DR	BB-7	PERCH PL	X-8	TYLER AV	AA-7	N 15TH ST	Z-8
CLIFTON ST	AA-8	HENDRY ST	AA-8	MONROE AV	BB-7	PHYLLIS RD	Z-8	WARDEN LN	Z-8	SE 15TH ST	Z-7
COLORADO AV	AA-7	IMMOKALEE DR	AA-7	MONROE CT	BB-7	PINE ST	Z-8	WASHINGTON AV	AA-8	N 16TH ST	Z-8
CURRY RD	Y-8	INDIAN RIVER ST	AA-8	MONROE ST	AA-8	PINELLAS ST	AA-8	WELLS ST	Z-7	SE 16TH ST	Z-7
CUSTER AV	Z-8	JACKSON ST	AA-8	MONROE ST	AA-8	PLUM ST	AA-8	WESTCLOX ST	Y-5	SE 16TH ST	BB-7
DADE ST	AA-8	JEFFERSON AV	AA-5	MONROE ST	AA-8	POINSETTIA ST	AA-8	WHITE WY	AA-7	N 17TH ST	Z-8
DEER RUN RD	BB-8	JEROME AV	BB-7	MONROE ST	AA-8	PRICE ST	BB-7	N 2ND ST	AA-7	N 17TH ST	Z-8
DELAWARE AV	X-8	JOHNSON RD	BB-7	MONROE ST	AA-8	QUAIL ROOST RD	X-6	8 2ND ST	AA-7	N 18TH ST	Z-8
E DELAWARE AV	BB-7	JONES ST	Z-8	MONROE ST	AA-8	RALPHERSON RD	X-6	N 3RD ST	AA-7	N 18TH ST	Z-8
		KISSIMMEE ST	AA-8			RINGO LN	Z-8	8 4TH ST	AA-7	N 19TH ST	Z-8
						ROBERTS AV	AA-7	8 5TH ST	AA-7	19TH TER	Z-8
								8 6TH ST	AA-7	N 20TH ST	Z-8

CIRCLE K # 7424

DER FAC # 118518194

LAT. 26° 24' 45"

LONG 81° 24' 11"



5801 Benjamin Center Drive, Suite 101
Tampa, FL 33634
www.atc-enviro.com
813.889.8960
Fax 813.889.8754

RECEIVED

JUN 09 2003

Ms. Frances Franconi
Conoco Phillips
5650 Breckenridge Park Drive, Suite 300
Tampa, Florida 33610

POLL. CONT. & PREV. DEPT.

April 22, 2003

Subject Environmental Investigation Documentation
Circle K #7424
1117 E Main Street
Immokalee, Collier County, Florida
ATC Project No. 11260.0491

Dear Ms. Franconi:

Enclosed is the following documentation regarding the environmental activities completed at the above referenced site on February 27, 2003 in response to a reported diesel dispenser nozzle leak. A site plan depicting the UST system and the overall site features is included as **Figure 1**.

Summary of Activities:

ATC mobilized to the site on Thursday, February 27, 2003 to assess the impact of a leaking diesel dispenser nozzle reported to Circle K in correspondence from Collier County compliance inspectors. Upon arrival, ATC personnel inspected the site and discussed the situation with the store manager. According to the store manager, the leaking dispenser had been repaired, but an additional discharge of approximately three gallons of diesel fuel had occurred at the site from a customer overfill event at some time prior to the inspection. In response to the spill, the fire department was dispatched and reportedly applied absorbent materials to the spill minimizing the impact. Photographs of the impacted area are included in **Appendix A**.

Three hand augered soil borings (SB-1, SB-2, and SB-3) were performed in and around the potentially impacted runoff points of the asphalt lot, down slope from the diesel dispensers. Soil samples were quantitatively measured for organic vapors using an Organic Vapor Analyzer (OVA) and no elevated readings were recorded. ATC advanced the borings to approximately four feet below land surface (bls) at which point saturated soils were encountered. In addition, one confirmatory soil sample was collected from SB-2 at a depth of approximately two feet bls for laboratory analysis of BTEX/MTBE via EPA Method 8021, PAHs via EPA Method 8310 and TPH via Method FL-PRO. The soil assessment did not identify petroleum constituent concentrations in excess of the Chapter 62-777, FAC soil cleanup target levels (SCTLs). A copy of the laboratory analytical report is included within **Appendix B**. The soil sample OVA and analytical results are summarized in **Tables 1** and **2**, respectively.

The findings of the environmental activities are as follows: 1) staining was observed on the asphalt and concrete proximal to the investigated dispenser; however, this staining did not appear to be

indicative of any product loss in excess of that encountered in normal operation; 2) elevated (>10 PPM) organic vapors were not detected in the soil samples collected from any of the borings; 3) concentrations in excess of the soil cleanup target levels listed in Chapter 62-777, FAC for various BTEX/MTBE, PAH, and TPH constituents were not detected in the soil sample collected and submitted for laboratory analysis.

Should you have any questions or require additional information, please contact ATC at (813) 889-8960.

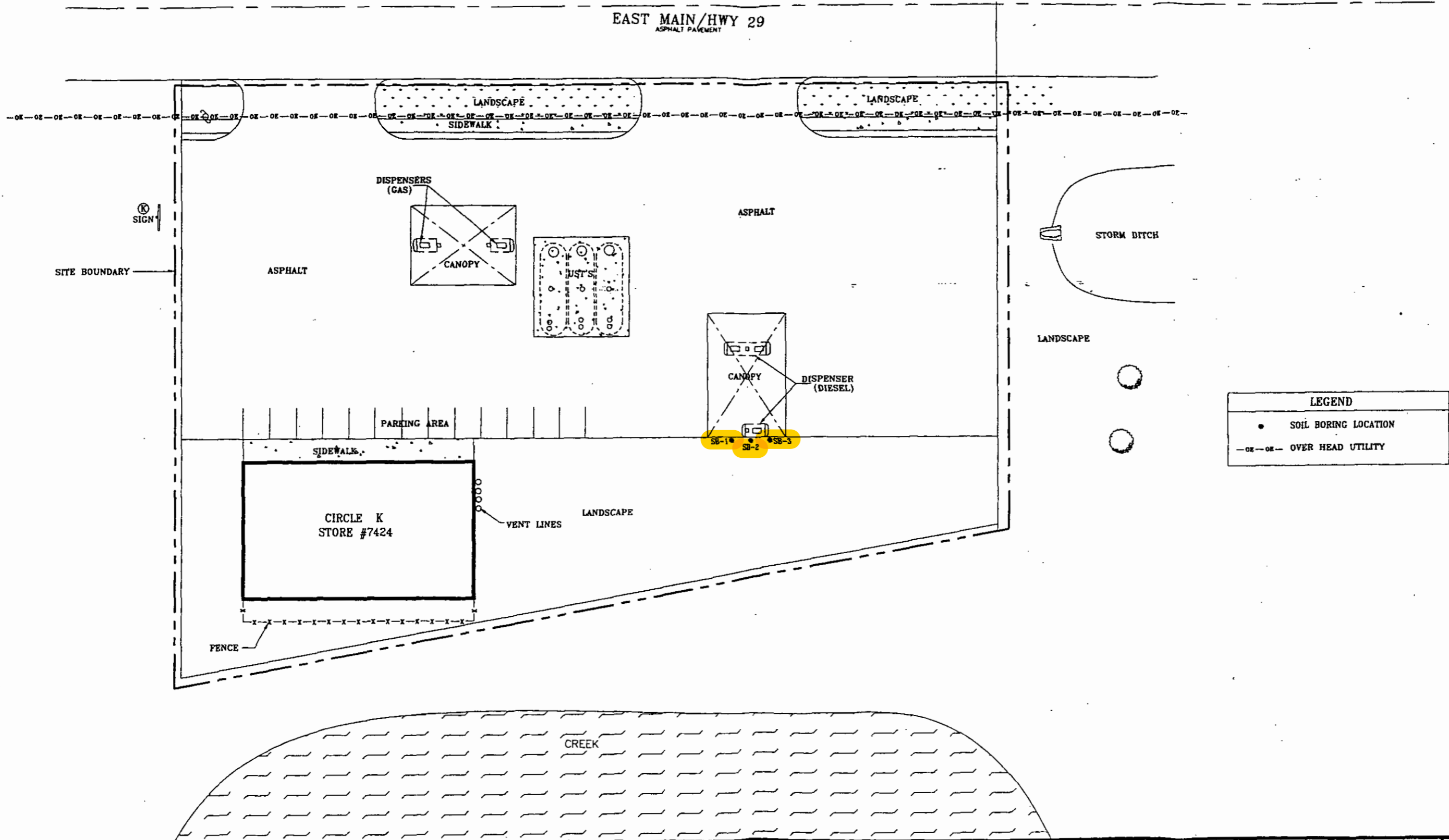
Sincerely,

ATC ASSOCIATES INC.

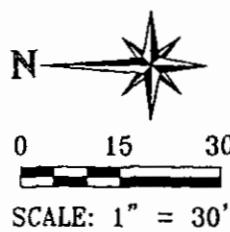


Ben LaMonte, MSPH
Project Manager

enclosures



LEGEND	
●	SOIL BORING LOCATION
-X-X-	OVER HEAD UTILITY



VATC
 Associates Inc.
 5801 Benjamin Center Drive
 Suite 101
 Tampa, Florida 33634
 (813) 889-8960
 (813) 889-8754 FAX

DRAWN BY: S.A.M. CHECKED BY: B.C.L.

SITE PLAN
 CIRCLE K STORE #7424
 1117 E. MAIN STREET
 IMMOKALEE, FLORIDA 33934

PROJECT NO.:	05-11260.0491
SCALE:	1" = 30'
DATE:	03-17-03
FIGURE NO.:	1

TABLE 1
SUMMARY OF SOIL SCREENING RESULTS
CIRCLE K # 7424
IMOKALEE, FLORIDA
ATC PROJECT NO. 16564.0491

Location	Sample Depth (feet)	Sample Date	OVA/PID Reading
SB-1	0 - 1	02/27/03	ND
	1 - 2		ND
	2 - 3		ND
	3 - 4		ND
SB-2	0 - 1	02/27/03	ND
	1 - 2		ND (*)
	2 - 3		ND
	3 - 4		ND
SB-3	0 - 1	02/27/03	ND
	1 - 2		ND
	2 - 3		ND
	3 - 4		ND

Note: (*) sample submitted for laboratory analyses

TABLE 2: SOIL ANALYTICAL SUMMARY

Facility Name: Circle K #7424

Not Detected = ND
 Not Sampled = NS
 Analytical Results = mg/kg

Sample		Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE	TRPH	Naphthalene	Benzo (a) anthracene	Chrysene	Pyrene
Location	Date										
GCTLs		0.007	0.5	0.6	0.2	0.2	340	1.7	3.2	77	880
SS-1 (SB-2, 2' bis)	02/27/03	<0.005	<0.005	<0.005	<0.015	<0.019	278	<1.11	2.13	2.60	7.94

SOURCE REMOVAL REPORT

**CIRCLE K #7424
1117 EAST MAIN STREET
IMMOKALEE
COLLIER COUNTY, FL**

May 14, 2007

PREPARED FOR:

**PENN TANK LINES
3300 SW 11TH AVENUE
FORT LAUDERDALE, FLORIDA 33315**

**PREPARED BY
CLIFF BERRY, INC.
851 ELLER DRIVE
FORT LAUDERDALE, FL. 33316**



EXECUTIVE SUMMARY

DATE OF RELEASE: February 6,2007

LOCATION: 1117 East Main Street, Immokalee, Collier County, Fl.

RESPONSIBLE PARTY: Penn Tank Lines
3800 SW 11th Avenue
Fort Lauderdale, Florida
P.O.C.: Mr. Tony Voso
(954) 523-1474

VOLUME OF PRODUCT DISCHARGED: 366 gallons

TYPE OF PRODUCT: Diesel

VOLUME OF FREE PRODUCT AND/OR SURFACE WATER RECOVERED: 50+

VOLUME OF CONTAMINATED SOIL EXCAVATED: 43.95 tons

DIMENSIONS OF EXCAVATION: 20 feet by 12 feet by 4 feet

DEPTH OF GROUNDWATER AT TIME OF EXCAVATION: 5.5 Feet

DISPOSAL/RECYCLING METHOD FOR SOIL/FREE PRODUCT: Central Landfill, Pompano Beach, Florida.

SCALED SITE MAP: Figure 2

TABLE SUMMARIZING FREE PRODUCT IN MONITORING WELLS, THICKNESS WITH DATE SAMPLED: N/A

TYPE OF FIELD SCREENING METHOD USED: OVA/FID, visual, olfactory and touch

TABLE IDENTIFYING DEPTH AND FIELD SCREENING RESULTS: Table I

TABLE OF SOIL ANALYTICAL RESULTS: Table II

DISCHARGE REPORT FORM: Appendix A

DISPOSAL MANIFEST: Appendix C

SOURCE REMOVAL REPORT FORM: Appendix F

SITE PHOTOGRAPHS: Appendix E

CONFIRMATION SAMPLE ANALYTICAL RESULTS: Appendix D

1.0 INTRODUCTION

On February 6, 2007 Cliff Berry, Inc (CBI) was called out in response to a diesel discharge at Circle K Store # 7424, located at 1117 East Main Street, Immokalee, Collier County, Florida. It was reported that the discharge occurred from an overfill accident when Penn Tank Lines was filling the onsite diesel underground storage tank (UST). It was estimated a total of 366 gallons was released to the concrete tank farm pad around the fill pipe containment sump.

The discharge spread across the tank pad and surrounding paved area toward the south. Approximately 115 feet south of the tank pad the impervious surface terminated against a grassy retention area. CBI utilized a vacuum unit and approximately three drums of sorbants and cement to collect product from the impervious surface. Some staining was evident on the impervious surface to the south and plans were implemented to have CBI delineate and excavate the source material from this area. A site vicinity map and a site layout map are provided as **Figures 1** and **2**, a copy of the Discharge Report Form filed for the incident is presented in **Appendix A**.

2.0 SOURCE REMOVAL ACTIVITIES

The following section reports on the source removal activities performed in response to the February 6, 2007 discharge.

2.1 FIELD SCREENING ACTIVITIES

Source removal was performed February 22, 2007 in accordance with the Chapter 62-770 of Florida Administrative Code (FAC), and the Florida Department of Environmental Protection (FDEP) Bureau of Emergency Response (BER) "Implementation Guidance for Immediate Responses to Petroleum Product Releases" dated April 2006. The intended area for source removal was entirely adjacent to the south of the impervious surface of the store parking lot as outlined on **Figure 2**.

On February 22, 2007, surficial discoloration and stressed soil was evident on the grassy area south of the parking lot within an approximate 20-foot north-south by 15-foot east west at the greatest girth area coinciding with the area marked off during the emergency response activities. Horizontal surficial impact was outlined with the collection of eight soil samples which were field screened with an organic vapor analyzer (OVA) equipped with a Flame Ionization Detector (FID). All OVA/FID field screening was performed in accordance with FAC 62-770.200(19) and the May 1998 Guidelines for Assessment and Source Removal of Petroleum Contaminated Soil, 4.0 Soil Screening. Sixteen-ounce glass jars were half

filled with soil from each soil sample location, covered with aluminum foil and allowed to equilibrate. The headspace of each sample was field analyzed utilizing a HeathTech Porta FID II OVA/FID. Instrument calibration was performed prior to sample collection using 100 parts per million (ppm) methane specialty gas for the known and the atmosphere for a zero reading. A carbon filter was on hand for use of methane detection. Should naturally occurring organic component be suspected the filter would be utilized and the filtered reading would be subtracted from the unfiltered reading to give represent a corrected hydrocarbon reading.

Soil removal activities commenced with direct loading into a Retranca Equipment & Trucking Corp. (REC) of Davie, Florida dump truck. Soil samples from the impacted area were collected to direct the excavation activities. An OVA/FID reading of 10 ppm was considered a positive field screening result and was used to define the impacted soil according to the FDEP Guidelines for Assessment and Source Removal of Petroleum Impacted Soil. The accessible impacted soil was removed horizontally and vertically until acceptable OVA/FID (less than 10 ppm) readings were obtained. The OVA/PID survey and area of excavation depicted on **Figure 3**.

Vertical delineation was to 4.5 feet at the greatest depth. Groundwater was not encountered in any area of the excavation. The final dimensions of the area of excavation was approximately 20 feet north-south by 19 feet east-west at the longest and widest points with the deepest total depth dug to approximately 4.5 feet below grade (BG) in the suspected area of highest impact. Elevated OVA/FID readings were reported up to two feet north of the southern edge of the parking lot, however, these soils were not excavated further to prevent undermining of the impervious surface. The OVA/FID readings are summarized on **Table 1**. The OVA calibration log is included as **Appendix B**.

CBI loaded 43.95 tons of diesel impacted soil into two REC dump trucks. REC hauled the soil to Waste Management Central Landfill, a Class I Subtitle D landfill located in Pompano Beach, Florida. REC delivered 44.04 tons of clean sand fill to complete excavation backfilling. The soil disposal manifests are provided in **Appendix C**.

2.2 SOIL CONFIRMATION RESULTS

Since the source removal required more than 72 hours to complete and the water table was not encountered, one confirmation soil sample was collected from the bottom of the excavation directly under the area of greatest impact. The watertable was estimated to be approximately 5.5 feet below grade³ based on the water level observed in a nearby canal. The confirmation soil sample was collected from the area of SB-11 as

indicated on **Figure 3**. Additionally, one confirmation sample was collected from the north wall approximately two feet under the concrete, two feet north of sample points 10 and 11. Both soil samples were placed on ice and transferred to KSA Environmental Laboratory, Inc for kerosene group analysis in accordance with FAC Chapter 62-770 Table B.

All laboratory analytical results were below the State Cleanup Target Levels (CTL) for Industrial and residential exposure with the exception of Petroleum Range Organics (TRPH) reported in sample NS collected from the northern sidewall under the concrete slab. Leachability values were also exceeded for 1-methylnaphthalene in sample NS and total xylenes and TRPH in both samples. Although benzene was not detected in any samples, the laboratory detection limit did not attain the leachability based on groundwater default concentration on Table II in Chapter 62-777 FAC. This site is much larger than the default site utilized in leachability calculations and is used in a commercial capacity. Additionally, the north wall sample was collected from beneath the impermeable surface thereby further limiting direct exposure potential. The laboratory results are summarized in **Table 2** and copies of the chain of custody documentation and laboratory analytical reports are attached as **Appendix D**. Site pictures are attached in **Appendix E** and the Source Removal Report Form is located in **Appendix F**.

3.0 CONCLUSIONS

Due to a discharge of diesel fuel to the parking lot surface, which ultimately impacted the retention area soil south of the store, source removal activities were performed to excavate 43.95 tons of petroleum-impacted soil. In the accessible areas, the soils were excavated horizontally and vertically until acceptable OVA/FID readings were obtained indicating that all of the excessively impacted soils from the area had been removed. So as not to jeopardize the integrity of the adjacent parking lot, an area of impacted soil was left in place. The estimated area of impacted soil is up to 20 feet long north-south by up to 19 feet wide east west. The depth of impaction was up to 4.5 feet BG. The watertable was not encountered during the excavation. The excavated impacted soil was transported the Central Landfill for disposal.

Subsequent to removal of contaminated soils, one confirmation soil sample was collected directly below the area of greatest impact and one sample was collected from the excavation north sidewall approximately two feet below the concrete. Laboratory analysis of the delineation sample reports that the soil quality did not exceed applicable direct exposure soil CTL for industrial or residential use pursuant to Chapter 62-777 F.A.C. with the exception of TRPH on the north wall. Default leachability based on groundwater criteria were exceeded for 1-

methylnaphthalene, total xylenes and TRPH in one or both samples. The site is used for commercial purposes and is located on a parcel of land larger than the default property size used for dilution factor calculations in the default leachability criteria in Chapter 62-777. Groundwater was not encountered in the excavation and field data suggests was not impacted. Based on these source removal activities, no further assessment is recommended regarding this incident.

TABLE 1: SOIL SCREENING SUMMARY

Facility Name: Circle K #7424, Immokalee, Collier County, Florida

SAMPLE			OVA SCREENING RESULTS				COMMENTS
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLs)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	
1	02/22/07	5.5	Surface	<1	-	<1	
2	02/22/07	5.5	Surface	<1	-	<1	
3	02/22/07	5.5	Surface	<1	-	<1	
4	02/22/07	5.5	Surface	<1	-	<1	
4SW			SW3.5	<1	-	<1	
5	02/22/07	5.5	Surface	<1	-	<1	
6	02/22/07	5.5	Surface	<1	-	<1	
7	02/22/07	5.5	Surface	<1	-	<1	
8	02/22/07	5.5	Surface	<1	-	<1	
9	02/22/07	5.5	Surface	2,500	-	2,500	
9A			1.5	90	-	90	
9B			2.5	28	-	28	
9C			3.5	20	-	20	
9D			4.5	9	-	9	
9SW			SW4.5	<1	-	<1	
10	02/22/07	5.5	Surface	2,600	-	2,600	
10A			1.5	110	-	110	
10B			2.5	120	-	120	
10C			3.5	90	-	90	
10D			4.5	<1	-	<1	
11	02/22/07	5.5	Surface	3,000	-	3,000	
11A			1.5	2,700	-	2,700	
11B			2.5	2,200	-	2,200	
11C			3.5	700	-	700	
11D			4.5	70	70	<1	Confirmation sample collected here
12	02/22/07	5.5	Surface	2,700	-	2,700	
12A			1.5	2,400	-	2,400	
12B			2.5	2,000	-	2,000	
12C			3.5	600	-	600	
12D			4.5	70	70	<1	
12SW			SW4.5	<1	-	<1	
13	02/22/07	5.5	Surface	2,100	-	2,100	
13A			1.5	1,700	-	1,700	
13B			2.5	1,300	-	1,300	
13C			3.5	400	-	400	
13D			4.5	70	70	<1	

TABLE 1: SOIL SCREENING SUMMARY

Facility Name: Circle K #7424, Immokalee, Collier County, Florida

SAMPLE			OVA SCREENING RESULTS				COMMENTS
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	
14	02/22/07	5.5	Surface	900	-	900	
14A			1.5	110	-	110	
14B			2.5	80	-	80	
14C			3.5	<1	-	<1	
15	02/22/07	5.5	Surface	700	-	700	
15A			1.5	100	-	100	
15B			2.5	70	-	70	
15C			3.5	<1	-	<1	
15SW			SW3.5	<1	-	<1	
16	02/22/07	5.5	Surface	900	-	900	
16A			1.5	180	-	180	
16B			2.5	140	-	140	
16C			3.5	<1	-	<1	
16SW			SW3.5	<1	-	<1	
17	02/22/07	5.5	Surface	300	-	300	
17A			1.5	80	-	80	
17B			2.5	50	-	50	
17C			3.5	<1	-	<1	
18	02/22/07	5.5	Surface	200	-	200	
18A			1.5	80	-	80	
18B			2.5	50	-	50	
18C			3.5	<1	-	<1	
18SW			SW3.5	<1	-	<1	
19	02/22/07	5.5	Surface	220	-	220	
19A			1.5	60	-	60	
19B			2.5	40	-	40	
19C			3.5	<1	-	<1	
20	02/22/07	5.5	Surface	120	-	120	
20A			1.5	60	-	60	
20B			2.5	30	-	30	
20C			3.5	<1	-	<1	

SW = Sidewall

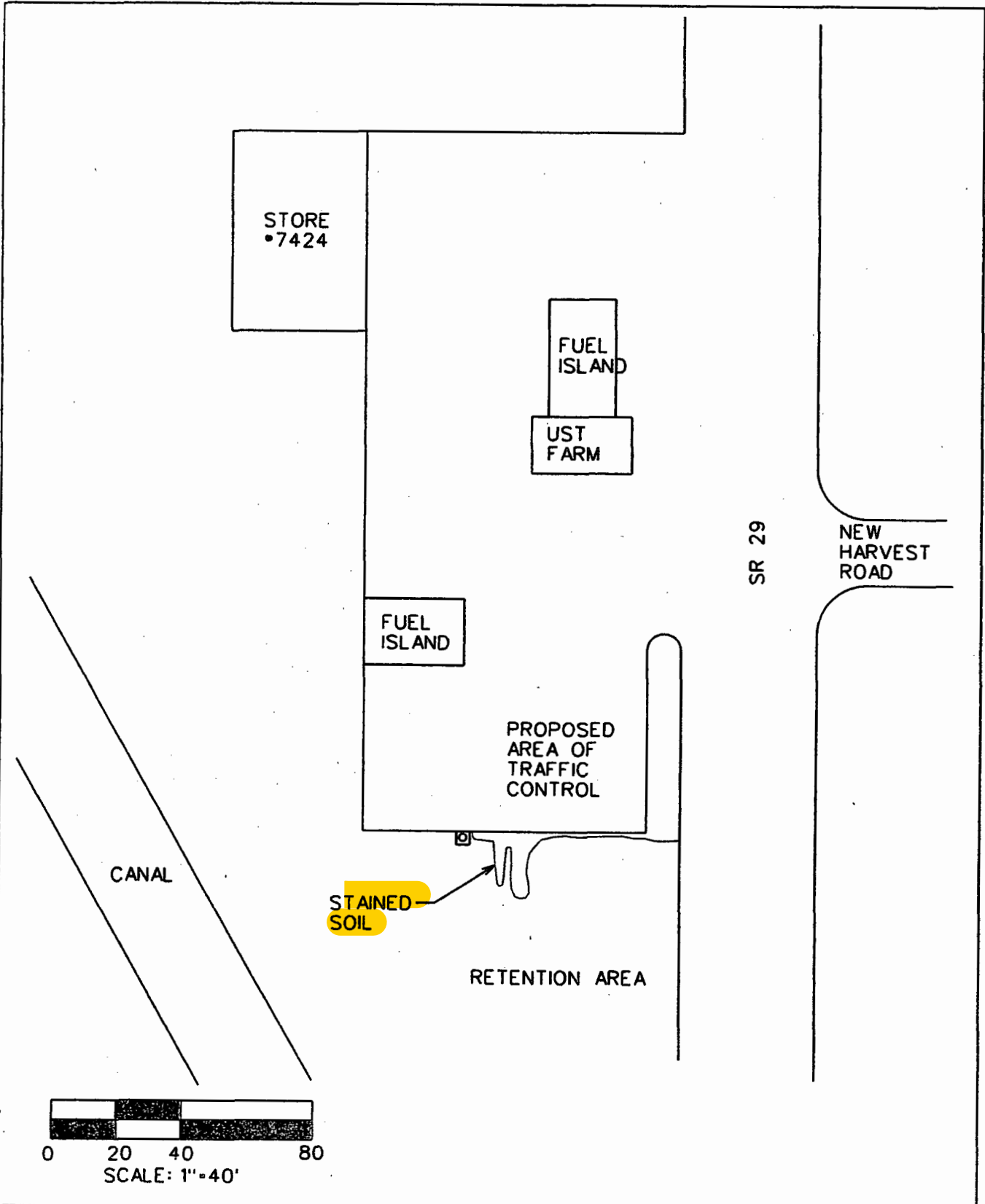
TABLE 2: SOIL ANALYTICAL SUMMARY**Facility Name: Circle K #7424, Immokalee, Collier County, Florida**

Sample Name	SB	NS	Ch. 62-777 residential	Ch. 62-777 Industrial	Ch. 62-777 Leachability
Date Collected	2/22/2007	2/22/2007	-	-	-
Depth to water (ft)	5.5	5.5	-	-	-
Sample Interval (fbis)	4.5	2-3	-	-	-
Net OVA Reading (ppm)	<1	-	-	-	-
Benzene (ppb)	<0.0079	<0.013	1.2	1.7	0.007
Ethylbenzene (ppb)	0.12	0.46	1,500	9,200	0.6
Toluene (ppb)	0.069	0.14	7,500	60,000	0.5
Total Xylenes (ppb)	0.78	8.4	130	700	0.2
MTBE (ppb)	<0.0066	<0.011	4,400	24,000	0.09
Naphthalene (ppb)	<0.0083	<0.160	55	300	1.2
1-Methylnaphthalene (ppb)	0.087	5.2	200	1,800	3.1
2-Methylnaphthalene (ppb)	0.16	7.8	210	2,100	8.5
TRPH (ppb)	400	9200	460	2700	340
Comments	1	2	3	3	3

1 Sample collected from directly below OVA Sample Point 11

2 Sample collected from approximately 3 feet north under the southern edge of the concrete parking lot surface.

3 FAC Chapter 62-777 Table 2 Soil Cleanup Target Levels



Cliff Berry, Inc.
P.O. Box 13079
851 Eller Drive
Fort Lauderdale, FL 33316

CBI

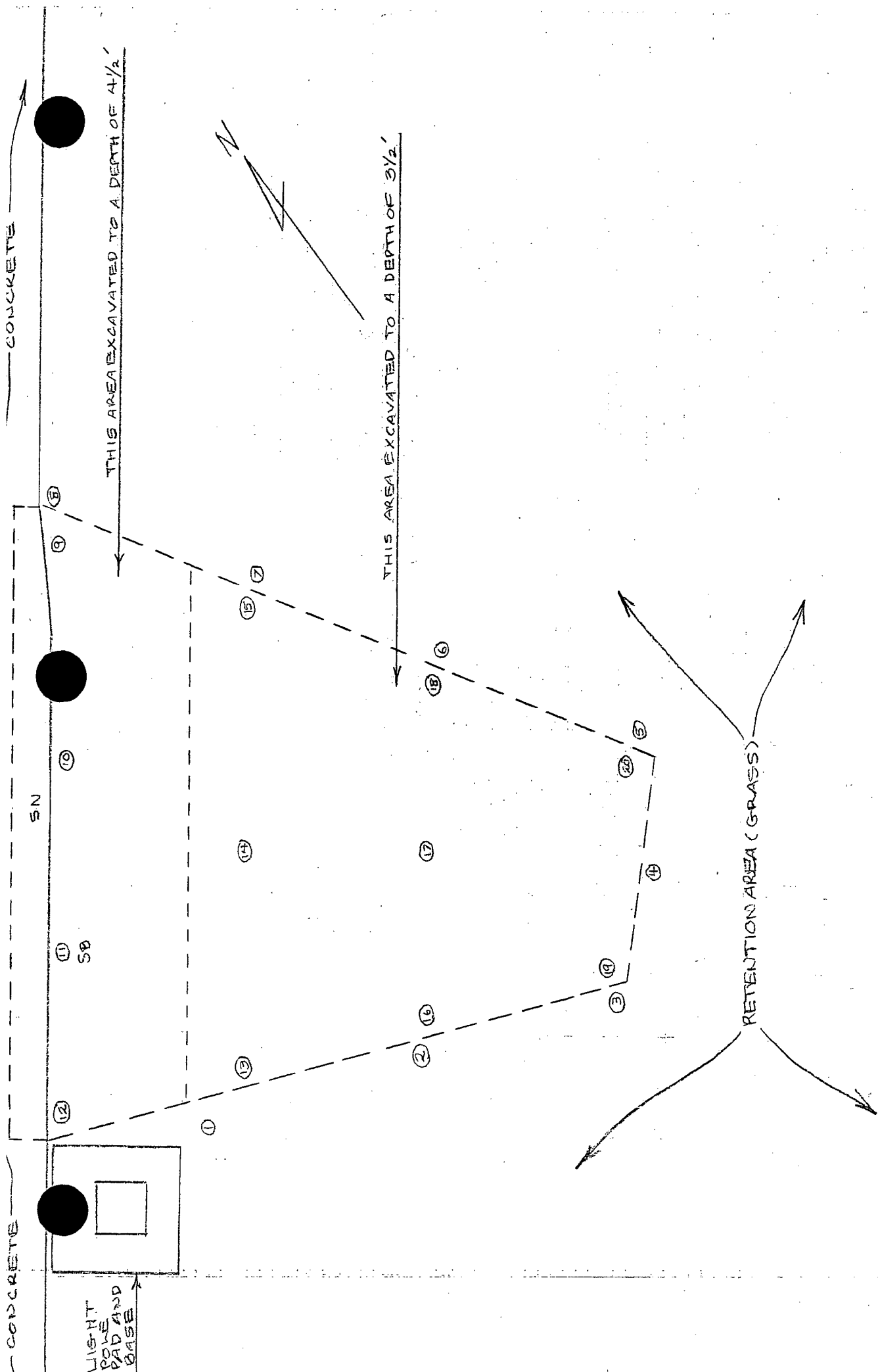
SITE PLAN

CIRCLE K STORE #7424
1117 EAST MAIN STREET
IMMOKALEE, FLORIDA



FIGURE 2

FILE: SR29 BY: CLW DATE: 4/29/07



SCALE: 1 INCH = 4 FEET

FIGURE 3

PEND TANK LINES SPILL SITE
 CIRCLE K STORE # 7424
 1117 EAST MAIN STREET
 TUNNOVA BE NE 741142



Discharge Report Form

PLEASE PRINT OR TYPE

DEP Form # 62-761.900(1)
Form Title: Discharge Report Form
Effective Date: July 13, 1998

Instructions are on the reverse side. Please complete all applicable blanks

1. Facility ID Number (if registered): 8518194 2. Date of form completion: Feb. 6, 2007

3. General information

Facility name or responsible party (if applicable): PEW TANK LINES
Facility Owner or Operator, or Discharger: SAME
Contact Person: TONY VOSO Telephone Number: 904.323-1474 County: BROWARD
Facility or Discharger Mailing Address: 3300 SW 11TH AVE FORT LAUDERDALE FL 33315
Location of Discharge (street address): 1117 E. MAIN ST IMMOKALEE FL.
Latitude and Longitude of Discharge (if known): _____

4. Date of receipt of test results or discovery of confirmed discharge: 2-6-07 month/day/year 5. Estimated number of gallons discharged: 866

6. Discharge affected: Air Soil Groundwater Drinking water well(s) Shoreline Surface water (water body name)

7. Method of discovery (check all that apply)

Liquid detector (automatic or manual) Internal inspection Closure/Closure Assessment
 Vapor detector (automatic or manual) Inventory control Groundwater analytical samples
 Tightness test Monitoring wells Soil analytical tests or samples
 Pressure test Automatic tank gauging Visual observation
 Statistical Inventory Reconciliation Manual tank gauging Other _____

Type of regulated substance discharged: (check one)

Unknown Used/waste oil Jet fuel Heating oil New/lube oil
 Gasoline Aviation gas Diesel Kerosene Mineral acid
 Hazardous substance - includes CERCLA substances from USTs above reportable quantities, pesticides, ammonia, chlorine, and derivatives (write in name or Chemical Abstract Service (CAS) number) _____
 Other _____

9. Source of Discharge: (check all that apply)

Dispensing system Pipe Barge Pipeline Vehicle
 Tank Fitting Tanker ship Railroad tankcar Airplane
 Unknown Valve failure Other Vessel Tank truck Drum
 Other _____

10. Cause of the discharge: (check all that apply)

Loose connection Puncture Spill Collision Corrosion
 Fire/explosion Overfill Human error Vehicle Accident Installation failure
 Other _____

11. Actions taken in response to the discharge:

Hired Cliff Berry to respond to site for "clean-up"
Cliff Berry arrived on site at 09:05 am and addressed the fuel cleanup
on the surface of the trucking area with absorbents. A vacuum truck
was mobilized to site and removed approx. 10 gal of diesel fuel.

12. Comments: The estimated 316 gallons flowed into a grassy retention area
on the south side of the property. Cliff Berry will be responsible for site
remediation and has a company (Petbest) working on a proposal for
soil/groundwater remediation as of 2/6/07. (Watch this call for Pollution Control
Retention Storage Tanks Program (239) 732-2502

13. Agencies notified (as applicable):

State Warning Point National Response Center Florida Marine Patrol Fire Department DEP (district/person) 2502
1-800 320-0519 1-800-424-8802 (800) 342-5367 County Tanks Program

14. To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

TONY VOSO PEW TANK LINES
Printed Name of Owner, Operator or Authorized Representative,
or Discharger

Tony Voso
Signature of Owner, Operator or Authorized Representative,
or Discharger



Scientists, Geologists and Engineers



Entered into
OCULUS
South District

July 25, 2008

Mr. Vince Mele
FDEP- South District
P.O. Box 2549
Fort Meyers, FL 33902-2549

2029 Heatheroak Drive
Apopka, FL 32703
toll free: (800) 761-3777
phone: (407) 886-3777
fax: (407) 880-5737
www.floridaenv.com

RE: **Petroleum Supplemental Site Assessment Report**
Circle K #7424-Penn Tank Lines Spill
1117 E. Main Street
Immokalee, Collier County, FL
FDEP Fac. ID # 11/8518194
Non-Program Site

Offices
Throughout
Florida

Dear Mr. Mele:

On July 7, 2008 Florida Environmental Regulation Specialists, Inc. (FER) and ATI Drilling, Inc. visited the above referenced facility to install one (2") thirteen foot monitoring well. The monitoring well (MW-11) was installed downgradient of the source monitoring well (MW-1), as requested by the Florida Department of Environmental Protection in a letter dated May 14, 2008. Soil samples were obtained at the monitoring well location at two foot intervals to below the surficial groundwater table. Soil samples (see Table 1) were screened with a Thermo Environmental 580B photoionization device (PID) using headspace analysis. All soil organic vapor readings were observed at <1 ppm.

On July 8, 2008 FER obtained groundwater samples at MW-10 and MW-11 for analysis using Methods 602 by 8260 (BTEX, MTBE), 8310 (PAH's) and FL-PRO. The monitoring well was purged using a peristaltic pump and polyethylene tubing. Field parameters were obtained and recorded during sampling. Sampling was not performed until field parameters stabilized as per the FDEP SOP. Groundwater samples were obtained for volatile organic compounds using a peristaltic pump and reverse flow. Groundwater samples were obtained in accordance with FAC Ch. 62-770, FER, Inc. Quality Manual and the FDEP SOP-001/01, packed in wet ice and delivered to PC & B Environmental Laboratories, Inc. (FDOH Cert. # E83239) for analysis.

All groundwater analytical parameters were reported by the laboratory below the FAC Ch. 62-777 Groundwater Cleanup Target Levels. Please note that the directional flow of surficial groundwater varied from the last recorded groundwater contouring event. It is the opinion of FER that fluctuations in shallow groundwater flow direction may be attributable to seasonal rainfall or specific rainfall events. In addition, please note that existence of petroleum impacted groundwater at the source removal location was never established to be above the laboratory method detection limits.

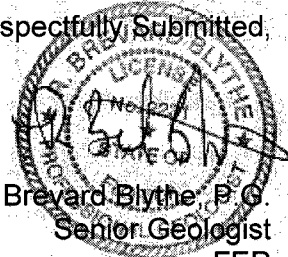
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JUL 30 2008
SOUTH DISTRICT

Petroleum Supplemental Site Assessment
Circle K #7424- Penn Tank Lines Spill
1117 E. Main Street
Immokalee, Collier County, FL
FDEP Fac. ID # 11/8518194
FER Project #2008-192-PC1
July 25, 2008



Based on the laboratory analytical results of the two consecutive groundwater sampling events for monitoring well MW-10 as well as the soil and supplemental groundwater analytical results obtained following the soil source removal, FER is requesting that a "No Further Action" be granted for the February 6, 2007 diesel spill. If you have any questions or need additional information please contact me via telephone at 407-886-3777 ext. 101 or via e-mail at rboik@floridaenv.com.

Respectfully Submitted,

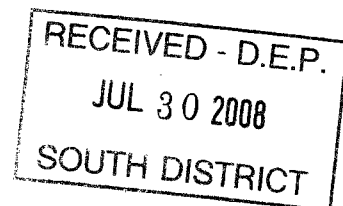


R. Brevard Blythe, P.G.
Senior Geologist
FER
State of Florida
License No. 2231

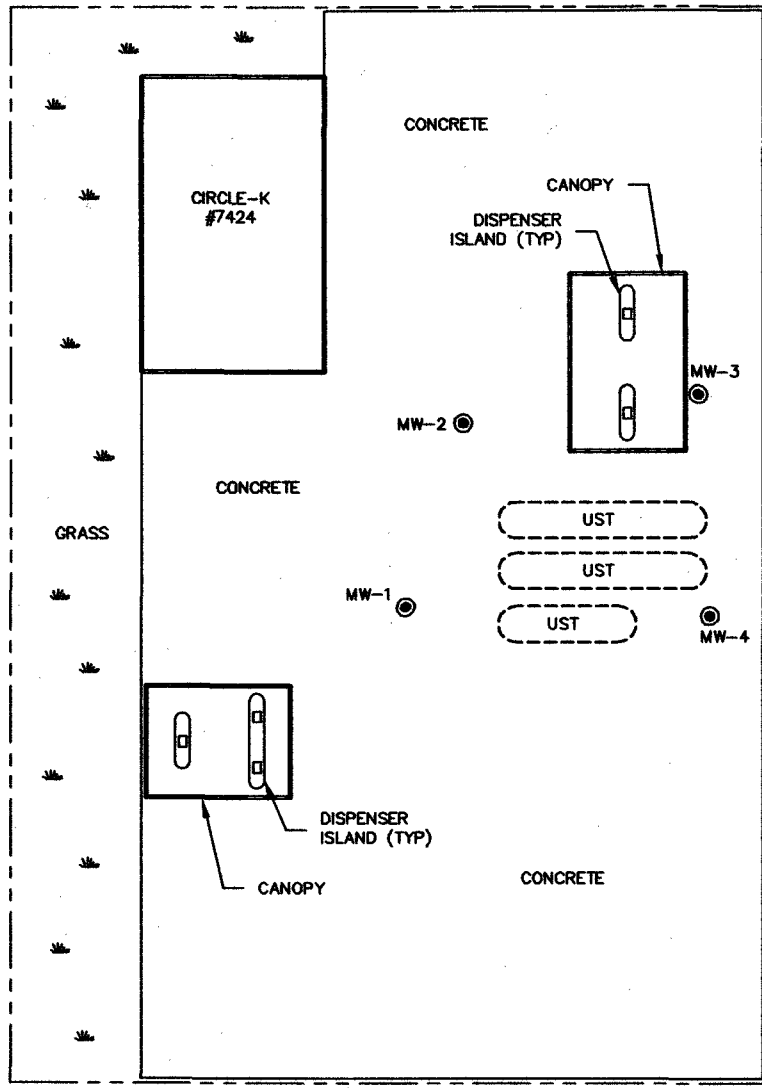
Richard S. Boik
General Manager
FER

Mmc/rsb

Fer/2008 Projects/2008-192-PC1 Circle K #7424 SSA 7-25-08



FLORIDA ENVIRONMENTAL REGULATION SPECIALISTS, INC.



	12/21/07	7/8/08
MW-10	B <0.305	B <1.0
	T <0.257	T <1.0
	E <0.338	E <1.0
	X <0.433	X <2.0
	M <0.338	M <1.0
	N <0.452	N <0.29
	H <0.018	H <0.10

	7/8/08
MW-11	B <1.0
	T <1.0
	E <1.0
	X <2.0
	M <1.0
	N <0.29
	H <0.10

LEGEND

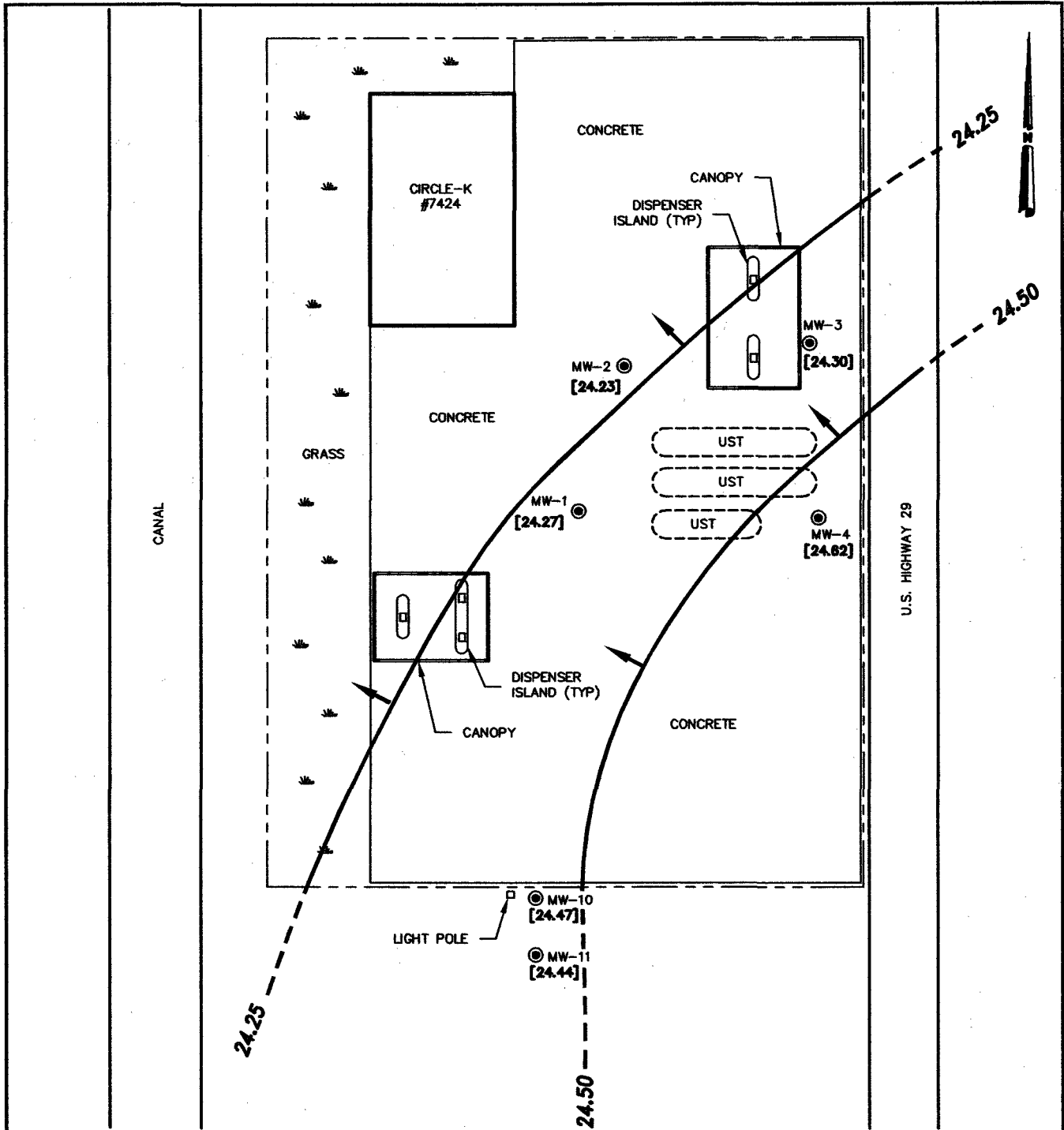
● MONITORING WELL

	7/8/08	
MW-10		SAMPLE DATE
B	<1.0	BENZENE CONCENTRATION (ppb)
T	<1.0	TOLUENE CONCENTRATION (ppb)
E	<1.0	ETHYLBENZENE CONCENTRATION (ppb)
X	<2.0	TOTAL XYLENES CONCENTRATION (ppb)
M	<1.0	MTBE CONCENTRATION (ppb)
N	<0.29	NAPHTHALENE CONCENTRATION (ppb)
H	<0.10	TRPH CONCENTRATION (mg/L)

SCALE: 1"=40'	JOB NO: 2008-192-PC1
DRAWN: RLG	DATE: 7/24/08
APPROVED: RB	FIGURE: 2

GROUNDWATER CONTAMINANT CONCENTRATION MAP
FDEP FACILITY ID# 11/8518194
CIRCLE K #7424 - PENN TANK LINES SPILL
1117 EAST MAIN STREET
IMMOKALEE, FLORIDA





LEGEND

● MONITORING WELL

← DIRECTIONAL FLOW OF SURFICIAL GROUNDWATER

SCALE: 1"=40'	JOB NO: 2008-192-PC1
DRAWN: RLG	DATE: 7/24/08
APPROVED: RB	FIGURE: 3

GROUNDWATER ELEVATION CONTOUR MAP (7/8/08)
 FDEP FACILITY ID# 11/8518194
CIRCLE K #7424 - PENN TANK LINES SPILL
 1117 EAST MAIN STREET
 IMMOKALEE, FLORIDA



TABLE 1: SOIL SCREENING SUMMARY

Facility Name: Circle K #7424- Penn Tank Lines Spill

Facility ID#: 11/8518194

SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-1	11/13/2007	~7'	1	NS			THERMO ENVIRON 580S RF-1.0 (DIESEL) NS- NOT SAMPLED
			3	24			
			5	47.2			
			7	4.1			
			8	<1			
SB-2	11/13/2007	~7'	1	<1			
			3	<1			
			5	<1			
			7	<1			
			8	<1			
SB-3	11/13/2007	~7'	1	NS			
			3	NS			
			5	17.4			
			7	NS			
			8	<1			
SB-4	11/13/2007	~7'	1	NS			
			3	NS			
			5	11.2			
			7	NS			
			8	<1			
SB-5	11/13/2007	~7'	1	<1			
			3	<1			
			5	43.5			
			7	19.1			
			8	<1			
SB-6	11/13/2007	~7'	1	NS			
			3	NS			
			5	13.0			
			7	NS			
			8	<1			
SB-7	11/13/2007	~7'	1	<1			
			3	<1			
			5	<1			
			7	<1			
			8	<1			
SB-8	11/13/2007	~7'	1	<1			
			3	<1			
			5	13.0			
			7	NS			
			8	<1			

TABLE 1: SOIL SCREENING SUMMARY

Facility Name: Circle K #7424- Penn Tank Lines Spill

Facility ID#: 11/8518194

SAMPLE				OVA SCREENING RESULTS			COMMENTS
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLs)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	
SB-9	11/13/2007	~7'	1	<1			
			3	<1			
			5	<1			
			7	<1			
			8	<1			
SB-10	11/13/2007	~7'	1	1.0			
			3	<1			
			5	<1			
			7	<1			
			8	<1			
SB-11	11/13/2007	~7'	1	<1			
			3	45.9			
			5	27.1			
			7	2.8			
			8	<1			
SB-12	11/13/2007	~7'	1	<1			
			3	<1			
			5	<1			
			7	<1			
			8	<1			
SB-13	11/13/2007	~7'	1	<1			
			3	<1			
			5	<1			
			7	<1			
			8	<1			
MW-10	12/20/2007	~7'	1	<1			
			3	<1			
			5	<1			
			7	<1			
			9	<1			
			11	<1			
			13	<1			
14	<1						
MW-11	7/7/2008	~4'	1	<1			
			3	<1			
			5	<1			
			7	<1			
			9	<1			

TABLE 2: SOIL ANALYTICAL SUMMARY

FACILITY NAME: Circle K #7424- Penn Tank Lines Spill

FACILITY ID #:11/8518194

					Laboratory Analyses										Comments
Boring No.	Date Collected	Depth to Water (ft)	Sample Interval (fbls)	Net OVA Reading (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Total Xylenes (ppm)	Total VOAs (ppm)	MTBE (ppm)	Naph-thalene (ppm)	1-Methy Naph (ppm)	2-Methy Naph (ppm)	TRPHs (ppm)	
Residential Exposure Target Level					1.2	7500	1500	130	NA	4400	55	200	210	460	
Commercial Exposure Target Level					1.7	60000	9200	700	NA	24000	300	1800	2100	2700	
Leachability Target Level					0.007	0.5	0.6	0.2	NA	0.09	1.2	3.1	8.5	340	
SB-5	11/13/07	~7'	8'	<1	<0.000099	<0.000234	<0.000114	<0.000141	<0.000588	<0.0000773	<0.0779	<0.0973	<0.0827	11.7	
SB-12	11/13/07	~7'	5'	<1	<0.000122	<0.000288	<0.000141	<0.000173	<0.000724	<0.0000953	<0.0854	<0.107	<0.0907	10.4	
SB-13	11/13/07	~7'	3'	<1	<0.000101	<0.00024	<0.000117	<0.000144	<0.000386	<0.0000792	<0.075	<0.0937	<0.0796	5.0	

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Circle K #7424- Penn Tank Lines Spill

Facility ID#: 11/8518194

Analytical Results = ppb

Sample		Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total VOA	MTBE	EDB	Total Lead	TRPHs (mg/L)	Naph- thalene	1-Methyl naphth	2-Methyl naphth
Location	Date												
GCTLs		1	40	30	20	NA	20	0.02	15	5	14	28	28
MW-10	12/21/07	<0.305	<0.257	<0.338	<0.433	<1.333	<0.336	<0.0054	<0.005	<0.018	<0.452	<0.133	<0.203
	7/8/2008	<1.00	<1.00	<1.00	<2.00	<5.00	<1.00	NS	NS	<0.10	<0.29	<0.12	<0.17
MW-11	7/8/2008	<1.00	<1.00	<1.00	<2.00	<5.00	<1.00	NS	NS	<0.10	<0.29	<0.12	<0.17

MTBE = Methyl-tert-butyl-ether

EDB = Ethylene Dibromide

GCTLs - Chapter 62-777, F.A.C., Groundwater Cleanup Target Levels, Table I

TRPH = total recoverable petroleum hydrocarbons

NA- not applicable

NS- not sampled for



Mr. Phil Snyderburn
Collier County Solid & Hazardous Waste Management Department
3339 Tamiami Trail East
Naples, Florida 34112

March 24, 2014
Project #06-221611.00

**RE: Incident Investigation Report
Circle K #7424
1117 E. Main Street
Immokalee, Florida
FDEP Facility ID #11/8518194**

Dear Mr. Snyderburn:

Environmental Compliance Services, Inc. (ECS) is pleased to submit the following Incident Investigation Report for the above referenced facility. This report documents the results of the visual inspection and soil assessment associated with the replacement of the premium unleaded spill containment bucket at the referenced site. The assessment activities were performed in accordance with the Storage Tank System Closure Assessment Requirements dated April 1998 and Chapter 62-761 of the Florida Administrative Code (FAC.).

Spill Bucket Closure

On February 26, 2014, the spill containment bucket was removed and replaced for the premium grade gasoline underground storage tank by Penn Environmental Services, Inc (PCC1256811). The "Underground Storage System Installation and Removal Form for Certified Contractors" is provided in **Appendix A**. During the spill bucket removal activities, ECS visually inspected the surrounding soil and collected samples at one foot intervals for organic vapor screening. The depth to the top of the UST was approximately 2.5 feet below land surface. Soil vapor headspace analysis was conducted using a MicroFID organic vapor analyzer (OVA) in accordance with Chapter 62-780.200 (15), FAC. The OVA was calibrated according to the manufacturer's specifications using 100 ppm methane calibration gas. Instrument calibration documentation is provided in **Appendix B**. **Figure 1** depicts the approximate location of each soil boring. The soil vapor headspace screening results are summarized in **Table 1**, and indicate that soil potentially impacted by petroleum hydrocarbons (OVA readings greater than 10 parts per million (ppm)) was observed in the samples at the east of the bucket.

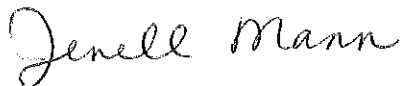
The soil sample with the highest OVA reading was collected from the premium unleaded spill bucket (SB-Prem East @ 2 ft). The soil sample was packaged on ice and shipped overnight to ESC Laboratories in Mt. Juliet, Tennessee. The samples were analyzed by EPA Method 8260 for benzene, toluene, ethylbenzene, total xylenes and methyl tert-butyl ethylene (BTEX/MTBE), by EPA Method 8270 for polycyclic aromatic hydrocarbons (PAHs), and by FDEP Method FL-PRO for total recoverable petroleum hydrocarbons (TRPH). The soil laboratory analytical results are included in **Appendix C** and are summarized in **Table 2**. A review of **Table 2** reveals that no contaminants were present at concentrations above their respective Soil Cleanup Target Levels (SCTLs) for Leachability Based on Groundwater Criteria in Chapter 62-777, Table II, FAC

Conclusions and Recommendations

Based on the soil analytical results, ECS recommends no further assessment in regards to the premium spill bucket incident investigation.

If you have any questions or comments concerning this report, please contact me at your earliest convenience.

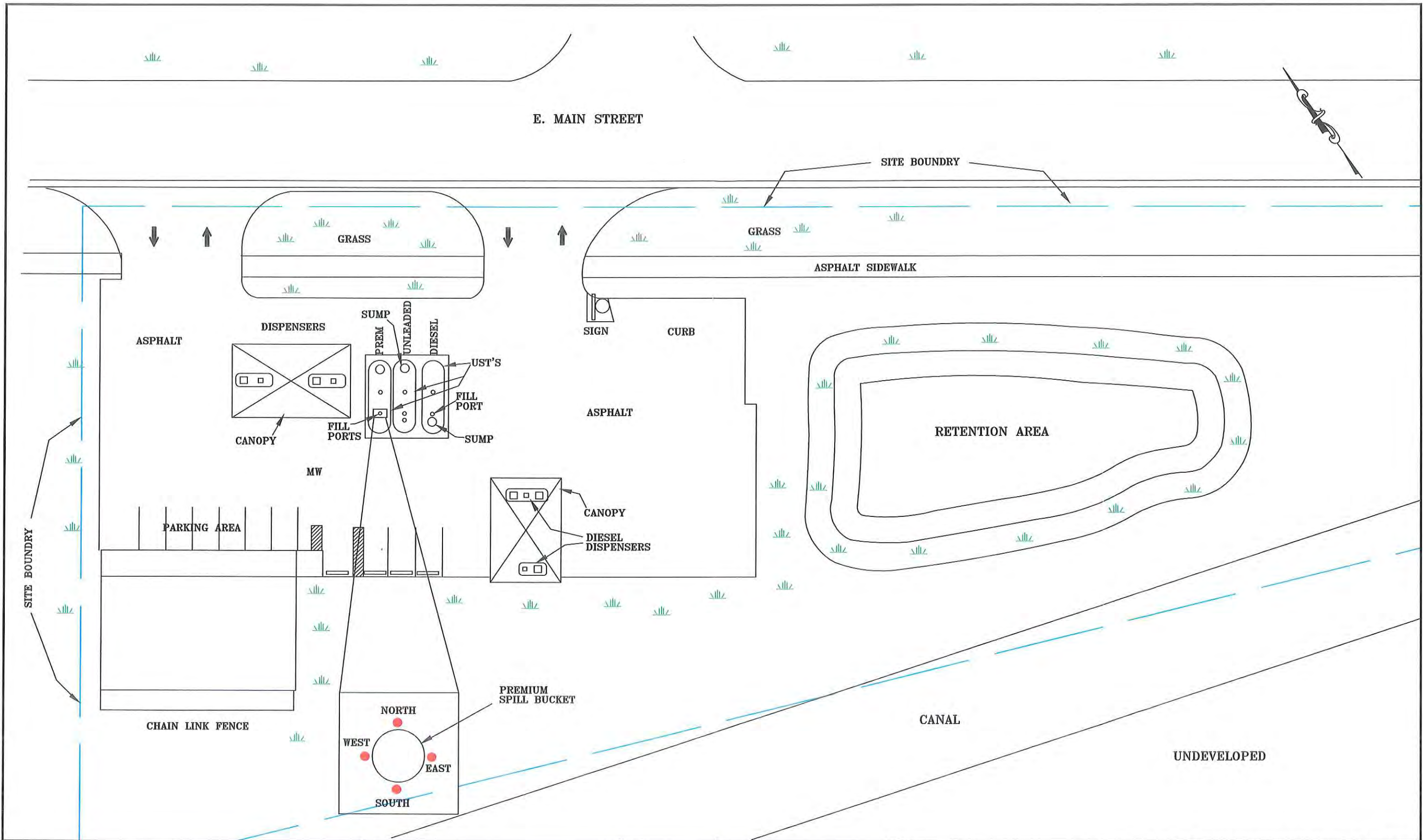
Sincerely,
Environmental Compliance Services, Inc.



Jenell Mann
Environmental Scientist

Scott S. Patterson, P.G.
Senior Project Manager
Florida License #1939

CC: Jim Stieben, Circle K Stores Inc.



LEGEND:
 SOIL SAMPL LOCATION

ecs
 421 Hobbs St. • Tampa, FL 33610
 Phone: 800-408-0687 Fax: 813-889-0974
 ececonline.com

CLIENT:
 CIRCLE K

SCALE: 1"=30'

PROJECT:
 CIRCLE K 7424
 1117 E. MAIN STREET
 IMMOKALEE, FL

TITLE:
 SITE PLAN

COMPUTER CADFILE : BOX/06-221611.00/DWG/06-221611.R.MARCH14			
DRAWN BY:	DESIGNED BY:	CHECKED BY:	APPROVED BY:
AC	VATC	JM	SF
SCALE:	DATE:	JOB NO.:	FIGURE NO.:
1"=30'	3/07/14	06-221611.00	1

TABLE 1: OVA SOIL SCREENING RESULTS

Circle K #7424
1117 E. Main Street
Immokalee, Florida
Facility ID #11/8518194
ECS Project #06-221611.00

Boring				OVA Headspace Results			
Date	Location	Sample	Depth in Feet	Total Reading (ppm)	Carbon Filtered (ppm)	Net Reading (ppm)	Comments
2/26/2014	Premium Spill Bucket	NORTH	1	0	-	0	
			2	0	-	0	
2/26/2014	Premium Spill Bucket	SOUTH	1	0	-	0	
			2	0	-	0	
2/26/2014	Premium Spill Bucket	EAST	1	0	-	0	sample for lab
			2	23	3	20	
2/26/2014	Premium Spill Bucket	WEST	1	0	-	0	
			2	0	-	0	

Notes:

1. "-" denotes no filtered reading collected or no OVA reading collected.
2. Net reading represents actual hydrocarbon concentrations
3. ppm = parts per million

TABLE 2: SOIL ANALYTICAL SUMMARY

Circle K #7424
1117 E. Main Street
Immokalee, Florida
Facility ID #11/8518194
ECS Project #06-221611.00

Sample			Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOA	MTBE	TRPH	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Benzo(a)pyrene
Location	Depth	Date											
Direct Exposure Residential			1.1	380	1,100	5,900	-	3,200	340	40	68	80	0.1
Leachability Based on Groundwater Criteria			0.007	0.5	0.6	0.2	-	0.2	340	1.7	2.2	6.1	8
Prem East	2	2/26/2014	0.00027 U	0.00043 U	0.00030 U	0.00070 U	-	0.00021 U	55	0.0060 I	0.0092 U	0.0086 U	0.0050 U

Notes:

1. Units in mg/kg.
2. FDEP Chapter 62-770 FAC Soil Cleanup Target Levels displayed in shaded cells
3. "-" denotes no limit or state target level for this summed value
4. Total VOA = sum of benzene, toluene, ethylbenzene and total xylene compounds
5. Total xylenes = m,p-Xylenes + o-Xylene concentrations
6. The laboratory detection limit is listed for concentrations not detected by the laboratory.
7. " U " = ND (Not Detected)
8. " I " = Estimated value below the lowest calibration point. Confidence correlates with concentration.



Florida Department of Environmental Protection
 Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-
 Division of Waste Management
 Bureau of Petroleum Storage Systems

Storage Tank Facility Discharge Site Inspection Report

Facility Information:

Facility ID: 8518194 County: COLLIER Inspection Date: 09/17/2014
 Facility Type: A -Retail Station
 Facility Name: CIRCLE K #7424 # Of Inspected ASTs: 0
 1117 E MAIN ST USTs: 1
 IMMOKALEE, FL 34142 Mineral Acid Tanks: 0
 Latitude: 26° 24' 46.6156"
 Longitude: 81° 24' 10.158"
 LL Method: DPHO

Inspection Result:

Result : **In Compliance**
 Description: Facility is In Compliance.

Financial Responsibility

Financial Responsibility: INSURANCE
 Insurance Carrier: IRONSHORE SPECIALTY INSURANCE CO
 Effective Date: 12/01/2014 Expiration Date: 12/01/2015

Signatures:

TKCOPC - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

Storage Tank Program Office

(239) 994-4535

Storage Tank Program Office Phone Number

Philip J. Snyderburn

INSPECTOR NAME

INSPECTOR SIGNATURE

Fran Franconi (FFranconi@CircleK.com)

REPRESENTATIVE NAME

NO SIGNATURE

REPRESENTATIVE SIGNATURE

Facility ID: 8518194

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 requires Operator Training at all facilities by August 8, 2012. For further information please visit:
http://www.dep.state.fl.us/waste/categories/tanks/pages/op_train.htm

System Tests

Type	Date Completed	Results	Reviewed	Next Due Date	Comment
To be completed					
Breach of Integrity Test			01/17/2015	09/11/2016	Required on the tanks every 2 years as part of the equipment approval of the Tank Tech installed Phoenix Systems liner
Overdue Tests					
Cathodic Survey			02/09/2014	01/05/2015	
Annual Operability Test			02/09/2014	08/15/2014	VEEDEROOT SYSTEM
Annual Inline Leak Detector Test			02/09/2014	08/15/2014	
Completed Tests					
Breach of Integrity Test	09/11/2014	Passed	01/17/2015	09/21/2014	-required on the tanks every 2 years as part of the equipment approval of the liner

Site Visit Comments

09/17/2014

Onsite visit conducted to examine the VR and found the diesel tank interstice in alarm following the receipt of an INF earlier that day.

10/22/2014

Onsite visit to verify that the correction had been made to the diesel tank interstitial alarm. The tank was still in alarm.

12/02/2014

Onsite visit to verify that the diesel tank was no longer in interstitial alarm. The tank was no longer in alarm.

note that the premium tank annular sensor was in alarm

February 15, 2017

Ms. Leah J. Smith
Ecology & Environment, Inc.
Petroleum Restoration Program – PRP 1

Subject: **Groundwater Sampling Report**
Circle K Store #7424
1117 East Main Street
Immokalee, Collier County, Florida
ATC Project No. Z165640819
FDEP Facility No. 11-8518194

Dear Ms. Smith:

ATC Group Services LLC (ATC), on behalf of the Phillips 66 Company (Phillips 66), is pleased to present this Groundwater Sampling Report for Circle K #7424, located at 1117 East Main Street, Immokalee, Florida. This report summarizes the groundwater sampling events conducted on October 10, 2016 and January 24, 2017. Pertinent site features and historical sample locations are included on **Figure 1**. A summary of the completed work is presented below.

Field Activities

Depth-to-water (DTW) was measured in monitoring wells MW-12 through MW-19 on October 10, 2016. The DTW measurements and the calculated groundwater table elevations based on an assumed datum are summarized in **Table 1**. The inferred groundwater flow direction for the shallow zone is illustrated on **Figure 2**.

ATC collected groundwater samples from monitoring wells MW-16 and MW-19. The groundwater samples were sent under chain of custody (COC) to ESC Lab Science, (ESC) in Mount Juliet, Tennessee, to be analyzed for benzene, toluene, ethylbenzene, total xylenes, and methyl tert butyl ether (BTEX/MTBE) via EPA Method 8260B and polycyclic aromatic hydrocarbons (PAHs) via EPA Method 8270D. Groundwater sampling procedures were performed in accordance with Florida Department of Environmental Protection (FDEP) Standard Operating Procedures for Field Activities (DEP-SOP-001/01). A summary of the groundwater analytical results is presented in **Table 2a and 2b**. A copy of the field notes, field instrument calibration record, groundwater sampling logs, and the laboratory report are provided in **Appendix A**.

DTW was measured in monitoring wells MW-12 through MW-19 on January 24, 2017. The DTW measurements and the calculated groundwater table elevations based on an assumed datum are summarized in **Table 1**. The inferred groundwater flow direction for the shallow zone is illustrated on **Figure 3**.

ATC collected groundwater samples from monitoring wells MW-16 and MW-19 on January 24, 2017. The groundwater samples were sent under COC to SGS Accutest Southeast, (Accutest) in Orlando, Florida, to be analyzed for BTEX/MTBE via EPA Method 8260B and PAHs via EPA Method 8270D. Groundwater sampling procedures were performed in accordance with FDEP DEP-SOP-001/01. A summary of the groundwater analytical results is presented in **Table 2a and 2b**. A copy of the field notes, field instrument calibration record, groundwater sampling logs, and the laboratory report are provided in **Appendix A**.

Results

DTW measurements ranged from 4.80 feet below land surface (bls) in monitoring well MW-16 to 5.33 feet bls in MW-18 during the groundwater sampling event conducted on October 10, 2016. The surficial aquifer groundwater flow on October 10, 2016, appeared to be towards the south and southeast. A groundwater elevation map based on the October 10, 2016 gauging event is presented in **Figure 2**.

Dissolved petroleum constituents did not exceed the Groundwater Cleanup Target Levels (GCTLs) in groundwater samples collected from monitoring wells MW-16 and MW-19 on October 10, 2016. A summary of the groundwater analytical results is presented on **Figure 4**.

DTW measurements ranged from 7.37 feet bls in monitoring well MW-15 to 7.81 feet bls in MW-18 during the groundwater sampling event conducted on January 24, 2017. The surficial aquifer groundwater flow on January 24, 2017, appeared to be towards the southeast. A groundwater elevation map based on the January 24, 2017 gauging event is presented in **Figure 3**.

Dissolved petroleum constituents did not exceed the GCTLs in groundwater samples collected from monitoring wells MW-16 and MW-19 on January 24, 2017. A summary of the groundwater analytical results is presented on **Figure 4**.

Recommendations

Dissolved petroleum constituents were not detected above GCTLs in monitoring wells MW-16 and MW-19 during the October 10, 2016 and January 24, 2017, groundwater sampling events. Historically, laboratory analytical results for SB-1R/MW-16 exceeded soil cleanup target levels (SCTLs) for TRPHs by FL-PRO. However, the soil sample SB-1R/MW-16 was subsequently run for TRPH speciation and the analytical results were below both the leachability and residential direct exposure SCTL. Therefore, "Excessively contaminated" soil, as defined by Chapter 62-780 F.A.C., was not detected at the site during assessment activities conducted in 2004, 2007, and 2015. Active remediation has never been performed at this site; therefore, based on the results of the natural attenuation groundwater sampling events and previous site activities, it is ATC's opinion that the No Further Action criteria set forth in Section 62-780.680 have been met for this facility. Therefore, based on current and historical field and laboratory data ATC recommends this facility be granted No Further Action and a Site Rehabilitation Completion Order (SRCO) by the FDEP.

Please contact ATC at (813) 889-8960 if you have any questions regarding the information provided herein.

Sincerely:



Brian Riley
Project Scientist
Direct Line +1 813 889 8960 x258
Email: brian.riley@atcassociates.com



Cason Commander
Project Geologist
Direct Line +1 813 889 8960 x 351
Email: cason.commander@atcassociates.com

Cc: Ms. Beni Siersema, Phillips 66 Contract Program Manager

TABLE 2A: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Circle K #7424
 Facility ID#: 11-8518194

F38 = GC/MS confirmation of target analyte
 concentration is recommended for positive
 confirmation

Not Analyzed = --
 Not Sampled = NS
 Analytical Results = ug/L

Sample		Benzene	Toluene	Ethyl- Benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	1-Methyl- naph.	2-Methyl- naph.	TRPHs	Total Lead	EDB	Isopropyl- benzene	t-Butyl Alcohol
Location	Date														
GCTLs (GW criteria)		1	40	30	20		20	14	28	28	5,000	15	0.02	0.8	1400
NADCs (source)		100	400	300	200		200	140	280	280	50,000	150	0.2	8	14000
MW-1	5/7/2004	<1	<1	<1	<1	<4	<1	<1	NS	NS	<500	NS	NS	<1	NS
MW-2	5/7/2004	<1	<1	<1	<1	<4	<1	<1	NS	NS	<555	NS	NS	<1	NS
MW-3	5/7/2004	<1	<1	<1	<1	<4	<1	<1	NS	NS	<500	NS	NS	<1	NS
MW-10	12/21/2007	<0.305	<0.257	<0.338	<0.433	<1.333	<0.336	<0.452	<0.133	<0.203	<0.018	<0.005	<0.0054	NS	NS
	7/8/2008	<1.00	<1.00	<1.00	<2.00	<5.00	<1.00	<0.29	<0.12	<0.17	<0.10	NS	NS	NS	NS
MW-11	7/8/2008	<1.00	<1.00	<1.00	<2.00	<5.00	<1.00	<0.29	<0.12	<0.17	<0.10	NS	NS	NS	NS
MW-12	10/21/2015	0.5 U	0.5 U	0.5 U	0.5 U	2.0 U	0.5 U	0.040 U	0.040 U	0.040 U	99 U	NS	NS	NS	NS
MW-13	10/21/2015	0.5 U	0.5 U	0.5 U	0.5 U	2.0 U	0.5 U	0.042 U	0.042 U	0.042 U	97 U	NS	NS	NS	NS
MW-14	10/21/2015	0.5 U	0.5 U	0.5 U	0.5 U	2.0 U	0.5 U	0.041 U	0.041 U	0.041 U	97 U	NS	NS	NS	NS
MW-15	10/21/2015	0.5 U	0.5 U	0.5 U	0.5 U	2.0 U	0.5 U	0.041 U	0.041 U	0.041 U	97 U	NS	NS	NS	NS
MW-16	10/21/2015	0.5 U	0.5 U	0.5 U	0.5 U	2.0 U	0.5 U	3.7	27	23	760	NS	NS	NS	NS
	10/10/2016	0.331 U	0.780 U	0.384 U	1.06 U	2.56 U	0.367 U	1.12	11.2	8.83	NS	NS	NS	NS	NS
	1/24/2017	0.31 U	0.30 U	0.36 U	0.72 U	1.69 U	0.23 U	0.32 U	0.32 U	0.32 U	NS	NS	NS	NS	NS
MW-17	10/21/2015	0.5 U	0.5 U	0.5 U	0.5 U	2.0 U	0.5 U	0.041 U	0.041 U	0.041 U	99 U	NS	NS	NS	NS
MW-18	10/21/2015	0.5 U	0.5 U	0.5 U	0.5 U	2.0 U	0.5 U	0.042 U	0.042 U	0.042 U	100 U	NS	NS	NS	NS
MW-19	10/21/2015	0.5 U	0.5 U	0.5 U	0.5 U	2.0 U	0.5 U	0.040 U	0.040 U	0.040 U	100 U	NS	NS	NS	NS
	10/10/2016	0.331 U	0.780 U	0.384 U	1.06 U	2.56 U	0.367 U	0.0912 IV	0.0223 U	0.0183 U	NS	NS	NS	NS	NS
	1/24/2017	0.31 U	0.30 U	0.36 U	0.72 U	1.69 U	0.23 U	0.32 U	0.32 U	0.32 U	NS	NS	NS	NS	NS

U = Analyte concentrations below the laboratory method detection limit

1/5/1988 Data was reported as "BDL" with no MDL in lab report and only sampled for BTEX

< Symbol used for all data prior to 2007, in accordance with the 5/18/2007 FDEP Memo

*F38•Results from GC methodology are based solely on retention time. Due to the complexity of sample matrix, GC/MS determination of target analyte concentration is recommended for positive confirmation.

TABLE 2B: GROUNDWATER POLYNUCLEAR AROMATIC HYDROCARBON ANALYSIS

Facility Name: Circle K #7424

Analyte Detected but could not be quantified with certainty = I or J
 Concentration Below the Method Detection Limit (MDL) = U
 Reporting Limit = RL

Not Applicable = NA
 Not Detected = ND
 Not Sampled = NS
 Analytical Results = ug/l

FDEP's GCTL's ¹		Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenzo(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	Phenanthrene	Pyrene
		20	210	2,100	0.05	0.2	0.05	210	0.5	4.8	0.042*	280	280	0.05	210	210
Sample Location	Sample Date	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenzo(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	Phenanthrene	Pyrene
MW-10	7/8/2008	0.52 U	0.45 U	0.02 U	0.02 U	0.03 U	0.01 U	0.05 U	0.02 U	0.03 U	0.20 U	0.03 U	0.14 U	0.04 U	0.06 U	0.08 U
MW-11	07/08/08	0.52 U	0.45 U	0.02 U	0.02 U	0.03 U	0.01 U	0.05 U	0.02 U	0.03 U	0.20 U	0.03 U	0.14 U	0.04 U	0.06 U	0.08 U
MW-12	10/21/15	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U
MW-13	10/21/15	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U
MW-14	10/21/15	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U
MW-15	10/21/15	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U
MW-16	10/21/15	2.0	0.040 U	0.64	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.042 I	2.4	0.040 U	6.6	0.092
	10/10/16	2.23	0.398	0.282	0.00830 U	0.0158 U	0.00212 U	0.00227 U	0.0255 U	0.0144 U	0.00454 U	0.0393 I	2.35	0.00739 U	3.99	0.0839
	01/24/17	0.89	0.32 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.20 U	0.83	0.032 U	0.20 U	0.20 U
MW-17	10/21/15	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U	0.041 U
MW-18	10/21/15	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U	0.042 U
MW-19	10/21/15	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.059	0.056	0.040 U	0.040 U	0.040 U	0.040 U	0.040 U	0.056	0.040 U	0.040 U
	10/10/16	0.0118 U	0.00826 U	0.00944 U	0.00979 U	0.0186 U	0.00250 U	0.00268 U	0.0301 U	0.0170 U	0.00536 U	0.0195 U	0.0106 U	0.00872 U	0.0217 U	0.0183 U
	01/24/17	0.32 U	0.32 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.20 U	0.20 U	0.032 U	0.20 U	0.20 U

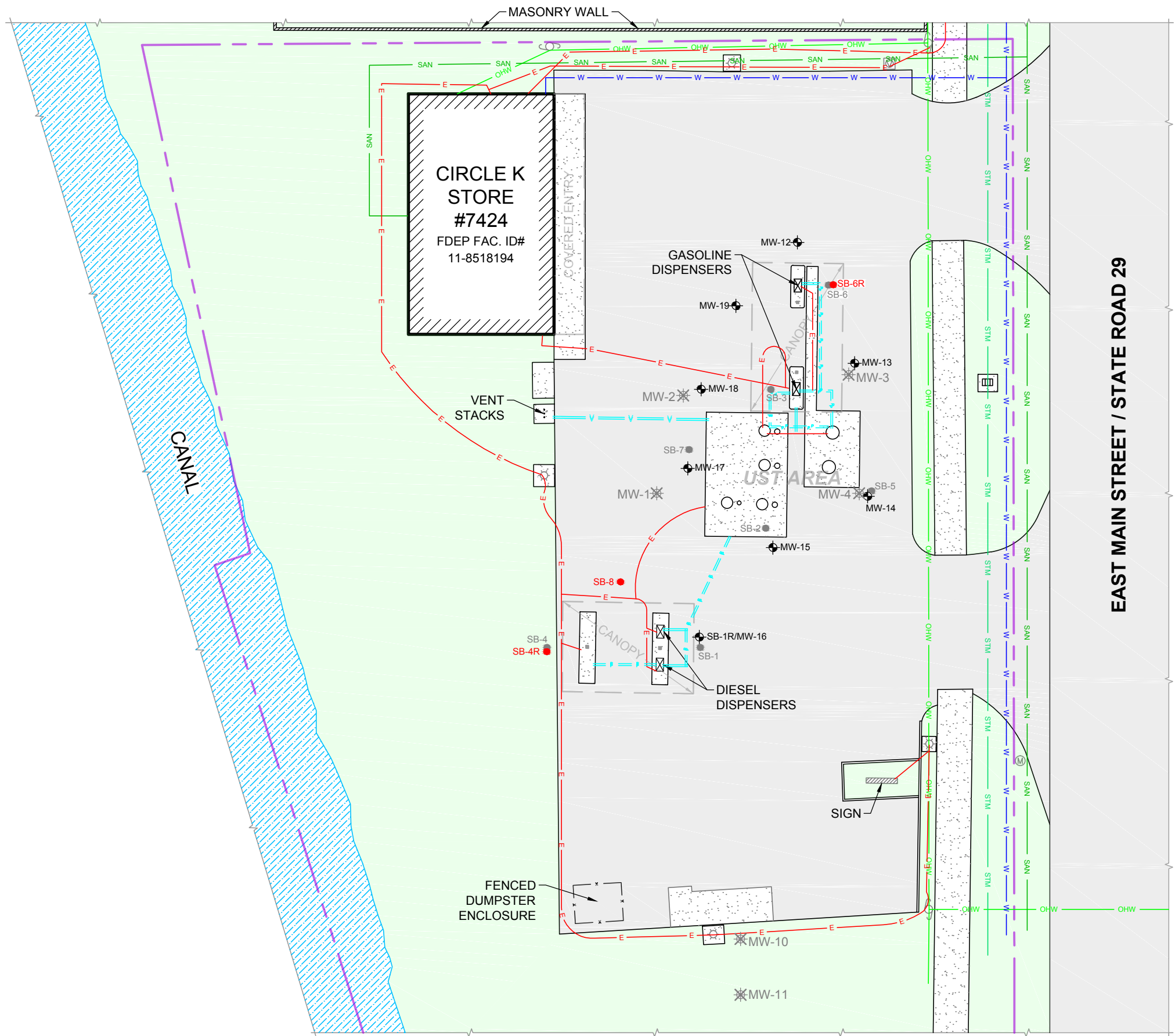
* Practical quantitation limit (PQL) becomes the alternative GCTL when the analyte is not above PQL.

F:\AutoCAD\Cadwork\ATC\projects\001.TAMPA-OFFICE\Z112600819 - CK 7424 Immokalee\2017-021 SITE PLAN.dwg, 2/8/2017 6:37:38 PM

LEGEND:

	MONITORING WELL
	ABANDONED/DESTROYED WELL
	SOIL BORING - CIRCA 2004/05
	SOIL BORING - CIRCA 2007/11
	SOIL BORING - CIRCA 2015/10
	LIGHT POLE
	POWER POLE
	CUSTOMER VACUUM/AIR
	STORM WATER CATCH BASIN
	CONCRETE PAVEMENT
	ASPHALT PAVEMENT
	GRASS / LANDSCAPING / UNPAVED
	UNDERGROUND STORAGE TANK

	APPROXIMATE PROPERTY BOUNDARY
	FENCE
	UNDERGROUND PRODUCT/FUEL PIPE
	UNDERGROUND VAPOR/VENT PIPE
	UNDERGROUND ELECTRICAL WIRE
	OVERHEAD WIRE
	SANITARY/SEPTIC SEWER
	STORM WATER SEWER
	UNDERGROUND WATER PIPE



EAST MAIN STREET / STATE ROAD 29

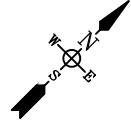
0 Approximate Feet 30

NAME/ADDRESS:
CIRCLE K STORE #7424
 FDEP FAC. ID# 11-8518194
 1117 East Main Street
 Immokalee, Collier County, Florida

DRAWING TITLE:
SITE PLAN

ATC Certificate of Authorization #7783
 5602 Thompson Center Ct., Ste 405
 Tampa, Florida
 (813) 889-8960
 (813) 889-8754 FAX

DRAWN BY: J.J.D. FIGURE NO.
 CHECKED BY: B.R. **1**
 PROJECT NO. Z112600819

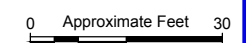
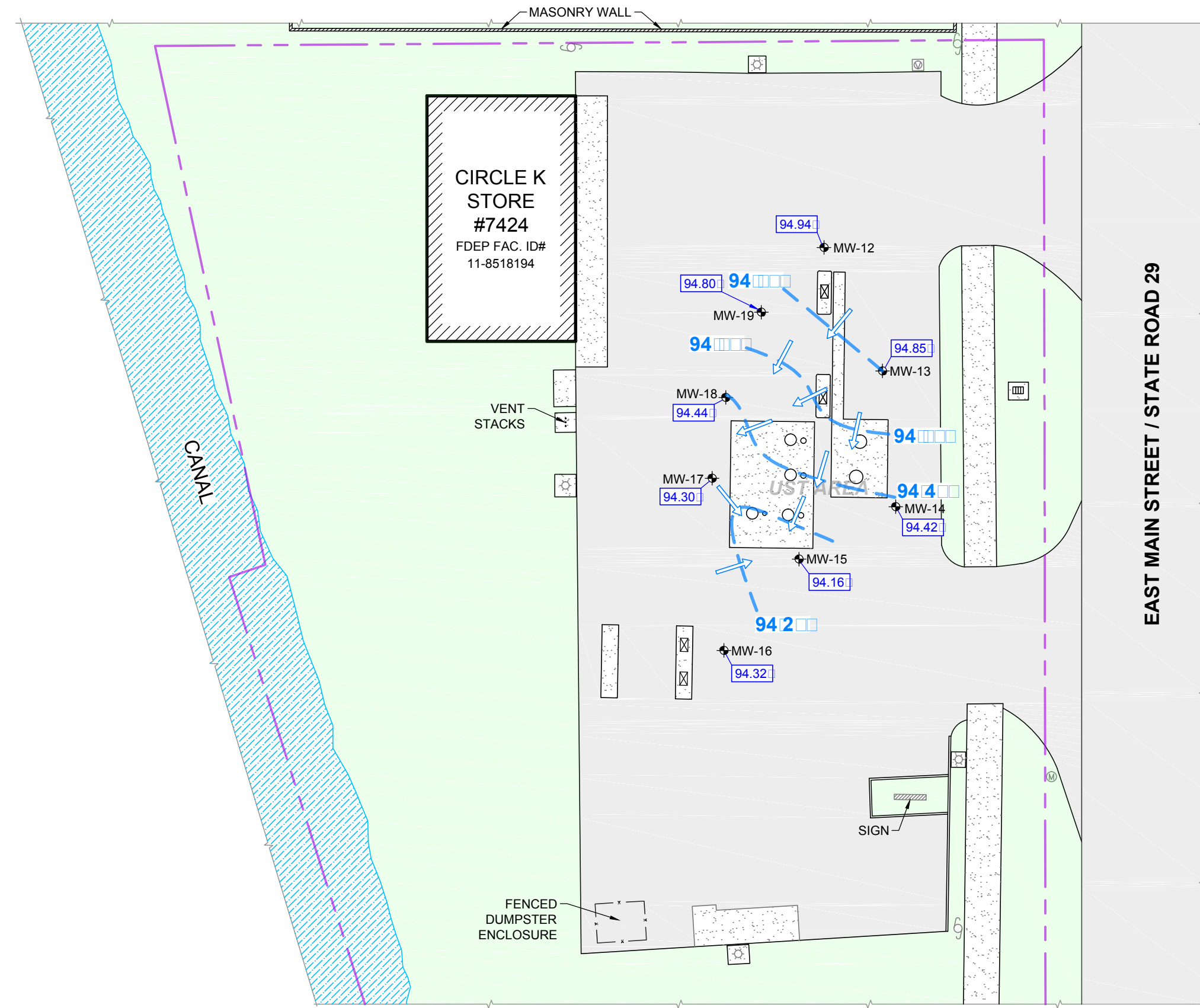


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LEGEND:	
	MONITORING WELL
	SOIL BORING - CIRCA 2004/05
	SOIL BORING - CIRCA 2007/11
	SOIL BORING - CIRCA 2015/10
	LIGHT POLE
	POWER POLE
	CUSTOMER VACUUM/AIR
	STORM WATER CATCH BASIN
	CONCRETE PAVEMENT
	ASPHALT PAVEMENT
	GRASS / LANDSCAPING / UNPAVED
	UST UNDERGROUND STORAGE TANK

	APPROXIMATE PROPERTY BOUNDARY
	FENCE

	EQUIPOTENTIAL LINE
	CONTOUR INTERVAL 0.20 FEET
	GROUNDWATER FLOW DIRECTION
	WATER TABLE ELEVATION

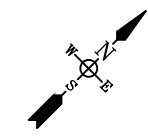


NAME/ADDRESS:
CIRCLE K STORE #7424
 FDEP FAC. ID# 11-8518194
 1117 East Main Street
 Immokalee, Collier County, Florida

DRAWING TITLE:
**GROUNDWATER ELEVATION
 CONTOUR MAP**
 1 of 2

ATC Certificate of Authorization #7783
 5602 Thompson Center Ct., Ste 405
 Tampa, Florida
 (813) 889-8960
 (813) 889-8754 FAX

DRAWN BY:	J.J.D.	FIGURE NO.	2
CHECKED BY:	B.R.		
PROJECT NO.	Z112600819		



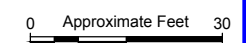
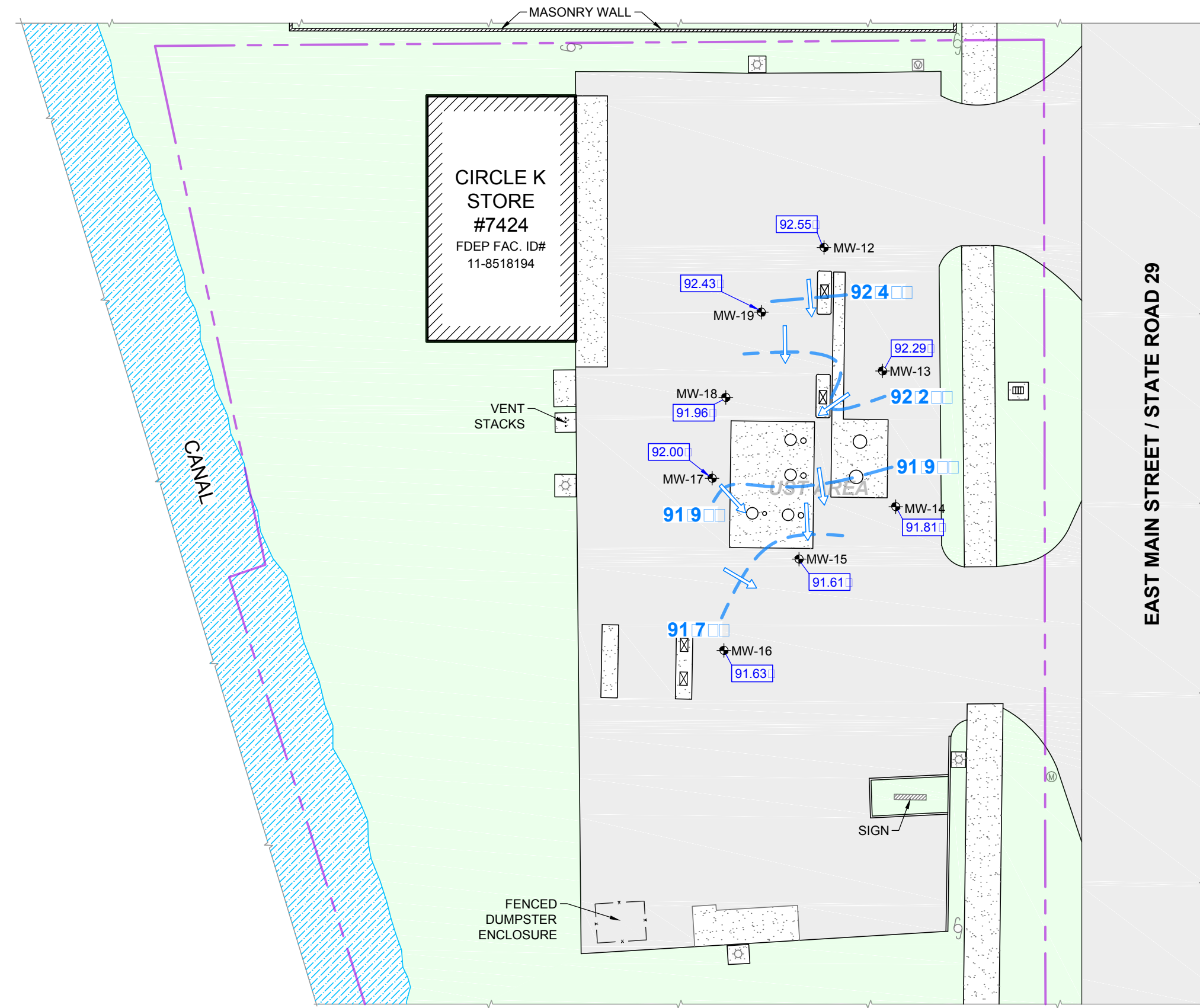
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LEGEND:

	MONITORING WELL
	SOIL BORING - CIRCA 2004/05
	SOIL BORING - CIRCA 2007/11
	SOIL BORING - CIRCA 2015/10
	LIGHT POLE
	POWER POLE
	CUSTOMER VACUUM/AIR
	STORM WATER CATCH BASIN
	CONCRETE PAVEMENT
	ASPHALT PAVEMENT
	GRASS / LANDSCAPING / UNPAVED
	UST UNDERGROUND STORAGE TANK

	APPROXIMATE PROPERTY BOUNDARY
	FENCE

	EQUIPOTENTIAL LINE
	CONTOUR INTERVAL 0.25 FEET
	GROUNDWATER FLOW DIRECTION
	WATER TABLE ELEVATION

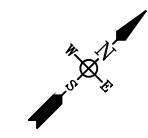


NAME/ADDRESS:
CIRCLE K STORE #7424
 FDEP FAC. ID# 11-8518194
 1117 East Main Street
 Immokalee, Collier County, Florida

DRAWING TITLE:
**GROUNDWATER ELEVATION
 CONTOUR MAP**
 1/24/2017

ATC Certificate of Authorization #7783
 5602 Thompson Center Ct., Ste 405
 Tampa, Florida
 (813) 889-8960
 (813) 889-8754 FAX

DRAWN BY:	J.J.D.	FIGURE NO.	
CHECKED BY:	B.R.		
PROJECT NO.	Z112600819		



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LEGEND:

	MONITORING WELL
	ABANDONED/DESTROYED WELL
	SOIL BORING - CIRCA 2004/05
	SOIL BORING - CIRCA 2007/11
	SOIL BORING - CIRCA 2015/10
	LIGHT POLE
	POWER POLE
	CUSTOMER VACUUM/AIR
	STORM WATER CATCH BASIN
	CONCRETE PAVEMENT
	ASPHALT PAVEMENT
	GRASS / LANDSCAPING / UNPAVED
	UNDERGROUND STORAGE TANK

	APPROXIMATE PROPERTY BOUNDARY
	FENCE

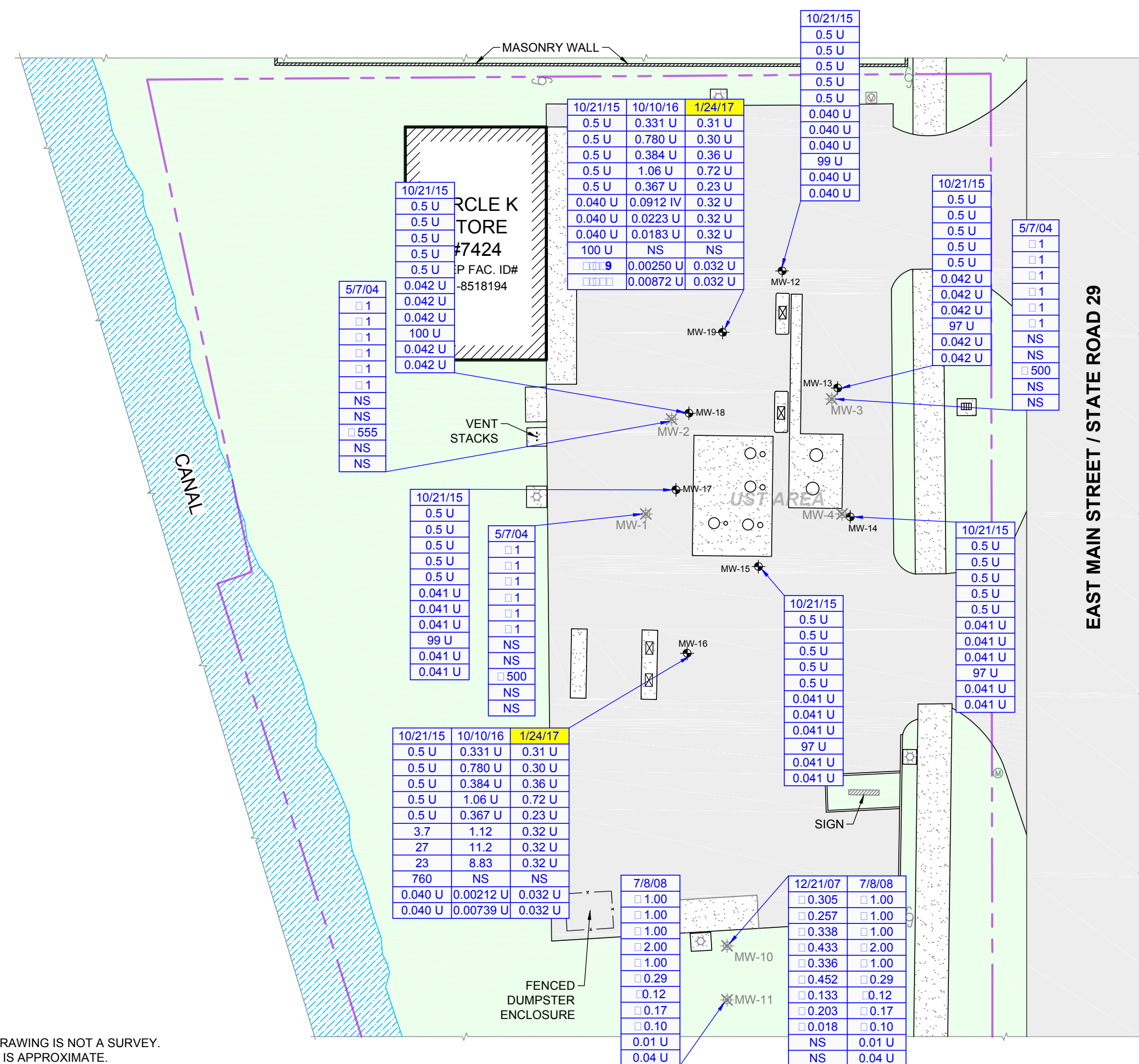
DATE SAMPLED (mm/dd/yy)
BENZENE
TOLUENE
ETHYLBENZENE
TOTAL XYLENES
METHYL TERT-BUTYL ETHER (MTBE)
NAPHTHALENE
1-METHYLNAPHTHALENE
2-METHYLNAPHTHALENE
TOTAL RECOVERABLE PETROLEUM HYDROCARBONS (TRPH) BY FL-PRO
BENZO(B)FLUORANTHENE
INDENO(1,2,3-CD)PYRENE

ALL RESULTS IN µg/L (micrograms per liter ≈ parts per billion).

OLD TEST indicates concentration exceeds Groundwater Cleanup Target Level (GCTL).

Most recent sampling event is highlighted.

I	INDICATES REPORTED VALUE IS BETWEEN METHOD DETECTION LIMIT AND PRACTICAL QUANTITATION LIMIT.
U	ANALYTE NOT DETECTED AT METHOD DETECTION LIMIT.
NS	NOT SAMPLED FOR THIS PARAMETER.



NOTE:
THIS DRAWING IS NOT A SURVEY.
SCALE IS APPROXIMATE.

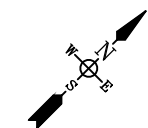


NAME/ADDRESS:
CIRCLE K STORE #7424
1117 East Main Street
Immokalee, Collier County, Florida

DRAWING TITLE:
**GROUNDBATER ANALYTICAL
SUMMARY MAP**

ATC Certificate of Authorization #7783
5602 Thompson Center Ct., Ste 405
Tampa, Florida
(813) 889-8960
(813) 889-8754 FAX

DRAWN BY: J.J.D. FIGURE NO. **4**
CHECKED BY: B.R.
PROJECT NO. Z112600819



Site 19
Liquid Plant Inc
1001 CR 846 East

May 14, 2009

Florida Department of Environmental Protection
NPDES Stormwater MSGP DMR
2600 Blair Stone Road, M.S. 2511
Tallahassee, Florida 32399-2400

Re: **NPDES Stormwater Monitoring**
Permit No.: FLR05G474

Dear Stormwater Notices Center:

This letter is being provided in response to the notice dated April 30, 2009, which stated that the Department had not received the DMRs for The Liquid Plant Inc. The 2008 calendar year DMRs for the Collier County Liquid Plant facility (FLR05G474) are attached.

The required discharge sampling was conducted in accordance with applicable FDEP SOPs under the direction of Johnson Engineering. The samples were delivered to Benchmark EnviroAnalytical, a state certified laboratory, following chain of custody procedures.

The stormwater treatment area at the Collier County Liquid Plant facility is capable of retaining all stormwater runoff except during extreme rainfall events. During 2008, the second year of the current five (5) year permit, this facility had discharge during only one (1) of the four (4) quarters monitored. The reported concentrations for some parameters monitored are greater than the annual average permit requirement. However, these concentrations are not believed to be typical of the treatment area stormwater quality because the rate of rainfall during the single event monitored was too intense to allow the stormwater treatment area to function properly. Total fluoride, which is required to be sampled once yearly, was inadvertently omitted from the chain of custody, and therefore not analyzed. There was no exceedance of the effluent limitation for total phosphorus, the other parameter listed on the annual DMR.

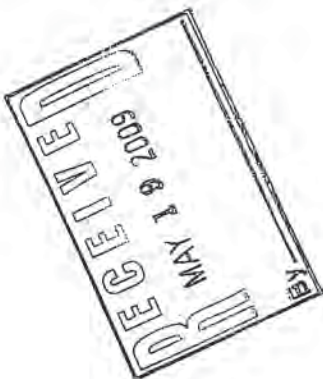
Please contact me at (239) 461-2458 or tdenison@johnsoneng.com if you have any questions or concerns regarding these DMRs.

Sincerely,

JOHNSON ENGINEERING, INC.

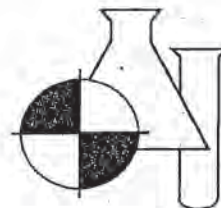


Tim Denison
Environmental Scientist



BENCHMARK

EnviroAnalytical Inc.



NELAC Certification # E84167

ANALYTICAL TEST REPORT

THESE RESULTS MEET NELAC STANDARDS

Submission Number : 8080680

Johnson Engineering, Inc.
P.O. Box 1550
Fort Myers, FL 33902

Project Name : THE LIQUID PLANT - IMMOKALEE
Date Received : 08/22/2008
Time Received : 1345

Submission Number 8080680

Sample Number: 1 Sample Description: COLLIER LIQUID PLANT
Sample Date: 08/19/2008 Sample Method: Grab
Sample Time: 1030

Parameter	Result	Units	MDL	PQL	Procedure	Analysis		Analyst
						Date	Time	
IRON	187	UG/L	29	116	200.7	08/28/2008	09:56	JG
ZINC	182	UG/L	1.4	5.6	200.7	08/28/2008	09:56	JG
NITRATE+NITRITE	10.6	MG/L	0.004	0.016	353.2	08/26/2008	10:30	CB
TOTAL PHOSPHORUS	1.21	MG/L	0.002	0.008	365.3	08/26/2008	12:10	TDT
LEAD	0.670 U	UG/L	0.670	2.680	SM3113B	08/27/2008	09:39	JG



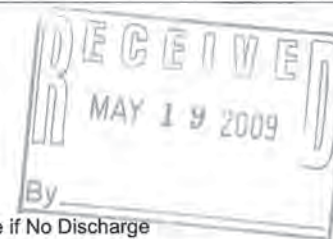
1711 12th Street East * Palmetto, FL 34221 * Phone (941) 723-9986 * Fax (941) 723-6061

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME Jimmy Hallman
 ADDRESS 1000 CR 846 E
 Immokalee, FL 34142

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)
 (2-16) (17-19)

FLR05G474 001
 PERMIT NUMBER DISCHARGE NUMBER



FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD						
YEAR	MO	DAY	YEAR	MO	DAY	
08	01	01	TO	08	03	31
(20-21) (22-23) (24-25)			(26-27) (28-29) (30-31)			

Check here if No Discharge

NOTE: Read Instructions before completing this form

PARAMETER (32-37)	SAMPLE MEASUREMENT / PERMIT REQUIREMENT	QUANTITY OR LOADING (3 Card Only (46-53) (54-61))			QUALITY OR CONCENTRATION (4 Card Only (38-45) (46-53) (54-61))			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
DATE OF STORM EVENT	SAMPLE MEASUREMENT	*****	*****		*****	*****	*****	**	*****	*****
	PERMIT REQUIREMENT	*****	*****		*****	*****	*****		*****	*****
DURATION OF - ___ HRS STORM ELAPSED SINCE ___ DAYS LAST STORM > 0.1 INS	SAMPLE MEASUREMENT	*****		INS	*****	*****		GALS	**	*****
	PERMIT REQUIREMENT	*****	ESTIMATE RAINFALL		*****	*****	ESTIMATE VOL DIS		QTRLY	*****
NITRATE + NITRITE NITROGEN 00630 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
LEAD, TOTAL RECOVERABLE 01114 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
IRON, TOTAL RECOVERABLE 00980 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
ZINC, TOTAL RECOVERABLE 01264 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
PHOSPHORUS AS P 00665 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
 Glenn Finks,
 President
 TYPED OR PRINTED

I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHER AND EVALUATE THE INFORMATION SUBMITTED, BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS. SEE RULE 62-620.305, F.A.C.

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE DATE
 239 657-3181 09 05 13
 AREA CODE NUMBER YEAR MO DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS

SUBSECTOR: AGRICULTURAL CHEMICALS

SIC CODE: 287X

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME Jimmy Hallman
 ADDRESS 1000 CR 846 E
 Immokalee, FL 34142

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

(2-16)

(17-19)

FLR05G474	001
PERMIT NUMBER	DISCHARGE NUMBER



FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD											
YEAR	MO	DAY	YEAR	MO	DAY						
08	04	01	TO	08	06	30					
(20-21)		(22-23)		(24-25)		(26-27)		(28-29)		(30-31)	

Check here if No Discharge

NOTE: Read Instructions before completing this form

PARAMETER (32-37)	SAMPLE MEASUREMENT / PERMIT REQUIREMENT	(3 Card Only) QUANTITY OR LOADING (46-53) (54-61)			(4 Card Only) QUALITY OR CONCENTRATION (38-45) (46-53) (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
DATE OF STORM EVENT	SAMPLE MEASUREMENT	*****	*****		*****	*****	*****	**	*****	*****
	PERMIT REQUIREMENT	*****	*****		*****	*****	*****		*****	*****
DURATION OF - ___ HRS STORM ELAPSED SINCE ___ DAYS LAST STORM > 0.1 INS	SAMPLE MEASUREMENT	*****		INS	*****	*****		GALS	**	*****
	PERMIT REQUIREMENT	*****	ESTIMATE RAINFALL		*****	*****	ESTIMATE VOL DIS		QTRLY	*****
NITRATE + NITRITE NITROGEN 00630 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
LEAD, TOTAL RECOVERABLE 01114 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
IRON, TOTAL RECOVERABLE 00980 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
ZINC, TOTAL RECOVERABLE 01264 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
PHOSPHORUS AS P 00665 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
 Glenn Finks,
 President
 TYPED OR PRINTED

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SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE		DATE		
239	657-3181	09	05	13
AREA CODE	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS
 SUBSECTOR: AGRICULTURAL CHEMICALS

SIC CODE: 287X

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME Jimmy Hallman
 ADDRESS 1000 CR 846 E
 Immokalee, FL 34142

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

FLR05G474 001
 PERMIT NUMBER DISCHARGE NUMBER



FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
08	07	01	08	09	30
FROM (20-21) (22-23) (24-25)			TO (26-27) (28-29) (30-31)		

Check here if No Discharge

NOTE: Read instructions before completing this form

PARAMETER (32-37)	X	(3 Card Only) QUANTITY OR LOADING (46-53) (54-61)			(4 Card Only) QUALITY OR CONCENTRATION (38-45) (46-53) (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
DATE OF STORM EVENT	SAMPLE MEASUREMENT	*****	*****		*****	*****	*****	**	*****	*****
8/19/08	PERMIT REQUIREMENT	*****	*****		*****	*****	*****		*****	*****
DURATION OF - 24_HRS STORM	SAMPLE MEASUREMENT	*****	10	INS	*****	*****	12,000	**	QTRLY	*****
ELAPSED SINCE 8_DAYS LAST STORM > 0.1 INS	PERMIT REQUIREMENT	*****	ESTIMATE RAINFALL		*****	*****	ESTIMATE VOL DIS		QTRLY	*****
NITRATE + NITRITE NITROGEN	SAMPLE MEASUREMENT	*****	*****		*****	*****	10.6	**	QTRLY	GRAB
00630 1 0 0	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****	0.0007	**	QTRLY	GRAB
LEAD, TOTAL RECOVERABLE	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
01114 1 0 0	SAMPLE MEASUREMENT	*****	*****		*****	*****	0.2	**	QTRLY	GRAB
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
IRON, TOTAL RECOVERABLE	SAMPLE MEASUREMENT	*****	*****		*****	*****	0.182	**	QTRLY	GRAB
00980 1 0 0	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****	1.2	**	QTRLY	GRAB
ZINC, TOTAL RECOVERABLE	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
01264 1 0 0	SAMPLE MEASUREMENT	*****	*****		*****	*****	1.2	**	QTRLY	GRAB
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
PHOSPHORUS AS P	SAMPLE MEASUREMENT	*****	*****		*****	*****	1.2	**	QTRLY	GRAB
00665 1 0 0	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
EFFLUENT GROSS VALUE										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

Glenn Finks,
 President

TYPED OR PRINTED

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TELEPHONE

239 657-3181

AREA CODE

NUMBER

DATE

09 05 13

YEAR MO DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS
 SUBSECTOR: AGRICULTURAL CHEMICALS

see attached lab report

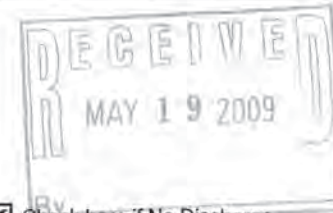
SIC CODE: 287X

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 ADDRESS 1000 CR 846 E
 Immokalee, FL 34142

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 DISCHARGE MONITORING REPORT (DMR)
 (2-16) (17-19)

FLR05G474 001
 PERMIT NUMBER DISCHARGE NUMBER



FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
08	10	01	08	12	31
FROM (20-21) (22-23) (24-25)			TO (26-27) (28-29) (30-31)		

Check here if No Discharge

NOTE: Read Instructions before completing this form

PARAMETER (32-37)	SAMPLE MEASUREMENT / PERMIT REQUIREMENT	(3 Card Only) QUANTITY OR LOADING (46-53)			(4 Card Only) QUALITY OR CONCENTRATION (38-45)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE (54-61)	MAXIMUM (54-61)	UNITS (54-61)	MINIMUM (46-53)	AVERAGE (46-53)	MAXIMUM (46-53)			
DATE OF STORM EVENT	SAMPLE MEASUREMENT	*****	*****		*****	*****	*****	**	*****	*****
	PERMIT REQUIREMENT	*****	*****		*****	*****	*****		*****	*****
DURATION OF - ___ HRS STORM ELAPSED SINCE ___ DAYS LAST STORM > 0.1 INS	SAMPLE MEASUREMENT	*****		INS	*****	*****		**		*****
	PERMIT REQUIREMENT	*****	ESTIMATE RAINFALL		*****	*****	ESTIMATE VOL DIS		QTRLY	*****
NITRATE + NITRITE NITROGEN 00630 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
LEAD, TOTAL RECOVERABLE 01114 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
IRON, TOTAL RECOVERABLE 00980 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
ZINC, TOTAL RECOVERABLE 01264 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB
PHOSPHORUS AS P 00665 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX		QTRLY	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
 Glenn Finks,
 President
 TYPED OR PRINTED

I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHER AND EVALUATE THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS. SEE RULE 62-620.305, F.A.C.

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE DATE
 239 657-3181 09 05 13
 AREA CODE NUMBER YEAR MO DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS
 SUBSECTOR: AGRICULTURAL CHEMICALS

SIC CODE: 287X

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME Jimmy Hallman
 ADDRESS 1000 CR 846 E
 Immokalee, FL 34142

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

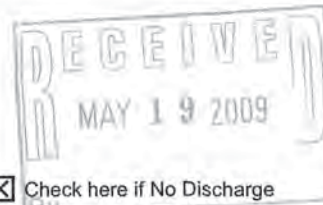
DISCHARGE MONITORING REPORT (DMR)

(2-16)

(17-19)

FLR05G474
 PERMIT NUMBER

001
 DISCHARGE NUMBER



FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
08	01	01	08	03	31
FROM (20-21) (22-23) (24-25)			TO (26-27) (28-29) (30-31)		

Check here if No Discharge

NOTE: Read Instructions before completing this form

PARAMETER (32-37)	SAMPLE MEASUREMENT / PERMIT REQUIREMENT	QUANTITY OR LOADING (3 Card Only) (46-53) (54-61)			QUALITY OR CONCENTRATION (4 Card Only) (38-45) (46-53) (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
NITRATE + NITRITE NITROGEN 00630 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	0.68 ANNL AVG	*****			ONCE/ QTR GRAB
LEAD, TOTAL RECOVERABLE 01114 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	0.0816 ANNL AVG	*****			ONCE/ QTR GRAB
IRON, TOTAL RECOVERABLE 00980 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	1.0 ANNL AVG	*****			ONCE/ QTR GRAB
ZINC, TOTAL RECOVERABLE 01264 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	0.117 ANNL AVG	*****			ONCE/ QTR GRAB
PHOSPHORUS AS P 00665 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	2.0 ANNL AVG	*****			ONCE/ QTR GRAB
	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT									
	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT									

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
 Glenn Finks,
 President
 TYPED OR PRINTED

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SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE 239 657-3181
 DATE 09 05 13
AREA CODE NUMBER YEAR MO DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS

SUBSECTOR: AGRICULTURAL CHEMICALS

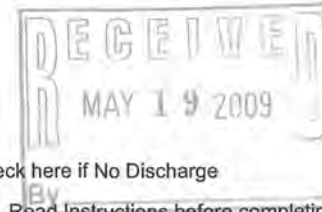
SIC CODE: 287X

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME Jimmy Hallman
 ADDRESS 1000 CR 846 E
 Immokalee, FL 34142

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

FLR05G474 (2-16) PERMIT NUMBER
 001 (17-19) DISCHARGE NUMBER




FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD						
YEAR	MO	DAY	TO	YEAR	MO	DAY
08	04	01		08	06	30
(20-21) (22-23) (24-25)				(26-27) (28-29) (30-31)		

Check here if No Discharge

NOTE: Read instructions before completing this form

PARAMETER (32-37)	X	(3 Card Only) QUANTITY OR LOADING (46-53) (54-61)			(4 Card Only) QUALITY OR CONCENTRATION (38-45) (46-53) (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
NITRATE + NITRITE NITROGEN 00630 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	0.68 ANNL AVG	*****		ONCE/ QTR	GRAB
LEAD, TOTAL RECOVERABLE 01114 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	0.0816 ANNL AVG	*****		ONCE/ QTR	GRAB
IRON, TOTAL RECOVERABLE 00980 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	1.0 ANNL AVG	*****		ONCE/ QTR	GRAB
ZINC, TOTAL RECOVERABLE 01264 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	0.117 ANNL AVG	*****		ONCE/ QTR	GRAB
PHOSPHORUS AS P 00665 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	2.0 ANNL AVG	*****		ONCE/ QTR	GRAB
	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT									
	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT									

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Glenn Finks, President TYPED OR PRINTED	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHER AND EVALUATE THE INFORMATION SUBMITTED, BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION. THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS. SEE RULE 62-620.305, F.A.C.	 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE		DATE		
			239 657-3181	09	05	13	

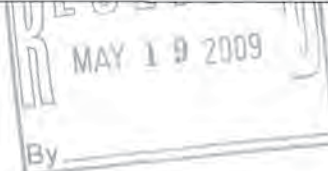
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS
 SUBSECTOR: AGRICULTURAL CHEMICALS
 SIC CODE: 287X

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 Immokalee, FL 34142

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)
 (2-16) (17-19)

FLR05G474 PERMIT NUMBER 001 DISCHARGE NUMBER




FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
08	07	01	08	09	30
(20-21) (22-23) (24-25)			(26-27) (28-29) (30-31)		

Check here if No Discharge

NOTE: Read Instructions before completing this form

PARAMETER (32-37)	SAMPLE MEASUREMENT / PERMIT REQUIREMENT	QUANTITY OR LOADING (3 Card Only (46-53) (54-61))			QUALITY OR CONCENTRATION (4 Card Only (38-45) (46-53) (54-61))			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)	
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM				UNITS
NITRATE + NITRITE NITROGEN 00630 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	10.6	*****	MG/L	**	ONCE/QTR	GRAB
	PERMIT REQUIREMENT	*****	*****		*****	0.68 ANNL AVG	*****			ONCE/QTR	GRAB
LEAD, TOTAL RECOVERABLE 01114 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	0.0007	*****	MG/L	**	ONCE/QTR	GRAB
	PERMIT REQUIREMENT	*****	*****		*****	0.0816 ANNL AVG	*****			ONCE/QTR	GRAB
IRON, TOTAL RECOVERABLE 00980 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	0.2	*****	MG/L	**	ONCE/QTR	GRAB
	PERMIT REQUIREMENT	*****	*****		*****	1.0 ANNL AVG	*****			ONCE/QTR	GRAB
ZINC, TOTAL RECOVERABLE 01264 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	0.182	*****	MG/L	**	ONCE/QTR	GRAB
	PERMIT REQUIREMENT	*****	*****		*****	0.117 ANNL AVG	*****			ONCE/QTR	GRAB
PHOSPHORUS AS P 00665 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	1.2	*****	MG/L	**	ONCE/QTR	GRAB
	PERMIT REQUIREMENT	*****	*****		*****	2.0 ANNL AVG	*****			ONCE/QTR	GRAB
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Glenn Finks, President TYPED OR PRINTED	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHER AND EVALUATE THE INFORMATION SUBMITTED, BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION. THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS. SEE RULE 62-620.305, F.A.C.	 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE	DATE		
			239 657-3181 AREA CODE NUMBER	09	05	13 YEAR MO DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) *See attached lab report*

SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS
 SUBSECTOR: AGRICULTURAL CHEMICALS

SIC CODE: 287X

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 Immokalee, FL 34142

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

FLR05G474 (2-16) 001 (17-19)
 PERMIT NUMBER DISCHARGE NUMBER



FACILITY LOCATION The Liquid Plant Inc.
 Collier County

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
08	10	01	08	12	31
(20-21)		(22-23)		(24-25)	
(26-27)		(28-29)		(30-31)	

Check here if No Discharge

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PARAMETER (32-37)	SAMPLE MEASUREMENT / PERMIT REQUIREMENT	(3 Card Only) QUANTITY OR LOADING (46-53) (54-61)			(4 Card Only) QUALITY OR CONCENTRATION (38-45) (46-53) (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
NITRATE + NITRITE NITROGEN 00630 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	0.68 ANNL. AVG	*****			ONCE/ QTR GRAB
LEAD, TOTAL RECOVERABLE 01114 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	0.0816 ANNL. AVG	*****			ONCE/ QTR GRAB
IRON, TOTAL RECOVERABLE 00980 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	1.0 ANNL. AVG	*****			ONCE/ QTR GRAB
ZINC, TOTAL RECOVERABLE 01264 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	0.117 ANNL. AVG	*****			ONCE/ QTR GRAB
PHOSPHORUS AS P 00665 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****			MG/L	**	
	PERMIT REQUIREMENT	*****	*****		*****	2.0 ANNL. AVG	*****			ONCE/ QTR GRAB
	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT									
	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT									

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
 Glenn Finks,
 President
 TYPED OR PRINTED

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SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE DATE
 239 657-3181 09 05 13
 AREA CODE NUMBER YEAR MO DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS
 SUBSECTOR: AGRICULTURAL CHEMICALS

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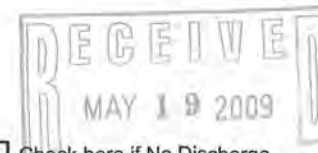
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

(2-16)

(17-19)

FLR05G474	001
PERMIT NUMBER	DISCHARGE NUMBER



FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
08	01	01	08	12	31
FROM (20-21) (22-23) (24-25)			TO (26-27) (28-29) (30-31)		

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PARAMETER (32-37)	SAMPLE MEASUREMENT	(3 Card Only) QUANTITY OR LOADING (46-53) (54-61)			(4 Card Only) QUALITY OR CONCENTRATION (38-45) (46-53) (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
DATE OF STORM EVENT 8/19/08	SAMPLE MEASUREMENT	*****	*****		*****	*****	*****	**	*****	*****
	PERMIT REQUIREMENT	*****	*****		*****	*****	*****		*****	*****
DURATION OF - 24_HRS STORM ELAPSED SINCE 8_DAYS LAST STORM > 0.1 INS	SAMPLE MEASUREMENT	*****	10	INS	*****	*****	12,000	GALS	**	ONCE/YEAR *****
	PERMIT REQUIREMENT	*****	ESTIMATE RAINFALL		*****	*****	ESTIMATE VOL DIS			ONCE/YEAR *****
FLUORIDE, TOTAL (as F) 00951 1	SAMPLE MEASUREMENT	*****	*****		*****	NOT ANALYZED		MG/L	NA	ONCE/YEAR GRAB
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****		*****	25.0 30-DAY AVG	75.0 DAILY MAX			ONCE/YEAR GRAB
PHOSPHORUS, TOTAL (AS P) 00665 1	SAMPLE MEASUREMENT	*****	*****		*****	1.2	1.2	MG/L	0	ONCE/YEAR GRAB
EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****		*****	35.0 30-DAY AVG	105.0 DAILY MAX			ONCE/YEAR GRAB
	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT									
	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT									

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

Glenn Finks,
 President

TYPED OR PRINTED

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SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE

239 657-3181

AREA CODE

NUMBER

DATE

09 05 13

YEAR

MO

DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS, SUBSECTOR: AGRICULTURAL CHEMICALS

SIC CODE: 287X

see attached lab report

APPLICABLE ONLY TO: Discharges from the Phosphate Subcategory of the Fertilizer Manufacturing Point Source Category (see 40 CFR Part 418)



**FLORIDA DEPARTMENT OF
ENVIRONMENTAL PROTECTION**

SOUTH DISTRICT
P.O. BOX 2549
FORT MYERS, FL 33902-2549

RICK SCOTT
GOVERNOR

CARLOS LOPEZ-CANTERA
LT. GOVERNOR

HERSCHEL T. VINYARD JR.
SECRETARY

March 17, 2014

Laura Phillips
The Liquid Plant
1001 CR-846
Immokalee, FL 34142
E-mailed to: lphillips@liquidplant.com

Re: The Liquid Plant
Facility ID No. FLR05G474
Collier County

Dear Mrs. Phillips:

Department personnel conducted a compliance inspection of the above-referenced facility on November 1, 2013. Based on the information provided following the inspection, the facility was determined to be in compliance. A copy of the inspection report is attached for your records and any non-compliance items which may have been identified at the time of the inspection have been corrected.

The Department appreciates your efforts to maintain this facility in compliance with state and federal rules. Should you have any questions or comments, please contact Rich Miller at (239) 344-5609, or via e-mail at: rich.j.miller@dep.state.fl.us.

Sincerely,

Ajaya Satyal
Environmental Administrator
Compliance Assurance Program
South District
Florida Department of Environmental Protection

AS/RM/se
Attachment: Inspection Report



Department of Environmental Protection Industrial Stormwater Inspection Report



Facility and Inspection Information					
Physical Location: The Liquid Plant Inc. 1001 CR-846 Immokalee, FL 34142		Permit No.: FLR05G474	Inspection Date: Nov 1, 2013		
		Effective Date: Feb 5, 2012	Entry Time: 1:45 AM		
		Expiration Date: Feb 4, 2017	Exit Time: 3:15 PM		
Mailing Address: The Liquid Plant Inc. 1001 CR-846 Immokalee, FL 34142		Water Management District: South Florida	Hydrologic Conditions: Normal		
		County: Collier	Latitude: 26 ° 24 ' 0.8592 "		
			Longitude: 81 ° 24 ' 0.0251 "		
Receiving Waters/MS4: Collier County MS4		No. of Employees: 15	Size of Property (acres): 7.00		
OFW: No Class I or II: N/A Other: N/A		No. of Shifts: 1			
		Hours of Operation: 8:00 - 17:00	Years at Location: 27		

Industrial Activity		
SIC Code(s): 2873	Sector: C	Industrial Activity: Chemical & Allied Products

Company Representatives			
<u>On-Site Representative(s)</u>	<u>Title</u>	<u>Company/Organization</u>	<u>Telephone</u>
Laura Phillips		The Liquid Plant	(239) 657-3181
<u>Responsible Corporate Official</u>	<u>Title</u>	<u>Company/Organization</u>	<u>Telephone</u>
Glenn Finks		The Liquid Plant	(239) 657-3181
Email Address to Send Report:		lphillips@liquidplant.com	

Inspection Comments
The Liquid Plant is a liquid fertilizer blending facility.

Weather Conditions
Possible rain events in the past 24 hours.

Summary Evaluation	
Element Rating:	S=Satisfactory=In-Compliance
S Permit	M=Marginal=Non-Compliance
S Condition of Receiving Waters	U=Unsatisfactory=Significant Non-Compliance
M Facility Site Review/Operation and Maintenance	N=Not Evaluated
S Plans/Monitoring	N/A=Not Applicable N/C=Not Covered

Inspector Information		
Inspector Name	Firm or Agency - Office	Telephone
Rich Miller	FL DEP - SD	(239) 344-5609



Department of Environmental Protection Industrial Stormwater Inspection Report



Permit

Is coverage under a Multi-Sector Generic Permit (MSGP) required?	Yes
If "No," why not?	Not Applicable
If "Yes," has an MSGP been applied for?	Yes
If "Yes," is the permit Active?	Yes
If "No," why not?	Not Applicable
Rating: This item is rated as 'Satisfactory'.	

Condition of Receiving Waters

Is a stormwater discharge apparent at the time of the inspection?	No
Is there evidence that there has been a discharge of polluted runoff to a regulated receiving water (past or present)?	No
If so, what is the apparent impact? Not Applicable	
Rating: This item is rated as 'Satisfactory'.	

Facility Site Review

Have the provisions of the SWPPP been implemented?	All
If 'Some' or 'None', is there a potential for the discharge of polluted stormwater from the site to a regulated receiving water/MS4?	No
Explain what has not been implemented: Not Applicable	
Are Best Management Practices (BMPs) contained in the SWPPP appropriate for the activities occurring on-site to protect regulated surface waters from the discharge of polluted stormwater runoff?	Yes



Department of Environmental Protection Industrial Stormwater Inspection Report



Best Management Practices (BMPs)

Areas of Concern	Are BMPs currently employed at the facility?	Are the BMPs maintained consistently with the SWPPP?	Do the BMPs appear to be sufficient to protect surface waters?
Vehicle Wash and Rinse Area	Staging area used for cleaning out trucks; under cover, on concrete, water contained and collected for proper disposal.	Yes	Yes
Fueling Stations	(1) 10,000 gal diesel fuel; double walled; on concrete.	Yes	Yes
Vehicle Maintenance	Warehouse; under cover, on concrete; oil changes and basic equipment maintenance. Old batteries stored on side of shop; proper disposal needed.	No	No
Outdoor Manufacturing Areas	No areas of concern; bmp's in good repair.	Yes	Yes
Outdoor Stockpile/Material Handling Areas	Some scrap materials noticed to right of maintenance shop; on pallets; no major concerns. Several empty 260 gal and 55 gal containers.	Yes	Yes
Trash and Debris Areas	Lidded dumpster. Site in good repair at time of inspection. Old tires on pallets; exchanged frequently.	Yes	Yes
Loading/Unloading Transfer Areas	Loading/unloading of materials performed near shop entrance. Loading/unloading of liquid fertilizer performed at staging/mixing area.	Yes	Yes
Illicit Connections to SW system (e.g., floor drains)	None.	Yes	Yes
Chemical Storage Tanks (New and Used fluids)	(1) 500 gal used oil, under cover, on concrete, secondary containment. (1) 200 gal motor oil; in shop. Several tanks of fertilizer ranging from 260 gal. to 30,000 gal. Secondary containment.	Yes	Yes
Stormwater Treatment System	Stormwater collects in storm drain that leads to swale. Swale leads to retention pond. No discharge at time of inspection.	Yes	Yes

Rating: This item is rated as 'Marginal'.

Plans/Monitoring - SWPPP

Has a SWPPP been prepared for the facility?	Yes
Is the SWPPP available for review at the time of the inspection?	Yes
Does the SWPPP appear accurate and up-to-date?	No
Does the SWPPP appear to meet the standards set forth in the MSGP (see the SWPPP Checklist for all applicable areas)?	No
Are applicable records kept for three years from the date of collection?	No



Department of Environmental Protection Industrial Stormwater Inspection Report



Plans/Monitoring - Analytical Monitoring

Is the facility subject to analytical monitoring requirements?	Yes
If so, have the following conditions been met?	
- Identified schedule for monitoring?	Yes
- Has sampling been performed in years 2 and 4?	Yes
- Have DMRs been completed for sampling?	Yes
- Have DMRs been submitted to DEP?	Yes

Plans/Monitoring - Compliance Monitoring

Is the facility subject to compliance monitoring requirements?	Yes
If so, have the following conditions been met?	
- Are discharges sampled annually and tested for the parameters that are limited by the permit?	Yes
- Are samples from the discharges subject to the numeric effluent limitations prior to mixing with other discharges?	Yes
- Is the facility meeting numeric effluent limitations?	Yes
- Are DMRs for compliance monitoring results submitted to the Department by the last day of the month following the anniversary month of the effective date of the permit? (e.g., If permit coverage was received in March 2006, DMRs are due by March 31, 2007)	Yes

Plans/Monitoring - Annual Comprehensive Site Compliance Evaluation

Has the facility performed the Annual Comprehensive Site Compliance Evaluation?	Yes
Does the report contain the following:	
- The scope of the evaluation?	Yes
- The date?	Yes
- Any major observations relating to the implementation of the SWPPP?	Yes
Have the following conditions been met?	
- Has a determination of the effectiveness of the plan been made?	Yes
- Has an assessment of compliance with the terms of the permit been prepared?	Yes
- Has a report documenting the results of the evaluation been prepared?	Yes
- Have the results been maintained for three (3) years?	Yes

Plans/Monitoring - Quarterly Visual Monitoring

Has the facility performed quarterly visual examinations of stormwater? (Note: Does not apply to Sector S)	Yes
If so, have the following conditions been met?	
- Identified schedule for monitoring?	Yes
- Are records maintained?	Yes
- Do the reports include observations of color, odor, clarity, floating solids, settled solids, suspended solids, foam, oil sheen, or other obvious indicators of stormwater pollution?	Yes

Rating: This item is rated as 'Satisfactory'.



Department of Environmental Protection Industrial Stormwater Inspection Report



Industrial SWPPP Checklist		
	Yes/No	Comments
Is SWPPP Current and up-to-date?	No	
Pollution Prevention Team	No	Needs to list responsibilities of members.
Description of Potential Pollutant Sources	Yes	
Drainage	Yes	
Inventory of Exposed Materials	No	Needs inventory of exposed materials.
Significant Spills and Leaks	Yes	
Non-Stormwater Discharges	Yes	
Sampling Data	Yes	
Summary of Potential Pollutant Sources	Yes	
Measures and Controls	Yes	
Good Housekeeping	Yes	
Preventative Maintenance	Yes	
Spill Prevention and Response	Yes	
Inspections	No	Quarterly site evaluations not being performed.
Employee Training	Yes	
Record Keeping	No	Quarterly site evaluations were not being performed.
Sediment and Erosion Control	No	Needs to be more specific.
Management of Runoff	No	Needs to be more specific.
Annual Comprehensive Site Compliance Evaluation	Yes	Annual site evaluations were being done but not completely.



Department of Environmental Protection Industrial Stormwater Inspection Report



Inspector Rating Determination Form

Point Total:

Letter Type:

S=Satisfactory M=Marginal U=Unsatisfactory N=Not Evaluated

Permit

S	"S" Has permit coverage and NOI is located on site	1
	"M" Has applied for permit coverage but permit is not active	2
	"U" Has not obtained permit coverage and does not qualify for a No Exposure Certification (Only if they applied for one)	10

Condition of Receiving Waters

S	"S" Receiving water is <i>not</i> impacted from the offsite discharge of polluted runoff	1
	"M" Receiving water is <i>moderately</i> impacted from the offsite discharge of polluted runoff	3
	"U" Receiving water is <i>significantly</i> impacted from the offsite discharge of polluted runoff	6
	"N" No inspection completed or access to discharge areas was not able to be obtained	0

Facility Site Review/Operation and Maintenance

M	"S" Overall, the site poses little to no chance for the offsite discharge of polluted stormwater	1
	"M" Overall, the site poses a moderate chance for the offsite discharge of polluted stormwater	3
	"U" Overall, the site poses a significant chance for the offsite discharge of polluted stormwater	6
	"N" No inspection completed or access to facility was unable to be obtained	0

Plans

S	"S" SWPPP is complete. SPCC if required, is complete. Quarterly and Annual inspections are up to date and accurate	1
	"M" SWPPP is not more than 50% incomplete and/or not updated. SPCC if required, is not complete. Incomplete inspection record, or inspections are no more than 12 months past due	3
	"U" No SWPPP or SWPPP is more than 50% incomplete. No inspection records within the previous 12 month period	6
	"N" No permit / SWPPP required	0



Department of Environmental Protection Industrial Stormwater Inspection Report



Inspector Comments

Rationale for Letter:

Other Comments:

11/12/13 Laura Phillips sent me photo confirmation of the batteries being removed from the side of the maintenance building. - 2/3/14 Received final documentation needed for compliance.

CEM Comments

Concur with Recommendation?

Yes

No

Comments:

Directed Action:

CEM Signature:

THE LIQUID PLANT, INC

1001 COUNTY ROAD 846

IMMOKALEE FL 34142

239.657.3181 FAX 239.657.6898



January 25, 2016

NPDES Stormwater Section
Florida Department of Environmental Protection
2600 Blair Stone Rd, MS #2511
Tallahassee FL 32399-2400

RE: **NPDES Stormwater Monitoring**
Facility ID #FLR05G474

Dear Stormwater C & E Section:

The 2015 calendar year DMRs for the Collier County Liquid Plant facility (FLR05G474) are attached.

The stormwater treatment area at this facility is capable of retaining all stormwater runoff except during extreme rainfall events. During 2015, the fourth year of the current 5 year permit, this facility had no discharge during any of the 4 quarters monitored.

Please contact me at 239.657.3181 or lphillips@liquidplant.com if you have any questions or concerns regarding these DMRs.

Sincerely,

A handwritten signature in blue ink that reads "Laura A Phillips". The signature is written in a cursive, flowing style.

Laura A Phillips
Controller

RECEIVED
JAN 28 2016
NPDES STORMWATER
SECTION

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)
 NAME Glenn Finks, The Liquid Plant Inc
 ADDRESS 1001 County Road 846
 Immokalee FL 34142

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 DISCHARGE MONITORING REPORT (DMR)
 (2-16) (17-19)
 FLR05G474-002
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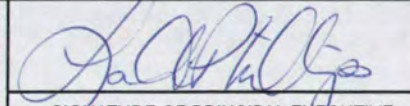
RECEIVED
 JAN 28 2016

FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD						
YEAR	MO	DAY		YEAR	MO	DAY
15	01	01	TO	15	12	31
(20-21) (22-23) (24-25)				(26-27) (28-29) (30-31)		

Check here if No Discharge
 NPDES STORMWATER SECTION
 NOTE: Read Instructions before completing this form

PARAMETER (32-37)	SAMPLE MEASUREMENT / PERMIT REQUIREMENT	(3 Card Only) QUANTITY OR LOADING (46-53) (54-61)			(4 Card Only) QUALITY OR CONCENTRATION (38-45) (46-53) (54-61)				NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
NITRATE + NITRITE NITROGEN 00630 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****		*****	MG/L	**	0	
	PERMIT REQUIREMENT	*****	*****		*****	0.68 ANNL AVG	*****			ONCE/ QTR	GRAB
LEAD, TOTAL RECOVERABLE 01114 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****		*****	MG/L	**	0	
	PERMIT REQUIREMENT	*****	*****		*****	0.0816 ANNL AVG	*****			ONCE/ QTR	GRAB
IRON, TOTAL RECOVERABLE 00980 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****		*****	MG/L	**	0	
	PERMIT REQUIREMENT	*****	*****		*****	1.0 ANNL AVG	*****			ONCE/ QTR	GRAB
ZINC, TOTAL RECOVERABLE 01264 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****		*****	MG/L	**	0	
	PERMIT REQUIREMENT	*****	*****		*****	0.117 ANNL AVG	*****			ONCE/ QTR	GRAB
PHOSPHORUS AS P 00665 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****		*****	MG/L	**	0	
	PERMIT REQUIREMENT	*****	*****		*****	2.0 ANNL AVG	*****			ONCE/ QTR	GRAB
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Glenn Finks, President TYPED OR PRINTED	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHER AND EVALUATE THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS. SEE RULE 62-620.305, F.A.C.	 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE		DATE		
			239 6573181	16	01	07	

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS
 SUBSECTOR: AGRICULTURAL CHEMICALS
 SIC CODE: 287X

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)
 NAME Glenn Finks, The Liquid Plant Inc
 ADDRESS 1001 County Road 846
 Immokalee FL 34142

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)
 (2-18) (17-19)
 FLR05G474-002
 PERMIT NUMBER DISCHARGE NUMBER

FACILITY LOCATION The Liquid Plant Inc
 Collier County

MONITORING PERIOD
 FROM YEAR MO DAY TO YEAR MO DAY
 15 01 01 TO 15 03 31
 (20-21) (22-23) (24-25) (26-27) (28-29) (30-31)

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DATE OF STORM EVENT	SAMPLE MEASUREMENT	*****	*****		*****	*****	*****		**	*****	*****
	PERMIT REQUIREMENT	*****	*****		*****	*****	*****			*****	*****
DURATION OF - ___ HRS STORM ELAPSED SINCE ___ DAYS LAST STORM > 0.1 INS	SAMPLE MEASUREMENT	*****		INS	*****	*****		GALS	**		*****
	PERMIT REQUIREMENT	*****	ESTIMATE RAINFALL		*****	*****	ESTIMATE VOL DIS			QTRLY	*****
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 Glenn Finks,
 President
 TYPED OR PRINTED

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Glenn Finks
 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE DATE
 239 6573181 15 04 24
 AREA CODE NUMBER YEAR MO DAY

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Glenn Finks, President						239 6573181		15	07	10	
TYPED OR PRINTED	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT					AREA CODE	NUMBER	YEAR	MO	DAY	

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 Collier County

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 President
 TYPED OR PRINTED

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Glenn Finks
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Check here if No Discharge

NOTE: Read Instructions before completing this form

PARAMETER (32-37)	X	(3 Card Only) QUANTITY OR LOADING (46-53)			(4 Card Only) QUALITY OR CONCENTRATION (38-45) (46-53) (54-61)				NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
DATE OF STORM EVENT	SAMPLE MEASUREMENT	*****	*****		*****	*****	*****		**	*****	*****
	PERMIT REQUIREMENT	*****	*****		*****	*****	*****			*****	*****
DURATION OF - ___ HRS STORM ELAPSED SINCE ___ DAYS LAST STORM > 0.1 INS	SAMPLE MEASUREMENT	*****		INS	*****	*****		GALS	**		*****
	PERMIT REQUIREMENT	*****	ESTIMATE RAINFALL		*****	*****	ESTIMATE VOL DIS			QTRLY	*****
NITRATE + NITRITE NITROGEN 00630 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX			QTRLY	GRAB
LEAD, TOTAL RECOVERABLE 01114 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX			QTRLY	GRAB
IRON, TOTAL RECOVERABLE 00980 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX			QTRLY	GRAB
ZINC, TOTAL RECOVERABLE 01264 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX			QTRLY	GRAB
PHOSPHORUS AS P 00665 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****		*****	*****		MG/L	**		
	PERMIT REQUIREMENT	*****	*****		*****	*****	REPORT DAILY MAX			QTRLY	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
 Glenn Finks,
 President
 TYPED OR PRINTED

I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHER AND EVALUATE THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS. SEE RULE 62-520.305, F.A.C.

Glenn Finks
 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE DATE
 239 6573181 16 01 06
 AREA CODE NUMBER YEAR MO DAY

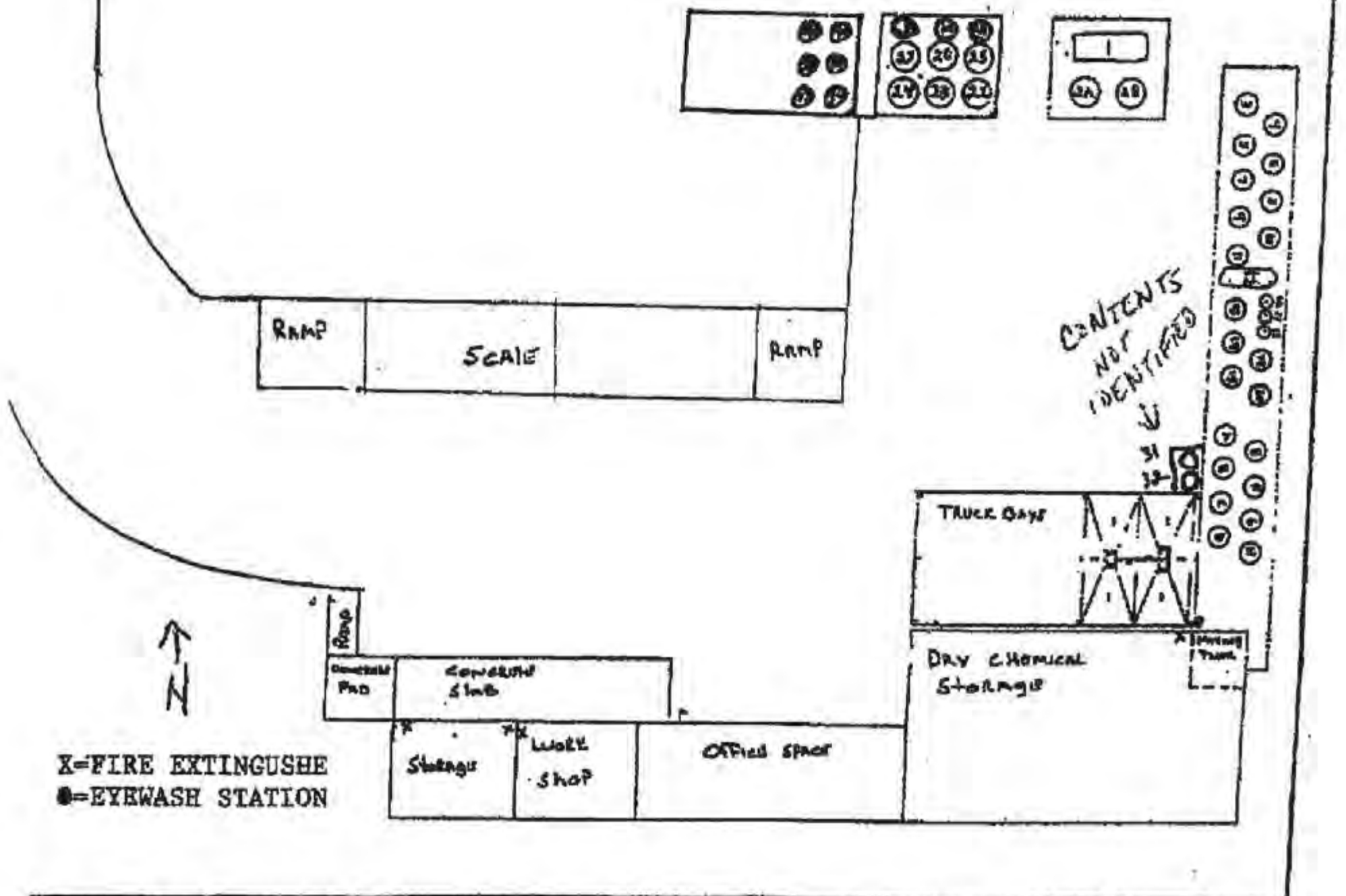
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 SECTOR C: CHEMICAL AND ALLIED PRODUCTS MANUFACTURERS
 SUBSECTOR: AGRICULTURAL CHEMICALS
 SIC CODE: 287X

MAP OF LIQUID PLANT FACILITY May 21, 2004

- | | | | |
|------------------------------|---------|---------------------------|---------|
| 1) SWEEPINGS | | 23) AMMONIUM POLYSULFATE | 10-34-0 |
| 2a) SWEEPINGS | | 24) AMMONIUM NITRATE | 21-0-0 |
| 2b) SWEEPINGS | | 25) UREA AMMONIUM NITRATE | 32-0-0 |
| 3) AMMONIUM POLYSULFATE | 10-34-0 | 26) AMMONIUM POLYSULFATE | 10-34-0 |
| 4) AMMONIUM POLYSULFATE | 10-34-0 | 27) AMMONIUM NITRATE | 21-0-0 |
| 5) UREA AMMONIUM NITRATE | 21-0-0 | 28) Liquid Fe | |
| 6) | | 29) EDTA | |
| 7) AMMONIUM NITRATE | 21-0-0 | 30) | |
| 8) AMMONIUM NITRATE | 21-0-0 | 31) | |
| 9) AMMONIUM NITRATE | 21-0-0 | 32) | |
| 10) CALCIUM NITRATE | | 33) 32-0-0 | |
| 11) CALCIUM NITRATE | | 34) 21-0-0 | |
| 12) PHOSPHORIC ACID | | 33) | |
| 13) AMMONIUM THIOSULFATE | | 34) | |
| 14) BLACK PHOSPHORIC ACID | | 35) | |
| 15) MAGNESIUM NITRATE | | 36) | |
| 16) IRON GLUCOHEPTONATE | | 37) | |
| 17) ZINC GLUCOHEPTONATE | | 38) 32-0-0 | |
| 18) MANGANESE GLUCOHEPTONATE | | 39) 21-0-0 | |
| 19) MAGNESIUM NITRATE | | 40) | |
| 20) MAGNESIUM NITRATE | | 41) | |
| 21) | | 42) | |
| 22) UREA AMMONIUM NITRATE | 32-0-0 | 43) 32-0-0 | |
| | | 44) 21-0-0 | |

A-H DECANT TANKS (STORAGE FOR PREMIXED FERTILIZER)

GATE



X= FIRE EXTINGUISHER
●= EYEWASH STATION



Florida Department of Environmental Protection
 Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-
 Division of Waste Management
 Bureau of Petroleum Storage Systems

Storage Tank Facility Installation Site Inspection Report

Facility Information:

Facility ID: 9700125 County: COLLIER Inspection Date: 04/29/2010
 Facility Type: Z -Other Regulated Facility
 Facility Name: LIQUID PLANT INC # Of Inspected ASTs: 1
 1001 CR 846 E USTs: 0
 IMMOKALEE, FL 34142 Mineral Acid Tanks: 0
 Latitude: 26° 24' 59.1113"
 Longitude: 81° 24' 5.0197"
 LL Method: AGPS

Inspection Result:

Result : In Compliance
 Description: Facility is In Compliance.

Financial Responsibility

Financial Responsibility: INSURANCE
 Insurance Carrier: ILLINOIS UNION
 Effective Date: 05/05/2010 Expiration Date: 05/05/2011

Signatures:

TKCOPC - COLLIER COUNTY POLLUTION CONTROL & PREVENTION DEPT

Storage Tank Program Office

(239) 252-2502

Storage Tank Program Office Phone Number

Philip J. Snyderburn
INSPECTOR NAME

Jared Finks
REPRESENTATIVE NAME

INSPECTOR SIGNATURE

NO SIGNATURE
REPRESENTATIVE SIGNATURE

System Tests

Type	Date Completed	Results	Reviewed	Next Due Date	Comment
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Completed Tests

Breach of Integrity Test	04/29/2010	Passed	07/01/2010	04/29/2010	Tank was used and breach of integrity testing of interstice to verify that the tank wasn't damaged during transportation. Testing performed by GUARDIAN and was a 7 inches of mercury vacuum test on the interstice.
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Site Visit Comments

06/01/2010

CONTRACTOR INFO:

- GUARDIAN, Ft Myers, contact Donovan 239-229-4354
- Registration form submitted by Phil Snyderburn
- Proper notification of commencement given

EQUIPMENT

TANK SYSTEM

TANKS:

- used tank purchased from Lee Hopper of US TANK RECOVERY SYSTEMS
- tank is a 10,000 gallon FIREGUARD UL 142 double walled steel aboveground tank
- tank will be used to fuel plant trucks for fertilizer delivery
- tank is bolted to concrete pad, tied down
- tank was painted prior to installation and exterior coating is in good condition
- placarding present

VENTING:

- no emergency venting was found on the primary tank as the tank is an outdated design which is no longer accepted by UL
- manufacturer used carriage bolts on manway to act as emergency vent
- when the tank was moved, it fell under the rules for a new installation and a proper emergency vent was required on the primary tank
- GUARDIAN sent manway lid to machine shop / welder that installed a proper sized emergency vent, mushroom type on top of the manway

SPILL CONTAINMENT:

- remote fill

OVERFILL:

- Krueger volumetric site gauge
- OPW overfill alarm set at 90 percent
- OPW overfill prevention valve at 95 percent

PIPING SYSTEM

PIPING:

Site Visit Comments

- aboveground steel
- painted for corrosion protection
- pressurized

VALVES:

- anti siphon valve present
- shear valve present at dispenser
- gate valve present close to tank shell

DISPENSER LINERS:

- polyethylene
- passed hydrostatic testing
- water pumped out at final

HOSES / NOZZLES:

- all new

RELEASE DETECTION (RD)

RELEASE DETECTION MUST BE DOCUMENTED, as DESCRIBED in the RELEASE DETECTION MECHANISMS / RESPONSE LEVELS BELOW, at a MINIMUM MONTHLY:

(ANY POSITIVE RESPONSE TO A RELEASE DETECTION SYSTEM REQUIRES THE FILING OF AN INCIDENT NOTIFICATION FORM WITHIN 24 HOURS AND AN IMMEDIATE INVESTIGATION. AN INVESTIGATION REPORT IS DUE WITHIN 2 WEEKS DOCUMENTING THE CORRECTIVE ACTIONS. THE DOCUMENTS SHOULD BE FILED WITH THE COLLIER COUNTY POLLUTION CONTROL OFFICE.)

TANKS:

- Release detection mechanism/response level:
- Krueger interstitial site gauge will indicate leak if present
 - visual inspection of exterior for leaks

SPILL CONTAINMENT:

- Release detection mechanism/response level:
- visual inspection for product, remove as necessary

PIPING SYSTEM

PIPING:

- Release detection mechanism/response level:
- visual inspection for leaks

VALVES:

- shear valves tested at installation as required by NFPA / 62-761 & 62-762,
- Please note that NFPA requires annual testing of shear valves and it is highly recommended by our section.

DISPENSER LINERS:

- Release detection mechanism/response level:
- visual inspection for product and storm water, remove as required

HOSES / NOZZLES:

- Release detection mechanism/response level:
- visual inspection for cracks, core exposed, deformation (i.e. ran over) and leaks/drips.
 - document replacement of hoses / nozzles.

Facility ID: 9700125

Site Visit Comments

Inspection Comments

07/01/2010

EQUIPMENT / FDEP APPROVALS

TANK:

EQ-352

Modern Welding Company Florida, Inc.

Tim Markham

407/843-1270

11/22/1998

Double-Wall UL142 Aboveground Storage Tank, the Fireguard Double-Wall Aboveground Tank

OVERFILL PROTECTION:

EQ-610

OPW

Gene Pope

813/888-9909

04/11/2005

OPW 144TA & 444TA

High Level Tank Alarm

AST Overfill Protection

DISPENSER LINERS:

EQ-540

OPW (Formerly Environ Products, Inc.)

Gene Pope

813/888-9909

08/29/2002

OPW Flexworks Tank Sumps

Model Numbers

SBS-3642H & 4242H,

MBS-3645H & 4245H,

DBS-3645H, 4245H & 4248H,

EBS-3042H, 3645H, 4245H,

4248H and Dispenser Sumps

Model Numbers SDS, DDS,

EDS, SDP, DDP -1512, 2014,

2414, 2417, 2717, 2816, 2922,

3210, 3215, 3621, 4021, 4422,

4319, 4614, 4714, 4715, 4721,

5922, BPS-7424-W,

BPS-7424-T

The Department's previous approval EQ-029, dated June 20, 1991, is no longer in effect.

SPILL CONTAINMENT:

EQ-226

OPW

Gene Pope

813/888-9909

10/25/1995

Pomeco 211 AST, and Pomeco 211 RMOT Remote

Inspection Comments

AST Spill Containment

RELEASE DETECTION

LINE LEAK DETECTORS:

EQ-373

Red Jacket Pumps

Chad Oberman

800/262-7539

04/08/1999

Red Jacket Models FX1, FX2, FX1D, FX2D, FX1V, FX2V, FXD1V, and FX2DV Mechanical Line Leak Detectors

LIQUID SENSORS:

EQ-675

Krueger Sentry Gauge Co. Inc.

Lee Geurtus

920/434-8860

06/12/2007

AT-A-GLANCE Leak Gauge

Approved for interstitial monitoring of shop-fabricated aboveground storage tanks in the State of Florida.

Inspection Photos1

Added Date 07/01/2010

2010-4-29 TIN dispenser with fire wall behind it



Added Date 07/01/2010

2010-4-29 TIN interstitial emergency vent



Facility ID: 9700125

Added Date 07/01/2010

2010-5-10 TIN OPW 71S0 overfill prevention valve plate



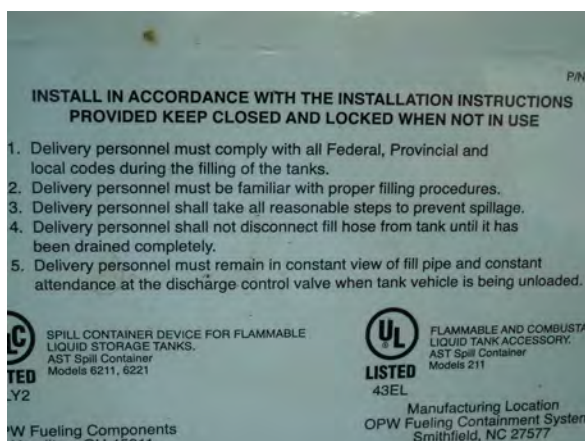
Added Date 07/01/2010

2010-5-10 TIN piping with directional arrows



Added Date 07/01/2010

2010-5-10 TIN spill containment UL listing



Added Date 07/01/2010

2010-5-10 TIN other end of tank top



Added Date 07/01/2010

2010-5-10 TIN remote fillport & spill containment



Added Date 07/01/2010

2010-5-10 TIN tank





Florida Department of Environmental Protection
 Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-2400
 Division of Waste Management
 Bureau of Petroleum Storage Systems

Storage Tank Facility Annual Compliance Site Inspection Report

Facility Information:

Facility ID: 9700125 County: COLLIER Inspection Date: 06/28/2014
 Facility Type: Z -Other Regulated Facility
 Facility Name: LIQUID PLANT INC # Of Inspected ASTs: 2
 1001 CR 846 E USTs: 0
 IMMOKALEE, FL 34142 Mineral Acid Tanks: 1
 Latitude: 26° 24' 59.1113"
 Longitude: 81° 24' 5.0197"
 LL Method: DPHO

Inspection Result:

Result : In Compliance
 Description: Facility is In Compliance.

Financial Responsibility

Financial Responsibility: INSURANCE
 Insurance Carrier: ACE
 Effective Date: 05/05/2014 Expiration Date: 05/05/2015

Signatures:

TKCOPC - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

Storage Tank Program Office

(239) 994-4535

Storage Tank Program Office Phone Number

James D. Sparks
INSPECTOR NAME

LAURA PHILLIPS
REPRESENTATIVE NAME

James D. Sparks

Laura Phillips

INSPECTOR SIGNATURE

REPRESENTATIVE SIGNATURE

Facility ID: 9700125

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 requires Operator Training at all facilities by August 8, 2012. For further information please visit: http://www.dep.state.fl.us/waste/categories/tanks/pages/op_train.htm

System Tests

Type	Date Completed	Results	Reviewed	Next Due Date	Comment
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Completed Tests

Breach of Integrity Test	04/29/2010	Passed	07/01/2010	04/29/2010	Tank was used and breach of integrity testing of interstice to verify that the tank wasn't damaged during transportation. Testing performed by GUARDIAN and was a 7 inches of mercury vacuum test on the interstice.
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Reviewed Records

Record Category	Record Type	From Date	To Date	Reviewed Record Comment
Two Years	Monthly Maint. Visual Examinations and Results	06/18/2012	06/27/2014	MVL ONSITE AND UP TO DATE REVIEWED

Inspection Comments

06/28/2014

SOFTWARE MALFUNCTION ON DAY OF INSPECTION PREVENTED SECURING SIGNATURE- JDS
06.28.14

PLACARD: CURRENT & POSTED TANK: (1) DW STEEL 810,000 GAL TANK. EXTERIOR IN EXCELLENT CONDITION NO VISIBLE SIGNS OF CORROSION. FACILITY HAS 20 AMMONIA COMPOUND UNREGULATED TANKS ON SITE TANK INFORMATION: CONSTRUCTION Y-I-K TANK SPECIFICATIONS ATTACHED

PIPING: SYNTHETIC PLASTIC BULK PIPING AND GALVANIZED SW STEEL PIPING NOT IN CONTACT WITH SOIL CONNECT TO DISPENSER THRU A FIREWALL.

VENTS: TANK IS PROPERLY VENTED WITH AN AMBIENT EMERGENCY AND INTERSTITIAL VENTS.

OVERFILL PROTECTION: TIGHT FILL PORT WITHIN A SPILL BUCKET FILL PORT IS PROPERLY LABELED. DRAIN VALVE WAS CLOSE AT TIME OF INSPECTION.

RELEASE DETECTION: **KRUEGER GAUGE ON INTERSTICE RED VOLUME INDICATOR WAS REPLACED RECENTLY DUE TO SWOLLEN FLOAT. REST OF SYSTEM IN VISUAL-

HOSE/ DISPENSER INTERSTICE ETC. VALVES: SUCTION TYPE SYSTEM WITH ISOLATION VALVES AS CLOSE TO TANK AS POSSIBLE ANTI SIPHON VALVES PRESENT.

DISPENSER : SHEAR VALVES INSTALLED AND ANCHORED. DISPENSER LINER IS GOOD CONDITION FREE OF STORM WATER AND REGULATED SUBSTANCE. HOSES/NOZZLES : CHECKED AND IN GOOD CONDITION.

Inspection Comments

ANNUAL TESTING : NONE REQUIRED REPORT EMAILED 06-30-14 NO SIGNATURE DUE TO FIRST SYSTEM ERROR

Inspection Photos

Added Date 06/28/2014

TCI 6.27.14



Added Date 06/28/2014

TCI 6.27.14 FILL PORT CLEAR AND CLEAN



Added Date 06/28/2014

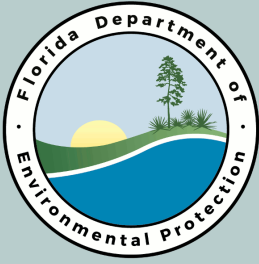
TCI 6.27.14 ADD NFPA 30 30A DIAMOND TO SIDE OF TANK



Added Date 06/28/2014

TCI 6.27.14 KRUEGER GAUGE REPLACED





Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-

Division of Waste Management
Bureau of Petroleum Storage Systems

Storage Tank Facility Annual Compliance Site Inspection Report

Facility Information:

Facility ID: 9700125 County: COLLIER Inspection Date: 01/21/2016
Facility Type: Z -Other Regulated Facility
Facility Name: LIQUID PLANT INC # Of Inspected ASTs: 2
1001 CR 846 E USTs: 0
IMMOKALEE, FL 34142 Mineral Acid Tanks: 1
Latitude: 26° 24' 59.1113"
Longitude: 81° 24' 5.0197"
LL Method: DPHO

Inspection Result:

Result : In Compliance
Description: Facility is In Compliance.

Financial Responsibility

Financial Responsibility: INSURANCE
Insurance Carrier: ACE
Effective Date: 05/05/2015 Expiration Date: 05/05/2016

Signatures:

TKCOPC - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

Storage Tank Program Office

(239) 207-0920

Storage Tank Program Office Phone Number

Facility ID: 9700125

Jay Standiford

Laura Phillips (lphillips@liquidplant.com)

INSPECTOR NAME

REPRESENTATIVE NAME



INSPECTOR SIGNATURE

REPRESENTATIVE SIGNATURE

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 requires Operator Training at all facilities by August 8, 2012. For further information please visit:
http://www.dep.state.fl.us/waste/categories/tanks/pages/op_train.htm

System Tests

Type	Date Completed	Results	Reviewed	Next Due Date	Comment
To be completed					
Annual Operability Test			01/26/2016	04/12/2016	Dispenser shear valve testing & Krueger interstitial gauge
Completed Tests					
Annual Operability Test	05/15/2014	Passed	01/26/2016	05/15/2015	Dispenser shear valve testing & Krueger interstitial gauge performed by JMP.
Annual Operability Test	04/12/2015	Passed	01/26/2016	04/12/2016	Dispenser shear valve testing performed by Guardian. Please contact Guardian and inquire if Operability testing was performed on the Krueger interstitial gauge as it wasn't recorded on the 4/2/2015 work order.

Reviewed Records

Record Category	Record Type	From Date	To Date	Reviewed Record Comment
Two Years	Monthly Maint. Visual Examinations and Results	06/27/2014	01/18/2016	MVI's performed monthly on both DSL & Phosphoric acid AST's. Please ensure MVI's are performed monthly not to exceed 35 days in accordance with FDEP F.A.C. 62-762.

Site Visit Comments

01/21/2016

EQUIPMENT

TANKS:

Activity Opened

01/21/2016

Site Visit Comments

(1) 10K DSL DW Steel AST
-NFPA 704 placard present
-Anchored and grounded
-Bollards present

No UL placard observed on AST

Release detection mechanism/response level:

1. Visual inspection for leaks, drips, corrosion or unusual conditions
2. Sensor will alarm at panel when liquids are present

(1) 8700K phosphoric acid DW Polyethylene AST

Release detection mechanism/response level:

Visual inspection of polyethylene AST for leaks, drips, and liquids in interstice.

RELEASE DETECTION:

DSL AST

-Krueger interstitial gauge

Release detection mechanism/response level:

Visual inspection

Phosphoric acid AST

-Liquids in interstice (visible through secondary tank)

Release detection mechanism/response level:

Visual inspection

PIPING:

DSL AST

-Steel ASWP

Release detection mechanism/response level:

Visual inspection

Phosphoric acid AST

-Synthetic plastic bulk piping

Release detection mechanism/response level:

Visual inspection

VALVES:

DSL AST

-Anti Siphon valve present at top of tank shell

-Isolation valves present

Release detection mechanism/response level:

Visual inspection

Phosphoric acid AST

-Isolation valve present

Release detection mechanism/response level:

Visual inspection

SPILL CONTAINMENT:

DSL AST

-Remote fill spill containment separate from AST

Release detection mechanism/response level:

Visual inspection

Phosphoric acid AST

-DF

Site Visit Comments

Release detection mechanism/response level:
Visual inspection

OVERFILL:

DSL AST

-Overfill Prevention Valve

- Audible Alarm set at 90%

-Morrison Brothers Clock gauge

Release detection mechanism/response level:

Visual inspection

Phosphoric acid AST

-Reverse float level gauge in clear poly piping

Release detection mechanism/response level:

Visual inspection

DISPENSER/DISPENSER SUMP:

-SV properly anchored

Piping boots satisfactory

No liquids observed in sump

Release detection mechanism/response level:

Visual inspection

HOSES/NOZZLES:

(1) DSLH

Breakaways present

Release detection mechanism/response level:

Visual inspection for cracks/ core exposed/ leaks and drips

EMERGENCY STOP:

-Present and within 100 feet from DSL AST

VENTING/VAPOR RECOVERY:

DSL AST

- 2 EV's present for primary and secondary tanks

- 1 AV present

Phosphoric acid TK

-AV present

The facility performs MVI's and also hires a petroleum contractor to perform annual inspections and AO testing (shear valve & Krueger interstitial gauge).

Minor cracking was observed on the DSLH.

Minor corrosion was observed on piping fittings and threading, spill containment, and the STP on top of the AST.

RECOMMENDATIONS:

Please ensure the DSL remote fill spill containment drain valve is kept in the closed position, unless draining PCW or product into a container for proper disposal.

Please monitor the DSLH and replace as needed.

Facility ID: 9700125

Site Visit Comments

Please monitor the minor corrosion observed on piping fittings and threading, spill containment, and the STP on top of the AST. Please sand and paint as needed and record corrective actions on MVI log.

Please replace/update the NFPA 704 placard on the DSL AST.

Please add a NFPA 704 placard on the exterior of the Phosphoric acid AST.

Please add the Phosphoric acid AST to the facility's financial responsibility. Once added, please send a copy of the updated FR document via e-mail to the inspector.

Inspector:

James (Jay) Standiford JamesStandiford@colliergov.net
Environmental Specialist
Collier County SHWMD
3339 Tamiami Trail East, Suite 302
Naples, FL 34112-5746
239-207-0981- Work Cell

Facility Representative: Lauren Phillips
Controller

Liquid Plant, Inc.

Inspection report e-mailed to Lauren Phillips (lphillips@liquidplant.com)

01/21/2016

Acronyms:

ALLD- Annual Line Leak Detection
AO- Annual Operability
AST- Aboveground Storage Tank
ATG- Automatic Tank Gauge
API- American Petroleum Institute
ASWP- Aboveground Single Walled Piping
AV- Ambient Vent
BOI- Breach of Integrity
RUL- Regular Unleaded
DSL- Diesel
DSLH- Diesel Hose (Dispenses only diesel)
DF- Dike Field
DW- Double Walled
DWF- Double Walled Fiberglass
DWSB- Double Walled Spill Bucket
DWUP- Double Walled Underground Piping
DPVR- Dual Point Vapor Recovery
ELLD- Electronic Line Leak Detection
EF- Ethanol Free
ERD- Electronic Release Detection
E V- Emergency Vent
F.A.C.- Florida Administrative Code
FDEP- Florida Department of Environmental Protection
FP- Fill Port
FR- Financial Responsibility
FRP- Fiberglass Reinforced Plastic
GPH- Gallons Per Hour
K- Thousand (Gallons)

Site Visit Comments

LEL- Lower Explosive Level
MGAP- Marine Grade Aboveground Piping
MLLD- Mechanical Line Leak Detection
MUL- Mid Grade Unleaded
MVI- Monthly Visual Inspections
MWP- Man Way Port
NFPA- National Fire Prevention Act
NO- New Oil
OPV- Overfill Protection Valve (Guillotine Valve in Drop Tube)
PCW- Petroleum Contact Water
PV- Primary Vent
PVC- Pressure Vacuum Cap
RD- Release Detection
RDRL- Release Detection Response Level
REC 90- Recreation 90 Octane
REC 90H- Recreation 90 Hose
RUL- Regular Unleaded
SHWMD- Solid and Hazardous Waste Management Division
SB- Spill Bucket
STRF- Storage Tank Registration Form
STP- Submersible Turbine Sump
SV- Shear Valve
SW- Single Walled
TCAR- Tank Closure Assessment Report
TCI- Storage Tank Compliance Inspection
TCR- Storage Tank Re-Inspection (Non-Compliance)
TIN- Storage Tank Installation Inspection
TXI- Storage Tank Closure Inspection
TK- Tank
UL- Unleaded
ULH- Unleaded Hose (Dispenses RUL and PUL)
UO- Used Oil
UST- Underground Storage Tank

Inspection Photos

Site 22
Winfield Solutions
800 E Main Street



Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-2400
Division of Waste Management
Bureau of Petroleum Storage Systems
Storage Tank Facility Annual Site Inspection Report

Facility Information

Facility ID:	9102828	County:	COLLIER	Inspection Date:	05/18/2006
Facility Name:	PROSOURCE ONE			Facility Type:	K - Bulk Chemical Storage
Latitude:	26° 25' 4.8687"			# Of Inspected ASTs:	5
Longitude:	81° 24' 24.0881"			USTs:	0
L/L Method:	DPHO			Mineral Acid Tanks:	0

Inspection Result

Result : Major Out of Compliance

Description: Facility is out of compliance

A re-inspection will be scheduled on or after 90 days to verify correction of the non-compliance items noted.

Financial Responsibility

Financial Responsibility: Exempt-Not Required

Insurance Carrier:

Effective Date: 06/27/2005

Expiration Date: 06/18/2006

Signatures

TKCOPC - COLLIER COUNTY POLLUTION CONTROL
& PREVENTION DEPT
Storage Tank Program Office

JESSICA OWEN

Inspector Name

Inspector Signature

(239) 732-2502

Storage Tank Program Office Phone Number

DOUG RAYNOR

Facility Representative Name

Facility Representative Signature

New Violations

Significance Name: **SNC-B**

Rule Number(s): **62-762.601(1)(d)**

Violation Text: **Release Detection Not Performed At Least Once A Month.**

Explanation: **Facility Records Were Lost During The Hurricane Wilma Storm. Rdr1 Records Have Not Been Kept Since.**

Corrective Action: **Monthly Inspections Must Be Performed By Facility. The Facility Has A Company Form To Use.**

Outstanding Violations

Significance Name: **SNC-B**

Rule Number(s): **62-762.501(1)(e)1.a., 62-762.501(1)(e)1.b., 62-762.501(1)(e)1.c., 62-762.501(1)(e)1.d., 62-762.501(1)(e)2.**

Violation Text: **Secondary Containment / Liners Does Not Meet Standards.**

Explanation: **Secondary Containment/Liners Does Not Meet Standards**

Corrective Action: **Migrated Violation - No Corrective Action Available**

Significance Name: **Minor**

Rule Number(s): **62-762.451(1)(a)3.a., 62-762.451(1)(a)3.b., 62-762.451(1)(a)3.c.**

Violation Text: **48-Hour Notification Before Installation/Closure Activity, Api 653 Inspection, Change In Service Status, And Tightness Tests Not Submitted.**

Explanation: **48 Hour Notification Before Installation/Closure Activity, Api 653 Inspection, Change In Service Status, And Tightness Tests Not Submitted**

Corrective Action: **Migrated Violation - No Corrective Action Available**

Significance Name: **Minor**

Rule Number(s): **62-762.451(1)(a)1.**

Violation Text: **30 Days Before Installation Or Upgrade Not Submitted**

Explanation: **30 Day Notification Before Installation Or Upgrade Not Submitted**

Corrective Action: **Migrated Violation - No Corrective Action Available**

Significance Name: **Minor**

Rule Number(s): **62-762.401(1)(a), 62-762.401(1)(b)**

Violation Text: **Systems Not Registered.**

Explanation: **Systems Not Registered**

Corrective Action: **Migrated Violation - No Corrective Action Available**

Inspection Comments

05/18/2006 Placard: Not Available For Review During Inspection
No Insurance Required

Tanks: (4) 4000 Gallon Sw Ast'S--Planning To Have Removed--Provided Registration Forms To Facility To Change Status--
Will Include Ast Closure Requirements With Letter
(2) 5000 Gallon Sw Ast'S-Citrus Oil
(1) 10,000 Gallon Sw Ast--Citrus Oil
(2) 10,000 Gallon Sw Ast --Unregistered-- Pesticides (Registration Form Included With This Inspection)

Overfill: Df
Spill Containment:Df Tight Fill

Piping: Above Ground Sw Steel In Dikefield Containing Citrus Oil Tanks
Aboveground Synthetic Material Used For Pesticide Tanks

Dikefield: The Df That Contains (2) 10,000 Gallon Unregistered Tanks With Pesticides Has No Liner--Reoccurring Violation

Inspection Comments

Annual Testing: None Required

Outstanding Violations Have Not Been Resolved

2001--Placard Not Available During Inspection

2017--Liner Has Not Been Installed

For Closure Of The Four 4,000 Gall Tanks: Remove All Liquids From The Tanks--Cap Off All Piping--
Registration Form Included With This Inspection

Inspection Attachments

PROSOURCE ONE--9192828--MATI

2006--5-18-06--NO LINER IN DF





Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-2400
Division of Waste Management
Bureau of Petroleum Storage Systems
Storage Tank Facility Annual Site Inspection Report

Facility Information

Facility ID:	9102828	County:	COLLIER	Inspection Date:	09/13/2006
Facility Name:	PROSOURCE ONE			Facility Type:	K - Bulk Chemical Storage
Latitude:	26° 25' 4.8687"			# Of Inspected ASTs:	7
Longitude:	81° 24' 24.0881"			USTs:	0
L/L Method:	DPHO			Mineral Acid Tanks:	0

Also Performed:

Re-Inspection Site Inspection

Inspection Result

Result : Minor Out of Compliance

Description: Facility is out of compliance

A re-inspection will be scheduled on or after 90 days to verify correction of the non-compliance items noted.

Financial Responsibility

Financial Responsibility: Self-Insurance - Letter From Chief Financial Officer

Insurance Carrier:

Effective Date: 01/01/2004

Expiration Date: 01/01/2007

Signatures

TKCOPC - COLLIER COUNTY POLLUTION CONTROL
& PREVENTION DEPT
Storage Tank Program Office

(239) 732-2502
Storage Tank Program Office Phone Number

JESSICA OWEN

DOUG RAYNOR

Inspector Name

Facility Representative Name

Inspector Signature

Facility Representative Signature

Outstanding Violations

Significance Name: Minor

Rule Number(s): 62-762.451(1)(a)1.

Violation Text: 30 Days Before Installation Or Upgrade Not Submitted

Explanation: 30 Day Notification Before Installation Or Upgrade Not Submitted

Corrective Action: Migrated Violation - No Corrective Action Available

Significance Name: Minor

Rule Number(s): 62-762.451(1)(a)3.a., 62-762.451(1)(a)3.b., 62-762.451(1)(a)3.c.

Violation Text: 48-Hour Notification Before Installation/Closure Activity, Api 653 Inspection, Change In Service Status, And Tightness Tests Not Submitted.

Explanation: 48 Hour Notification Before Installation/Closure Activity, Api 653 Inspection, Change In Service Status, And Tightness Tests Not Submitted

Corrective Action: Migrated Violation - No Corrective Action Available

Inspection Comments

09/13/2006 Placard: Current & Posted
Rd Log: Open Violation From 5/18/06 Inspection; No Monthly Rd Being Performed
10/18/2006 Rd Now Being Performed Monthly; Close Violation

Tanks:

(2) 4000 Gallon Sw Polyethylene Ast'S
Still Registered As In-Service. Facility Was To Have The Tanks Removed & Update Registration
Tanks Have Not Been Removed. Within 30 Days Meet Out-Of Service Req'Ts And Update Registration
10/18/06: Vapam A Pesticide Was Emptied From Tanks And Transferred Product To Newly Installed 10,000 Gallon Pesticide Storage Tank
Lines Have Been Capped And Locked
No Sludges Associated
Pesticide Tanks Do Not Have Vent Lines
Tanks Properly Taken Out Of Service; Registration Form Updated And Will Be Faxed To Fdep This Afternoon

(2) 10,000 Gallon Polyethylene Tanks; Found Newly Installed Without Notification Have Been Registered And Store Pesticide
(1) 10,000 Citrus Oil (2) 5000 Citrus Oil

Dikefields: Has A Liner Been Installed In Dikefield Containing The (2) 10k Pesticide Tanks:
Poly-Lock; Block Filler Pp/222/05 Porter Paints 813-664-4400
Check If Border Available For Tank Bottom; If Not Will Have To Move Tanks And Line Beneath.
10/18/2006: Tanks In Dikefield 2 Have Been Moved And Liner Applied Beneath Them; Satisfying Dike Field Liner Requirements
Other Dikefield Condition: Good Condition

Piping:

Sw Steel In Association With The Citrus Oil Tanks: In Good Condition

Sw Synthetic In Association With The Pesticide Tanks: In Good Condition

No Annual Tests Required
No Violations

Inspection Attachments



Florida Department of Environmental Protection
 Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-2400
 Division of Waste Management
 Bureau of Petroleum Storage Systems

Storage Tank Facility Annual Compliance Site Inspection Report

Facility Information:

Facility ID: 9102828 County: COLLIER Inspection Date: 11/02/2010
 Facility Type: K -Bulk Chemical Storage
 Facility Name: PROSOURCE ONE # Of Inspected ASTs: 7
 800 E MAIN ST USTs: 0
 IMMOKALEE, FL 34142 Mineral Acid Tanks: 0
 Latitude: 26° 25' 4.8687"
 Longitude: 81° 24' 24.0881"
 LL Method: AGPS

Inspection Result:

Result : In Compliance
 Description: Facility is In Compliance.

Financial Responsibility

Financial Responsibility: EXEMPT-NOT REQUIRED

Signatures:

TKCOPC - COLLIER COUNTY POLLUTION CONTROL & PREVENTION DEPT

Storage Tank Program Office

(239) 252-2502

Storage Tank Program Office Phone Number

Philip J. Snyderburn

INSPECTOR NAME

INSPECTOR SIGNATURE

Jim Sanders (jfsanders@prosourceone.com)

REPRESENTATIVE NAME

NO SIGNATURE

REPRESENTATIVE SIGNATURE

Site Visit Comments

Facility ID: 9102828

Site Visit Comments

09/09/2010

- The aboveground tanks were all empty and not being used
- The facility is considering permanently closing the tank storage area
- The tanks will all be taken out of service and will have a period of 10 years before they must be closed or returned to service
- The facility is using small skid totes for liquid pesticides which were less than 550 gallons _____
- The facility tank storage map is scanned and attached for the products formerly contained within
- insurance not required for pesticides, only petroleum

Inspection Photos1

Added Date 11/02/2010

2010-9-9 TCI all tanks in 3 seperate dike fields



Added Date 11/02/2010

2010-9-9 TCI tank



Added Date 11/02/2010

2010-9-9 TCI tanks in dike field



Added Date 11/02/2010

2010-9-9 TCI tanks in dike field not being used





Florida Department of Environmental Protection
 Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-
 Division of Waste Management
 Bureau of Petroleum Storage Systems

Storage Tank Facility Closure Site Inspection Report

Facility Information:

Facility ID: 9102828 County: COLLIER Inspection Date: 09/27/2012
 Facility Type: K -Bulk Chemical Storage
 Facility Name: PROSOURCE ONE # Of Inspected ASTs: 7
 800 E MAIN ST USTs: 0
 IMMOKALEE, FL 34142 Mineral Acid Tanks: 0
 Latitude: 26° 25' 4.8687"
 Longitude: 81° 24' 24.0881"
 LL Method: DPHO

Inspection Result:

Result : Minor Out of Compliance
 Description: Facility is Minor Out of Compliance.

Financial Responsibility

Financial Responsibility: EXEMPT-NOT REQUIRED

Signatures:

TKCOPC - COLLIER COUNTY POLLUTION CONTROL & PREVENTION DEPT

Storage Tank Program Office

(239) 252-2502

Storage Tank Program Office Phone Number

Philip J. Snyderburn

INSPECTOR NAME

INSPECTOR SIGNATURE

Sherrie Franklin (sdfranklin@landolakes.com)

REPRESENTATIVE NAME

NO SIGNATURE

REPRESENTATIVE SIGNATURE

Facility ID: 9102828

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 requires Operator Training at all facilities by August 8, 2012. For further information please visit: http://www.dep.state.fl.us/waste/categories/tanks/pages/op_train.htm

New Violations

Type: Violation
Significance: Minor
Rule: 62-762.451(1)(a)2.
Violation Text: 10 day notification before: API 653 inspection, change-in-service status, closure, or closure assessment not submitted.
Explanation:
Corrective Action: No notification given for the permanent closure of the tanks at the facility, nor was a registration form filed indicating the change. Note that the tanks were registered as out of service and empty at the last inspection. This violation will be closed upon report execution as it is time sensitive and no corrective actions are possible. No enforcement will be pursued as no past, current or future detrimental impact to the environment was seen as a result of the violation.

Type: Violation
Significance: Minor
Rule: 62-762.451(1)(a)3.c., 62-762.451(1)(a)3.b., 62-762.451(1)(a)3.a.
Violation Text: 48-hour notification before installation/closure activity, API 653 inspection, change in service status, and tightness tests not submitted.
Explanation: No notification given for tank closure.
Corrective Action: This violation will be closed upon report execution as it is time sensitive and no corrective actions are possible. No enforcement will be pursued as no past, current or future detrimental impact to the environment was seen as a result of the violation.

Site Visit Comments

09/27/2012

Facility removed the tanks with no notification following the sale of the business. However, the onsite contact Jim Sanders was still working for the new company Winfield.

Jim was under the impression that since the tanks were out of service that no further notification was warranted.

NOTES:

- tanks were verified empty at previous inspection
- no insurance needed for non-petrol tanks
- tanks were moved and do not reside in Collier County
- failure to notify violations will be closed upon execution of the report
- no evidence of a discharge was identified / all tanks were within dike fields.
- registration signed and sent to Tallahassee registration office

Inspection Photos

Facility ID: 9102828

Added Date 10/18/2012

2012-9-27 TXI, tanks removed from site



Added Date 10/18/2012

2010-9-9 TCI former tanks in 3 separate dike fields



Site 26

Balcom Inc

Former Retail Station, 527 E Main St

Existing Bulk Facility, 525 E Main St



MGM PETRO EQUIPMENT & ENVIRO SERVICES

P.O. BOX 5170 • 4245 DRANE FIELD ROAD • LAKELAND, FLORIDA 33807-5170

STATE LICENSE #FC 0048057

(813) 646-0366 • (800) 486-6466 • FAX (813) 647-3938

CONTAMINATION ASSESSMENT REPORT

Combs Oil Bulk Plant
525 East Main Street
Immokalee, Florida
FDEP Facility #118839176
MGM Project #66016E

and

Homer's Truck Stop
527 East Main Street
Immokalee, Florida
FDEP Facility #118839434
MGM Project #66017E

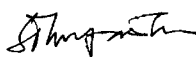
Prepared For:

Combs Oil Company
1500 Airport Road
Naples, Florida

Prepared By:

Mike Alexander
Geologist

Reviewed By:


Dhivy Sathianathan, P.G. #1588

MGM Petro Equipment & Environmental Services

October 1993



1.0 INTRODUCTION

MGM Petro Equipment & Environmental Services has been retained by Combs Oil Company to conduct a Contamination Assessment per Chapter 17-770 guidelines of the Florida Administrative Code (F.A.C.) at the Combs Oil property located at 525 and 527 East Main Street, Immokalee, Florida. The south side of the property known as Combs Oil Company, Bulk Plant (525 East Main Street - FDEP Facility #118839176), is a bulk fuel storage facility storing diesel fuel in 12,000 and 5,000 gallon underground storage tanks (USTs), and unleaded and super-unleaded in 12,000 gallon underground storage tanks (USTs), each. During the first quarter of 1988 (10) 4,000 gallon USTs formerly containing gasoline and diesel fuel, respectively, were removed from the facility. The north side of the property known as Homer's Truck Stop (527 East Main Street - FDEP Facility #11883934), presently stores unleaded, unleaded plus, super-unleaded, and diesel fuel, in four 4,000 gallon USTs respectively. A general site plan depicting the former and present tank locations as well as the 23 monitoring wells utilized throughout the Contamination Assessment is included as Figure 1 (Appendix A).

The Contamination Assessment at this property was initiated upon the discovery of free product in monitoring well #7 at the south side of the property, and evidence of contamination in monitoring well #4 at the north side of the property. Copies of the "Discharge Reporting Forms" for each incident are contained in Appendix B. Tightness test results for both systems are compiled in Appendix B. Referring to the tank test results, all tanks were determined to be "tight" with no leaking components detected.

1.1 Area Geography

This Combs Oil Company property is located on the southwest corner of Highway 29 (East Main Street) and 17th Street East, in a mixed commercial and residential area of south Immokalee, Florida. As indicated in Figure 2 (Appendix A), the property is immediately surrounded by a Davis Service Center (Fina Service Station) to the north, packing houses both to the west and east, and an irrigation supplier to the south.

The site is approximately 30 feet above sea level and is essentially flat (see Figure 3, Appendix A). The closest surface water body to the facility is a manmade creek, located approximately 60 feet east of the facility.

2.0 MONITORING WELL INSTALLATION

As depicted in Figure 1 (Appendix A), a total of 23 groundwater monitoring wells were utilized to determine the full extent of groundwater contamination.

Monitoring wells 1 through 18 and 21 through 23 were utilized to determine the horizontal extent of groundwater contamination. Wells 1 through 8 are original 4 inch diameter compliance wells for which logs are unavailable. All other wells were installed by licensed well drillers in accordance with the Florida Department of Environmental Protection (FDEP) requirements. Monitoring wells 9 and 10 are 2 inches in diameter, while wells 11 through 18 and 21 through 23 are 4 inches in diameter. All shallow wells (9 through 18 and 21 through 23) are cased with 0.010 inch machine slotted well screen and Schedule 40 PVC well casing. The annular space between the PVC casing and the sidewall is packed with 60/20 grade sand to approximately 0.5 feet above the top of the screened interval. A cement seal was placed above the sand to approximately 0.5 feet below the ground surface. The shallow wells were screened above the water table and at least 4 feet below the water table, which generally occurred at 5 feet below ground surface. All wells are equipped with locking caps within a surface concrete pad and manhole cover. Well logs, complete with casing details, are contained in Appendix C. Table 1 is a summary of well construction details.

WELL #	INSTALL DATE	TOTAL DEPTH (F/BTOC)	BOREHOLE DIAMETER (inch)	CASING DIAMETER (inch)	SCREENED INTERVAL (F/BLS)	INTERVAL OF SAND (F/BLS)	INTERVAL OF GROUT (F/BLS)
1	1988	6.5	—	—	1.5-6.5	—	—
2	1988	6.9	—	—	1.5-6.9	—	—
3	1988	6.0	—	—	1.5-6.0	—	—
4	1988	7.0	—	—	1.5-7.0	—	—
5	1988	11.0	—	—	1.5-11.0	—	—
6	1988	11.0	—	—	1.5-11.0	—	—
7	1988	11.0	—	—	1.5-11.0	—	—
8	1988	10.5	—	—	1.5-10.5	—	—
9	07/12/93	11.0	6	2	2-11.0	1.5-11	0.5-1.5
10	07/13/93	11.0	6	2	2-11.0	1.5-11	0.5-1.5
11	08/06/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5

**TABLE 1
WELL CONSTRUCTION DETAIL SUMMARY**

WELL #	INSTALL DATE	TOTAL DEPTH (ft/BTOC)	BOREHOLE DIAMETER (inch)	CASING DIAMETER (inch)	SCREENED INTERVAL (ft/BLS)	INTERVAL OF SAND (ft/BLS)	INTERVAL OF GROUT (ft/BLS)
12	08/06/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5
13	08/06/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5
14	08/06/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5
15	08/06/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5
16	08/06/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5
17	08/06/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5
18	09/02/93	15.0	10	4	2-15.0	1.5-15	0.5-1.5
19	09/03/93	30.0	14/6	8/4	25-30	24-30	0.5-24
20	09/03/93	30.0	14/6	8/4	25-30	24-30	0.5-24
21	09/27/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5
22	09/27/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5
23	09/27/93	14.0	10	4	2-14.0	1.5-14	0.5-1.5

BTOC = Below top of casing
BLS = Below land surface

Monitoring wells 19 and 20 were installed to determine the limit of vertical contamination. Well logs for wells 19 and 20 are included in Appendix C. The 8 inch diameter PVC surface casing was set by hollow stem auger, from ground level to a depth of 20 feet using 14 inch diameter hollow stem augers. The casing was cemented into place within the sandy lithology occurring at that depth. After allowing sufficient time for the cement to cure, each well was extended to a total depth of 30 feet below ground level from within the 8 inch diameter surface casing. The well was completed with 4 inch diameter PVC casing from ground level to 25 feet and 4 inch diameter PVC well screen (0.010 inch slot size) from 25 to 30 feet. The screened interval was packed with 60/20 grade sand and followed by cement to approximately 0.5 feet below ground surface.

3.0 GROUNDWATER SAMPLING

All groundwater sampling was performed by MGM personnel utilizing procedures specified in their FDEP approved Comprehensive Quality Assurance Plan (FDEP #870029G).

The analyses of groundwater samples were performed by Phoslab, Inc., of Lakeland, Florida, utilizing procedures in their FDEP approved Comprehensive Quality Assurance Plan (FDEP #873086). The analyses of groundwater samples collected from monitoring wells 1 through 23 included the following determinations:

- . 1,2-Dichloroethane (EPA Method 601)
- . Benzene (EPA Method 602)
- . Total Volatile Organic Aromatics (EPA Method 602)
- . Methyl Tertiary Butyl Ether (MTBE) (EPA Method 602)
- . Ethylene Dibromide (EDB) (EPA Method 601)
- . Lead (EPA Method 239.2)
- . Polynuclear Aromatic Hydrocarbons (PAH) (EPA Method 610)
- . Total Naphthalenes (EPA Method 610)
- . Total Recoverable Petroleum Hydrocarbons (TRPH) (EPA Method 418.1)

The results of the laboratory analyses are compiled in Appendix D, and further discussed in section 6.0 of this report.

4.0 REGIONAL GEOLOGY AND HYDROGEOLOGY

The regional geology and hydrogeology of Collier County is discussed in detail by McCoy (1962), and Burns and Shih (1984).

4.1 Topography and Drainage

Collier County is located in the southwestern part of the Florida peninsula adjacent to the Gulf of Mexico. It is bordered on the northern, eastern and southern sides by Lee and Hendry, Broward and Dade, and Monroe counties, respectively. The topography of the 2,032 square miles of Collier County is terraced coastal lowlands. This topography was formed during the interglacial stages of the Pleistocene Epoch, when seal level was much higher than today, covering most of Florida.

The county is drained primarily through the Gordon, Barron, Turner and Cocohatchee rivers and their tributaries. Major canal construction on the Cocohatchee and Barron rivers have greatly extended drainage inland. Overall drainage in Collier County is sluggish due to the generally flat topography.

4.2 Climate

The climate of Collier County is humid subtropical, with a mean temperature of 75°F. The average annual rainfall is 54 inches for Naples, Everglades and Lake Trafford. Approximately 78 percent of the yearly rainfall occurs between May 7 and October 30.

4.3 Lithostratigraphy

The following summary of formations of Collier County addresses the surficial deposits down to the Tampa Limestone of Miocene Age. Formations below these are not discussed in this report since they are not considered productive water-bearing formations due to the high mineralized content of the contained water.

At the surface, deposits of Holocene to Pleistocene in age are comprised of an upper and lower portion. The upper portion is medium to fine-grained quartz sand. The lower portion is comprised of biogenic sandy limestones. The unit ranges in thickness from 20 to 75 feet. These surficial deposits are referred to as the Anastasia and Ft. Thompson Formations.

Beneath these formations is the Tamiami Formation which contains the Pliocene and all the Upper Miocene deposits in South Florida. It underlies almost all of Collier County and is exposed at the surface in the southern and eastern parts of the county. It consists predominantly of tan to light gray sandy and silty clay and shell marls. The lower part is chiefly shelly, fine grained sand and greenish clayey marls. The average thickness is 50 feet.

The Hawthorne Formation lies beneath the Tamiami Formation. It contains mostly clay with lenses of sand and gravel and thin layers of limestone and shells. It is similar in respect to fossil content and lithology to the Tamiami Formation. A gradational zone lies between the two, making the boundary hard to detect.

The average thickness of the upper portion of the Hawthorne Formation is 250 to 300 feet and is at a depth of approximately 100 feet in the Immokalee area.

Both the Hawthorne and Tamiami Formations have characteristic low permeability which allows the Hawthorne Formation to be the main part of the section confining the Floridan Aquifer.

The lower section of the Hawthorne Formation is comprised of sandy and phosphatic dolomite limestones as thick as 30 to 100 feet and interbedded limestone, dolomite, and dolosilt being sandy phosphatic from 200 to 400 feet in thickness.

The Tampa Limestone (Tampa Formation) which underlies the Hawthorne Formation, consists of biogenic, micritic and very fine-grained limestone being sandy and slightly phosphatic throughout. It is less than 75 feet thick.

4.4 Regional Hydrogeology

In general, three main aquifer systems occur throughout Collier County. They are the Surficial Aquifer, the Hawthorne Aquifer, and the Floridan Aquifer systems.

The Surficial Aquifer system is composed of two high yielding zones separated by a semi-confining clay layer. The upper of the two zones, the water table aquifer, is unconfined and receives recharge primarily from surface percolation. The lower zone is very productive with good water quality and ranges in thickness from 50 to 100 feet. It is the principle source of fresh water in the county and is composed of the Anastasia Formation and the upper permeable limestones of the Tamiami Formation.

The Hawthorne Aquifer system is comprised of the Hawthorne Formation. The wells within the aquifer yield water at rates of 20 to 100 gallons per minute. Due to the abundance of good quality water in the Surficial Aquifer this unit has not developed extensively in Collier County.

The Floridan Aquifer system is composed of the Tampa and Suwannee limestones of Oligocene and Eocene Age. Wells with the Floridan Aquifer yield large quantities of water to deep flowing wells. The water within the aquifer is highly mineralized and has no ordinary uses.

5.0 SITE SPECIFIC GEOLOGY AND HYDROGEOLOGY

Lithologic logs recorded during monitoring well and deep screen well installations report, in general, medium grained sand, gray in color, from ground surface to an approximate depth of 4 feet. From 4 to 8.5 feet, a brown fine-grained sand was encountered. A grayish yellow-green clayey, fine-grained sand was encountered from 8.5 to 20 feet. From 20 to 30 feet a very light gray, very fine-grained sand was encountered (Appendix C).

The surface aquifer made up primarily of unconsolidated sands is unconfined, with the water table occurring at approximately 5 feet below ground surface. Figures 4, 5 and 6 are maps of the surface aquifer water table elevation, referenced to mean sea level, based on water level measurements recorded on August 11, 1993, September 3, 1993, and September 29, 1993, respectively. The top of casing elevation, depth to water (water level), and resulting water table elevation for each well as reported from these dates are contained in Tables 2, 3, and 4.

The top of casing elevations, as well as the spacial position for each well location relative to the site plan, were determined by MGM personnel during field surveys using an LT8-300P (White Instruments) level transit. Water levels were measured using a portable, battery powered water level indicator. As depicted in Figures 4, 5, and 6 (Appendix A), the general groundwater flow direction is towards the south, except for at the north end of the site. The approximate hydraulic gradient across the site is 0.004 ft/ft. Based on Figures 4, 5, and 6 the area south of the facility building could be an area of recharge. Water flows to the north and south, radiating from the area after recent rainfall events. Appendix E contains a water table elevation isopleth prepared by Ecology and Environment, Inc., of Ft. Lauderdale, Florida, from a Contamination Assessment Report (approved November 30, 1992) for the Davis Service Station located on the north side of East Main Street (see Figure 2, Appendix A for facility location). The map indicates the groundwater flow direction to the south, southeast, and east from the Davis facility.

As will be presented in Section 9.0, the hydraulic conductivity, K , of the surface aquifer was determined by "slug" testing to be approximately 138.3 gallons per day per square foot (gpd/ft^2). Using an effective porosity, n , of 25%, the velocity of groundwater flow, V , is calculated by the following equation:

$$V = K (I)/7.5 (n)$$

where K is in units of gpd/ft^2 and V is in units of ft/day (Driscoll, 1987). With the parameters K , I and n as outlined,

$$V = 138.3 (0.004)/7.5 (.25)$$

$$V = 0.30 \text{ ft/day or about } 108 \text{ ft/year.}$$

As the above equation does not account for tortuosity, which refers to the length of the sinuous path followed by a fluid particle, this calculated velocity is only approximate. In certain parts of an aquifer, the interconnections between pores may be almost a straight line in a downgradient direction, whereas elsewhere the water is forced to travel great lengths to move rather short distances downgradient (Driscoll, 1987).

6.0 HORIZONTAL AND VERTICAL EXTENT OF GROUNDWATER CONTAMINATION

The surface aquifer beneath this facility is classified as "G-II" by Chapter 17-3.403(1), Florida Administrative Code (F.A.C.). Class G-II aquifers are those designated for potable water use which have a total dissolved solids content of less than 10,000 milligrams per liter (mg/l or ppm). In determining the total dissolved solids (TDS) content of the surface aquifer beneath this site, field determined groundwater conductivity measurements were used in conjunction with the following equation:

$$\text{TDS} = AC$$

where C is the groundwater conductance in microsiemens or micromhos and A is a conversion factor usually between 0.55 and 0.75 for most groundwater (Freeze & Cherry, 1979). Field conductivity values were determined with the use of a YSI model 333 salinity/conductivity/temperature meter capable of measuring groundwater conductivity from 0 to 50,000 microsiemens. Values recorded at this site ranged from 180 microsiemens (well #9 sample) to 1,000 microsiemens (wells #5 & 8 samples). Substituting these values for conductance (C) in the above equation in conjunction with 0.75 for the constant (A) yields a total dissolved solids content ranging from 135 to 950 mg/l.

To assess the extent of groundwater contamination, all monitoring wells depicted in Figure 1 (Appendix A) were utilized. With the exception of monitoring wells 19 and 20, all were utilized in an attempt to delineate the horizontal, or areal, extent of groundwater contamination. Monitoring wells 19 and 20 were installed to determine the limit of vertical contamination.

6.1 Horizontal Extent of Groundwater Contamination

Figures 7 through 15 depict the approximate areal extent of all contaminant plumes to the maximum allowable levels as specified in Rule 17-770.730, Florida Administrative Code (F.A.C.). The plumes were determined from laboratory analyses results of groundwater, organic vapor analysis of soils within the vadose zone (see section 8.0 of this report), and the groundwater flow direction across the site. The analytical results are compiled in Appendix E and summarized in Table 5.

The solute plumes of benzene, total volatile organic aromatics (total VOA), methyl tertiary butyl ether (MTBE), total naphthalenes, and total recoverable petroleum hydrocarbons (TRPH) are widespread at both the service station and the bulk fuel storage areas. The plumes at the service station and bulk fuel storage areas, each occupy areas of at least 2,000 square feet and 5,500 square feet, respectively.

The polynuclear aromatic hydrocarbons (PAHs) excluding naphthalenes plume occupies approximately 800 square feet at the service station and over 3,000 square feet at the bulk fuel storage facility.

Based on the laboratory analyses results of groundwater samples from wells 2 and 4, and the groundwater flow direction depicted on Figures 4 through 6 (Appendix A), both gasoline and diesel contamination has migrated under East Main Street, north of the service station tank pit. The extent of contamination has been estimated, as depicted in Figures 7 through 15 (Appendix A) based on the contaminant concentrations and groundwater flow direction. Both gasoline and diesel contaminants have been documented in a Contamination Assessment (approved November 30, 1992) prepared by Ecology & Environment, Inc. (E&E) for the Davis Service Center located north of the Combs facility on the north side of East Main Street. A copy of Figure 4-3 from the E&E report depicting the monitoring well locations at the Davis Service Center and the groundwater analytical results is contained in Appendix D.

Based on the high concentrations of both gasoline and diesel contaminants in groundwater samples collected from wells 22 and 23, the plumes (as depicted in Figures 7 through 15) have migrated off the west side of the Combs property underneath the G&G packaging building.

The western boundaries of the plumes at the bulk fuel facility are estimated, based on the location of the former tank pits, contaminant concentrations in wells 11 through 13, and 21 through 23, and the groundwater flow direction as depicted in Figure 6 (Appendix A). Installation of monitoring wells underneath G&G building was determined not possible. Wells on the north and south sides of the building were not installed, since analyses results of groundwater from wells 11 and 13 are within FDEP limits. A well on the west side of the G&G building was not installed, since it would be 200 feet or greater from wells 22 and 23, and well outside the contaminant plume limits.

6.2 Vertical Extent of Groundwater Contamination

As discussed in section 2.0, monitoring wells 19 and 20, each with screened intervals from 25 to 30 feet were installed to determine the vertical extent of groundwater contamination. Both wells were installed in an area of high concentration of petroleum contaminants.

Groundwater samples from well 19 were determined to be free of excessive levels of contamination. Based on the screened interval of this well (25 to 30 feet), the maximum depth of groundwater contamination below the bulk fuel storage area is 25 feet below ground level.

A 134.0 ppb concentration of MTBE was detected in a groundwater sample collected from well 20. Based on the screened interval of this well (25 to 30 feet), and the laboratory analyses of groundwater from the well, concentrations of MTBE are the only petroleum contaminants within the groundwater at depths of 25 feet or greater beneath the service station tank area. The MTBE concentration was determined to be low enough not to warrant additional deep screen wells.

TABLE 5
SUMMARY OF GROUNDWATER LABORATORY ANALYSIS

WELL	DATE	BENZENE	TOTAL VOA	MTEB	EDB	1,1 DICHLO- ETHANE	LRAD	TOTAL NAPHS	PAH	TRPH
1	08-11-93	BDL	BDL	BDL	BDL	BDL	3.3	BDL	BDL	3600
2	08-11-93	395	1045	1612	<.02	<3.0	10.5	1698	13.0 5.8 28.0*	9600
3	08-11-93	3210	3210	6185	<.02	<3.0	3.3	126.3	BDL	5200
4	08-11-93	756	756	4104	<.02	<10.0	1.2	1486	1207 1660 2540 1762 1330*	134,000
5	08-10-93	728	973	963	<.02	<1.0	<1.0	BDL	BDL	2800
6	08-10-93	FP	FP	FP	FP	FP	FP	FP	FP	FP
7	08-10-93	FP	FP	FP	FP	FP	FP	FP	FP	FP
8	08-10-93	77	113	674	BDL	BDL	<1.0	28.8	BDL	<1000
9	08-10-93	14	14	179	BDL	BDL	7.3	BDL	BDL	1400
10	08-10-93	<1.0	<1.0	<1.0	BDL	BDL	10.6	BDL	BDL	<1000
11	08-10-93	<1.0	7.0	<1.0	BDL	BDL	18.6	BDL	BDL	<1000
12	08-10-93	1113	1883	325	<.02	<5.0	9.6	5236	961 620 1028 198 688*	35,000
13	08-10-93	<3.5	33.6	<1.0	BDL	BDL	4.0	BDL	BDL	<1000
14	08-10-93	<1.0	<1.0	43.2	BDL	BDL	11.4	BDL	BDL	<1000
15	08-11-93	<1.0	4.5	2.1	BDL	BDL	6.1	BDL	BDL	<1000
16	08-11-93	BDL	BDL	40.1	BDL	BDL	<1.0	BDL	BDL	<1000
17	08-11-93	BDL	BDL	BDL	BDL	BDL	4.4	BDL	BDL	<1000
18	09-08-93	BDL	BDL	BDL	--	--	--	--	--	--
19	09-08-93	BDL	BDL	BDL	--	--	--	BDL	--	--
20	09-08-93	<1.0	<1.0	134.0	--	--	--	BDL	--	--
21	09-30-93	93.5	222.4	32.9	--	--	--	11.9	BDL	--
22	09-30-93	11,866	49,599	<100	--	--	--	6961	1092 2178 2237 1054	--

TABLE 5 SUMMARY OF GROUNDWATER LABORATORY ANALYSIS										
WELL	DATE	BENZENE	TOTAL VOA	MIBE	EDB	1,2 DICHLOR- ETHANE	LEAD	TOTAL NAPHS	PAH	TRPE
23	09-30-93	2522	41,150	<100	--	--	--	4176	198 420 404 190 83	--
FDER LIMIT		1	50	50	0.02	2	50	100	10	5000

All values in parts per billion (ppb).
Date represents the date of groundwater sampling.
BDL = Below Detectable Limit
-- = analysis not conducted
* = See lab analyses for individual constituents and concentrations.
FP = Free product in monitoring well, not sampled for laboratory analyses

7.0 FREE PRODUCT EXTENT & INITIAL REMEDIAL ACTION

Free product was initially detected in monitoring well 7 in December of 1992. In June of 1993 free product was detected in well 6. In September of 1993 free product was detected in well 12. Initial Remedial Action (IRA) procedures consisted of the pumping of product from wells with a portable centrifugal pump during monthly monitoring since January 1993. The product was transferred to a used oil tank located at the Comb's Oil Facility in Naples, Florida.

To date, approximately 50 gallons of free product and associated water has been recovered from the facility. The most recent product thickness measurements from wells 6, 7, and 12 are as follows:

<u>WELL</u>	<u>June 3, 1993</u>	<u>August 10, 1993</u>	<u>September 29, 1993</u>
MW6	0.39 feet	0.50 feet	0.66 feet
MW7	3.52 feet	1.67 feet	1.90 feet
MW12	0.00 feet	0.00 feet	0.21 feet

The approximate areal extent of free product is depicted in Figure 16 (Appendix A).

8.0 SOIL CONTAMINATION

During the installation of soil borings 1 through 98 (see Figure 17, Appendix A), sediments of the vadose zone were collected at depths of 2 and 4 feet, respectively. The water table at the facility occurs at approximately 5 feet below ground surface.

Each soil sample was placed in a 16-ounce glass mason jar, leaving approximately half of the jar empty for soil vapors to accumulate in the headspace. The jar was then capped with aluminum foil and allowed to stand for approximately 5 minutes before inserting the inlet probe of a Heath Consultants Detecto Pak III flame-ionization detector (F.I.D.) through the foil cap to facilitate the analysis of soil vapors accumulating in the headspace. This F.I.D. is capable of measuring total hydrocarbon vapors in concentrations ranging from 0 to 10,000 parts per million (ppm). Methane readings were recorded from duplicate samples using an activated carbon filter. All methane responses were subtracted from the total hydrocarbon vapor readings during final analysis. All glassware was thoroughly washed and rinsed between individual sampling events.

Table 6 contains the F.I.D. responses produced during the analysis of all soil samples. Rule 17-770.200, F.A.C., defines excessively contaminated soil as "soil saturated with petroleum or petroleum products or soil which causes a total hydrocarbon reading of 500 ppm for Gasoline Analytical Group (or 50 ppm for Kerosene Analytical Group or Mixed Product Analytical Group) on an organic vapor analysis instrument with a flame-ionization detector (F.I.D.)".

As both gasoline and diesel/kerosene may have discharged at this facility, FID readings of 50 ppm or greater were assumed to indicate "excessive" soil contamination.

Figure 17 (Appendix A) depicts the approximate areal extent of excessively contaminated soils based on the FID readings.

DATE	SAMPLE LOCATION	DEPTH (FT.)	F.I.D. READING WITHOUT CARBON FILTER (PPM)	F.I.D. READING WITH CARBON FILTER (PPM)	CORRECTED F.I.D. READING (PPM)
06/03/93	SB1	2	560	250	310
		4	200	0	200
06/03/93	SB2	2	330	330	0
		4	950	250	700

Table 6
F.I.D. SOIL GAS ANALYSES

DATE	SAMPLE LOCATION	DEPTH (FT.)	F.I.D. READING WITHOUT CARBON FILTER (PPM)	F.I.D. READING WITH CARBON FILTER (PPM)	CORRECTED F.I.D. READING (PPM)
06/03/93	SB3	2	800	200	660
		4	800	350	450
06/03/93	SB4	2	950	160	790
		4	1000	340	600
06/03/93	SB5	2	0	0	0
		4	0	0	0
06/03/93	SB6	2	0	0	0
		4	0	0	0
06/03/93	SB7	2	620	0	620
		4	REFUSAL	REFUSAL	REFUSAL
06/03/93	SB8	2	1000+	0	1000+
		4	1000+	0	1000+
06/03/93	SB9	2	780	0	780
		4	600	0	600
06/03/93	SB10	2	46	12	34
		4	86	86	0
06/03/93	SB11	2	210	60	150
		4	250	100	150
06/03/93	SB12	2	0	0	0
		4	0	0	0
06/28/93	SB13	2	0	0	0
		4	0	0	0
06/28/93	SB14	2	0	0	0
		4	120	0	120
06/28/93	SB15	2	10	0	10
		4	0	0	0
06/28/93	SB16	2	260	0	260
		4	180	0	180
06/28/93	SB17	2	250	122	128
		4	78	0	78
06/28/93	SB18	2	420	0	420
		4	510	20	490
06/28/93	SB19	2	720	0	720
		4	800	0	800

Table 6
F.I.D. SOIL GAS ANALYSES

DATE	SAMPLE LOCATION	DEPTH (FT.)	F.I.D. READING WITHOUT CARBON FILTER (PPM)	F.I.D. READING WITH CARBON FILTER (PPM)	CORRECTED F.I.D. READING (PPM)
06/15/93	SB37	2	12	0	12
		4	50	4	46
06/15/93	SB38	2	36	0	36
		4	60	0	60
06/15/93	SB39	2	0	0	0
		4	40	40	0
06/14/93	SB40	2	7000	0	7000
		4	9800	0	9800
06/15/93	SB41	2	9600	0	9600
		4	4000	0	4000
06/15/93	SB42	2	4000	0	4000
		4	4000	0	4000
06/15/93	SB43	2	180	5	175
		4	80	0	80
06/15/93	SB44	2	8	2	6
		4	0	0	0
06/15/93	SB45	2	200	15	185
		4	0	0	0
06/15/93	SB46	2	0	0	0
		4	80	0	80
06/15/93	SB47	2	0	0	0
		4	0	0	0
06/15/93	SB48	2	0	0	0
		4	2	0	2
06/15/93	SB49	2	0	0	0
		4	40	0	40
06/15/93	SB50	2	1000	0	1000
		4	3100	0	3100
06/15/93	SB51	2	4200	0	4200
		4	8000	0	8000
06/15/93	SB52	2	5000	100	4900
		4	10000+	0	10000+
06/14/93	SB53	2	7000	0	7000
		4	9200	0	9200

Table 6
F.I.D. SOIL GAS ANALYSES

DATE	SAMPLE LOCATION	DEPTH (FT.)	F.I.D. READING WITHOUT CARBON FILTER (PPM)	F.I.D. READING WITH CARBON FILTER (PPM)	CORRECTED F.I.D. READING (PPM)
06/14/93	SB54	2	8100	0	8100
		4	9600	0	9600
06/14/93	SB55	2	2000	0	2000
		4	4700	0	4700
06/14/93	SB56	2	800	0	800
		4	3000	0	3000
06/15/93	SB57	2	2150	50	2100
		4	2400	55	2345
06/15/93	SB58	2	1500	15	1485
		4	1850	20	1830
06/15/93	SB59	2	550	100	450
		4	480	110	370
06/15/93	SB60	2	210	110	100
		4	180	105	75
06/15/93	SB61	2	0	0	0
		4	0	0	0
06/15/93	SB62	2	0	0	0
		4	0	0	0
06/15/93	SB63	2	0	0	0
		4	0	0	0
06/15/93	SB64	2	0	0	0
		4	0	0	0
06/15/93	SB65	2	500	350	150
		4	380	200	180
06/15/93	SB66	2	210	35	175
		4	200	20	180
06/15/93	SB67	2	300	10	290
		4	700	25	675
06/15/93	SB68	2	800	6	794
		4	620	0	620
06/14/93	SB69	2	2000	0	2000
		4	1400	0	1400
06/14/93	SB70	2	0	0	0
		4	40	0	40

Table 6
F.I.D. SOIL GAS ANALYSES

DATE	SAMPLE LOCATION	DEPTH (FT.)	F.I.D. READING WITHOUT CARBON FILTER (PPM)	F.I.D. READING WITH CARBON FILTER (PPM)	CORRECTED F.I.D. READING (PPM)
06/14/93	SB71	2	6600	0	6600
		4	7200	0	7200
06/28/93	SB72	2	0	0	0
		4	0	0	0
06/28/93	SB73	2	8	0	8
		4	0	0	0
06/28/93	SB74	2	2000	0	2000
		4	6400	0	6400
06/28/93	SB75	2	900	0	900
		4	REFUSAL	REFUSAL	REFUSAL
06/28/93	SB76	2	200	0	200
		4	3100	100	3000
06/28/93	SB77	2	260	0	260
		4	2800	20	2780
06/28/93	SB78	2	620	0	620
		4	3400	0	3400
06/28/93	SB79	2	340	0	340
		4	100	0	100
06/28/93	SB80	2	1400	0	1400
		4	800	0	800
06/28/93	SB81	2	2000	4	1994
		4	7000	12	6988
06/28/93	SB82	2	0	0	0
		4	0	0	0
06/28/93	SB83	2	0	0	0
		4	0	0	0
06/29/93	SB84	2	0	0	0
		4	0	0	0
06/29/93	SB85	2	0	0	0
		4	0	0	0
06/29/93	SB86	2	0	0	0
		4	0	0	0
06/29/93	SB87	2	20	0	20
		4	26	0	26

Table 6 F.I.D. SOIL GAS ANALYSES					
DATE	SAMPLE LOCATION	DEPTH (FT.)	F.I.D. READING WITHOUT CARBON FILTER (PPM)	F.I.D. READING WITH CARBON FILTER (PPM)	CORRECTED F.I.D. READING (PPM)
06/29/93	SB88	2	40	0	40
		4	0	0	0
06/29/93	SB89	2	10000+	0	10000+
		4	10000+	0	10000+
06/29/93	SB90	2	0	0	0
		4	0	0	0
06/29/93	SB91	2	0	0	0
		4	0	0	0
06/29/93	SB92	2	0	0	0
		4	0	0	0
06/29/93	SB93	2	8600	0	8600
		4	9000	0	9000
06/29/93	SB94	2	0	0	0
		4	0	0	0
06/29/93	SB95	2	0	0	0
		4	0	0	0
06/29/93	SB96	2	0	0	0
		4	53	53	0
06/29/93	SB97	2	5	5	0
		4	64	64	0
08/05/93	SB98	2	0	0	0
		4	6	0	6

9.0 AQUIFER PROPERTIES

In order to determine various hydrologic properties of the surface aquifer, a "slug" test was performed utilizing monitoring wells 16 and 18 on September 18, 1993. With the slug test, the hydraulic conductivity and transmissivity of the aquifer are determined from the rate of rise of the water level in a well after a certain volume or "slug" of water is suddenly removed from the well (Bouwer and Rice, 1976).

During the slug test, monitoring wells 16 and 18, which are each screened within the upper portion of the surface aquifer, were used in measuring the rate of recharge following sudden water removal by hand bailing. After recording the static water levels, a certain volume of water was bailed from each well after which the rate of rise of the water levels were recorded over time.

A semi-logarithmic time versus water level plot was later constructed for each well as needed in determining aquifer properties by methods devised by Bouwer and Rice (1976).

Appendix F contains the data recorded in each well during the separate slug tests, as well as the semi-logarithmic plots and associated calculations to determine the aquifer hydraulic conductivity and transmissivity. Referring to Appendix F, the hydraulic conductivity, K, as determined from slug test data recorded from monitoring wells 16 and 18 are 2.52×10^{-4} ft/s and 1.75×10^{-4} ft/s, respectively. The transmissivity, T, as determined from the slug test of monitoring wells 16 and 18 are 9.08×10^{-3} ft²/s and 6.38×10^{-3} ft²/s, respectively. Averaging values from the two wells yields a hydraulic conductivity of 2.14×10^{-4} ft/s (or 138.3 gpd/ft²) and a transmissivity of 7.73×10^{-3} ft²/s (or 4,996 gpd/ft).

It should be noted that the aquifer thickness as used in the slug test equations was estimated on the assumption that the base of the surface aquifer occurs at approximately 40 feet below ground level.

10.0 OFF-SITE POTABLE WELLS

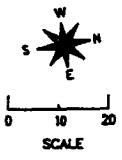
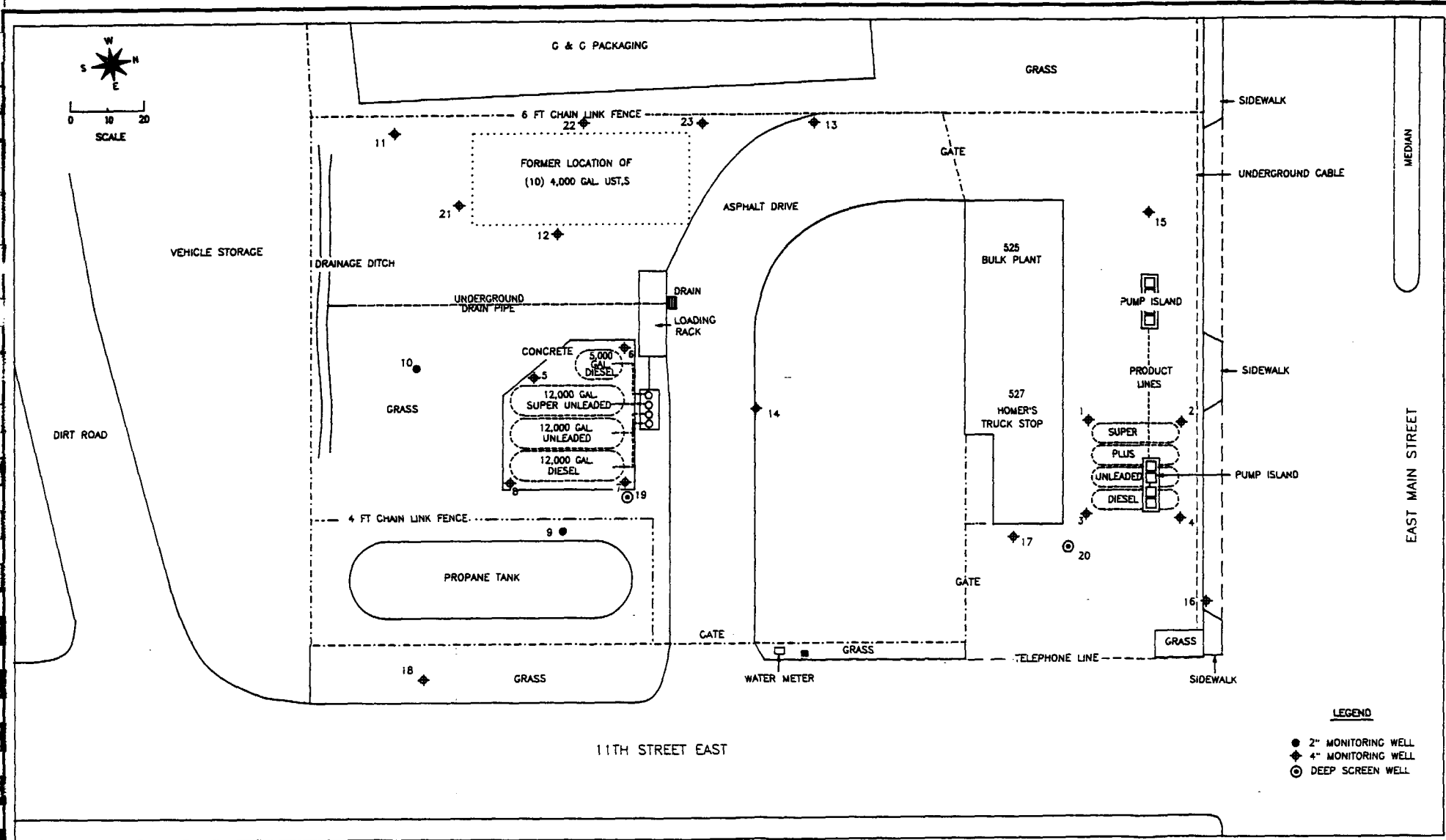
In conjunction with the Contamination Assessment, a search of the area within a quarter mile of the facility was conducted for the purpose of locating water supply wells (either irrigation, public supply, or domestic). The search for public supply wells was extended to a radius of one-half mile from the facility.

This was accomplished by a "door-to-door" survey to locate any of the above wells in the defined area. MGM did not locate any wells (public, irrigation, or domestic) within these limits.

Located within approximately 1-1/4 miles of the Combs Oil Company site are two major public water supply well fields. The well fields produce about 365 million gallons of water per year each (Alvarez and Bacon, 1988).

11.0 CONCLUSION

Based on the analyses of groundwater samples obtained from monitoring wells installed in and around this Combs Oil facility, the maximum horizontal and vertical extent of groundwater contamination due to the discharge of petroleum has been delineated. In addition, the sediments of the vadose zone have been properly evaluated and the extent of contaminated soil determined. As a result of all findings, an appropriate Remedial Action Plan (RAP) is being devised and is forthcoming pending approval of the Contamination Assessment Report.

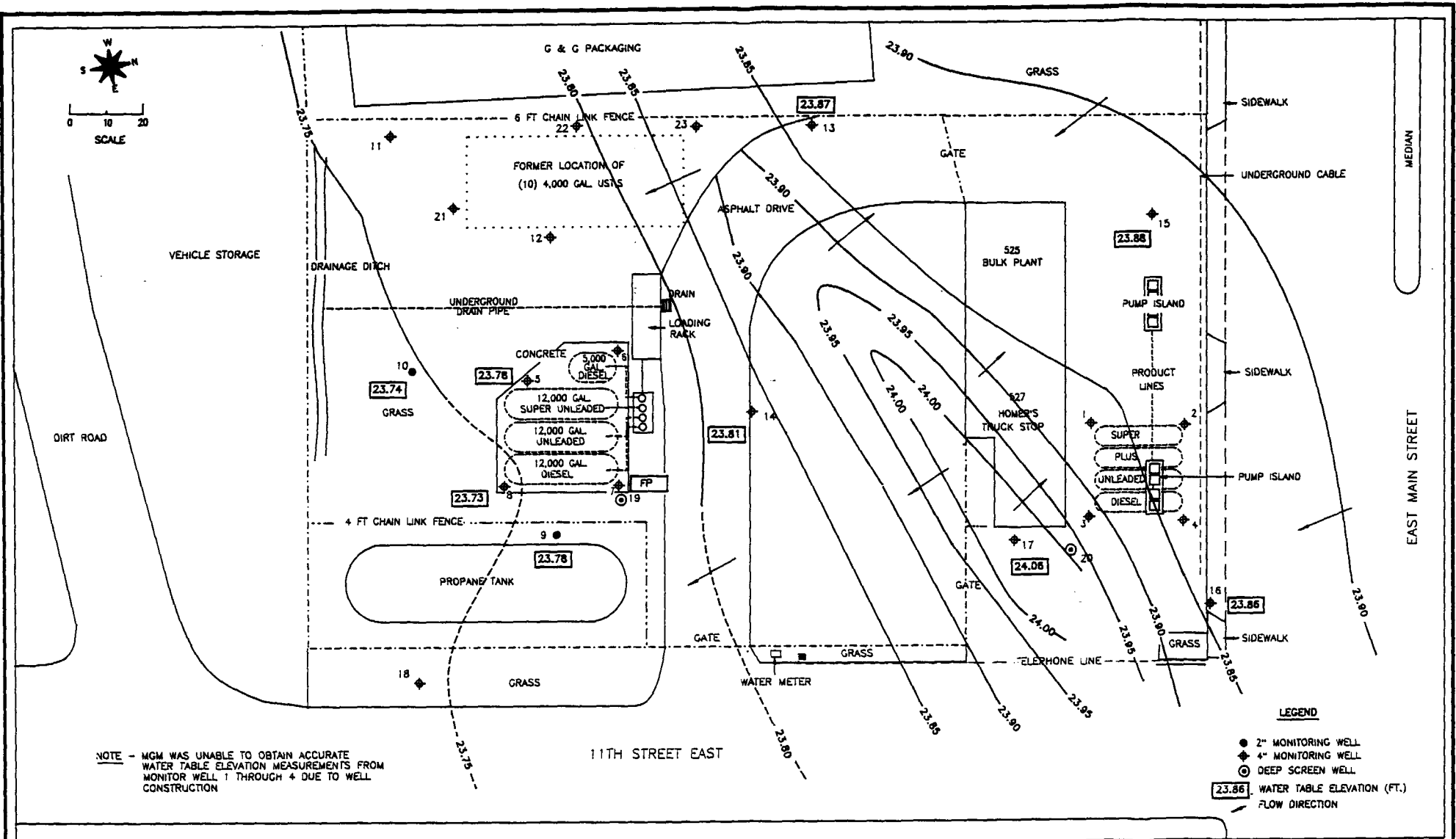


- LEGEND**
- 2" MONITORING WELL
 - ◆ 4" MONITORING WELL
 - ⊙ DEEP SCREEN WELL

MGM ENVIRONMENTAL

COMBS OIL COMPANY
 525 & 527 E. MAIN STREET
 IMMOKALEE, FLORIDA
 FDEP FAC. #118839176 & 118839434

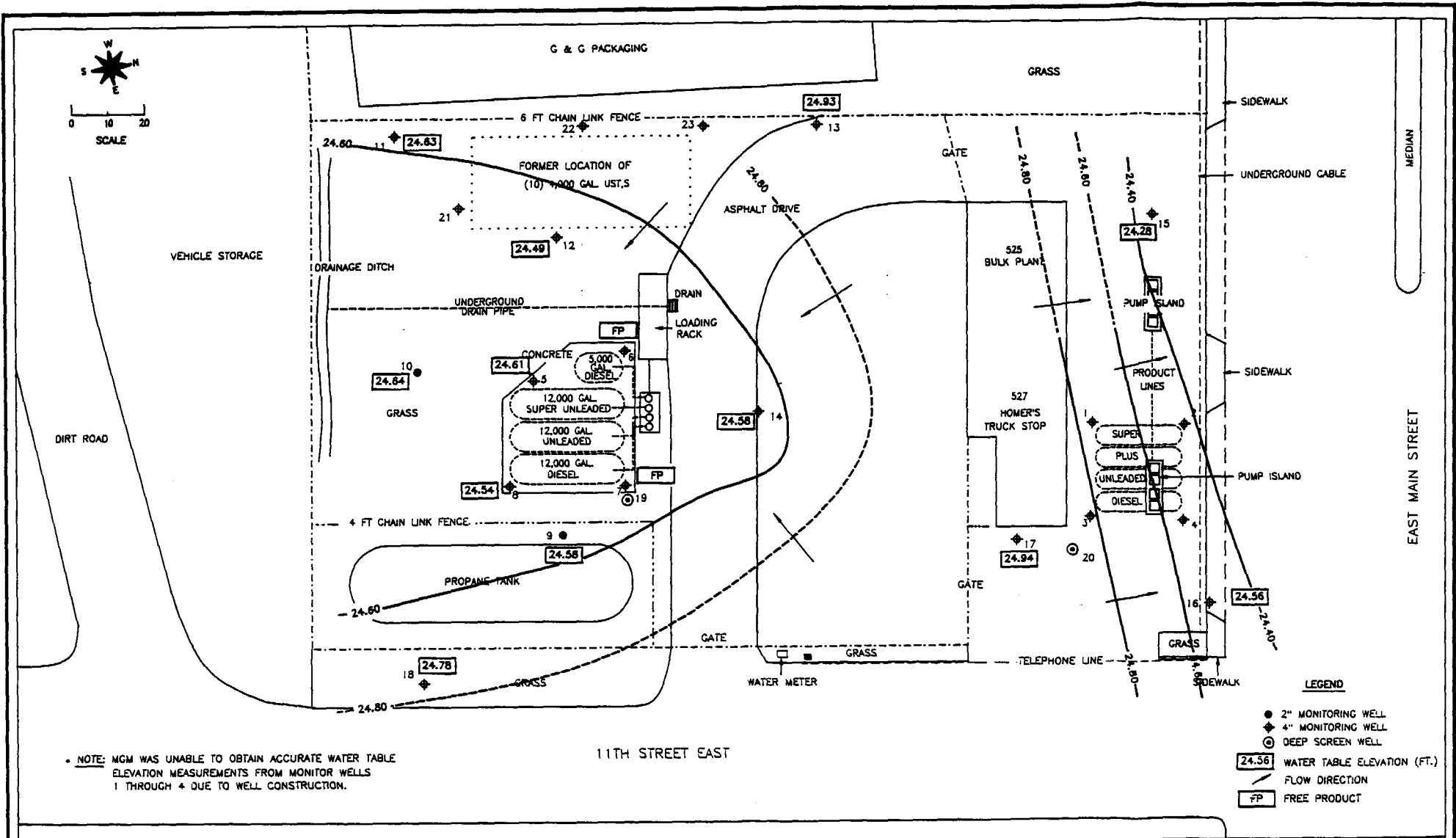
FIGURE - 1 SITE PLAN

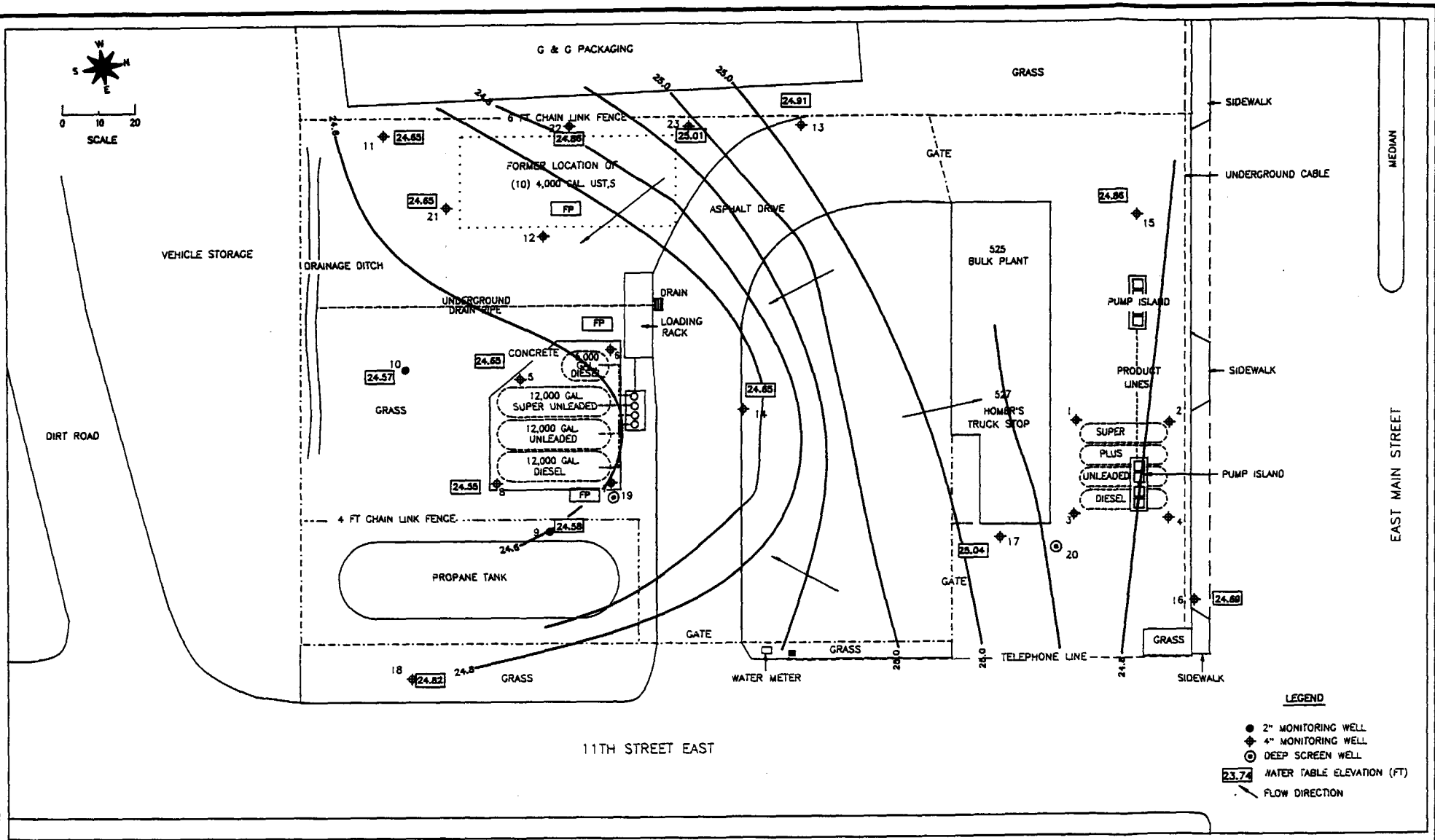
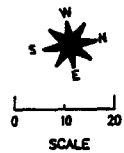


MGM ENVIRONMENTAL

SURFICIAL AQUIFER WATER TABLE ELEVATION (FT) AND FLOW DIRECTION (08-11-93) FIGURE - 4

COMBS OIL COMPANY
 IMMOKALEE, FLORIDA
 FDEP FAC. #118839176 & 118839434





LEGEND

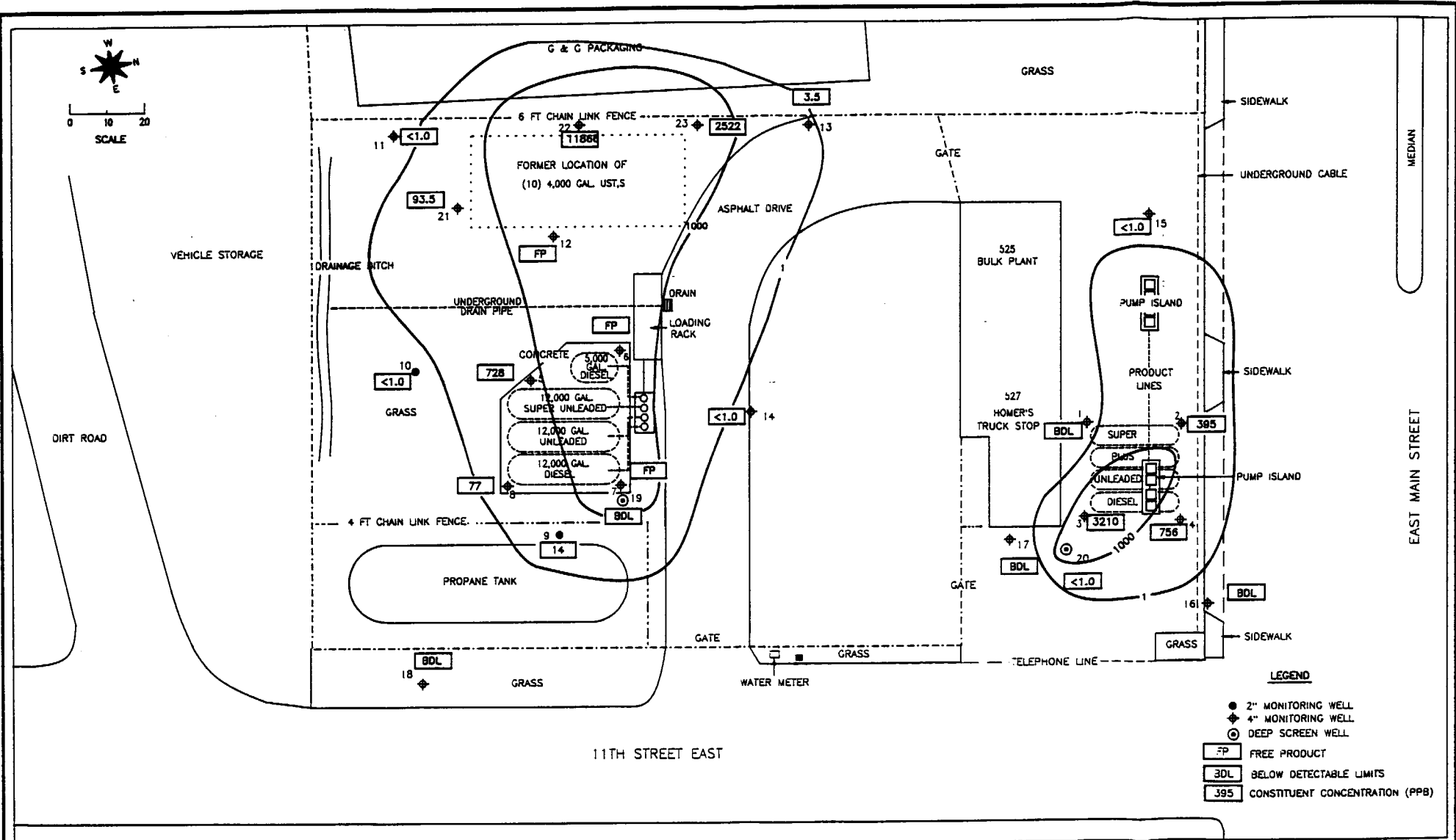
- 2" MONITORING WELL
- ◆ 4" MONITORING WELL
- ⊙ DEEP SCREEN WELL
- 23.74 WATER TABLE ELEVATION (FT)
- FLOW DIRECTION

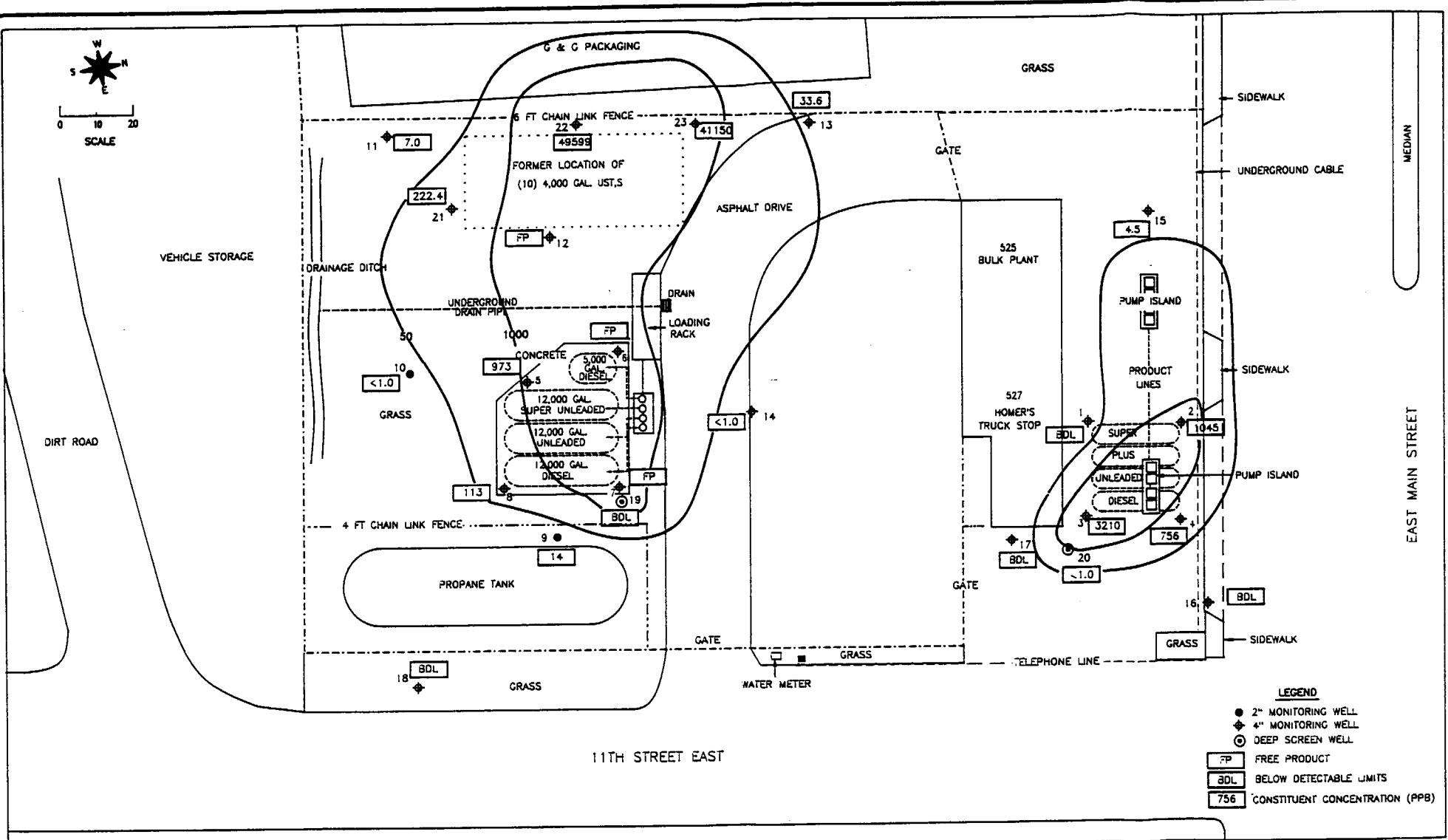
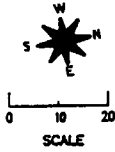
MGM ENVIRONMENTAL

SURFICIAL AQUIFER WATER TABLE ELEVATION AND FLOW DIRECTION (09-29-93)

FIGURE - 6

COMBS OIL COMPANY
 IMMOKALEE, FLORIDA
 FDEP FAC. #118839176 & 118839434



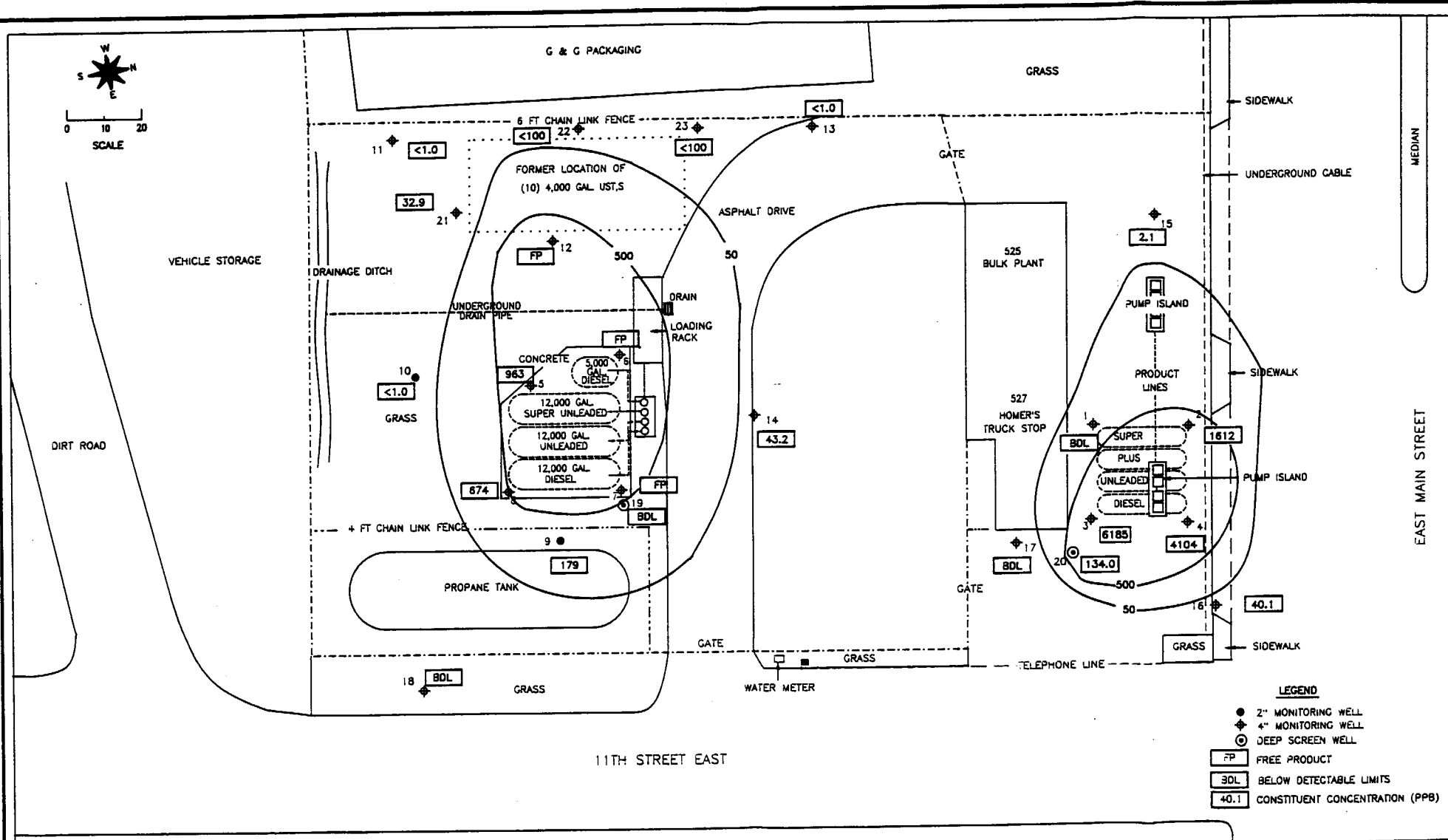
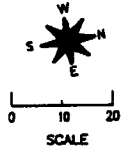


- LEGEND**
- 2" MONITORING WELL
 - ◆ 4" MONITORING WELL
 - ⊙ DEEP SCREEN WELL
 - FP FREE PRODUCT
 - BDL BELOW DETECTABLE LIMITS
 - 756 CONSTITUENT CONCENTRATION (PPB)

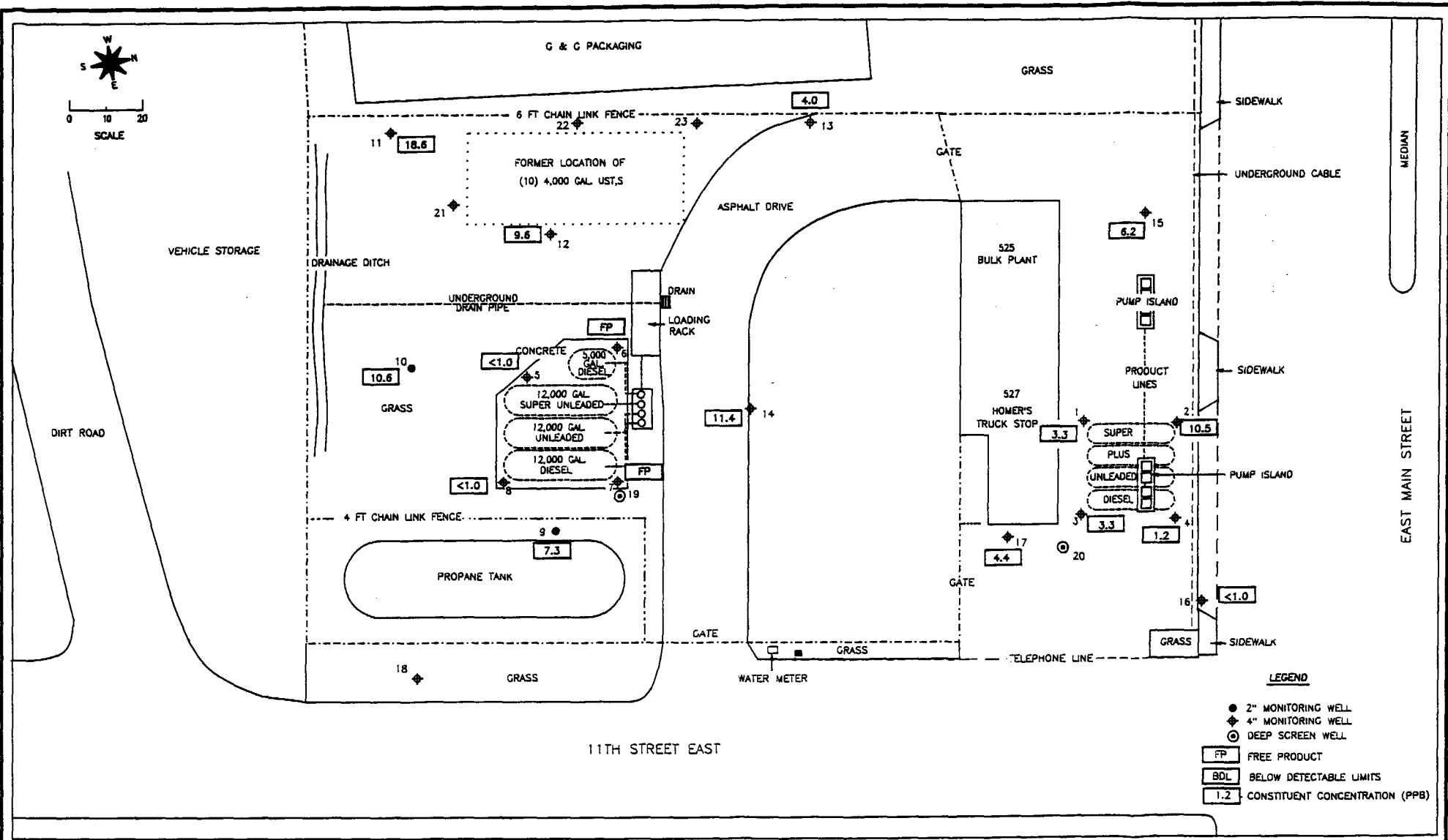
MGM ENVIRONMENTAL

TOTAL VOA IN GROUNDWATER
 COMBS OIL COMPANY
 IMMOKALEE, FLORIDA
 FDEP FAC. #118839176 & 118839434

FIGURE - 8



- LEGEND**
- 2" MONITORING WELL
 - ◆ 4" MONITORING WELL
 - ⊙ DEEP SCREEN WELL
 - FP FREE PRODUCT
 - BDL BELOW DETECTABLE LIMITS
 - 40.1 CONSTITUENT CONCENTRATION (PPB)



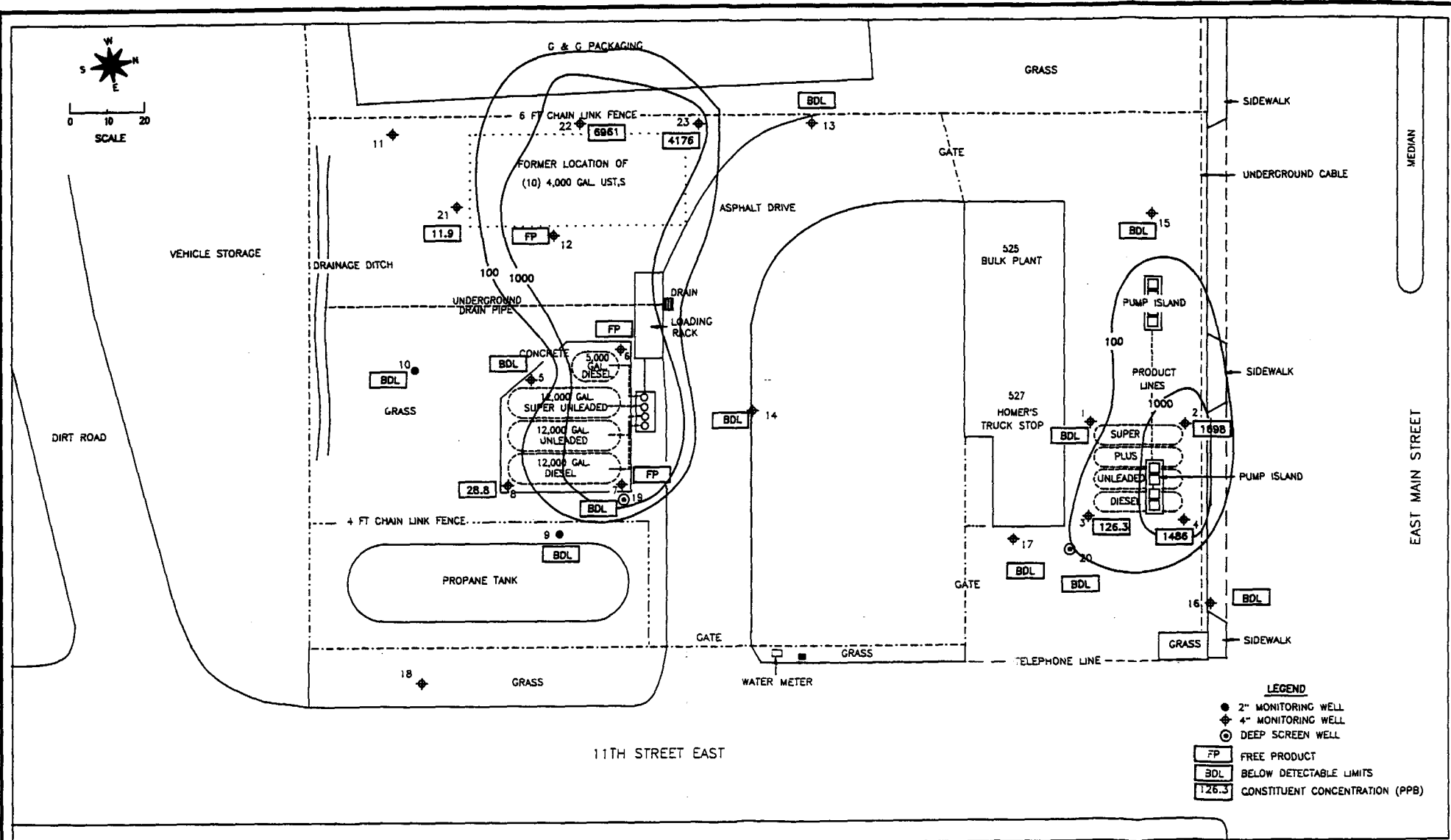
LEGEND

- 2" MONITORING WELL
- ◆ 4" MONITORING WELL
- ⊙ DEEP SCREEN WELL
- FP FREE PRODUCT
- BDL BELOW DETECTABLE LIMITS
- 1.2 CONSTITUENT CONCENTRATION (PPB)

MGM ENVIRONMENTAL

LEAD IN GROUNDWATER
 COMBS OIL COMPANY
 IMMOKALEE, FLORIDA
 FDEP FAC. #118839176 & 118839434

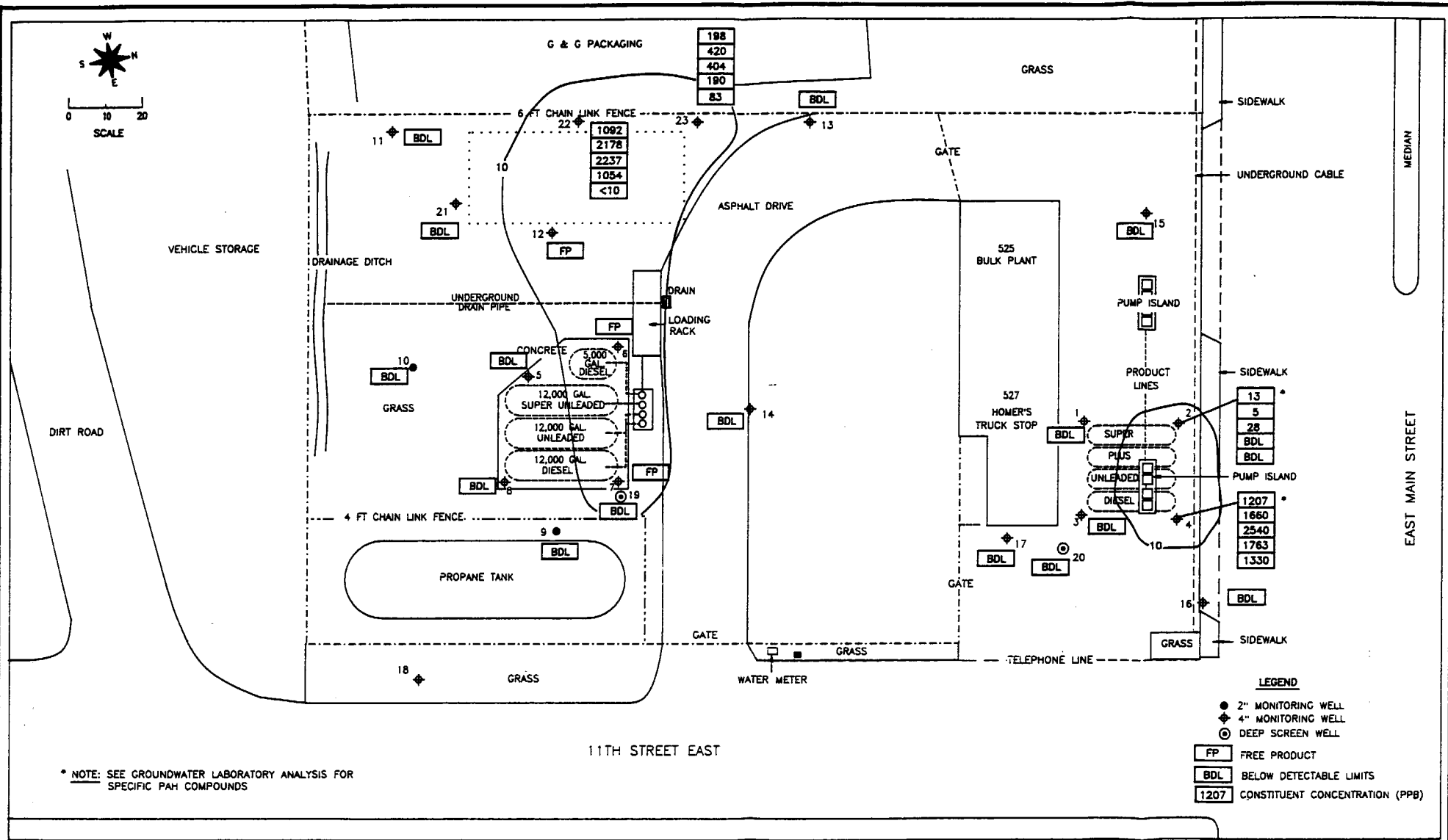
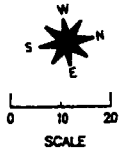
FIGURE - 12



- LEGEND**
- 2" MONITORING WELL
 - ◆ 4" MONITORING WELL
 - ⊙ DEEP SCREEN WELL
 - FP FREE PRODUCT
 - BDL BELOW DETECTABLE LIMITS
 - 126.3 CONSTITUENT CONCENTRATION (PPB)

MGM ENVIRONMENTAL

TOTAL NAPHTHALENES IN GROUNDWATER FIGURE - 13
 COMBS OIL COMPANY
 IMMOKALEE, FLORIDA
 FDEP FAC. #118839176 & 118839434



* NOTE: SEE GROUNDWATER LABORATORY ANALYSIS FOR SPECIFIC PAH COMPOUNDS

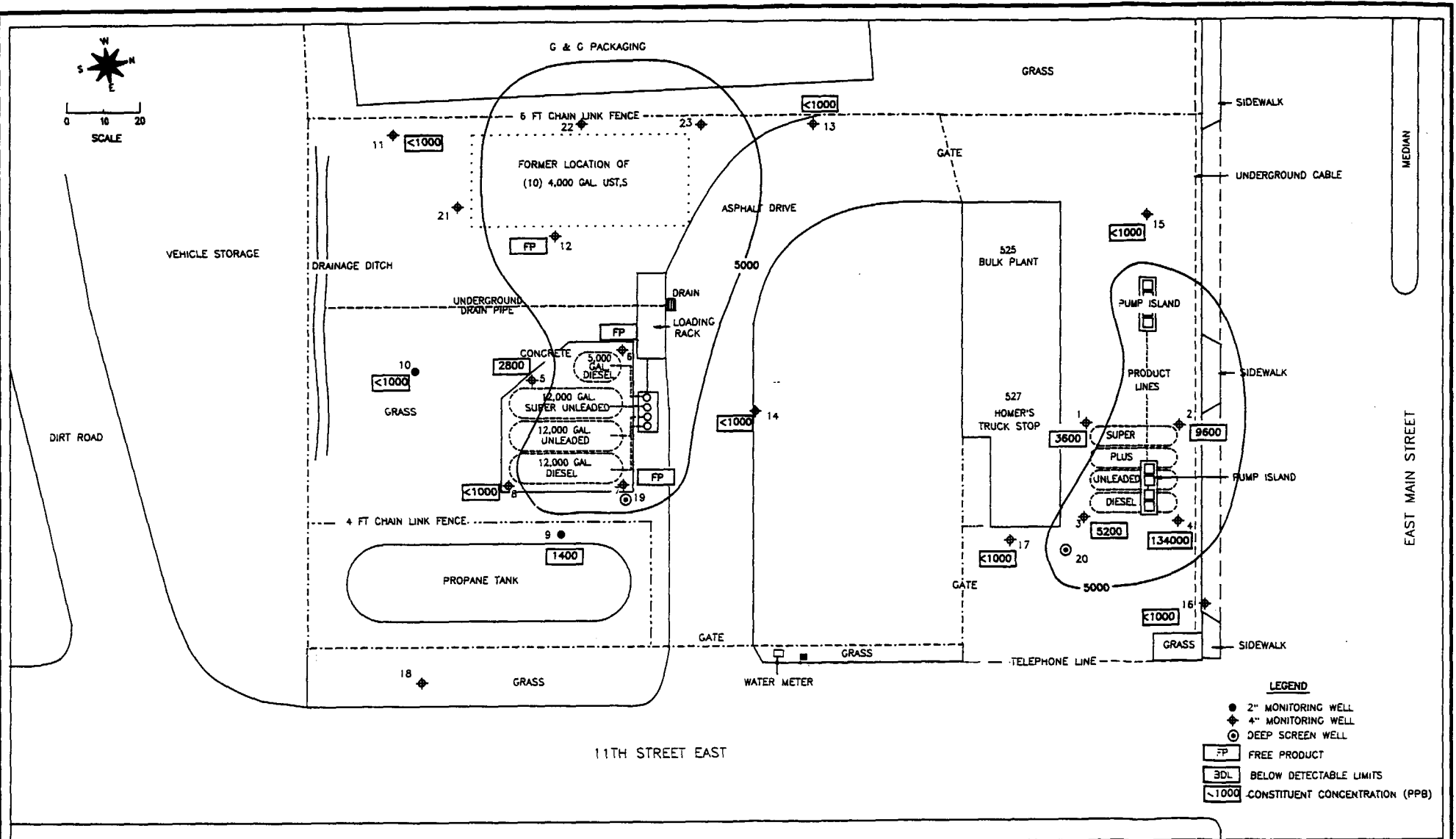
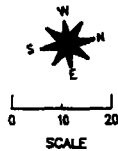
- LEGEND**
- 2" MONITORING WELL
 - ◆ 4" MONITORING WELL
 - ⊙ DEEP SCREEN WELL
 - FP FREE PRODUCT
 - BDL BELOW DETECTABLE LIMITS
 - 1207 CONSTITUENT CONCENTRATION (PPB)

MGM ENVIRONMENTAL

PAH'S IN GROUNDWATER

FIGURE - 14

COMBS OIL COMPANY
 IMMOKALEE, FLORIDA
 FDEP FAC. #118839176 & 118839434

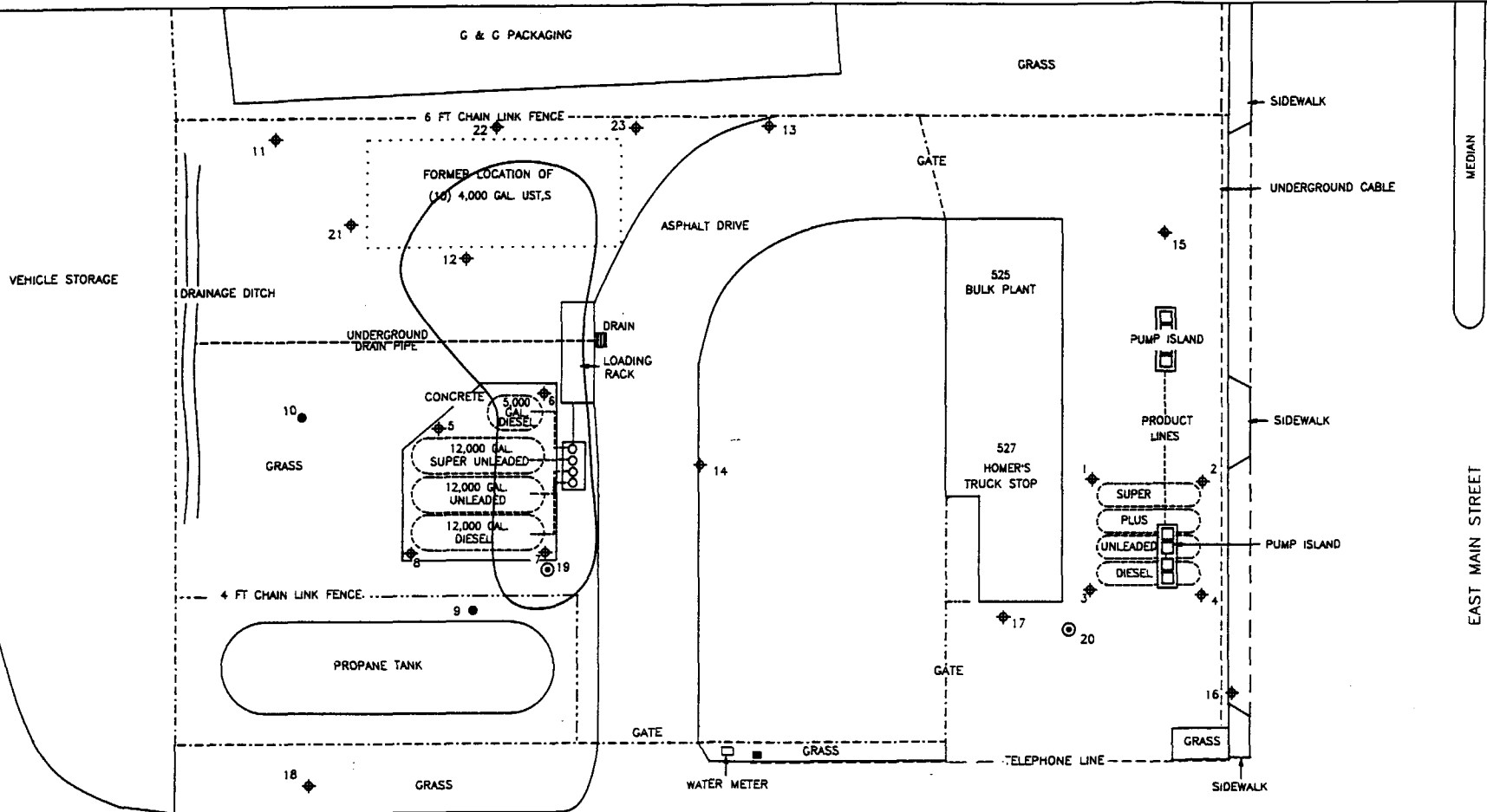
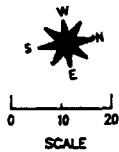


- LEGEND**
- 2" MONITORING WELL
 - ◆ 4" MONITORING WELL
 - ⊙ DEEP SCREEN WELL
 - FP FREE PRODUCT
 - 3D BELOW DETECTABLE LIMITS
 - <1000 CONSTITUENT CONCENTRATION (PPB)

MGM ENVIRONMENTAL

TRPH IN GROUNDWATER
 COMBS OIL COMPANY
 IMMOKALEE, FLORIDA
 FDEP FAC. #118839176 & 118839434

FIGURE - 15



LEGEND

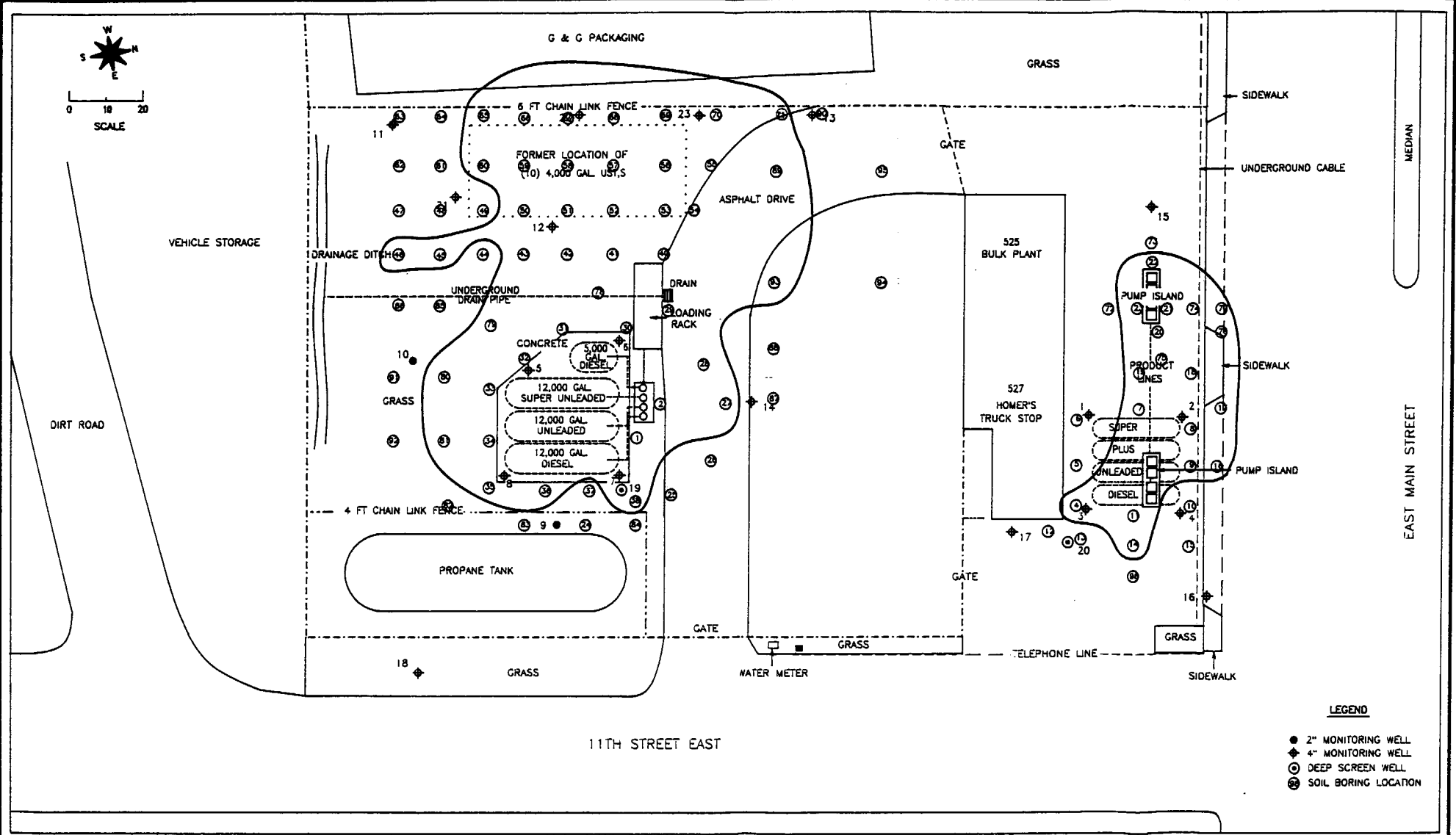
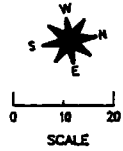
- 2" MONITORING WELL
- ◆ 4" MONITORING WELL
- ⊙ DEEP SCREEN WELL

MGM ENVIRONMENTAL

APPROXIMATE AREAL EXTENT OF
FREE PRODUCT

FIGURE - 16

COMBS OIL COMPANY
IMMOKALEE, FLORIDA
FDEP FAC. #118839176 & 118839434



- LEGEND**
- 2" MONITORING WELL
 - ◆ 4" MONITORING WELL
 - DEEP SCREEN WELL
 - ⊗ SOIL BORING LOCATION

MGM ENVIRONMENTAL

VADOSE ZONE SOIL BORING LOCATIONS & AREAL EXTENT OF SOIL CONTAMINATION **FIGURE - 17**
 COMBS OIL COMPANY
 IMMOKALEE, FLORIDA
 FDEP FAC. #118839176 & 118839434



MGM PETRO EQUIPMENT & ENVIRO SERVICES

P.O. BOX 5170 • 4245 DRANE FIELD ROAD • LAKELAND, FLORIDA 33807-5170

STATE LICENSE #PC C046057

(813) 646-0366 • (800) 697-0366 • FAX (813) 647-3938

Bureau of Waste Cleanup

MAY 9 1994

CONTAMINATION ASSESSMENT REPORT

Addendum I

Technical Review Section

Combs Oil Bulk Plant
525 East Main Street
Immokalee, Florida
FDEP Facility #118839176
MGM Project #66016E

and

Homer's Truck Stop
527 East Main Street
Immokalee, Florida
FDEP Facility #118839434
MGM Project #66017E

Prepared For:

Combs Oil Company
1500 Airport Road
Naples, Florida

Reviewed By:

Dhivy Sathianathan, P.G. #1588

MGM Petro Equipment & Environmental Services

May 1994



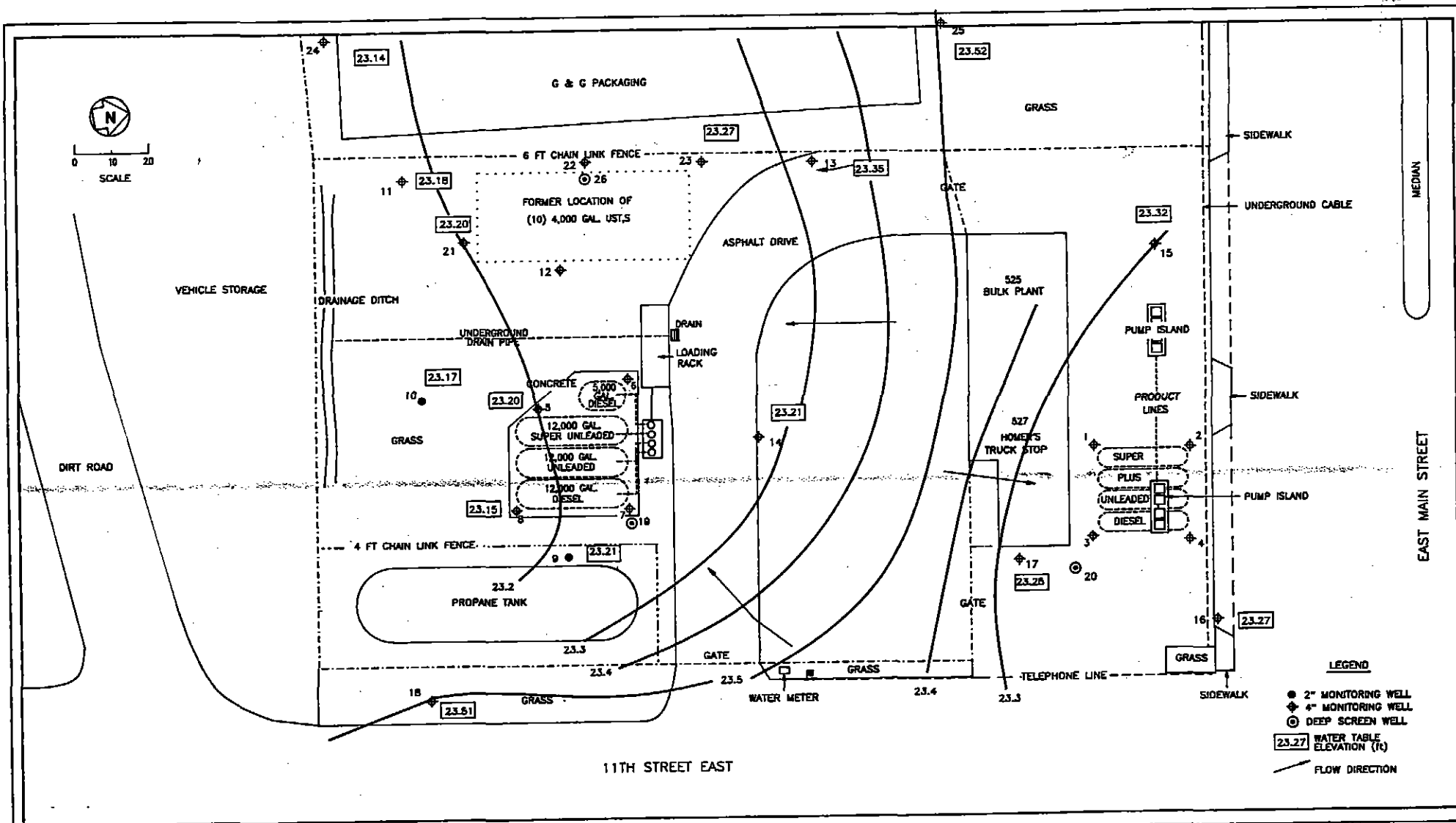
TABLE 2
SUMMARY OF GROUNDWATER LABORATORY ANALYSIS

WELL	DATE	BENZENE	TOTAL VOA	MTBE	EDB	1,2 DICHLOR-OETHANE	LEAD	TOTAL NAPH'S	PAH	TRPH
1	08/11/93	BDL	BDL	BDL	BDL	BDL	3.3	BDL	BDL	3600
	03/28/94	BDL	BDL	BDL	—	—	—	BDL	BDL	—
2	08/11/93	395	1045	1612	<0.02	<3.0	10.5	1698	13.0*	9600
	03/28/94	304	933	665	—	—	—	1174	5.8 28.0 BDL	—
3	08/11/93	3210	3210	6185	<0.02	<3.0	3.3	126.3	BDL	5200
	03/28/94	4825	28,200	78,960	—	—	—	BDL	BDL	—
4	08/11/93	756	756	4104	<0.02	<10	1.2	1486	1207*	134,000
	03/28/94	535	642	3550	—	—	—	1358	1660 2540 1762 1330 380* 275 315	—
5	08/10/93	728	973	963	<0.02	<1.0	<1.0	BDL	BDL	2800
	03/28/94	894	1037	1125	—	—	—	BDL	BDL	—
6	06/03/93	FP	FP	FP	FP	FP	FP	FP	FP	FP
	08/10/93	FP	FP	FP	FP	FP	FP	FP	FP	FP
	09/29/93	FP	FP	FP	FP	FP	FP	FP	FP	FP
	03/28/94	FP	FP	FP	FP	FP	FP	FP	FP	FP
7	06/03/93	FP	FP	FP	FP	FP	FP	FP	FP	FP
	08/10/93	FP	FP	FP	FP	FP	FP	FP	FP	FP
	09/29/93	FP	FP	FP	FP	FP	FP	FP	FP	FP
	03/28/94	FP	FP	FP	FP	FP	FP	FP	FP	FP
8	08/11/93	77	113	674	BDL	BDL	<1.0	28.8	BDL	<1000
	03/28/94	83	107	229	—	—	—	20.5	BDL	—
9	08/10/93	14	14	179	BDL	BDL	7.3	BDL	BDL	1400
	03/28/94	1.5	1.5	15	—	—	—	BDL	BDL	—
10	08/10/93	<1.0	<1.0	<1.0	BDL	BDL	10.6	BDL	BDL	<1000
	03/28/94	BDL	BDL	BDL	—	—	—	BDL	BDL	—
11	08/10/93	<1.0	7.0	<1.0	BDL	BDL	18.6	BDL	BDL	<1000
	03/28/94	<1.0	3.0	<1.0	—	—	—	BDL	BDL	—
12	08/10/93	1113	1883	325	<0.2	<5.0	9.6	5236	961*	35,000
	09/29/93 03/28/94	FP FP	FP FP	FP FP	FP FP	FP FP	FP FP	FP FP	620 1028 198 688 FP FP	FP FP
13	08/10/93	3.5	33.6	<1.0	BDL	BDL	<1.0	BDL	BDL	<1000
	03/28/94	BDL	BDL	BDL	—	—	—	BDL	BDL	—
14	08/10/93	<1.0	<1.0	43.2	BDL	BDL	11.4	BDL	BDL	<1000
	03/28/94	BDL	BDL	102	—	—	—	BDL	BDL	BDL
15	08/11/93	<1.0	4.5	2.1	BDL	BDL	6.1	BDL	BDL	<1000
	03/28/94	BDL	BDL	BDL	—	—	—	BDL	BDL	—

**TABLE 2
SUMMARY OF GROUNDWATER LABORATORY ANALYSIS**

WELL	DATE	BENZENE	TOTAL VOA	MTBE	EDB	1,2 DICHLOR-OETHANE	LEAD	TOTAL NAPH'S	PAH	TRPH
16	08/11/93 03/28/94	BDL 10	BDL 10	40.1 <1.0	BDL —	BDL —	<1.0 —	BDL BDL	BDL BDL	<1000 —
17	08/11/93 03/28/94	BDL BDL	BDL BDL	BDL BDL	BDL —	BDL —	4.4 —	BDL BDL	BDL BDL	<1000 —
18	09/08/93 03/28/94	BDL BDL	BDL BDL	BDL BDL	— —	— —	— —	— BDL	— BDL	— —
19	09/08/93 03/28/94	BDL BDL	BDL BDL	BDL BDL	— —	— —	— —	BDL BDL	BDL BDL	— —
20	09/08/93 03/28/94	<1.0 <1.0	<1.0 <1.0	134 51	— —	— —	— —	BDL BDL	BDL BDL	— —
21	09/30/93 03/28/94	93.5 70	222.4 495	32.9 41.2	— —	— —	— —	11.9 11.0	BDL BDL	— —
22	09/30/93 03/28/94	11,866 FP	45,599 FP	<100 FP	— FP	— FP	— FP	6961 FP	1092* 2178 2237 1054 FP	— FP
23	09/30/94 03/28/94	2522 434	41,150 6548	<100 <25	— —	— —	— —	4176 184	198* 420 404 190 83 BDL	— —
24	03/28/94	BDL	BDL	BDL	—	—	—	BDL	BDL	—
25	03/28/94	BDL	BDL	BDL	—	—	—	BDL	BDL	—
26	03/28/94	27	87	4	—	—	—	71.2	BDL	—

All values in parts per billion (ppb).
 Date represents the date of groundwater sampling.
 BDL = Below Detectable Limit
 FP = Free Product
 * = See laboratory analyses for specific PAH compounds and concentrations.



MGM ENVIRONMENTAL

FIGURE 2 - SURFACE AQUIFER WATER TABLE ELEVATION AND FLOW DIRECTION (03/28/94)
 COMBS OIL COMPANY
 FDEP ID #118839176 & 118839434
 525 & 527 E. MAIN STREET
 IMMOKALEE, FLORIDA

MDM Services, Inc.

P.O. BOX 6930, LAKE LAND, FLORIDA 33807-6930 - PHONE (941)-646-9130
FAX (941)-648-1106 MODEM (941)-646-2803 3706 D.M.G. DRIVE, LAKE LAND, FLORIDA 33811

May 27, 1999

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99 MAY 28 AM 9:53

POLL. CONT. & PREV. DEPT.

Mr. Arthur L. Tucker, P.E.
Collier County Pollution Control & Prevention Department
3301 East Tamiami Trail
Naples, Florida 34112

Re: Level 2 Site Assessment Report
Combs Oil Bulk Plant & Homer's Truck Stop
525 & 527 East Main Street
Immokalee, Florida
FDEP Facility ID #s 118839176 & 118839434
MDM Project #20815

Dear Mr. Tucker:

MDM Services, Inc. conducted groundwater and soil sampling/analyses as outlined in the Pre-Approval Work Order #1999-11-0424-0. These additional assessment activities to evaluate the current conditions associated with petroleum contamination at the above referenced facility were conducted to determine if the remediation strategy proposed in a Remedial Action Plan (RAP) dated October 1996, prepared by MDM, can be utilized.

The Appendices are organized as follows:

Appendix A: Figure 1. Site Plan
Figure 2. Water Table Elevation & Flow Direction (5/11/99)
Figure 3. BETX and MTBE in Groundwater (2/9/99 & 5/11/99)
Figure 4. PAHs in Groundwater (2/9/99 & 5/11/99)
Figure 5. Soil Borings w/Highest OVA Reading

Appendix B: Table 1. Groundwater Monitoring Well Analytical Summary
Table 2. Groundwater Elevation Table
Table 3. Soil Screening Summary
Table 4. Soil Analytical Summary

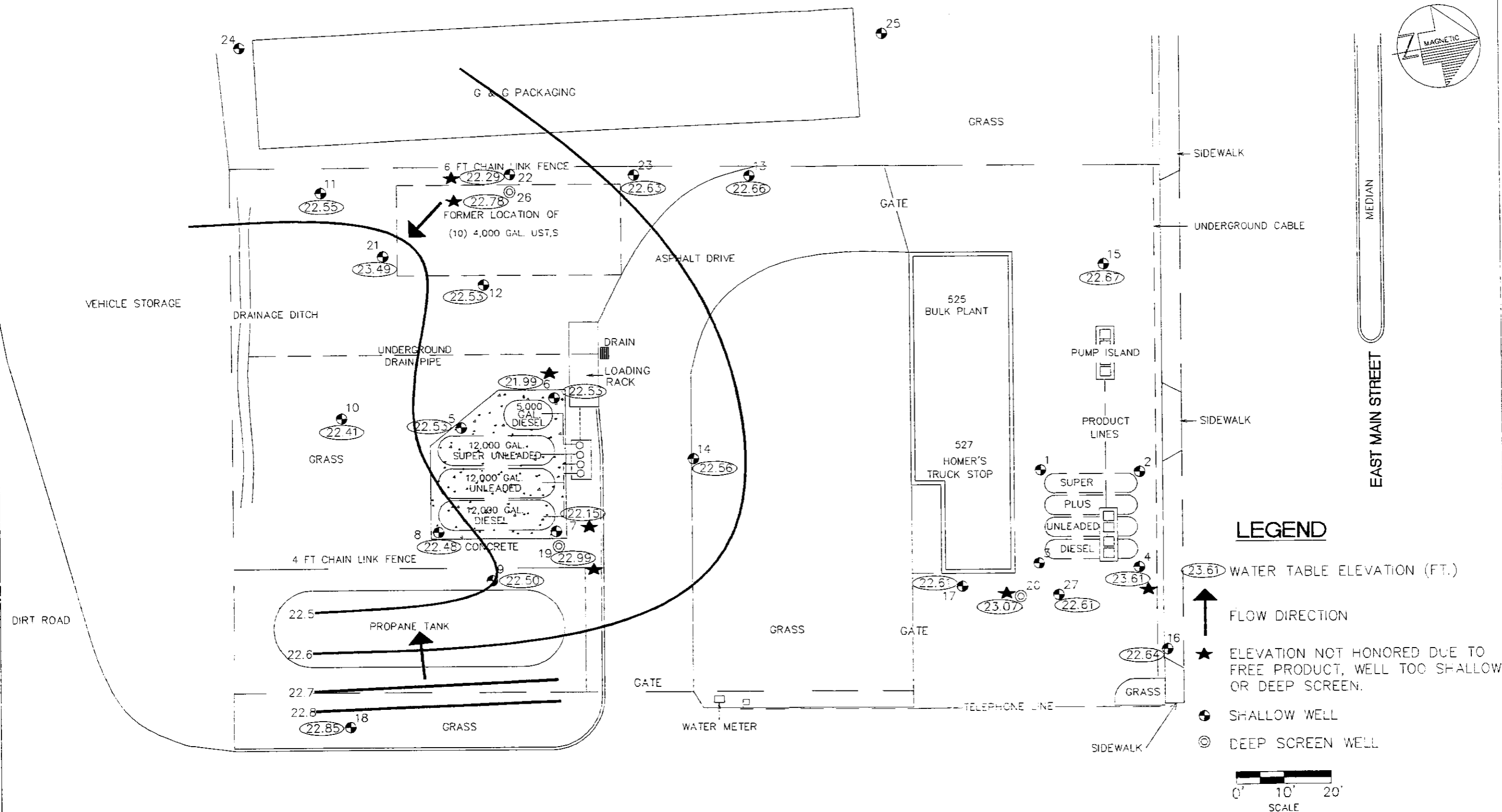
Appendix C: Monitoring Well MW27 Log

Appendix D: Laboratory Analytical Reports

PETROLEUM OIL AND GAS SECTION 3

99 JUL 15 PM 12:04

BUREAU OF PETROLEUM STORAGE SYSTEMS



11TH STREET EAST

SCALE: 1" = 20'	DATE: 5/26/99
DRAWN BY: DAE	PROPOSED GRADES BY:
CHECKED BY:	S.S.#
APPROVED BY:	

DATE: No.:	REVISION:	BY:

PLANS PREPARED BY:

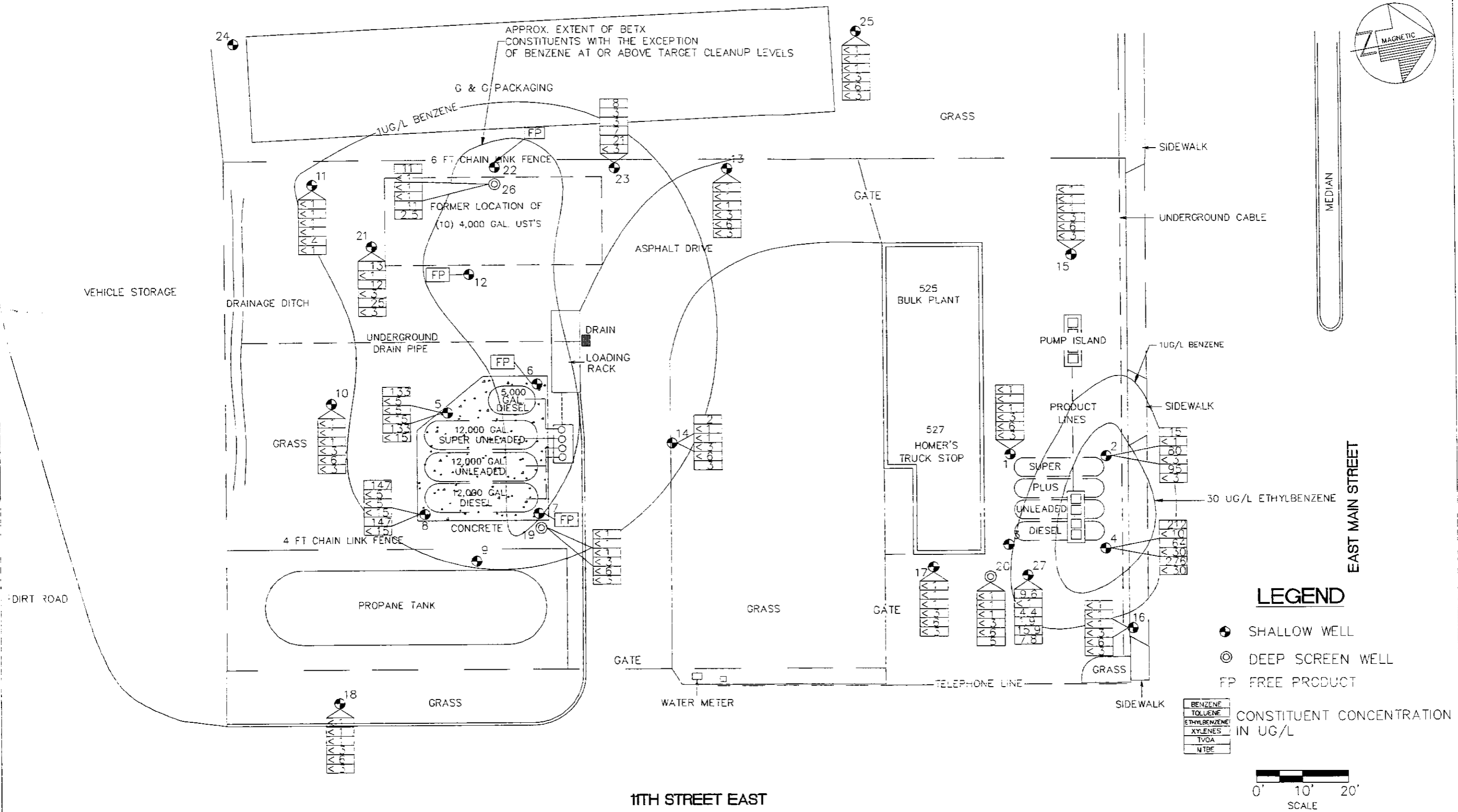
MDM
Services, Inc.
ENGINEERING & ENVIRONMENTAL

P.O. BOX 6930 LAKELAND, FL 33807-6930
(941) 648-9130

**WATER TABLE ELEVATION FIGURE 2
AND FLOW DIRECTION (5/11/99)**

COMBS Oil Company
525 & 527 E. MAIN STREET
IMMOKALEE, FLORIDA

Job No. 20815



SCALE: 1" = 20' DATE: 5/27/99
 DRAWN BY: DAE PROPOSED GRADES BY:
 CHECKED BY: S.S.#
 APPROVED BY:

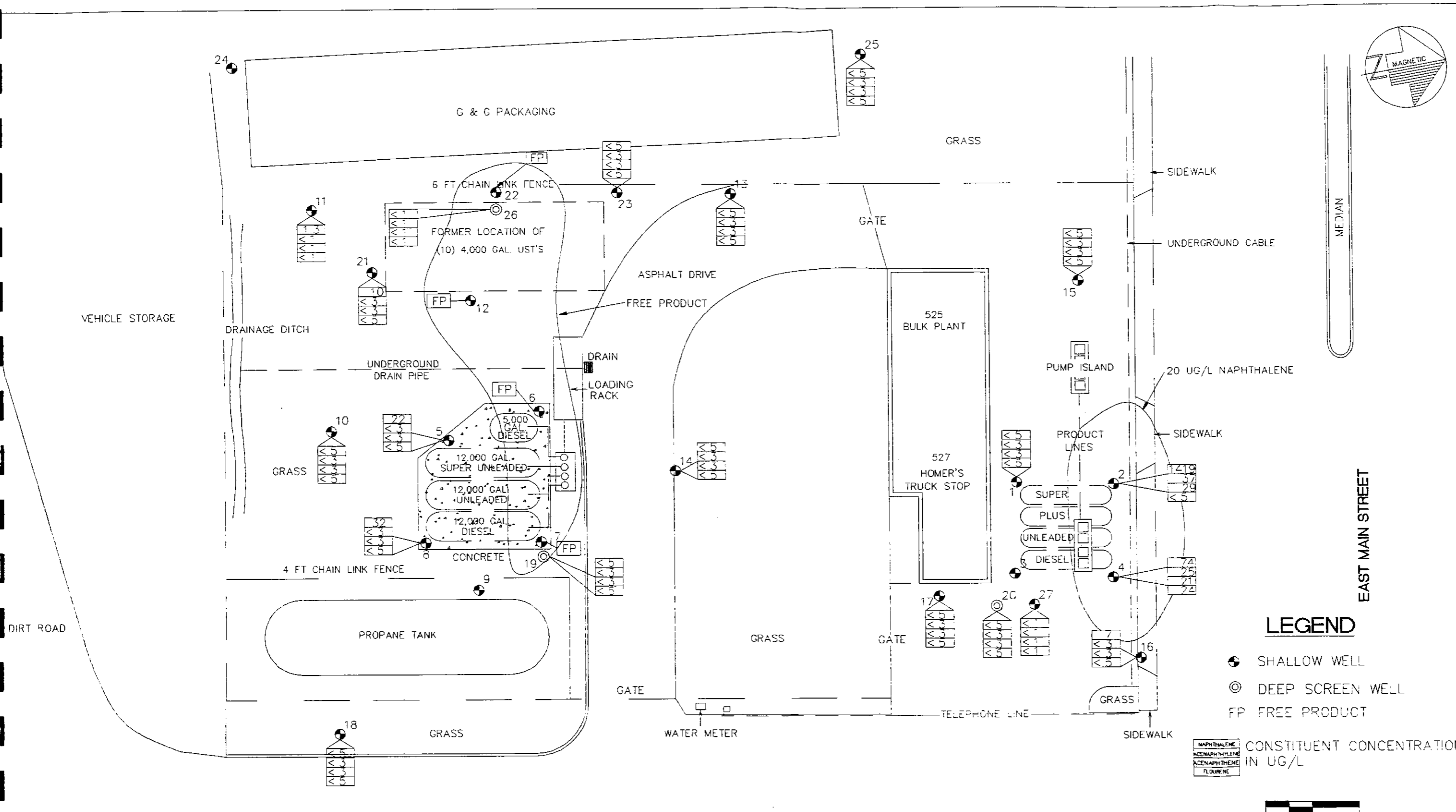
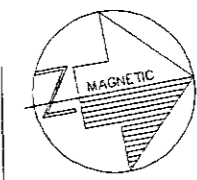
DATE: No.: REVISION: BY:

PLANS PREPARED BY:
MDM
 Services, Inc.
 ENGINEERING & ENVIRONMENTAL
 P.O. BOX 6930 LAKELAND, FL. 33807-6930
 (941) 646-9130

FIGURE 3
BETX AND MTBE IN GROUNDWATER
 (2/9/99 AND 5/11/99)

COMBS Oil Company
 525 & 527 E. MAIN STREET
 IMMOKALEE, FLORIDA

Job No. 20815

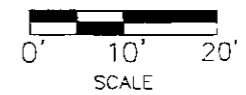


LEGEND

- SHALLOW WELL
- ⊙ DEEP SCREEN WELL
- FP FREE PRODUCT

NAPHTHALENE
 ACENAPHTHYLENE
 ACENAPHTHENE
 FLUORENE

CONSTITUENT CONCENTRATION IN UG/L



11TH STREET EAST

SCALE: 1" = 20'	DATE: 5/27/99
DRAWN BY: DAE	PROPOSED GRADES BY:
CHECKED BY:	SS #
APPROVED BY:	

DATE: No.:	REVISION:	BY:

PLANS PREPARED BY:

MDM
Services, Inc.
 ENGINEERING & ENVIRONMENTAL

P.O. BOX 5930 LAKELAND, FL 33807-5930
 (941) 646-9130

FIGURE 4

PAHs IN GROUNDWATER
 (2/9/99 AND 5/11/99)

COMBS Oil Company
 525 & 527 E. MAIN STREET
 IMMOKALEE, FLORIDA

Job No. 20815

TABLE 1: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Combs Oil & Homer's Truck

Facility ID#: 118839176 & 118839434

Sample Location	Date	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total VOA	MTBE	Naphthalene	Acenaphthylene	Acenaphthene	Fluorene
MW1	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	<5.0	<3.0	<3.0	<5.0
MW2	2/9/99	15.0	<1.0	80.0	<3.0	95.0	<3.0	1419.0	37.0	29.0	<5.0
MW3											
MW4	2/9/99	212.0	<10.0	64.0	<30.0	276.0	<30.0	74.0	25.0	21.0	24.0
MW5	2/9/99	133.0	<5.0	<5.0	<15.0	133.0	<15.0	22.0	<3.0	<3.0	<5.0
MW6	2/9/99	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP
MW7	2/9/99	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP
MW8	2/9/99	147.0	<5.0	<5.0	<15.0	147.0	<15.0	32.0	<3.0	<3.0	<5.0
MW9											
MW10	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	<5.0	<3.0	<3.0	<5.0
MW11	5/11/99	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	1.3	<1.0	<1.0	<1.0
MW12	2/9/99	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP
MW13	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	<5.0	<3.0	<3.0	<5.0
MW14	2/9/99	2.0	<1.0	<1.0	<3.0	<6.0	3.0	<5.0	<3.0	<3.0	<5.0
MW15	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	<5.0	<3.0	<3.0	<5.0
MW16	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	7.0	<3.0	<3.0	<5.0
MW17	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	<5.0	<3.0	<3.0	<5.0
MW18	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	<5.0	<3.0	<3.0	<5.0
MW19	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	<5.0	<3.0	<3.0	<5.0
MW20	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	5.0	<5.0	<3.0	<3.0	<5.0
MW21	2/9/99	13.0	<1.0	12.0	<3.0	25.0	<3.0	10.0	<3.0	<3.0	<5.0
MW22	5/11/99	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP
MW23	2/9/99	8.0	3.0	3.0	7.0	21.0	<3.0	<5.0	<3.0	<3.0	<5.0
MW24											
MW25	2/9/99	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	<5.0	<3.0	<3.0	<5.0
MW26	5/11/99	11	<1.0	<1.0	<1.0	11	2.5	<1.0	<1.0	<1.0	<1.0
MW27	5/11/99	9.6	<1.0	4.4	1.9	15.9	7.8	1.7	<1.0	<1.0	<1.0
Cleanup Target Level		1	40	30	20	10	35	20	210	20	280

*Table V of Chapter 62-770, F.A.C.

Concentrations in µg/l

FP = Free Product

MDM Services, Inc.

Engineering and Environmental

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DEPARTMENT OF
ENVIRONMENTAL PROTECTION

02 MAY 23 PM 10:54

BUREAU OF PETROLEUM
STORAGE SYSTEMS
DOCUMENT MANAGEMENT
CENTER

MDM Central Florida
3706 DMG Dr.
Lakeland, FL 33811
863/646-9130
863/648-1106 FAX
email: mdmeng@gate.net

MDM South Florida
1412 SW 34th Ave.
Deerfield Beach, FL 33442
954/427-3076
954/427-3420 FAX
email: lbmeng@aol.com

MDM Atlanta
921 Faulkner Lane
Ball Ground, GA 30107
770/345-3960
770/345-3961 FAX
email: mcmvs@aol.com

MDM Texas
1000 Post & Paddock
Suite 100
Grand Prairie, TX 75050
972/206-2202
972/602-8482 FAX
email: matmdmtx@aol.com

October 19, 2001

Mr. Arthur Tucker, P.E.
Collier County Environmental Services Division
3301 East Tamiami Trail
Naples, Florida 34112

**Source Removal Report/Remedial System
Startup Report
Combs Oil Bulk Plant & Homers Truck Stop
525 & 527 East Main Street
Immokalee, Florida
FDEP Facility #'s 118839176 & 118839434
MDM Job #20815**

Dear Mr. Tucker:

The following is a summary of the remedial activities conducted by MDM in accordance with the Remedial Action Plan Modification dated March 29, 2000, and associated FDEP Work Order #2001-11-0492-1.

The Appendices are organized as follows:

Appendix A

- Figure 1: Site Plan w/ Excavation Test Locations
- Figure 2: Site Plan w/ Lateral Wells
- Figure 3: Site Plan w/ Monitoring Well Locations (signed/sealed As Built)
- Figure 4: Treatment Compound Detail (signed/sealed As Built)
- Figure 5: Water Table Elevation (10/15/01)

Appendix B

- Table 1: FID Soil Gas Analysis
- Table 2: Groundwater Elevation Table

Appendix C

- Soil Preburn Analytical Reports

Appendix D

UST liquid/sludge disposal manifests; UST disposal documentation;
product recovery manifest for vacuum skimming of product from water
table; soil disposal documentation; backfill documentation

Appendix E

Notice of Intent Letter (NPDES Permit Request); Short Term NPDES
Permit; Discharge Monitoring Reports/laboratory analyses of treated
effluent for short term NPDES permit (closeout documentation for short
term NPDES discharge permit)

Appendix F

Photographic Documentation

Report Pocket

Professional Survey (prepared by Alpha Engineering)
Note: Digital copy included on disc.

The remedial activities completed at the site are detailed in the following Sections.

General

Prior to the start of source removal activities, on March 26th, 2001, MDM Services, Inc. collected a total of 5 composite soil samples from several hand-augered borings conducted in the areas proposed for the source removal excavation. The samples were analyzed by U.S. Biosystems for preburn analyses. The laboratory reports are contained in Appendix C. The purpose for collecting preburn analytical samples/analyses prior to the start of the source removal excavations was to minimize the stockpiling of soils on site while awaiting analytical results. This, in turn, was due to space constraints at the site, which was an active fuel storage and propane distribution business throughout all remedial activities conducted.

The removal of the underground storage tanks at the Homer's Truck Stop portion of the site was initially conducted, and immediately followed by dewatering/source removal in the UST area. Following the source removal excavation at Homer's Truck Stop, dewatering/source removal was conducted in the former UST area of the Combs Oil Bulk Plant portion of the site. At each of the source removal areas, a lateral recovery system consisting of 4 inch diameter PVC well screen (0.01 inch slot size) set near the excavation base was installed. Each lateral recovery system was backfilled with #57 limestone gravel from the excavation base to approximately 5 feet below ground level. The bottom, sidewalls, and top of the gravel packed areas are within a geotextile fabric liner, which is designed to preserve the porous/permeable properties of the gravel by

preventing the migration of fine material into the gravel. The remaining interval was backfilled to ground level with the stockpiled sand material determined to be clean based on organic vapor analysis conducted during source removal. Imported clean sand was also used for this purpose.

The source removal volume totals are summarized as follows:

Total amount of contaminated soil incinerated: 2,028.84 tons (597.76 tons came from Homer's Truck Stop; 1431.08 tons were from the former UST area of the Combs Bulk Plant)

Total amount of #57 gravel installed: 1022.51 tons (this material was purchased from CSR Rinker)

Total amount of imported clean sand fill installed: 849.21 tons (this includes 43.79 tons of crushed limerock base installed in a former asphalted area of Homer's Truck Stop in which source removal was conducted). Fill was purchased from CSR Rinker and Jack Queen Construction, Inc.

Note: documentation of soil disposal and gravel/fill quantities is compiled in Appendix D.

For remediation of the present UST area of the Combs Oil Bulk Plant, a 6 inch diameter recovery well was installed at the northeast corner of the tank field to a total depth of 10 feet, with a screened interval from 2 feet to 10 feet. This well will serve to recover free product and contaminated groundwater present in the existing UST tank field.

Following backfill/compaction of the areas excavated for source removal, a multiphase extraction system, with associated groundwater/vapor treatment equipment, was installed. Four inch diameter PVC influent recovery piping was routed from each of the 3 recovery points (i.e. Homer's Truck Stop, former UST area of Combs Bulk Plant, existing UST field of Combs Bulk Plant) to the treatment compound.

A professional survey of the site was completed by Alpha Engineering, who prepared a base map from the survey data. A copy of the Alpha Engineering map is in the inside pocket of this report. Site maps as included in Appendix A were prepared using this base map.

Appendix F contains photographs of the project site during the various work phases.

UST Excavation/Source Removal
Homer's Truck Stop

Throughout May 14th—16th, 2001, the four-4000 gallon unleaded gasoline UST's were excavated and properly closed at the Homers Truck Stop facility by MDM Services, Inc. Closure activities (i.e. UST cleaning, disposal of UST liquids/sludges, transport/disposal of discarded tanks, etc.) were conducted separately from the source removal, and a separate limited closure assessment was prepared.

Prior to excavation of the USTs, IPC Magnum pumped 420 gallons of product and rinseate water from the UST's and product lines using a vacuum tanker and a steam cleaner. Appendix D contains the product and rinseate water manifest. A trackhoe was used for excavation and removal of the UST's. A backhoe and hand shovels were used to remove the product lines. Color copies of photographs (Appendix F) depict the UST's prior to and during removal. The water table at the facility occurred at approximately 8 feet below ground surface at the time of UST removal. The steel UST's and product lines were hauled off as scrap by Anderson Hauling. Appendix D contains an invoice from Anderson Hauling for documentation of tank disposal.

During the excavation and removal of the four gasoline UST's, soil samples were collected from the trackhoe bucket and excavation sidewalls for headspace analysis with a flame-ionization detector (FID) utilizing procedures outlined in the FDEP's "Guidelines for Assessment and Source Removal of Petroleum Contaminated Soil" dated May 8, 1998.

Each of the samples was placed in a 16-ounce mason jar, leaving approximately half of the jar empty for soil vapors to accumulate in the headspace. The jar was then capped with aluminum foil and allowed to stand for approximately five minutes before inserting the inlet probe of the Heath Tech Detecto Pak-II flame ionization detector (FID) through the foil cap to facilitate the analysis of soil vapor accumulated in the headspace. Methane readings (if any) were recorded from duplicate samples using an activated carbon filter. The results of the FID soil gas analyses are compiled in Table 1 (Appendix B). Figure 1 (Appendix A) depicts the grid pattern established for soil screening throughout the UST and source removal excavation.

Following UST removal, well points were installed around the tank excavation. Figure 1 (Appendix A) also depicts the well point system layout and excavation boundaries of source removal. *Note: All figures were created from a professional survey contained in the report pocket.* Dewatering via the well point system was conducted using a diesel-powered vacuum pump. The effluent from the vacuum pump was routed to an air stripping tower system before discharging to a drainage ditch along the east side of the property. The well point dewatering

and associated treatment system was started on May 21st, 2001 at the Homer's Truck Stop area of the site and operated through May 23rd, 2001, during which time source removal and subsequent installation of the gravel-packed lateral recovery trench was completed. The lateral recovery system and associated gravel pack was installed within the 5 ft. to 12 ft. depth interval. The lateral recovery system consists of an array of 4 inch diameter PVC well screen (0.01 inch slot size) installed near the excavation base (11 feet). Limestone gravel (#57 limestone) is set from the excavation base to approximately 5 feet, and is completely encased in geotextile fabric as a means of preventing the migration of fine material into the gravel packed area. Four inch diameter PVC riser pipe extends upward from the lateral screens to ground level, and is contained within a 3 ft. x 3 ft. well vault. Four inch diameter PVC piping is routed from the riser to the multiphase extraction (MPE) system for further remediation of the groundwater in this area of the site as may be warranted. Stockpiled clean soil (i.e. soils producing net OVA response less than 85 ppm) and imported clean sand were utilized to backfill the remainder of the excavation to ground level (i.e. approximately 5 feet to ground level).

The source removal excavation was conducted in 1 to 2 foot intervals from 6 to 12 feet below ground surface. Soils producing net FID responses greater than 85 ppm during field testing were stockpiled for offsite transport/incineration at the Rinker thermal treatment facility in Miami. Rinker transported the contaminated soils excavated from the Homer's Truck Stop portion of the site throughout May 23rd—25th, 2001. The total volume was 597.76 tons of contaminated soil. Appendix D contains an itemization from CSR Rinker of individual soil loads as transported on the specific dates of transport as documentation of their transporting/receiving the contaminated soils. A soil treatment manifest is pending from CSR Rinker.

As indicated by Figure 1 (Appendix A) and Table 1 (Appendix B), contaminated soil was encountered up to the sidewalk bordering the north side of the former UST field. The excavation was extended beneath the sidewalk as much as reasonably possible without risking damage to the sidewalk and associated below ground utilities beneath the sidewalk.

Monitoring wells MW1 through MW4 and MW27 were excavated and/or destroyed during the UST excavation and source removal. Monitoring well MW20 could not be readily located following the source removal and subsequent backfill. MDM Services, Inc. will make further attempts to locate (with a metal detector) and repair this well as warranted.

Source Removal at Former UST Area
of Combs Oil Bulk Plant

The source removal excavation within the former location of USTs at the Combs Bulk Plant was conducted throughout May 28th—June 14th, 2001. Prior to startup of the wellpoint dewatering system, soils of the vadose zone, which comprised the interval from ground level to the water table depth of 8 feet, were excavated and screened onsite with a flame ionization detector (FID). Soils producing net FID responses of greater than 85 ppm were separately stockpiled for incineration. The groundwater table was exposed prior to dewatering to enable skimming of free product encountered on the water table. IPC Magnum dispatched a vacuum truck on June 6th, 2001 for this purpose. A total volume of 310 gallons of fluid, consisting of a mixture of fuel and groundwater, was recovered by IPC Magnum. A manifest for this material is compiled in Appendix D. The approximate average product thickness noted on the water table was one eighth of an inch.

During the source removal excavation, soil samples were collected at one to two foot intervals for headspace analysis with a flame-ionization detector (FID) utilizing procedures outlined in the FDEP's "Guidelines for Assessment and Source Removal of Petroleum Contaminated Soil" dated May 8, 1998. Soils producing FID readings of less than 85 parts per million (ppm) were stockpiled for reuse as clean fill material during the subsequent backfill of the excavation from approximately 5 feet to ground level. The results of the FID soil gas analyses are compiled in Table 1 (Appendix B). The soil sample locations are depicted on Figure 1 (Appendix A). The source removal excavation was conducted to an approximate depth of 12 feet below ground level.

On June 1st, 2001, the wellpoint dewatering and associated stripping tower treatment system was briefly started to enable sampling of the treated effluent for laboratory analyses (BTEX/MTBE and naphthalene determinations) in accordance with the short term NPDES discharge permit. As significantly higher concentrations of petroleum constituents were expected in the dewatered effluent in this portion of the site (as compared to the Homer's Truck Stop area), verification of the treatment capability of the stripping tower system was desirable prior to long term startup of the dewatering system. The laboratory analyses and associated Discharge Monitoring Reports as submitted to the FDEP in accordance with the short term NPDES discharge permit are compiled in Appendix E. The dewatering/treatment system was started on June 7th, 2001 to enable continuing source removal of soils within the 8 ft. to 12 ft. depth interval. The system was shut-down on June 16th, 2001, following installation of the lateral recovery system and associated gravel pack. The lateral recovery system consists of an array of 4 inch diameter PVC screen (0.01 inch slot size) installed near the base of the excavation (11 feet). Limestone gravel (#57 stone) is installed from the excavation base to approximately 5 feet below ground level. Geotextile fabric completely

encases the limestone gravel pack as a means of retarding the entry of fines into the gravel, thereby preserving the porosity/permeability of the gravel. Figure 2 (Appendix A) depicts the configuration of the gravel-packed lateral recovery system. A 4 inch diameter PVC riser is extended to ground level and installed within a 3 ft. x 3 ft. well vault. Four inch diameter PVC piping connects the riser to the multiphase extraction (MPE) system for further groundwater remediation as may be warranted.

A total of 1,431.08 tons of contaminated soil was stockpiled and transported to CSR Rinker (Miami thermal treatment facility) for incineration. Appendix D contains an itemization from CSR Rinker of individual soil loads as transported on the specific dates of transport as documentation of their transporting/receiving the contaminated soils. A soil treatment manifest is pending from CSR Rinker.

Monitoring wells MW11, MW12, MW21, MW22, MW23, and MW26 were excavated/destroyed during source removal. During backfill of the excavation, 4 inch diameter PVC well screen (10 feet) and casing (2 feet) were set at the locations depicted in Figure 3 (Appendix A) to serve as replacements for some of the destroyed wells. The replacement wells are designated as MW11R, MW12R, MW21R, and MW22R. Monitoring well MW23 may still be present and salvageable, but will have to be located with a metal detector, as this area is presently utilized for dumpster storage by Combs Oil.

Multiphase Extraction System Installation

The multiphase extraction (MPE) system was installed subsequent to source removal/backfill. Four inch diameter influent piping is routed from each of the 3 recovery locations (i.e. the lateral recovery systems at Homer's Truck Stop and the former UST area of the Combs Bulk Plant, and the 6 inch recovery well at the present UST area of the Combs Bulk Plant) to the MPE system compound. Each influent recovery line is individually valved at the treatment compound. The layout and configuration of the MPE system is detailed in Figure 4 (Appendix A).

A 10 hp, oil-sealing liquid ring vacuum pump as manufactured by Dekker Vacuum Technologies is the primary component for multiphase recovery (i.e. product, groundwater, soil vapors). A "pre-separator" system as manufactured by Carbtrol Corporation connects to the vacuum inlet of the liquid ring pump and serves to segregate recovered liquids (product and groundwater), allowing only vapors to circulate through the pump. Vapors recovered by the pump are routed through 2 serially connected Carbtrol G-2 carbon vessels prior to discharge of the vapors to the atmosphere. Level sensors within the pre-separator tank control the operation of a ¼ h.p. non-emulsifying transfer pump (manufactured by Moyno), which pumps recovered liquids to a Carbtrol oil/water separator (30 gpm

capacity). Product within the oil/water separator is routed by gravity skimming to a 300 gallon capacity product holding tank (single wall steel construction).

Recovered groundwater within the oil/water separator flows, by gravity, to a Carbtrol 6 stage air stripper/diffuser, which has a blower capacity of 600 cfm (7.5 hp Cincinnati Fan blower). Following air stripping by this unit, groundwater flows by gravity to a Carbtrol iron removal filter, which serves to remove particulates. From the iron removal filter, the groundwater flows by gravity to a small sump tank, which is equipped with level sensors controlling the operation of a Grundfos transfer pump (1.75 h.p.). The transfer pump routes the water through 2 serially connected Carbtrol HP-200 carbon vessels. Following treatment within these vessels, the treated groundwater effluent is discharged via 4 inch diameter PVC piping (installed below grade) to a drainage ditch on the south side of the site property. This effluent discharge will be permitted by the FDEP pursuant to the terms of NPDES discharge. A copy of the permit application for the discharge as submitted to the FDEP is compiled in Appendix E.

The MPE system was checked by a representative (Chris Schmidt of Petrochem Environmental Systems) of the system vendor (i.e. Carbtrol Corporation) on October 4th, 2001, accompanied by MDM Services, Inc. personnel. MDM had intended to startup/test the system on this date; however, the electric utility (Lee County Utilities) had not finalized the electrical connection by this date. Following hook-up of electric power to the system, the system startup/testing was conducted on October 15th, 2001 by MDM Services, Inc. personnel and a representative of Carbtrol Corporation, who provided startup technical assistance and verified proper wiring installation of the system control panel. All components of the system, inclusive of sensor probes and fail-safes, were found to operate properly, with the following exception:

- The blades of the cooling fan of the Dekker liquid ring vacuum pump were noted to be hitting the shroud enclosing the fan. The reason for this malfunction is not known.

Carbtrol Corporation was notified of the above problem immediately. Through arrangement with Dekker Vacuum Technologies, who manufactured/provided the liquid ring pump to Carbtrol for use at the site, will replace the fan of the cooling system pursuant to the pump warranty.

Water level measurements were obtained from site monitoring wells prior to startup of the system on October 15th, 2001. These measurements are compiled in Table 2 (Appendix B). Free product was encountered in compliance monitoring wells MW6 and MW7, which are located on the north side of the UST field of the Combs Bulk Plant. The product thicknesses recorded were 1 inch and 0.5 inches, respectively.

A proposal for a one year duration O & M of the MPE system is forthcoming. As free product was noted in compliance monitoring wells of the Combs UST area, it will be proposed to initially start the MPE system utilizing the 6 inch diameter recovery well only, with the objective of recovering free product and associated contaminated groundwater/soil vapors. Sampling/laboratory analyses of select monitoring wells within the former UST area of the Combs Bulk Plant (i.e. MW11R, MW12R, MW21R, MW22R) for BTEX/MTBE and PAH determinations will be proposed. Direct groundwater sampling from the lateral recovery system installed at the Homer's Truck Stop portion of the site will be proposed for evaluation of this area. Following free product recovery at the present UST area of the Combs Bulk Plant, extraction from either or both of the lateral recovery systems will be recommended as warranted.

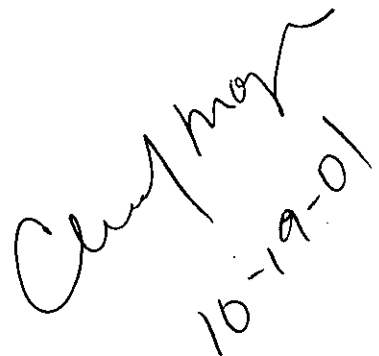
Should you have any questions or require additional information during your review of this Report, please contact me.

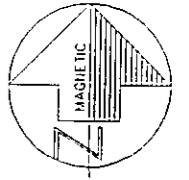
Sincerely,



Charles J. Morgan, P.G.
Project Manager

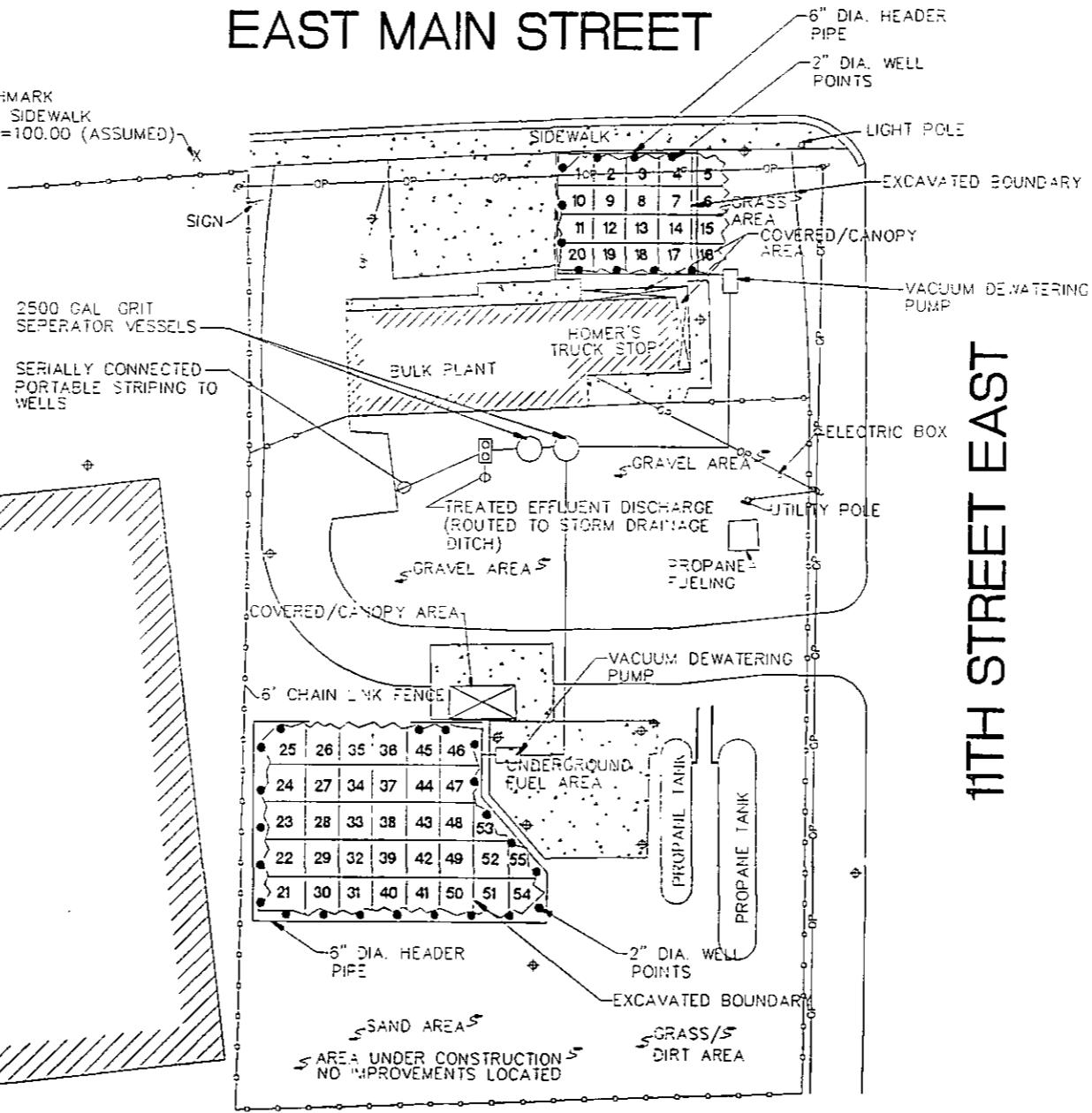
cc: Dennis Combs/Combs Oil Company



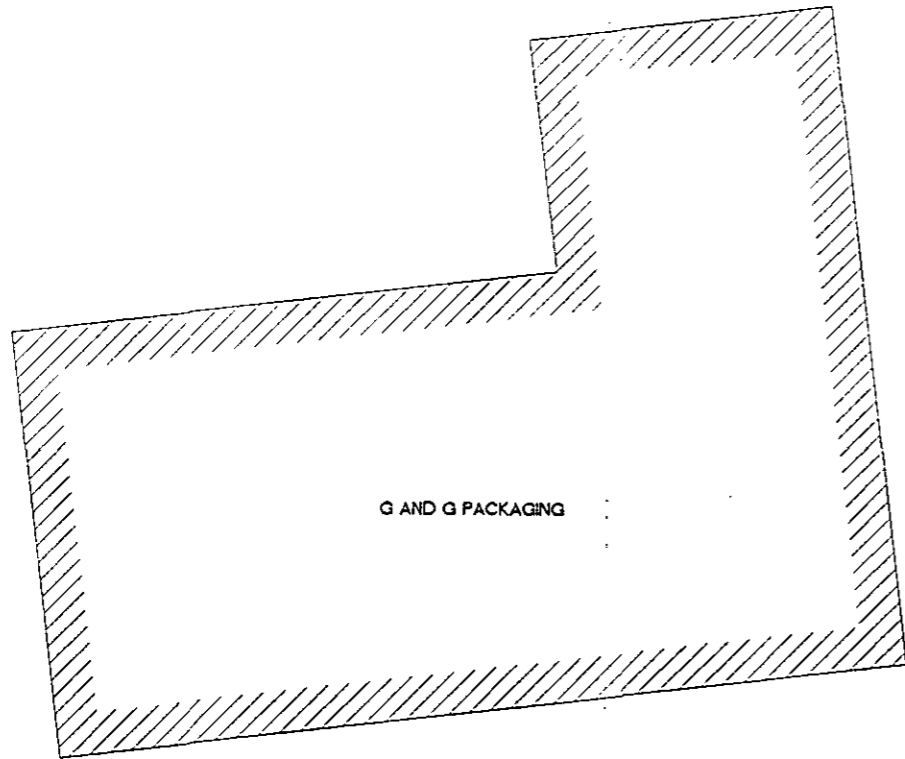


EAST MAIN STREET

BENCHMARK
"X" IN SIDEWALK
ELEV.=100.00 (ASSUMED)



11TH STREET EAST



PLANS PREPARED FOR
**COMBS OIL BULK PLANT AND
HOMERS TRUCK STOP**

SITE LAYOUT/ EXCAVATION W/ TEST
LOCATIONS
525 AND 527 E. MAIN ST
JACKSONVILLE, FLORIDA

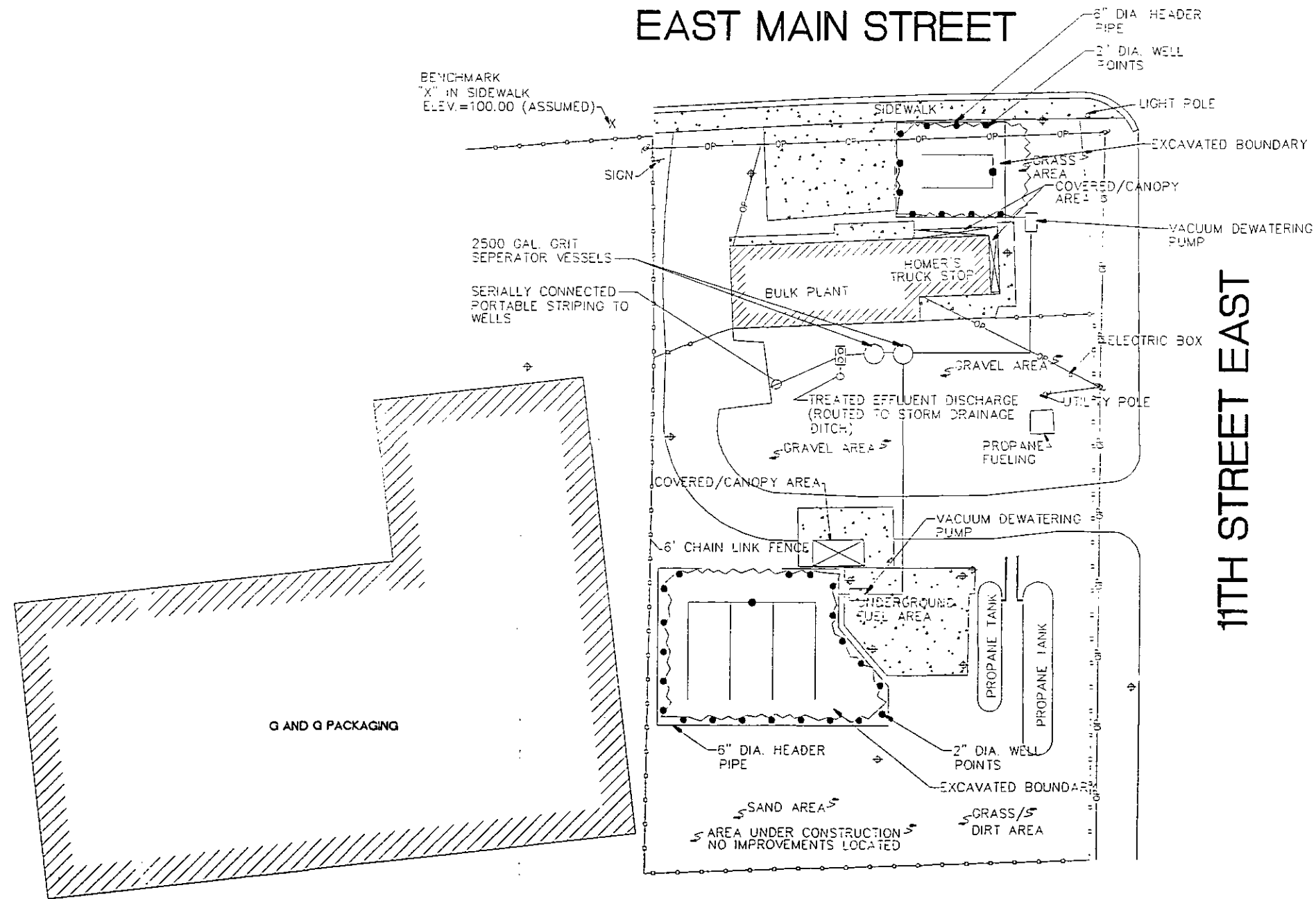
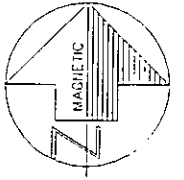
SCALE: 1"=40'-0"	DATE: 9/26/01
DRAWN BY: DBB	PROPOSED GRADES BY:
CHECKED BY:	S.S.#
APPROVED BY:	

Do Not Scale-Use Dimensions Only
*As the preparer of this plan and specifications
I warrant that the same are true and correct
and I warrant that the same conform to the
provisions of the applicable Building Codes, no warranty
expressed or implied is hereby given.

PLANS PREPARED BY:
MDM
Services, Inc.
ENGINEERING & ENVIRONMENTAL
EB #0004857
P.O. BOX 6930
LAKELAND, FL 33807-6930
(883) 648-9130

MCM JOB NO.
20815

FIGURE NO.
1



PLANS PREPARED FOR
**COMBS OIL BULK PLANT AND
 HOMERS TRUCK STOP**

SITE PLAN W/ LATERAL WELLS
 525 AND 527 E MAIN ST
 IMMOKALEE, FLORIDA

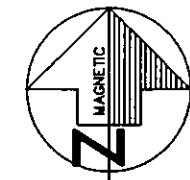
SCALE: 1"=40'-0"	DATE: 9/26/01
DRAWN BY: DDB	PROPOSED GRADES BY:
CHECKED BY:	S S #
APPROVED BY:	

Do Not Scale - Use Dimensions Only
 To the best of my knowledge, the plans and specifications submitted by me are true and correct and conform to the provisions of the applicable Building Code. No warranty expressed or implied is hereby given.

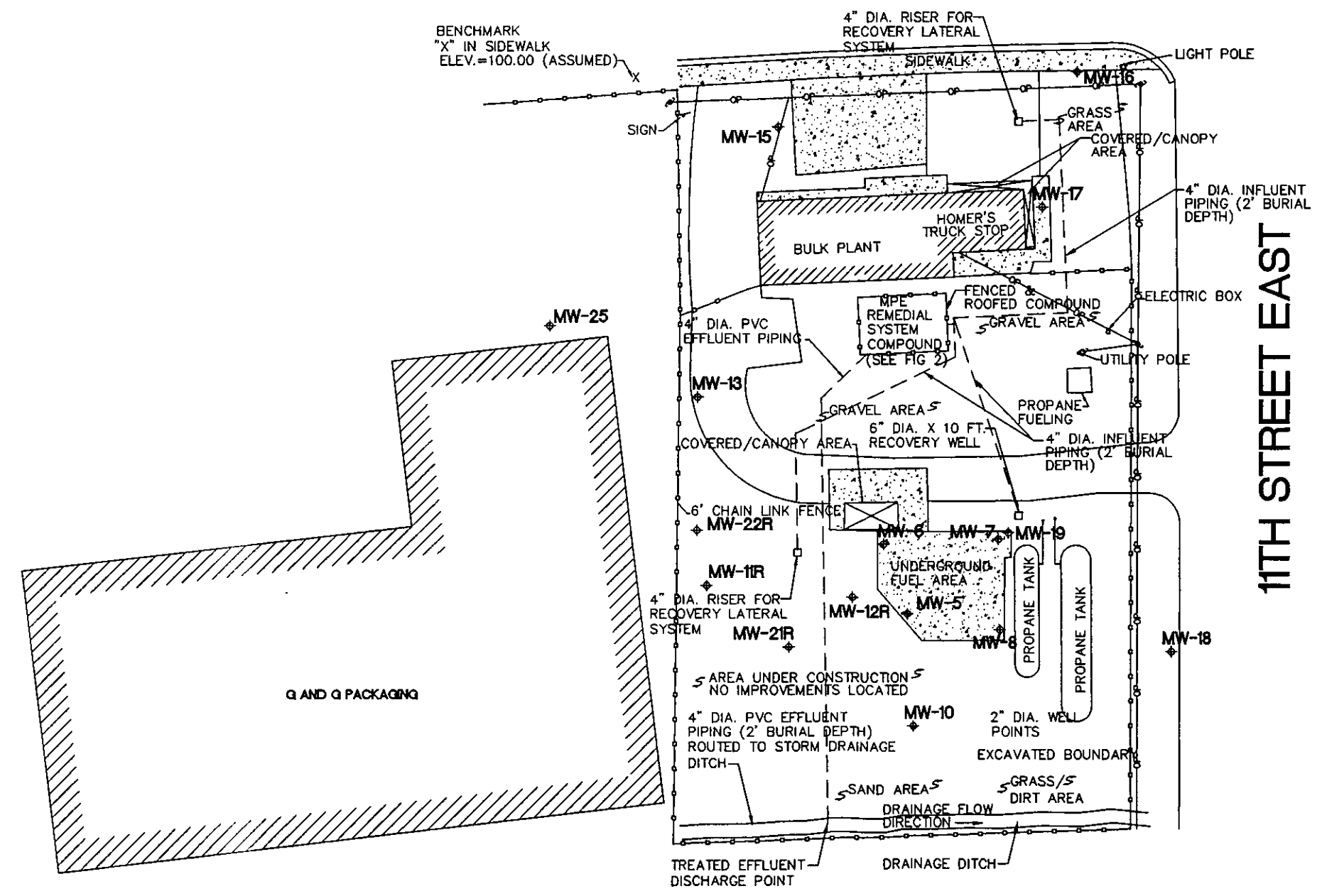
PLANS PREPARED BY:
MDM
Services, Inc.
 ENGINEERING & ENVIRONMENTAL
 EB #0004857
 P.O. BOX 6930
 IMMOKALEE, FL 34907-6930
 (863) 646-9130

MGM JOB NO.
 20815

FIGURE NO.
 2



EAST MAIN STREET



11TH STREET EAST

LEGEND:
MW + MONITORING WELL

MAR 7 2002

PLANS PREPARED FOR
**COMBS OIL BULK PLANT AND
HOMERS TRUCK STOP**

**SITE PLAN W/ MONITORING WELL
LOCATIONS**

525 AND 527 E. MAIN ST.
IMMOKALEE, FLORIDA

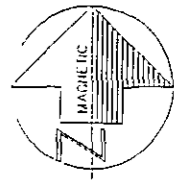
SCALE: 1"=40'-0"	DATE: 9/26/01
DRAWN BY: DOB	PROPOSED GRADES BY:
CHECKED BY:	S.S.#
APPROVED BY:	

Do Not Scale—Use Dimensions Only
* To the best of my knowledge, the plans and specifications submitted by me comply with applicable laws, codes, regulations or ordinances or involved is hereby given.

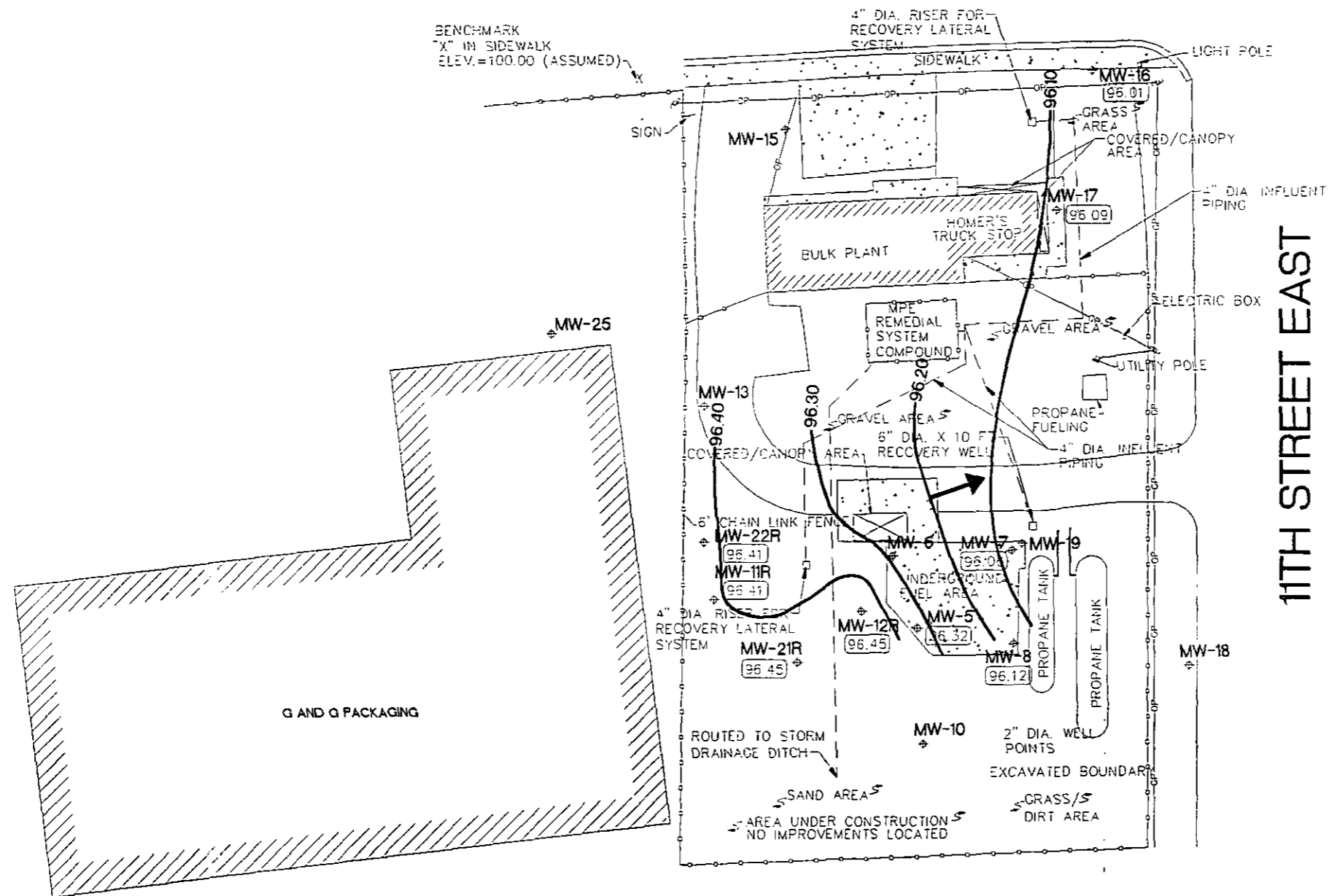
MDM
Services, Inc.
ENGINEERING & ENVIRONMENTAL
EB #0004857
P.O. BOX 8930
LAKELAND, FL 33807-8930
(863) 646-8130

MDM JOB NO.
20815

FIGURE NO.
1



EAST MAIN STREET



LEGEND:

- MW → MONITORING WELL
- WATER TABLE ELEVATION (FT.)
- FLOW DIRECTION

PLANS PREPARED FOR
**COMBS OIL BULK PLANT AND
HOMERS TRUCK STOP**

**WATER TABLE ELEVATION AND
GROUND WATER FLOW DIRECTION**
(10-15-01)

525 AND 527 E. MAIN ST.
JIMMOKALEE, FLORIDA

SCALE: 1" = 40'-0"	DATE: 9/26/01
DRAWN BY: DOB	PROPOSED GRADE(S) BY:
CHECKED BY:	S S #
APPROVED BY:	

Do Not Scale--Use Dimensions Only
To the best of my knowledge, the plans and specifications submitted herein comply with existing interpretations and provisions of the applicable Building Codes no warranty expressed or implied is hereby given.

PLANS PREPARED BY:

MDM
Services, Inc.
ENGINEERING & ENVIRONMENTAL
EB #0004857
P.O. BOX 6930
INGLAND, FL 33807-0930
(863) 646-9130

MCM JOB NO.
20815

FIGURE NO.
5

SITE MANAGER SUMMARY REPORT

Facility ID# 118839434
Facility Name: Combs Oil Co Immokalee Truck Stop
Facility Address: 527 E. Main St
Immokalee

Discharge 1

Lead Agency: LP
Score: 61
Technical Status NFA

A Discharge Reporting Form was submitted in response to evidence of unleaded gasoline and diesel fuel contamination discovered due to free product in MW-7 and groundwater samples taken from MW-4. A centrifugal pump was used to remove free product from the monitoring wells from 6/93 through 9/93 during which approximately 50 gallons of product were removed. Assessment was initiated 8/93 and finalized 5/94. A RAP was submitted 11/96 proposing the use of a groundwater treatment system with an air stripper utilizing 9 recovery wells. The RAP was not approved in response to Senate Bill 1290. Assessment was re-initiated 2/99 and finalized 5/99. A RAP Addendum was submitted 9/99 proposing the excavation of soils and dewatering of the excavation with treatment by 2 air strippers. A RAP Modification and addendum were submitted 12/99, 3/00 and approved 7/00 proposing the use of 4 multi-phase lateral recovery trenches in lieu of the 9 vertical recovery wells and a diffused aerator. Excavation was conducted 6/01 during which 1,431.08 tons of soils were removed. The air stripper was operated from 6/7/01 through 6/16/01 during dewatering activities during which approximately 19 gallons of product were removed. The Multi Phase Extraction system was operated from 12/01 through 1/03. Discharge was granted No Further Action status 2/25/03.

LCAR Needed No
Discharge Date: 2/12/93
Program: PLRIP
Eligibility Status: Eligible
Determination Date: 3/31/93
Discharge Combined: No
Funding Cap: \$1,000,000
Deductible Amount: \$500
Deductible Paid: Yes

STCM indicates that a PLRIP deductible of \$500 was due. A deductible of \$1,000 was taken from the 8/7/95 Final Order of Reimbursement.

AMOUNT SPENT

State Cleanup	\$0
Utility Invoices	\$6,497.30
NPDES Permits	\$0
Reimbursement	\$64,727.99
Preapproval	\$403,571.26



EARTH SYSTEMS

September 23, 2010

Ms. Michelle Roberts
FDEP-Petroleum Cleanup Team 2
2600 Blair Stone Road, MS 4545
Tallahassee, FL 32399-2400

**Subject: VERIFICATION SAMPLING REPORT
Combs Oil Bulk Plant
525 East Main Street
Immokalee, Collier County
FDEP Facility ID No. 11/8839176
State Contract GC-651-090A**

Dear Ms. Roberts:

Earth Systems performed verification sampling of soil and groundwater at the subject facility on September 10, 2010. Soil borings were installed at the ten locations outlined in the Florida Department of Environmental Protection (FDEP) memorandum dated September 8, 2010. The memorandum also designated eleven existing monitoring wells for confirmatory sampling. Site plans and historical data were gathered from MDM Services, Inc. reports available via OCULUS. The site plan is depicted as **Figure 1**. The following report summarizes all field activities completed by Earth Systems and laboratory data gathered to assess current soil and groundwater conditions pursuant to task assignment GC651-090A.

Soil Sampling

Earth Systems completed ten soil borings via hand auger equipment on September 10, 2010. Soil borings S-2, S-28, S-29, S-32, S-34, S-41, S-45, S-54, S-69, and S-89 were installed at locations sampled by MGM Environmental during the assessment phase of the project and the borings were labeled to correspond with each historic location. A hand operated core drill was utilized to access locations in the concrete and asphalt. The depth to water at the site was approximately 4 feet below land surface (bls) during the sampling activities and each boring was completed to a total depth of 5 feet bls.

Representative soil samples were collected at one-foot intervals from each soil boring with the hand auger. The soil samples were screened with an Organic Vapor Analyzer equipped with a Photoionization Detector (OVA/PID) in accordance with the methodology prescribed in Chapter 62-770 FAC and the FDEP standard operating procedures. OVA/PID readings as high as 446 parts per million (ppm) were

encountered. Field OVA results are summarized in **Table 1**. The Soil Boring Map depicting the OVA readings is included as **Figure 2**. Soil boring logs and equipment calibration forms are included in **Attachment A**.

Duplicate soil samples were collected from the interval that exhibited the highest OVA reading within the vadose zone of each soil boring. The samples were placed into the appropriate containers and delivered to Jupiter Environmental Laboratories, Inc. (brokered via Intralabs) for analyses. Each soil sample was analyzed for Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) and Methyl tert-Butyl Ether (MTBE) by EPA Method 8260B, Polynuclear Aromatic Hydrocarbons (PAHs) by EPA Method 8270C, and Total Recoverable Petroleum Hydrocarbons (TRPH) by the FL-PRO Method. Analytical results are summarized in **Tables 2A, 2B, and 2C**.

Laboratory analysis indicates that Benzene and Xylenes exceeded the Soil Cleanup Target Level (SCTL) in soil boring S-34. Benzene was detected at a concentration of 0.020 milligrams per kilogram (mg/Kg) and Xylenes were detected at a concentration of 0.432 mg/Kg. The soil samples collected from the other 9 soil borings did not contain tested compounds at or above SCTLs.

The soil from boring S-34 was re-analyzed by the laboratory for Benzene and Xylenes using the Synthetic Precipitate Leaching Procedure (SPLP) by EPA Method 1312. Results of the laboratory's SPLP extraction and analysis indicated that Benzene was detected slightly above the GCTL at a concentration of 1.21 micrograms per liter ($\mu\text{g/L}$). The other tested compounds were below GCTLs. The SPLP extract data is included on **Table 3A**.

Groundwater Sampling

On September 10, 2010, Earth Systems collected groundwater samples from nine existing wells (MW-6, MW-7, MW-8, MW-11R, MW-21R, MW-22R, MW-28, MW-29, and MW-30). Well MW-31 could not be sampled as it was covered with propane cargo carriers and was inaccessible. Earth Systems utilized a magnetic locator in an attempt to find well MW-12R, but could not locate the well. MDM Services was contacted and confirmed that the well has been destroyed.

Earth Systems inspected samples from each of the wells for evidence of free product. Free product was not encountered. The wells were then purged in accordance with the FDEP's groundwater sampling Standard Operating Procedures. Finally, groundwater samples were collected, placed on ice, and delivered to Jupiter Environmental Laboratories, Inc. (brokered via Intralabs) for analyses. The groundwater samples were analyzed for BTEX, MTBE, PAHs, and TRPH.

Groundwater analytical results from the September 10, 2010 sampling event indicate the presence of dissolved hydrocarbons in excess of Groundwater Cleanup Target Levels (GCTLs) in monitoring wells MW-6, MW-7, MW-8, MW-28, and MW-29. Benzene was detected above the GCTL in the groundwater collected from wells MW-6,

MW-8, and MW-29 at concentrations of 3.04 µg/L, 13.4 µg/L, and 5.30 µg/L, respectively. TRPH was detected above the GCTL in wells MW-7 (12,100 µg/L) and MW-28 (11,200 µg/L). The analytical results from the September 2010 sampling event are summarized on **Tables 3A** and **3B**. The Dissolved Hydrocarbon Map for BTEX and MTBE, including the estimated Benzene plume isocontour, is depicted as **Figure 3**. The Dissolved Hydrocarbon Map for TRPH, including the estimated TRPH plume isocontour, is depicted as **Figure 4**. Well sampling logs and equipment calibration logs are included in **Attachment B**. Copies of the analytical reports are included in **Attachment C**.

Prior to sampling the monitoring wells, depth to water measurements were recorded from each of the wells. The depth to water measurements on September 10, 2010 ranged from 3.25 feet bls (MW-7) to 4.09 feet bls (MW-28). Groundwater elevation data indicates that the groundwater flow direction was generally toward the northeast. A tabular summary of groundwater elevation data is included on **Table 4**. A groundwater contour and elevation map is included as **Figure 5**.

Summary

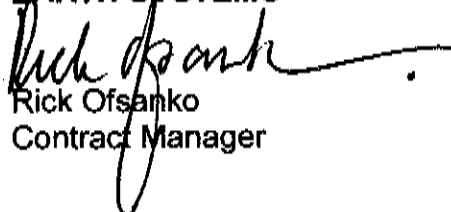
Earth Systems collected confirmatory soil samples from 10 soil boring locations and groundwater samples from 9 monitoring wells at the Combs Oil Bulk Plant. Field screening data and laboratory data indicate the following:

- Soil OVA readings ranged from zero to 446 ppm in the vadose zone.
- Laboratory analysis indicated that Benzene (0.020 mg/Kg) and Xylenes (0.432 mg/Kg) exceeded the SCTL in soil boring S-34. Analysis of the SPLP extract indicated that Benzene (1.21 µg/L) exceeded the GCTL.
- Laboratory analysis indicated that Benzene was detected above the GCTL in groundwater samples collected from wells MW-6 (3.04 µg/L), MW-8 (13.4 µg/L), and MW-29 (5.30 µg/L) and TRPH was detected above the GCTL in wells MW-7 (12,100 µg/L) and MW-28 (11,200 µg/L).
- Groundwater flow direction was generally toward the northeast.

If you have any questions or comments concerning this project, please contact the undersigned at (561) 588-3985 extension 101.

Sincerely,

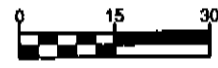
EARTH SYSTEMS



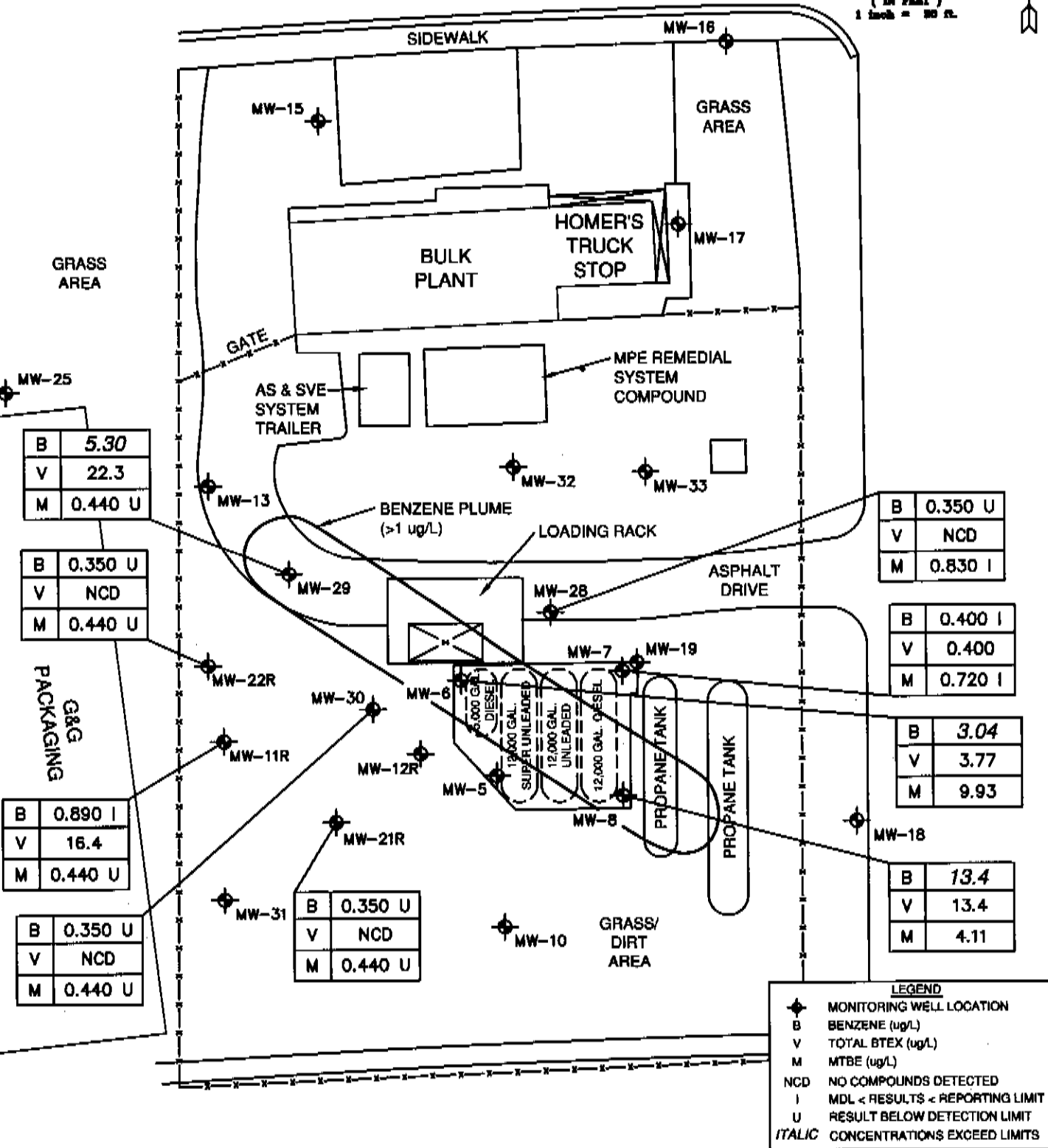
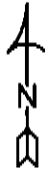
Rick Ofsanko
Contract Manager

EAST MAIN STREET

GRAPHIC SCALE



(IN FEET)
1 inch = 30 ft.



B	5.30
V	22.3
M	0.440 U

B	0.350 U
V	NCD
M	0.440 U

B	0.890 I
V	16.4
M	0.440 U

B	0.350 U
V	NCD
M	0.440 U

B	0.350 U
V	NCD
M	0.440 U

B	0.350 U
V	NCD
M	0.830 I

B	0.400 I
V	0.400
M	0.720 I

B	3.04
V	3.77
M	9.93

B	13.4
V	13.4
M	4.11

LEGEND

- ◆ MONITORING WELL LOCATION
- B BENZENE (ug/L)
- V TOTAL BTEX (ug/L)
- M MTBE (ug/L)
- NCD NO COMPOUNDS DETECTED
- I MDL < RESULTS < REPORTING LIMIT
- U RESULT BELOW DETECTION LIMIT
- ITALIC* CONCENTRATIONS EXCEED LIMITS

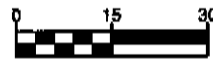
DATE: 09/10
 DRAWN BY: KMM
 SCALE: 1" = 30'
 FILENAME: FIG3

FIGURE 3
DISSOLVED HYDROCARBON
MAP - BTEX & MTBE
(SEPTEMBER 10, 2010)

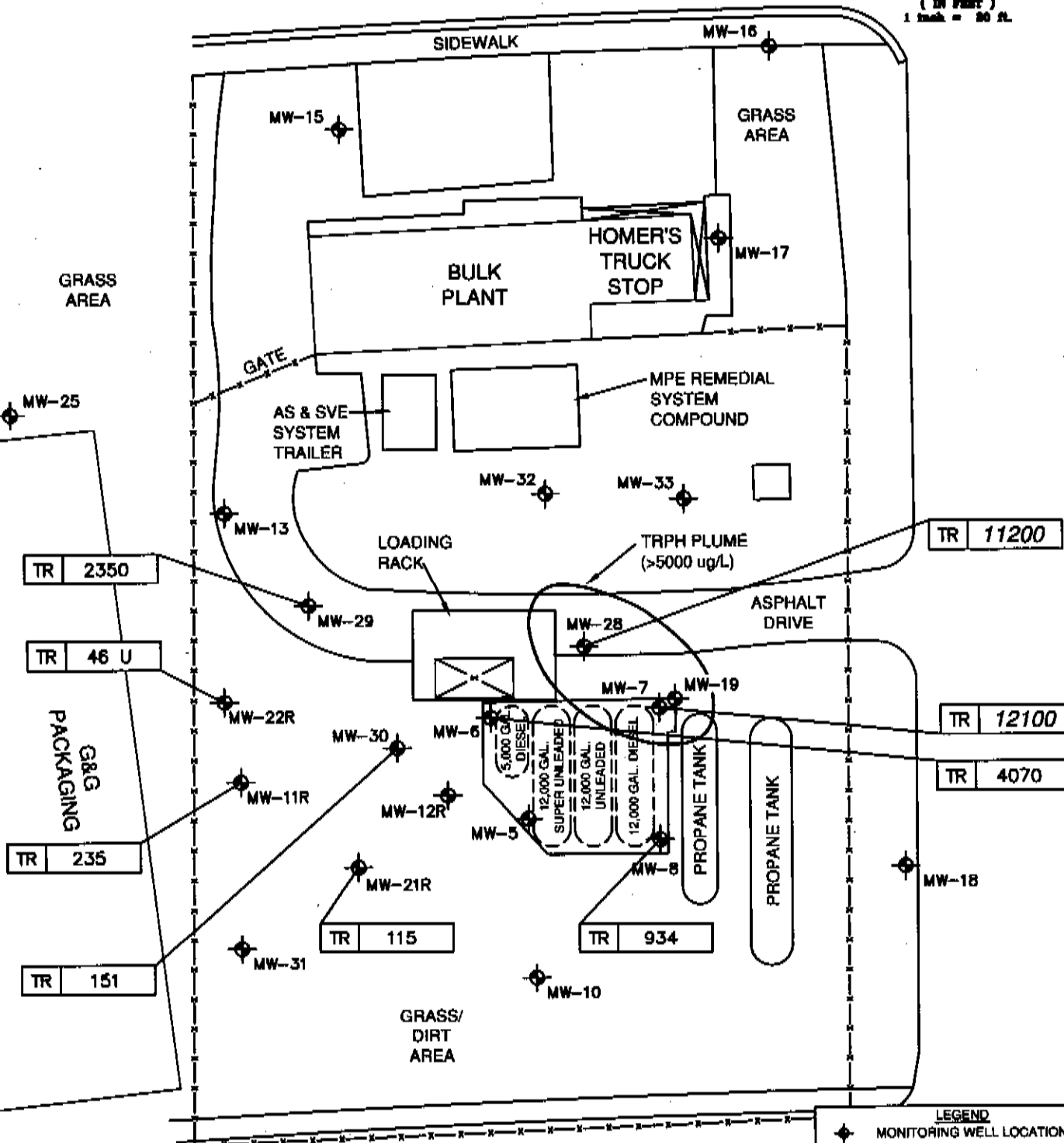
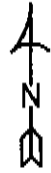
EARTH SYSTEMS
 445 LANTANA ROAD
 LANTANA, FL 33462
 OFFICE (561) 588-3985 FAX (561) 588-4564
COMBS OIL BULK PLANT
 525 EAST MAIN STREET
 IMMOKALEE, FLORIDA

EAST MAIN STREET

GRAPHIC SCALE



(IN FEET)
1 inch = 30 ft.




LEGEND

- ◆ MONITORING WELL LOCATION
- TR TRPH (ug/L)
- U RESULT BELOW DETECTION LIMIT
- ITALIC* CONCENTRATIONS EXCEED LIMITS

DATE:	09/10
DRAWN BY:	KMM
SCALE:	1" = 30'
FILENAME:	FIG4

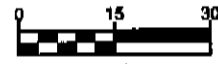
FIGURE 4
DISSOLVED HYDROCARBON
MAP - TRPH
(SEPTEMBER 10, 2010)



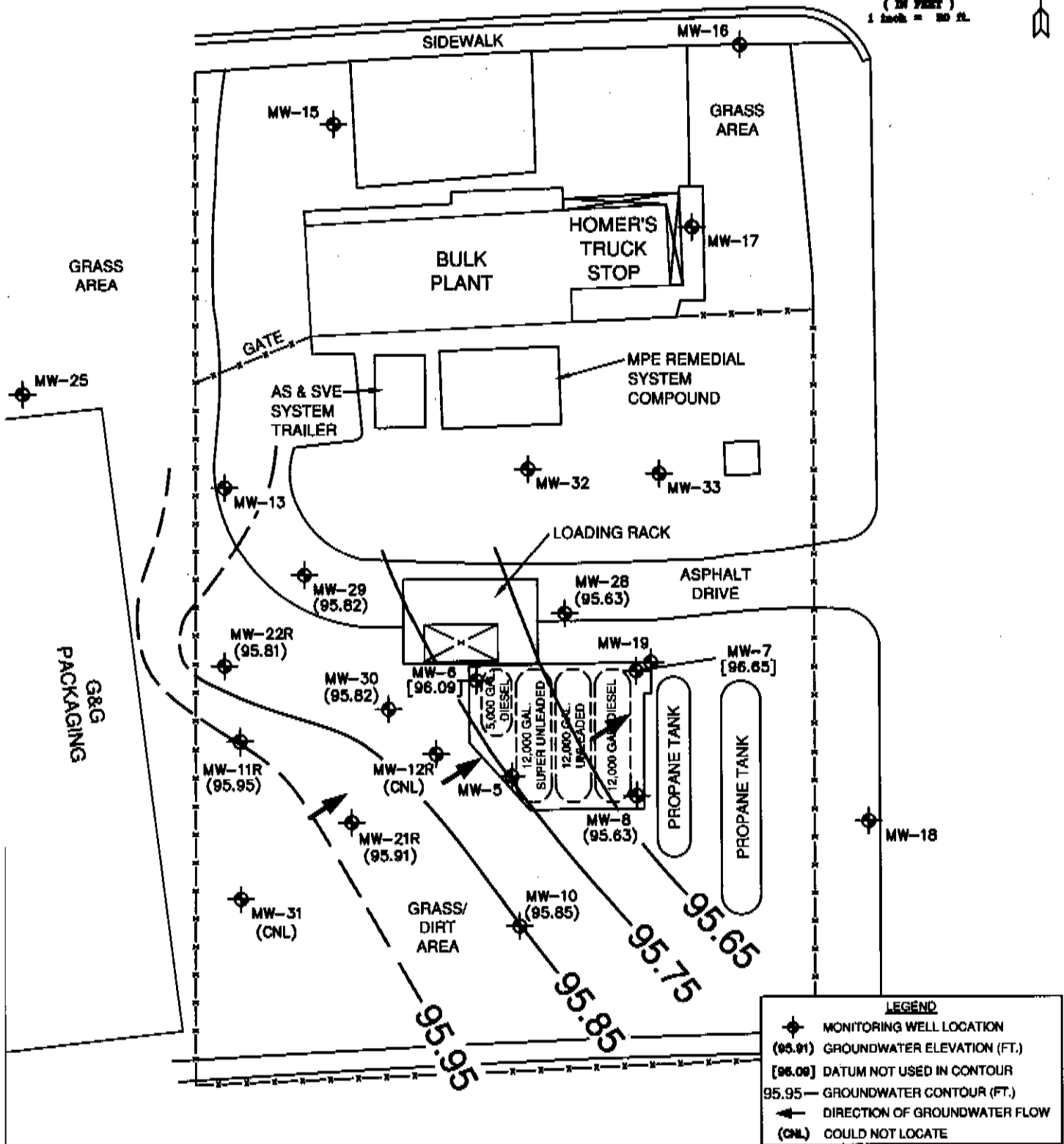
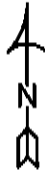
EARTH SYSTEMS
 445 LANTANA ROAD
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 OFFICE (561) 588-3865 FAX (561) 588-4664
COMBS OIL BULK PLANT
 525 EAST MAIN STREET
 IMMOKALEE, FLORIDA

EAST MAIN STREET

GRAPHIC SCALE



(IN FEET)
1 inch = 30 ft.



LEGEND	
	MONITORING WELL LOCATION
(95.91)	GROUNDWATER ELEVATION (FT.)
[96.09]	DATUM NOT USED IN CONTOUR
95.95	GROUNDWATER CONTOUR (FT.)
	DIRECTION OF GROUNDWATER FLOW
(CNL)	COULD NOT LOCATE

DATE: 09/10
 DRAWN BY: KMM
 SCALE: 1" = 30'
 FILENAME: FIG5

FIGURE 5
**GROUNDWATER ELEVATIONS/
 CONTOUR MAP**
 (SEPTEMBER 10, 2010)



EARTH SYSTEMS

445 LANTANA ROAD
 LANTANA, FL 33482
 OFFICE (561) 588-3985 FAX (561) 588-4564
COMBS OIL BULK PLANT
 525 EAST MAIN STREET
 IMMOKALEE, FLORIDA

TABLE 3A: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOAs

Facility ID#: 11/6839176

Facility Name: Combs Oil Bulk Plant

Sample		Benzene	Toluene	Ethylbenzene	Total Xylenes	Total VOAs	MTBE
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-6	08/05/09	0.2900	0.1601 U	0.1959 U	0.2310 U	0.2900	0.2562 U
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	NCD	0.67 U
	09/10/10	3.04	0.730 I	0.520 U	0.980 U	3.77	9.93
MW-7	08/05/09	0.7700	0.3500	0.1959 U	0.2310 U	1.120	0.2562 U
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	NCD	0.67 U
	09/10/10	0.400 I	0.470 U	0.520 U	0.980 U	0.400	0.720 I
MW-8	08/05/09	0.2105 U	0.1601 U	0.1959 U	0.2310 U	NCD	0.2562 U
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	NCD	46.7
	01/21/10	0.36 U	0.48 U	0.45 U	0.82 U	NCD	41.5
	02/23/10	0.36 U	0.48 U	0.45 U	0.82 U	NCD	1.82
	09/10/10	13.4	0.470 U	0.520 U	0.980 U	13.4	4.11
MW-11R	08/05/09	0.2105 U	0.1601 U	0.2400	1.0100	1.250	0.2562 U
	10/28/09	0.36 U	0.48 U	0.45 U	0.88 I	0.88	0.67 U
	09/10/10	0.890 I	0.470 U	0.610 I	14.9	18.4	0.440 U
MW-21R	08/05/09	0.2105 U	0.1601 U	0.1959 U	0.2310 U	NCD	0.2562 U
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	NCD	0.67 U
	09/10/10	0.350 U	0.470 U	0.520 U	0.980 U	NCD	0.440 U
MW-22R	08/05/09	0.2105 U	0.1601 U	0.1959 U	0.2310 U	NCD	0.2562 U
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	NCD	0.67 U
	09/10/10	0.350 U	0.470 U	0.520 U	0.980 U	NCD	0.440 U
MW-28	08/05/09	0.2105 U	0.1601 U	0.2200 U	0.2310 U	NCD	0.2562 U
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	NCD	0.67 U
	09/10/10	0.350 U	0.470 U	0.520 U	0.980 U	NCD	0.830 I
MW-29	08/05/09	1.23	0.1601 U	0.1959 U	0.2310 U	1.23	0.7800
	10/28/09	0.940	0.48 U	0.45 U	0.82 U	0.940	0.67 U
	09/10/10	5.30	0.470 U	8.43	8.55	22.3	0.440 U
MW-30	08/05/09	0.2105 U	0.1601 U	0.1959 U	0.2310 U	NCD	0.2562 U
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	NCD	0.67 U
	09/10/10	0.350 U	0.470 U	0.520 U	0.980 U	NCD	0.440 U
S-34 extract	09/10/10	1.21	3.88	0.520 U	3.98	9.07	0.440 U
GCTLs		1**	40**	30**	20**	NA	20
NADCs		100	400	300	200	NA	200

Analytical Results reported in µg/L

MTBE = Methyl Tert-Butyl Ether

VOAs = Volatile Organic Aromatics

NCD = no compounds detected

Concentrations in bold are above FDEP GCTLs

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

Qualifiers: U = Result below MDL

I = Result between MDL and PQL

MDL = Method Detection Limit

PQL = Practical Quantitation Limit

TABLE 3B: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 11/8839176

Facility Name: Combs Oil Bulk Plant

See notes at end of table.

Sample		TRPHs	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Total Naphthalenes	Acenaphthene	Acenaphthylene	Benzo (a) pyrene	Benzo (k) fluoranthene	Chrysene	Fluorene	Phenanthrene	Pyrene	
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
MW-6	08/05/09	NS	0.37	0.003 U	0.003 U	0.37	0.003 U	0.003 U	0.001 U	0.001 U	0.002 U	0.001 U	0.001 U	0.099	
	10/28/09	NS	0.173 U	0.153 U	0.473	0.473	0.218	0.098 U	0.067 U	0.052 U	0.054 U	0.180 U	0.160 U	0.128 U	
	02/23/10	3495	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	09/10/10	4070	1.54	5.70	7.66	14.9	1.96	0.025 U	0.015 U	0.015 U	0.025 U	1.66	1.52	0.307	
MW-7	08/05/09	NS	0.463	0.527	0.716	1.71	0.003 U	0.003 U	0.001 U	0.001 U	0.002 U	0.280 U	0.001 U	0.001 U	
	10/28/09	NS	0.173 U	0.153 U	0.180 U	NCD	0.047 U	0.098 U	0.067 U	0.052 U	0.054 U	0.180 U	0.160 U	0.128 U	
	02/23/10	16500	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	03/04/10	169 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	09/10/10	12100	0.156	0.463	0.539	1.16	0.088	0.025 U	0.015 U	0.015 U	0.025 U	0.071	0.093	0.077	
MW-8	11/07/03	<720	<1	<1	<1	NCD	<1	<1	<1	<1	<1	<1	<1	<1	
	02/23/10	188 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	09/10/10	834	0.050 U	0.050 U	0.050 U	NCD	0.025 U	0.025 U	0.015 U	0.015 U	0.025 U	0.025 U	0.025 U	0.025 U	
MW-11R	11/07/03	<720	<1	<1	<1	NCD	<1	<1	<1	<1	<1	<1	<1	<1	
	10/28/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	09/10/10	235	1.35	0.316	0.387	2.05	0.031	0.025 U	0.015 U	0.015 U	0.025 U	0.028 U	0.025 U	0.025 U	
MW-12R	01/04/07	NS	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	
	08/05/09	Well Not Located													
	10/28/09	Well Not Located													
	09/10/10	Well Not Located													
MW-21R	08/05/09	NS	0.003 U	0.003 U	0.003 U	NCD	0.003 U	0.003 U	0.001 U	0.001 U	0.002 U	0.001 U	0.001 U	0.001 U	
	10/28/09	NS	0.173 U	0.153 U	0.180 U	NCD	0.047 U	0.098 U	0.067 U	0.052 U	0.054 U	0.180 U	0.160 U	0.128 U	
	09/10/10	115	0.052 U	0.050 U	0.050 U	0.052	0.040 U	0.025 U	0.015 U	0.015 U	0.025 U	0.025 U	0.025 U	0.025 U	
MW-22R	08/05/09	NS	0.003 U	0.003 U	0.003 U	NCD	0.003 U	0.003 U	0.231	0.011	0.002 U	0.001 U	0.001 U	0.010	
	10/28/09	NS	0.173 U	0.153 U	0.180 U	NCD	0.047 U	0.098 U	0.067 U	0.052 U	0.054 U	0.180 U	0.160 U	0.128 U	
	09/10/10	48 U	0.050 U	0.050 U	0.050 U	NCD	0.025 U	0.025 U	0.015 U	0.015 U	0.025 U	0.025 U	0.025 U	0.025 U	

TABLE 3B: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 11/8839176

Facility Name: Combs Oil Bulk Plant

See notes at end of table.

Sample		TRPHs	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Total Naphthalenes	Acenaphthene	Acenaphthylene	Benzo (a) pyrene	Benzo (k) fluoranthene	Chrysene	Fluorene	Phenanthrene	Pyrene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-28	11/07/03	4600	14.0	12.0	13.0	39.0	2.0	<1	<1	<1	1.0	2.7	4.9	<1
	08/05/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/28/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	09/10/10	11200	0.127	0.126	0.134	0.387	0.320	0.025 U	0.015 U	0.015 U	0.025 U	0.082	0.113	0.072
MW-29	11/07/03	30000	54	20	36	110	1.3	<1	1.0	1.0	<1	1.9	3.2	<1
	10/28/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	02/23/10	959	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	09/10/10	2350	0.856	0.183	0.207	1.25	0.025 U	0.025 U	0.015 U	0.015 U	0.025 U	0.025 U	0.025 U	0.025 U
MW-30	08/05/09	NS	0.003 U	0.003 U	0.003 U	NCD	0.003 U	0.003 U	0.010 U	0.001 U	0.002 U	0.001 U	0.001 U	0.001 U
	10/28/09	NS	0.173 U	0.163 U	0.160 U	NCD	0.047 U	0.098 U	0.067 U	0.052 U	0.054 U	0.0180 U	0.180 U	0.128 U
	02/23/10	509 I	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	09/10/10	151	0.050 U	0.050 U	0.050 U	NCD	0.034 I	0.025 U	0.015 U	0.015 U	0.025 U	0.025 U	0.025 U	0.025 U
GCTLs		5,000	14	26	26	--	20	210	0.2**	0.5	4.8	280	210	210
NADCs		50,000	140	280	280	--	200	2,100	20	50	480	2,800	2,100	2,100

NCD = no compounds detected

-- = Sample not analyzed for constituent

** = As provided in Chapter 62-550, F.A.C.

Concentrations in bold are above FDEP GCTLs

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

a = See the October 12, 2004 "Guidance for the Selection of Analytical Methods and for the Evaluation of Practical Quantitation Limits" to determine how to ev

U = Result below MDL

I = Result between MDL and PQL

V = Present in blank

D = Sample diluted by lab



engineering • environmental • construction

1055 Kathleen Road, Lakeland, FL 33805. Tel (863)646-9130 Fax (863)648-1106 www.mdmservices.com

July 10, 2017

Mr. Josh Tarver, Project Manager
Florida Department of Environmental Protection
Petroleum Restoration Program
2600 Blair Stone Rd
Tallahassee, Florida 32399-2400

Re: **Post Active Remediation Monitoring Report (Annual) – Task 5**
Combs Oil Bulk Plant
525 East Main Street
Immokalee (Collier County), Florida
FDEP Facility #118839176
FDEP P.O. #ADDECB

Dear Mr. Tarver,

This correspondence and accompanying appendices serves as the Annual Post Active Remediation Monitoring (PARM) Report for the above referenced site, performed in accordance with FDEP Purchase Order No. ADDECB, Task 5. The appendices are compiled as follows:

Appendix A

Figure 1: Constituent Concentrations in the Groundwater
Figure 2: Water Table Elevation (June 2017)

Appendix B

Table 1a Groundwater Monitoring Well Analytical Summary – VOCs & Metals
Table 1b Groundwater Monitoring Well Analytical Summary – PAHs & TRPHs
Table 1c Groundwater Monitoring Well Analytical Summary – Natural Attenuation (NA) Parameters
Table 2 Groundwater Elevation Summary
Time vs. Concentration Plots (MWs 5, 6, 7, 8 & 28)

Appendix C

Laboratory Analytical Results, Chain of Custody, Groundwater Sampling Logs, Equipment Calibration Record, Field Notes (June 2017 sampling event)

Site conditions as determined from the semi-annual groundwater sampling events of designated monitoring wells as conducted from December 2015 through June 2017 are discussed in the following Sections.

Groundwater Sampling

In accordance with Tasks 2 through 5, respectively, of FDEP Purchase Order No. ADDECB, on December 23, 2015, June 16, 2016, December 21, 2016, and June 19, 2017, groundwater samples were obtained from the following monitoring wells for the laboratory analyses indicated:

MW5 (BTEX/MTBE)
MW6 (TRPH)
MW7 (TRPH)
MW8 (BTEX/ MTBE)
MW28 (TRPH)

The laboratory analytical results and other pertinent data for the 2015/2016 sampling events were provided in previous technical Reports. The laboratory analytical results, groundwater sampling logs, equipment calibration records, and field notes for the June 19, 2017 sampling event are compiled in Appendix C. The analytical results are summarized in Tables 1a and 1b (Appendix B), which include historical data. Figure 1 (Appendix A) depicts the laboratory analytical results for these latest 4 consecutive semi-annual groundwater sampling events at the respective well locations. Groundwater samples from the following wells contained constituents exceeding the respective cleanup target levels (CTLs):

Sample		TRPHs	Benzene
Location	Date	(µg/L)	(µg/L)
MW-5	12/23/15		7.0
	6/19/17		5.7
MW-7	12/23/15	16,000	
	6/16/16	16,000	
	12/21/16	7,900	
	6/19/17	24,000	
MW-8	12/23/15		4.6
MW-28	12/23/15	12,000	
	6/16/16	9,000	
	12/21/16	14,000	
GCTLs		5,000	1
NADCs		50,000	100

The above listed constituent concentrations are below the respective Natural Attenuation Default Concentrations (NADC) for benzene (NADC is 100 ug/L) and TRPH (NADC is 50,000 ug/L).

Time vs. Concentration plots from the laboratory analytical data from monitoring wells (MWs) 5 (benzene), 6 (TRPH), 7 (TRPH), 8 (benzene), and 28 (TRPH) from November 2011 to the present are also compiled in Appendix B. With the exception of the anomalously high concentration of benzene as detected in the MW5 groundwater samples obtained in May 2015, an overall declining trend in benzene is indicated from the MW5 and MW8 groundwater samples. Although benzene was detected at a concentration of 5.7 ug/L (exceeding the CTL of 1 ug/L) in the latest groundwater samples obtained on June 19, 2017, there is an overall downward trend of benzene in the MW5 groundwater samples. Regarding TRPH concentrations from the sampling of MWs 6, 7, and 28, a specific declining trend in concentrations over time is not indicated in the MW7 and MW28 groundwater samples. TRPH concentrations in the MW6 groundwater samples for the last 4 consecutive semi-annual sampling events are below the CTL of 5,000 ug/L.

Water Table Elevation

Water table measurements and associated elevations as obtained during the sampling of the various monitoring wells discussed above are compiled in Table 2 (Appendix B), which includes historical data. Figures 2 (Appendix A) depicts the water table elevations as determined from water table measurements obtained on June 19, 2017 in association with groundwater sampling. As indicated from this elevation data, surficial aquifer groundwater flow is predominantly to the east, which is generally in accordance with previous determinations of groundwater flow. It is noted the water table elevation of MW28 (96.27 ft.) is anomalously low for unknown reasons and is not honored in the contouring of Figure 2.

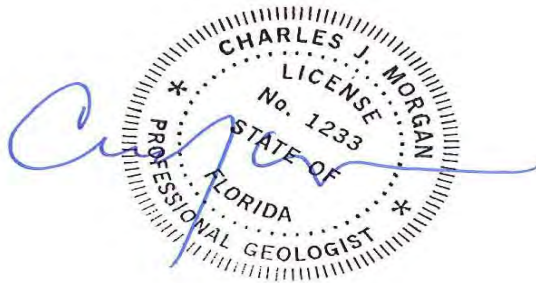
Summary & Conclusion

Based on these most recent semi-annual groundwater sampling events of designated monitoring wells as conducted since December 2015, benzene and/or TRPH were detected in groundwater samples obtained from monitoring wells (MWs) 5, 7, and 28 at concentrations above respective CTLs, but significantly below NADCs. Natural Attenuation parameter sampling, although limited, as conducted in November 2014 (see Table 1c, Appendix B) generally indicates groundwater conditions favorable to anaerobic degradation of petroleum constituents. While natural attenuation of benzene is generally apparent, the natural attenuation of TRPH is not occurring, based on review of the groundwater analytical data obtained from monitoring wells MW7 and MW28 since 2010. To evaluate the possibility that petroleum constituents are adhering to the PVC materials of the monitoring wells,

consideration should be given to replacing monitoring wells MW7 and MW28 (at a minimum) before continuing PARM/NAM. If TRPH concentrations persist in the groundwater samples from these wells following well replacement, limited supplemental remedial action, such as oxidizer and/or bio-remedial injections in the immediate vicinity of the active USTs, should be considered in order to achieve substantial reduction in the concentration of TRPH.

Should you require additional information during review of this Report, please contact me at 863-646-9130 ext. 104, or via email to jeff.morgan@mdmservices.com.

Professional Certification:

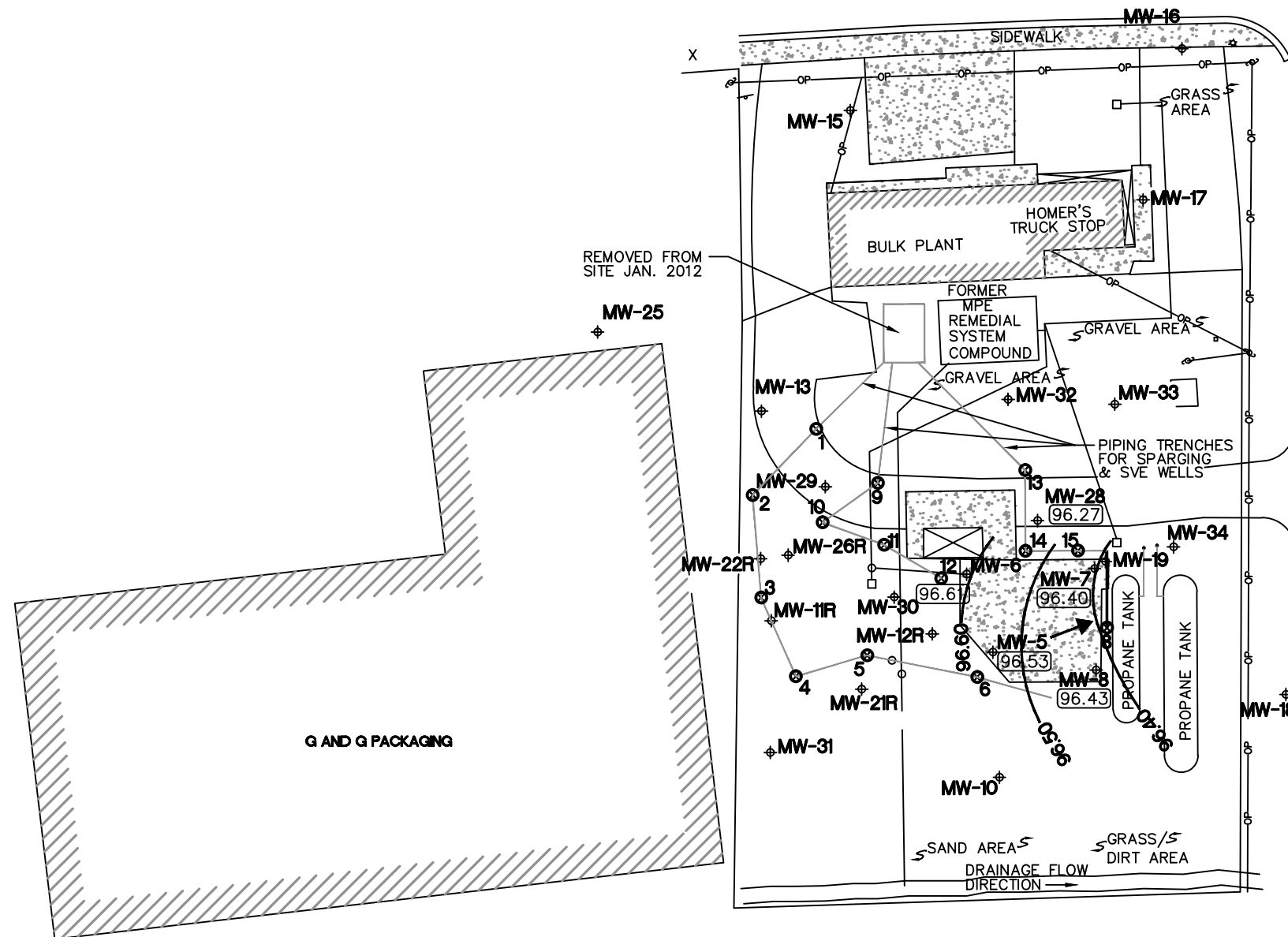


Charles J. Morgan, P. G. #1233

7/10/17

Date

EAST MAIN STREET

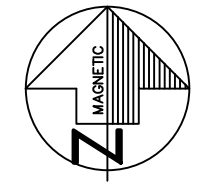
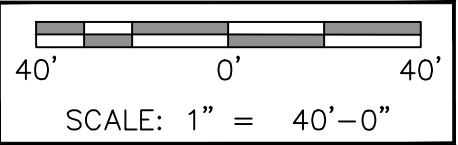


LEGEND:

- MW ⊕ MONITORING WELL
- ⊙ - ARRAY LOCATION OF AIR SPARGING + SVE WELL (15 TOTAL)
- - MPE RECOVERY WELL (NOT IN USE AS OF JANUARY 2005)
- 96.27 WATER TABLE ELEV. (FT.)

→

11TH STREET EAST



PLANS PREPARED FOR
COMBS OIL BULK PLANT
 525 AND 527 E. MAIN ST.
 IMMOKALEE, FLORIDA

WATER TABLE ELEVATION
 JUNE 2017

SCALE: 1"=40'-0"	DATE: 5/31/13
DRAWN BY: PD	PROPOSED GRADES BY:
CHECKED BY:	S.S.#
APPROVED BY:	

Do Not Scale—Use Dimensions Only
 * To the best of my knowledge, the plans and specifications submitted herewith comply with existing interpretations and regulations. No warranty is expressed or implied in hereby given.

PLANS PREPARED BY:

MDM
 engineering • environmental • construction
 1055 KATHLEEN RD., LAKELAND, FL. 33805
 E.B. #4857 Ph. (863) 646-9130

MDM JOB NO.
20815

FIGURE NO.
2

TABLE 1a: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 118839176

Facility Name: Combs Oil Bulk Plant

See notes at end of table.

Sample		Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di- chloro- ethane	Total Arsenic	Total Cadm- mium	Total Chro- mium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-8	2/9/99	147.0	5.0 U	5.0 U	15.0 U	147.0	15.0 U	NS	NS	NS	NS	NS	NS
	3/14/02	1 U	1 U	1 U	1 U	1 U	6.9	NS	NS	NS	NS	NS	NS
	6/10/02	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	9/9/02	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	12/11/02	1 U	1 U	1 U	1 U	1 U	3	NS	NS	NS	NS	NS	NS
	6/16/03	1 U	1.1	1 U	1 U	1.1	1 U	NS	NS	NS	NS	NS	NS
	11/7/03	360	100 U	100 U	100 U	360	1600	NS	NS	NS	NS	NS	NS
	5/18/04	400	6.6	1.4	1.2	409.2	37	NS	NS	NS	NS	NS	NS
	8/26/04	2.8	1 U	1 U	1 U	2.8	5.1	NS	NS	NS	NS	NS	NS
	9/28/05	28	2.4	1 U	2 U	30.4	15	NS	NS	NS	NS	NS	NS
	12/28/05	31	1 U	1 U	2 U	31	12	NS	NS	NS	NS	NS	NS
	3/29/06	24	1 U	1 U	2 U	24	4.6	NS	NS	NS	NS	NS	NS
	9/29/06	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/5/07	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	8/10/07	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/11/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	4/18/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	7/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	10/21/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	2/3/09	1 U	1 U	1 U	1 U	1 U	6.82	NS	NS	NS	NS	NS	NS
	5/4/09	1 U	1 U	1 U	1 U	1 U	14.5	NS	NS	NS	NS	NS	NS
	8/5/09	0.2105 U	0.1601 U	0.1959 U	0.2310 U	0.1601 U	0.2562 U	NS	NS	NS	NS	NS	NS
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	0.36 U	46.7	NS	NS	NS	NS	NS	NS
	1/21/2010	0.36 U	0.48 U	0.45 U	0.82 U	0.36 U	41.5	NS	NS	NS	NS	NS	NS
	2/23/10	0.36 U	0.48 U	0.45 U	0.82 U	0.36 U	1.82	NS	NS	NS	NS	NS	NS
	6/23/10	NS	NS	NS	NS	NS	0.85 I	NS	NS	NS	NS	NS	NS
by others	9/10/10	13.4	0.470 U	0.520 U	0.980 U	13	4.11	NS	NS	NS	NS	NS	NS
	11/5/10	12.4	0.48 U	0.45 U	0.87 U	12	7.9	NS	NS	NS	NS	NS	NS
	11/8/11	0.36 U	0.48 U	0.45 U	0.87 U	0.36 U	0.67 U	NS	NS	NS	NS	NS	NS
	1/3/12	0.36 U	0.48 U	0.45 U	0.87 U	0.36 U	0.67 U	NS	NS	NS	NS	NS	NS
	4/3/12	13.6	1.43	0.45 U	0.87 U	15.03	1.7	NS	NS	NS	NS	NS	NS
	8/20/12	0.160 U	0.140 U	0.190 U	1.07	1.07	0.180 U	NS	NS	NS	NS	NS	NS
	11/26/12	7.22	1.62	0.45 I	1.12 I	8.84	0.67 U	NS	NS	NS	NS	NS	NS
	2/25/13	1.67	0.48 U	0.45 U	0.87 U	1.67	0.67 U	NS	NS	NS	NS	NS	NS
	5/23/13	0.76	0.48 U	0.45 U	0.87 U	0.76	0.67 U	NS	NS	NS	NS	NS	NS
	11/20/13	4.89	0.48 U	0.45 U	0.87 U	4.89	0.85 I	NS	NS	NS	NS	NS	NS
	6/10/14	3.4	0.48 U	0.45 U	1.01 I	3.4	2.48	NS	NS	NS	NS	NS	NS
	11/19/14	0.160 U	0.140 U	0.190 U	0.200 U	0.140 U	0.180 U	NS	NS	NS	NS	NS	NS
	5/19/15	0.44 U	0.48 U	0.45 U	1.65 U	3.25 U	0.67 U	NS	NS	NS	NS	NS	NS
	12/23/15	4.6	0.45 U	0.26 U	1.3 U	4.6	3.4	NS	NS	NS	NS	NS	NS
	6/16/16	0.16 U	0.23 U	0.24 U	0.53 U	0 U	0.83 I	NS	NS	NS	NS	NS	NS
	12/21/16	0.18 U	0.49 U	0.38 U	1.1 U	0 U	10	NS	NS	NS	NS	NS	NS
	6/19/17	0.37 I	0.45 U	0.26 U	1.1 U	0.37	0.41 U	NS	NS	NS	NS	NS	NS
MW-10	2/9/99	1 U	1 U	1 U	3.0 U	1 U	3.0 U	NS	NS	NS	NS	NS	NS
	6/16/03	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
MW-11	5/11/99	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS

TABLE 1a: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 118839176

Facility Name: Combs Oil Bulk Plant

See notes at end of table.

Sample		Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di- chloro- ethane	Total Arsenic	Total Cadmium	Total Chromium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-11R	6/16/03	140	17	2.4	58	217.4	18	NS	NS	NS	NS	NS	NS
	11/6/03	14	3.9	1 U	7.9	25.8	5 U	NS	NS	NS	NS	NS	NS
	2/18/04	no sample											
	5/18/04	1 U	1 U	1 U	1 U	1 U	110	NS	NS	NS	NS	NS	NS
	8/26/04	64	14	30	45	153	7.1	NS	NS	NS	NS	NS	NS
	3/28/06	15	5.5	51	171.1	242.6	1 U	NS	NS	NS	NS	NS	NS
	9/29/06	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/5/07	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/11/08	1.75	2.09	10.9	44.7	59.44	1 U	NS	NS	NS	NS	NS	NS
	4/18/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	7/17/08	1 U	1 U	1 U	1.54	1.54	1 U	NS	NS	NS	NS	NS	NS
	10/21/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	2/3/09	1 U	1 U	2.22	16.2	18.42	1 U	NS	NS	NS	NS	NS	NS
	5/4/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	8/5/09	0.2105 U	0.1601 U	0.24	1.01	1.25	0.2562 U	NS	NS	NS	NS	NS	NS
	10/28/09	0.36 U	0.48 U	0.45 U	0.88 I	0.88 I	0.67 U	NS	NS	NS	NS	NS	NS
by others	9/10/10	0.890 I	0.470 U	0.610 I	14.9	14.900	0.440 U	NS	NS	NS	NS	NS	NS
MW-12	2/9/99	FP	FP	FP	FP	FP	FP	NS	NS	NS	NS	NS	NS
MW-12R	3/14/02	110	20 U	63	130	303	1 U	NS	NS	NS	NS	NS	NS
	6/10/02	310	5.3	230	170	715.3	11	NS	NS	NS	NS	NS	NS
	9/9/02	100	2.5	12	14	128.5	7.8	NS	NS	NS	NS	NS	NS
	12/1/02	110	4.2	3.6	18	135.8	6.4	NS	NS	NS	NS	NS	NS
	11/6/03	2	1 U	1 U	1.5	3.5	12	NS	NS	NS	NS	NS	NS
	2/18/04	1 U	1 U	1 U	1 U	1 U	<5	NS	NS	NS	NS	NS	NS
	5/18/04	1.2	1 U	1 U	1 U	1.2	30	NS	NS	NS	NS	NS	NS
	8/26/04	4.2	1	2.8	3.7	11.7	7.7	NS	NS	NS	NS	NS	NS
	9/28/05	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	12/28/05	1 U	1 U	1 U	2 U	1 U	47	NS	NS	NS	NS	NS	NS
	3/29/06	1 U	1 U	1 U	2 U	1 U	12	NS	NS	NS	NS	NS	NS
	9/29/06	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/4/07	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/11/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	4/18/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
MW-13	2/9/99	1 U	1 U	1 U	3.0 U	1 U	3.0 U	NS	NS	NS	NS	NS	NS
	6/16/03	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/31/06	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
MW-14	2/9/99	2	1 U	1 U	3.0 U	2.00	3.00	NS	NS	NS	NS	NS	NS
MW-15	2/9/99	1 U	1 U	1 U	3.0 U	1 U	3.0 U	NS	NS	NS	NS	NS	NS
MW-16	2/9/99	1 U	1 U	1 U	3.0 U	1 U	3.0 U	NS	NS	NS	NS	NS	NS
MW-17	2/9/99	1 U	1 U	1 U	3.0 U	1 U	3.0 U	NS	NS	NS	NS	NS	NS
MW-18	2/9/99	1 U	1 U	1 U	3.0 U	1 U	3.0 U	NS	NS	NS	NS	NS	NS
	4/3/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-19	2/9/99	1 U	1 U	1 U	3.0 U	1 U	3.0 U	NS	NS	NS	NS	NS	NS
	4/3/12	N	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	2/9/99	1 U	1 U	1 U	3.0 U	1 U	5.00	NS	NS	NS	NS	NS	NS
MW-21	2/9/99	13	1 U	12	3.0 U	25.00	3.0 U	NS	NS	NS	NS	NS	NS

TABLE 1a: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 118839176

Facility Name: Combs Oil Bulk Plant

See notes at end of table.

Sample		Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di- chloro- ethane	Total Arsenic	Total Cadm- mium	Total Chro- mium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-21R	6/16/03	470	50 U	50 U	94	564	320	NS	NS	NS	NS	NS	NS
	11/6/03	1.8	1 U	1 U	1 U	1.8	5 U	NS	NS	NS	NS	NS	NS
	2/18/04	1 U	1 U	1 U	1 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	5/18/04	1 U	1 U	1 U	1 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	8/26/04	2.5	1 U	1 U	1 U	2.5	7.6	NS	NS	NS	NS	NS	NS
	9/28/05	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	12/28/05	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	3/28/06	1 U	1 U	1 U	2 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	9/29/06	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/4/07	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	4/18/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	7/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	10/21/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	2/3/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	5/4/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	8/5/09	0.2105 U	0.1601 U	0.1959 U	0.2105 U	0.1601 U	0.2562 U	NS	NS	NS	NS	NS	NS
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	0.36 U	0.67 U	NS	NS	NS	NS	NS	NS
by others	9/10/10	0.350 U	0.470 U	0.520 U	0.980 U	0.350 U	0.440 U	NS	NS	NS	NS	NS	NS
MW-22	5/11/99	FP	FP	FP	FP	FP	FP	NS	NS	NS	NS	NS	NS
MW-22R	3/14/02	310	270	460	2000	3,040.00	20 U	NS	NS	NS	NS	NS	NS
	6/10/02	540	520	660	1700	3,420.00	82	NS	NS	NS	NS	NS	NS
	9/9/02	94	31	250	330	705.00	5 U	NS	NS	NS	NS	NS	NS
	12/11/02	160	140	410	840	1,550.00	100 U	NS	NS	NS	NS	NS	NS
	1/17/03	26	84	330	1500	1,940.00	79	NS	NS	NS	NS	NS	NS
	2/18/04	14	3.8	4.8	7.4	30.00	30	NS	NS	NS	NS	NS	NS
	5/18/04	24	1 U	48	5	77	5 U	NS	NS	NS	NS	NS	NS
	8/26/04	1 U	1.2	3	8.4	13	5 U	NS	NS	NS	NS	NS	NS
	9/27/05	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	12/28/05	6.5	1 U	1 U	140	147	5 U	NS	NS	NS	NS	NS	NS
	3/28/06	1 U	1.7	17	30.3	49.0	1 U	NS	NS	NS	NS	NS	NS
	9/29/06	1 U	1 U	1 U	0.43	0.43	1 U	NS	NS	NS	NS	NS	NS
	1/4/07	2.9	10	18	63.5	94.4	1 U	NS	NS	NS	NS	NS	NS
	8/10/07	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/11/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	4/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	7/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	10/21/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	2/3/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	5/4/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	8/5/09	0.2105 U	0.1601 U	0.1959 U	0.2310 U	0.1601 U	0.2562 U	NS	NS	NS	NS	NS	NS
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	0.36 U	0.67 U	NS	NS	NS	NS	NS	NS
by others	9/10/10	0.350 U	0.470 U	0.520 U	0.980 U	0.350 U	0.440 U	NS	NS	NS	NS	NS	NS
MW-23	2/9/99	8.0	3.0	3.0	7.0	21.0	3.0 U	NS	NS	NS	NS	NS	NS
MW-25	2/9/99	1 U	1 U	1 U	3.0 U	1 U	3.0 U	NS	NS	NS	NS	NS	NS
MW-26	5/11/99	11.0	1 U	1 U	1 U	11.0	2.50	NS	NS	NS	NS	NS	NS
MW-26R	8/20/12	0.160 U	0.140 U	0.190 U	0.510 U	1 U	0.180 U	NS	NS	NS	NS	NS	NS
	11/26/12	0.83	0.48 U	1.15	5.29	7.27	0.67 U	NS	NS	NS	NS	NS	NS
MW-27	5/11/99	9.60	1 U	4.40	1.90	15.90	7.80	NS	NS	NS	NS	NS	NS

TABLE 1a: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 118839176

Facility Name: Combs Oil Bulk Plant

See notes at end of table.

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cadmium	Total Chromium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-28	11/7/03	270	16	280	350	916	16	NS	NS	NS	NS	NS	NS
	2/18/04	340	13	250	280	883	50 U	NS	NS	NS	NS	NS	NS
	5/18/04	140	2.1	160	81	383.1	12	NS	NS	NS	NS	NS	NS
	8/26/04	1200	230	390	710	2,530	410	NS	NS	NS	NS	NS	NS
	9/27/05	24	1.3	15	28	68.3	6.5	NS	NS	NS	NS	NS	NS
	12/28/05	36	1 U	1 U	2 U	36	24	NS	NS	NS	NS	NS	NS
	3/29/06	86	3.5	30	49.9	169.4	12	NS	NS	NS	NS	NS	NS
	9/29/06	960	70	480	880	2,390	110	NS	NS	NS	NS	NS	NS
	1/5/07	110	7.6	72	109	298.6	18 I	NS	NS	NS	NS	NS	NS
	8/10/07	38.9	1.15	48.8	36.6	125.5	6.17	NS	NS	NS	NS	NS	NS
	1/11/08	17.9	1 U	25.4	18.6	61.90	3.63	NS	NS	NS	NS	NS	NS
	4/18/08	1.56	1 U	13.4	10.3	25.26	4.41	NS	NS	NS	NS	NS	NS
	07/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	10/21/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	2/3/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	5/4/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	8/5/09	0.2105 U	0.1601 U	0.22	0.2310 U	0.22	0.2562 U	NS	NS	NS	NS	NS	NS
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	0.36 U	0.67 U	NS	NS	NS	NS	NS	NS
by others	9/10/10	0.350 U	0.470 U	0.520 U	0.980 U	0.350 U	0.830 I	NS	NS	NS	NS	NS	NS
	11/8/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	1/3/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/3/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/20/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/26/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/25/13	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/23/13	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/20/13	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/10/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-29	11/7/03	2900	100 U	4400	2900	10,200	500 U	NS	NS	NS	NS	NS	NS
	2/18/04	no sample											
	5/18/04	3700	18	5000	380	9,098	50 U	NS	NS	NS	NS	NS	NS
	8/26/04	1800	54	4800	560	7,214	250 U	NS	NS	NS	NS	NS	NS
	9/27/05	100	2.5	180	110	393	2	NS	NS	NS	NS	NS	NS
	12/28/05	98	1 U	110	43	251	5 U	NS	NS	NS	NS	NS	NS
	1/31/06	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/28/06	2.4	1 U	7.7	2 U	10	1 U	NS	NS	NS	NS	NS	NS
	9/29/06	1.3	1 U	1.5	1 U	2.8	1 U	NS	NS	NS	NS	NS	NS
	1/5/07	0.14 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	8/10/07	4.04	1 U	1 U	1 U	4.04	1 U	NS	NS	NS	NS	NS	NS
	1/11/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	4/18/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	07/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	10/21/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	2/3/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	5/4/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	8/5/09	1.23	0.1601 U	0.1959 U	0.2310 U	1.23	0.7800	NS	NS	NS	NS	NS	NS
	10/28/09	0.94	0.48 U	0.45 U	0.82 U	0.94	0.67 U	NS	NS	NS	NS	NS	NS
	2/23/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
by others	9/10/10	5.3	0.470 U	0.520 U	0.980 U	5.3	0.440 U	NS	NS	NS	NS	NS	NS
	11/5/10	9.15	0.48 U	7.12	6.76	23.03	0.67 U	NS	NS	NS	NS	NS	NS
	11/8/11	0.8	0.48 U	0.45 U	0.87 U	0.8	0.67 U	NS	NS	NS	NS	NS	NS
	4/3/12	0.5	0.78	0.45 U	0.87 U	1.28	0.67 U	NS	NS	NS	NS	NS	NS

TABLE 1a: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 118839176

Facility Name: Combs Oil Bulk Plant

See notes at end of table.

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cadmium	Total Chromium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-30	11/6/03	2	1 U	1.5	1 U	3.5	5 U	NS	NS	NS	NS	NS	NS
	2/18/04	3.5	1 U	1 U	1 U	3.5	5 U	NS	NS	NS	NS	NS	NS
	5/18/04	8.7	1 U	1 U	1 U	8.7	5 U	NS	NS	NS	NS	NS	NS
	8/26/04	29	2.6	6.9	20	58.5	5 U	NS	NS	NS	NS	NS	NS
	9/28/05	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	12/28/05	1 U	1 U	1 U	2 U	1 U	20	NS	NS	NS	NS	NS	NS
	3/29/06	1 U	1 U	1 U	2 U	1 U	16	NS	NS	NS	NS	NS	NS
	9/29/06	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/4/07	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/11/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	4/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	7/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	10/21/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	2/3/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	5/4/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	8/5/09	0.2105 U	0.1601 U	0.1959 U	0.2310 U	0.1601 U	0.2562 U	NS	NS	NS	NS	NS	NS
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	0.36 U	0.67 U	NS	NS	NS	NS	NS	NS
	2/23/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
by others	9/10/10	0.350 U	0.470 U	0.520 U	0.980 U	0.350 U	0.830 U	NS	NS	NS	NS	NS	NS
MW-31	11/6/03	1 U	1.8	1.9	3	6.70	5 U	NS	NS	NS	NS	NS	NS
	2/18/04	no sample											
	5/18/04	1 U	1 U	1 U	1 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	8/26/04	1 U	1 U	1 U	1 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	9/28/05	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	12/28/05	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	3/28/06	1 U	1 U	1 U	2 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	9/29/06	1 U	1 U	1 U	2 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/5/07	1 U	1 U	1 U	2 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	1/11/08	1 U	1 U	1 U	2 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	4/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	7/17/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	10/21/08	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	2/3/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	5/4/09	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	8/5/09	0.2105 U	0.1601 U	0.1959 U	0.2310 U	0.1601 U	0.2562 U	NS	NS	NS	NS	NS	NS
	10/28/09	0.36 U	0.48 U	0.45 U	0.82 U	0.36 U	0.67 U	NS	NS	NS	NS	NS	NS
MW-32	1/31/06	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
MW-33	1/31/06	1 U	1 U	1 U	2 U	1 U	5 U	NS	NS	NS	NS	NS	NS
	2/23/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/3/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-34	8/20/12	0.160 U	0.140 U	0.190 U	0.510 U	0.140 U	0.180 U	NS	NS	NS	NS	NS	NS
	11/26/12	0.36 U	0.48 U	0.45 U	0.87 U	0.36 U	0.67 U	NS	NS	NS	NS	NS	NS
	2/25/13	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/23/13	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
HRL	3/14/02	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	6/10/02	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	9/9/02	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
	12/11/02	1 U	1 U	1 U	1 U	1 U	1 U	NS	NS	NS	NS	NS	NS
GCTLs		1**	40**	30**	20**	NA	20	0.02**	3**	10**	5**	100**	15**
NADCs		100	400	300	200	NA	200	2	300	100	50	1,000	150

Notes: NS = Not Sampled.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

** = As provided in Chapter 62-550, F.A.C.

U = Constituent was not detected to the level indicated; I = concentration is between the method detection limit and the practical quantitative limit.

TABLE 1b: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 118839176

Facility Name: Combs Oil Bulk Plant

See notes at end of table.

Sample		TRPHs	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene	Benzo (g,h,i) perylene	Fluoranthene	Fluorene	Phenanthrene	Pyrene	Benzo (a) pyrene	Benzo (a) anthracene	Benzo (b) fluoranthene	Benzo (k) fluoranthene	Chrysene	Dibenz (a,h) anthracene	Indeno (1,2,3-cd) pyrene	
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
MW-31	11/6/03	650 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	
	2/18/04	no sample																			
	5/18/04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	8/26/04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	9/28/05	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	12/28/05	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	3/28/06	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	9/29/06	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	1/5/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	1/11/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	4/17/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	7/17/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	10/21/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	2/3/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	5/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	8/5/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	10/28/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
MW-32	1/31/06	290.00	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	
MW-33	1/31/06	300.00	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	
	2/23/10	169 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	4/3/12	186 I	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
MW-34	8/29/12	651.00	0.173 U	0.153 U	0.160 U	0.047 U	0.098 U	0.047 U	0.047 U	0.047 U	0.160 U	0.047 U	0.128 U	0.067 U	0.047 U	0.047 U	0.052 U	0.054 U	0.054 U	0.054 U	
	11/26/12	167 I	0.173 U	0.153 U	0.160 U	0.047 U	0.098 U	0.047 U	0.047 U	0.047 U	0.160 U	0.047 U	0.128 U	0.067 U	0.047 U	0.047 U	0.052 U	0.054 U	0.054 U	0.054 U	
	2/25/13	183 I	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	5/23/13	568.00	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
HRL	3/14/02	NS	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	
	6/10/02	NS	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	
	9/9/02	NS	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	
	12/11/02	NS	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05 ^a	0.05 ^a	0.5	4.8	0.005 ^a	0.05 ^a	
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5	

Notes: FP = Well contained free product

NS = Not Sampled.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

** = As provided in Chapter 62-550, F.A.C.

^a = See the October 12, 2004 "Guidance for the Selection of Analytical Methods and for the Evaluation of Practical Quantitation Limits" to determine how to evaluate data when the CTL is lower than the PQL.

U = Constituent was not detected to the level indicated; I = concentration is between the method detection limit and the practical quantitative limit.

TABLE 1c: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - NA PARAMETERS

Facility ID#: 11/8839176

Facility Name: Combs Oil Co. Bulk Plant

Sample		Nitrate	Dissolved Iron	Orthophosphate Phosphorus	Sulfate	Methane
Location	Date	(mg/L)	(µg/L)	(mg/L)	(mg/L)	(ug/L)
MW6	11/19/2014	0.160	5000	0.00600	4.89	1340
MW8	11/19/2014	0.129	3240	0.0118	2.78	896
MW28	11/19/2014	0.106 U	506	0.201	31.6	1400

U = Constituent not detected to the level shown.

Site 28

Davis Oil Company

Bulk Facility 730 E Main St

Retail Station 726 E Main St

Bureau of Waste Cleanup

SEP 22 1994

Technical Review Section

**CONTAMINATION
ASSESSMENT REPORT
OLEUM BULK FACILITY
726/730 EAST MAIN STREET
IMMOKALEE, FLORIDA**

FDEP FACILITY I.D. NO. 118518121

I-PCRP

Prepared for:

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By:

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September, 1994
CRM File No. E94-118



Michael J. Westphal, P.G.
Registration No. 340



D0068917

I. INTRODUCTION

Petroleum contamination has been documented at the Oleum Bulk facility located at 730 East Main Street, Immokalee, Florida. The Oleum Bulk facility currently maintains above-ground storage tanks (AST's), associated underground dispenser piping, and two pump islands. The Oleum Bulk facility had in the past maintained three (3) underground storage tanks (UST's), which were removed off-site between 1989 and 1991. The Oleum Bulk facility is registered as Florida Department of Environmental Protection (FDEP) Facility Identification Number 118518121; this registration number includes all active fuel storage and dispensing systems on-site.

The project site had in the past maintained UST's which had been registered under Oleum Immokalee. The former fuel storage tanks and dispensers associated with the Oleum Immokalee had been registered with the FDEP as Facility Identification Number 118518087. According to records of the Collier County Pollution Control Division (CCPCD), Facility Identification Number 118518087 has been classified as "closed," and is no longer an active facility.

A petroleum release was documented at the Oleum Bulk facility on March 17, 1994; a Discharge Reporting Form (dated March 17, 1994) was submitted to the CCPCD within 24 hours of the discovery of the petroleum release. In accordance with Chapter 62-770 (formerly Chapter 17-770), F.A.C., a Contamination Assessment Report (CAR) was initiated to estimate the extent and severity of petroleum contamination on-site.

This CAR considers petroleum contamination resulting from both the existing and abandoned fuel systems on-site, and was prepared in accordance with Chapter 62-770, F.A.C., and following FDEP guidelines for petroleum contaminated sites. All field investigations performed by CRM were conducted in accordance with CRM's State of Florida approved Comprehensive Quality Assurance Plan (CompQAP #890705G). Groundwater within the water-table aquifer in the area of the Oleum Bulk facility is characterized as G-II.

II. PROJECT LOCATION, SITE DESCRIPTION, AND SURROUNDING LAND USES

A. Regional Location

The project site is located in Immokalee, Florida, within the northwest one-quarter of the southeast one-quarter of Section 3, Township 47S, Range 29E, Collier County, Florida (Figure 2-1).

B. Site Description

The project site encompasses property with two different street addresses, the Oleum Bulk facility located at 730 East Main Street, and the Gator Food Store located at 726 East Main Street.

The Oleum Bulk facility currently maintains seven (7) AST's, associated dispenser piping, and pump dispensers. This active fuel storage and dispensing system is registered as FDEP I.D. Number 118518121. The Oleum Bulk facility supplies gasoline, diesel, and AV gas to pump dispensers associated with the Gator Food Store.

The property associated with the current Gator Food Store had in the past maintained UST's and associated pump dispensers. These fuel storage facilities had been registered to Oleum Immokalee as FDEP Identification Number 118518087, which is a "closed" facility (i.e., no longer active). Figure 2-2 is a site specific map which illustrates the locations of pertinent features of the project site.

1. Former Oleum Immokalee (FDEP Facility I.D. Number 118518087)

The former Oleum Immokalee facility had in the past maintained four (4) UST's, associated dispenser piping and pump dispensers. According to information on file with the FDEP (Facility I.D. Number 118518087), the former fuel storage facility of Oleum Immokalee consisted of four (4) UST's: three (3), 5,076 gallon UST's, and one (1), 1,029 gallon UST. Two (2) of the 5,076 gallon UST's had contained unleaded gasoline, one (1), 5,076 gallon UST had contained leaded gasoline, and the 1,029 gallon UST had contained diesel fuel. The UST's were

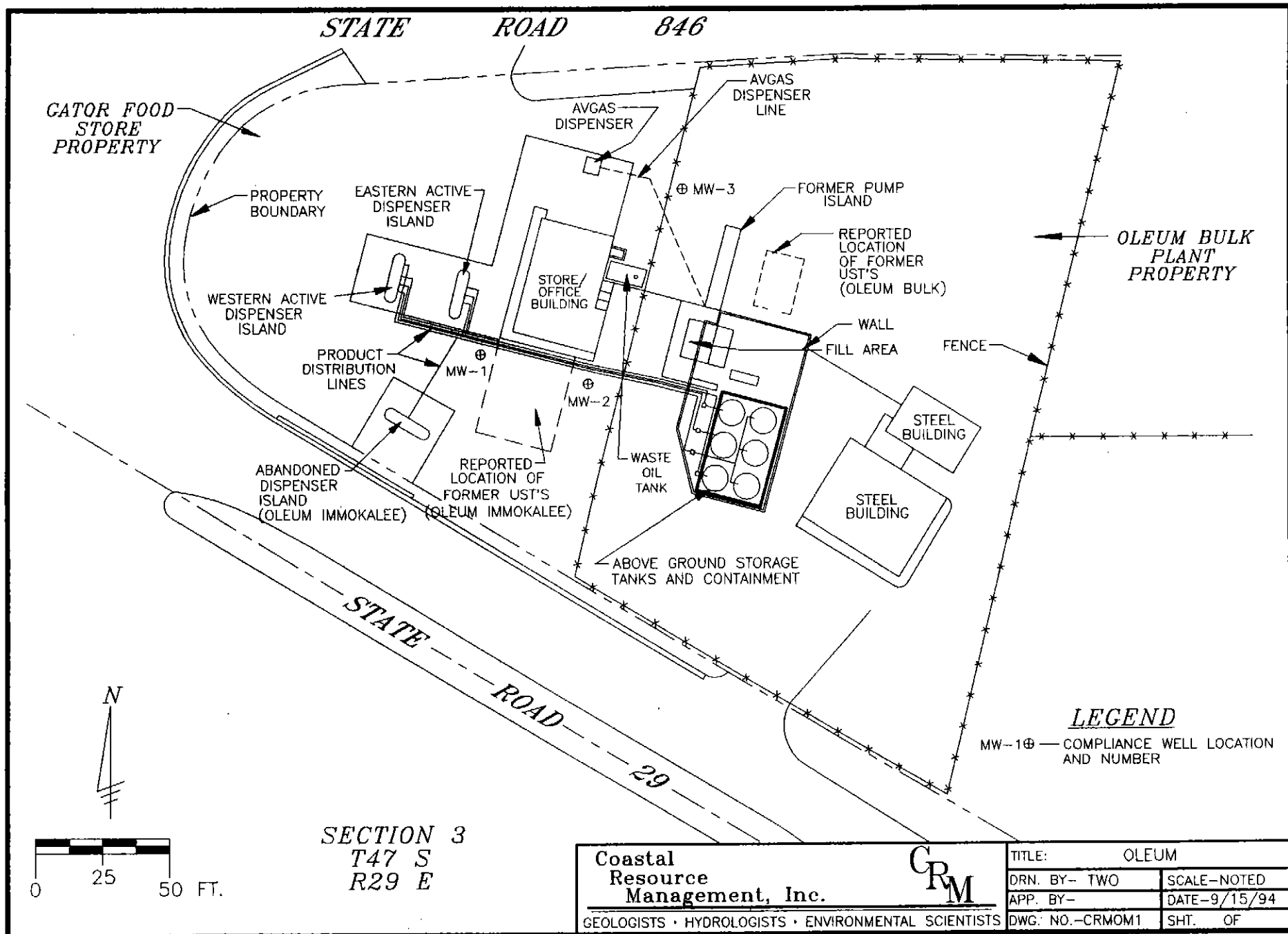


FIGURE 2-2. MAP SHOWING PERTINENT FEATURES OF OLEUM BULK.

reported to have been removed in 1985; the dispenser island associated with the former UST's were then serviced by the AST's (Oleum Bulk) until 1992. In June, 1992, the pump dispensers were abandoned, and Facility I.D. Number 118518087 was classified as "closed."

2. Oleum Bulk (FDEP Facility I.D. Number 118518121)

The active fuel storage and dispensing facilities associated with Oleum Bulk (FDEP Facility I.D. Number 118518121) include seven (7) AST's, associated dispenser piping and three (3) active pump islands (designated on Figure 2-2 as the western and eastern active dispenser, and the AV gas dispenser). The seven (7) AST's are stored within a containment area, and, according to data on file with the FDEP, consist of: six (6), 10,159 gallon AST's and one (1), 10,000 gallon AST. Four (4) of the 10,159 gallon AST's contain unleaded gasoline, two (2) of the 10,159 gallon AST's contain diesel fuel, and the 10,000 gallon AST contains aviation fuel.

Abandoned fuel storage and dispensing features which had been registered under Facility I.D. Number 118518121 include three (3) UST's, associated dispenser piping, and pump dispensers (these features are shown on Figure 2-2, to the north of the containment wall). According to information on file with the FDEP (under Facility I.D. Number 118518121), the former UST farm consisted of one (1), 1,029 gallon UST which had contained leaded gasoline, one (1) 10,000 gallon UST which had contained unleaded gasoline, and two (2) UST's (6,333 gallon and 2,990 gallon tanks) which had contained aviation fuel. This fuel storage and dispensing system is reported to have been abandoned between 1989 and 1991.

C. Surrounding Land Uses

Land adjacent to the project site is utilized mainly for commercial purposes, with some vacant lots and residential areas. The project facility is bordered to the north and west by a portion of the Immokalee Airport (on the north and east sides of State Road

846), to the south by the Sandland Equipment Company (on the south side of State Road 29), and to the east by vacant land. Land within a one-quarter mile radius of the project site includes vacant areas, citrus packing houses, residences, and commercial facilities (gasoline stations, vehicle repair, etc.). Figure 2-3 illustrates the locations of facilities within a one-quarter mile radius of the project facility.

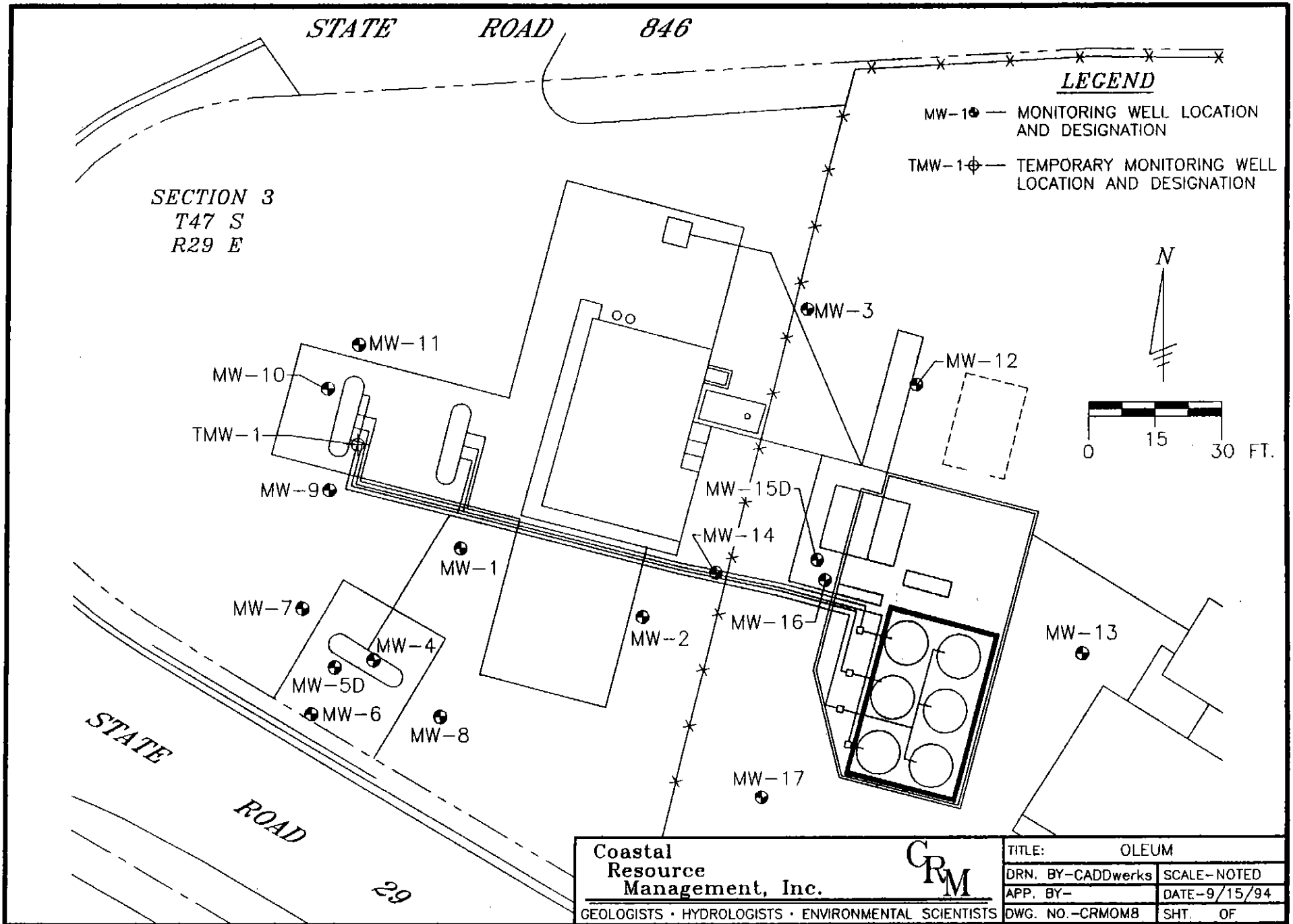


FIGURE 5-1. MAP SHOWING MONITOR WELL LOCATIONS, OLEUM BULK.

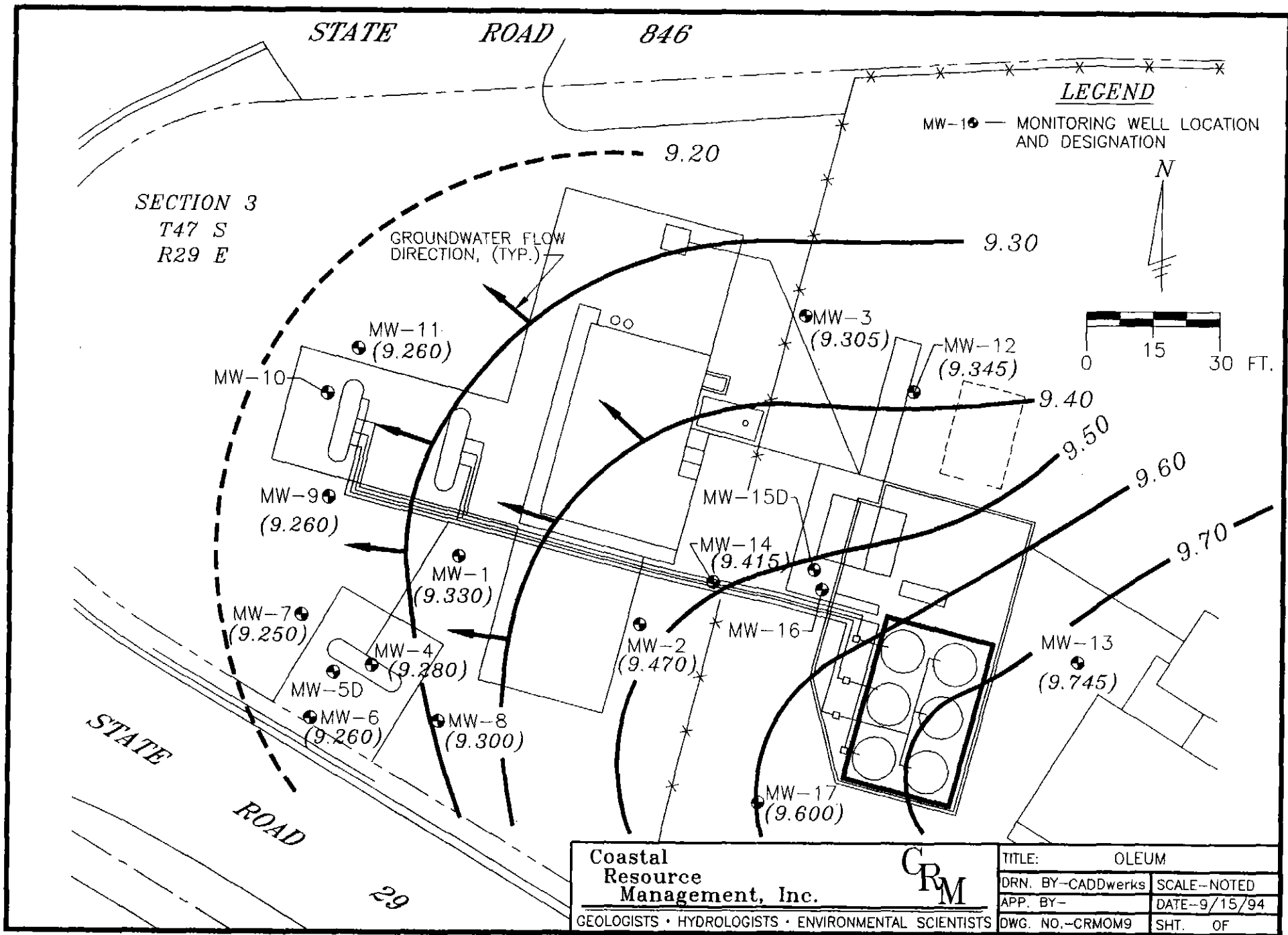


FIGURE 5-2. MAP SHOWING CONTOURS OF THE WATER-TABLE AQUIFER (JULY 12, 1994), OLEUM BULK.

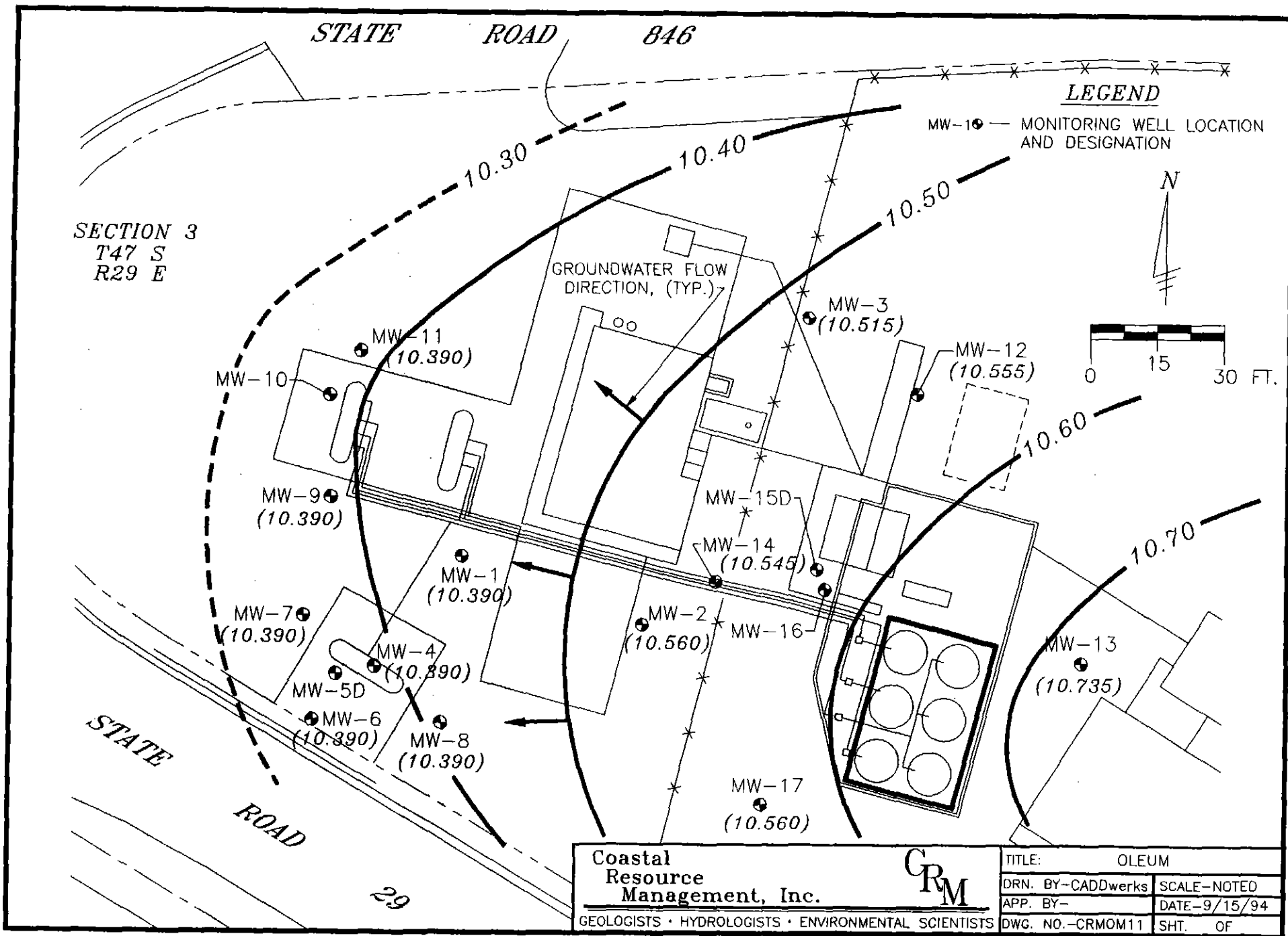


FIGURE 5-3. MAP SHOWING CONTOURS OF THE WATER-TABLE AQUIFER (AUGUST 23, 1994), OLEUM BULK PLANT.

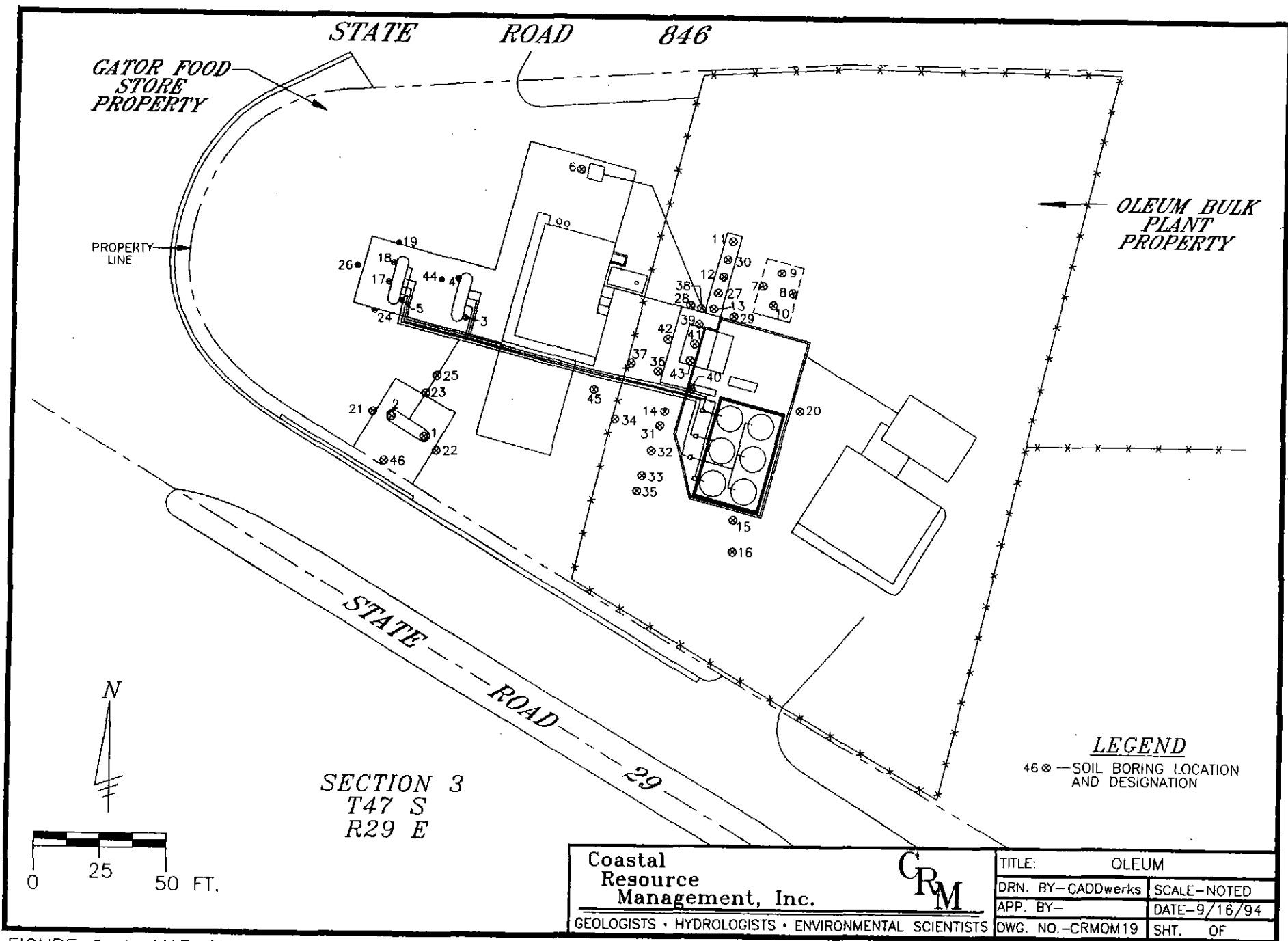


FIGURE 6-1. MAP SHOWING LOCATION OF SOIL BORINGS, OLEUM BULK.

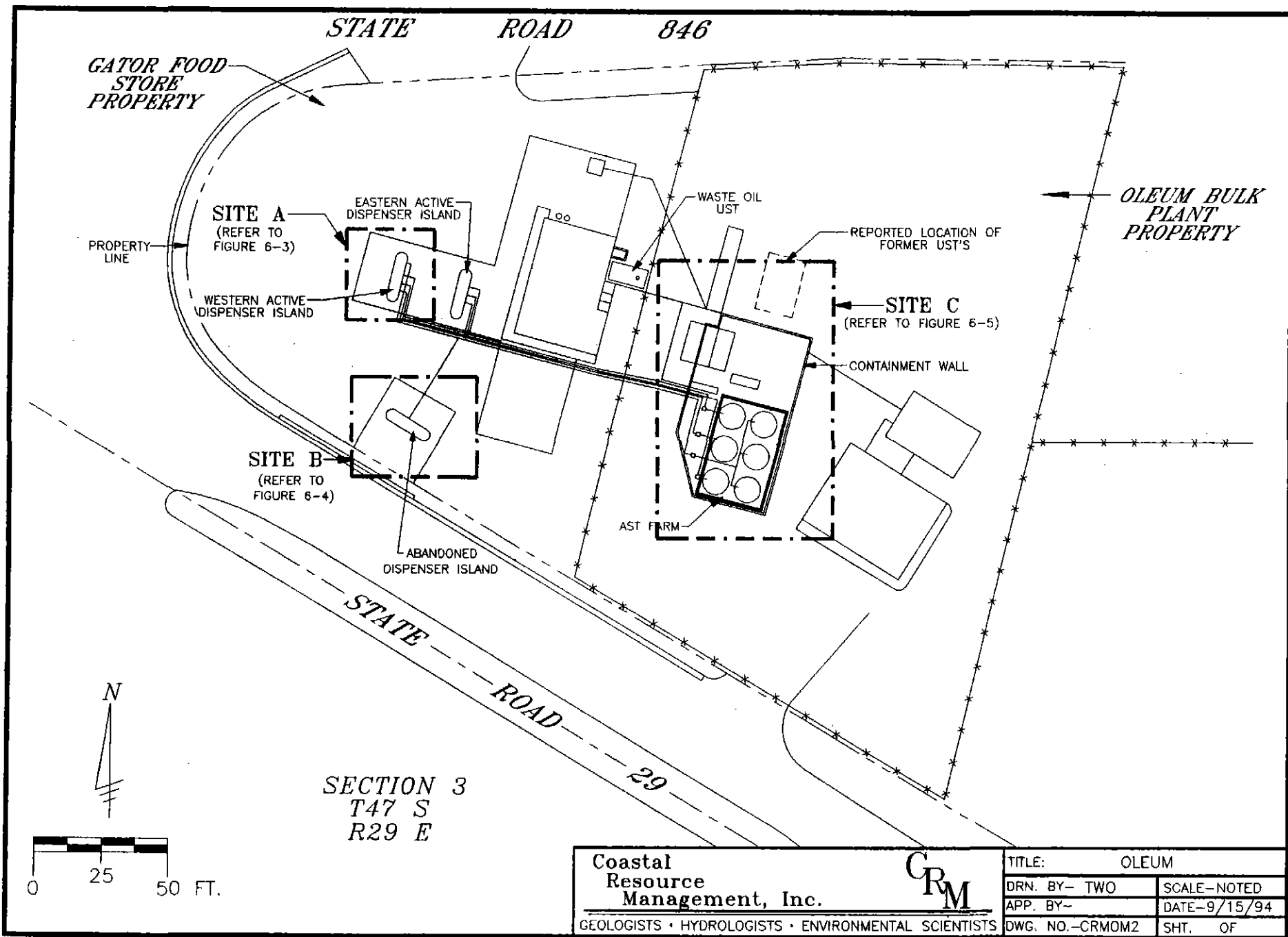
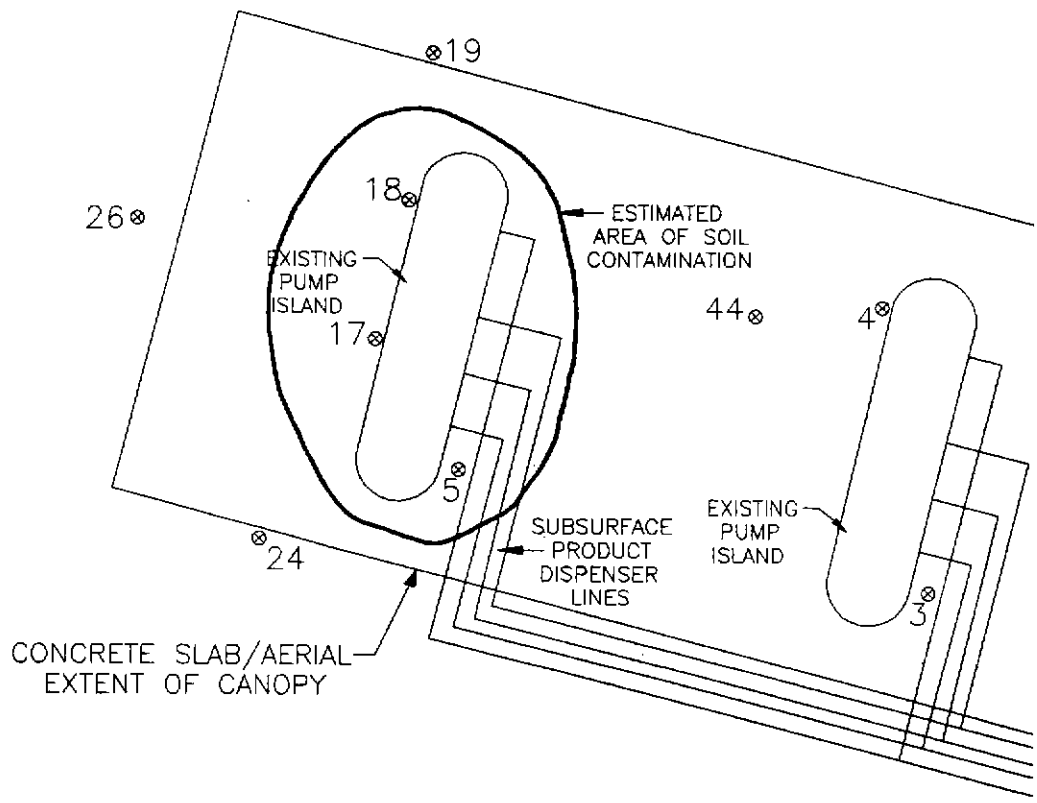


FIGURE 6-2. MAP SHOWING SITES A,B, AND C, OLEUM BULK.

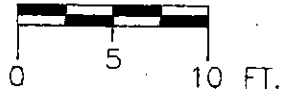
Coastal Resource Management, Inc. GEOLGISTS • HYDROLOGISTS • ENVIRONMENTAL SCIENTISTS		TITLE: OLEUM	
		DRN. BY- TWO	SCALE-NOTED
		APP. BY-	DATE-9/15/94
		DWG. NO.-CRMOM2	SHT. OF



SECTION 3
T47 S
R29 E

LEGEND

44⊗ — SOIL BORING LOCATION AND DESIGNATION



Coastal Resource Management, Inc.

GEOLOGISTS • HYDROLOGISTS • ENVIRONMENTAL SCIENTISTS



TITLE: SITE C	
DRN. BY- CADDWERKS	SCALE- NOTED
APP. BY-	DATE-9/16/94
DWG. NO.-CRM05	SHT. OF

FIGURE 6-3. MAP SHOWING LOCATION OF SOIL BORINGS AT SITE A, OLEUM BULK.

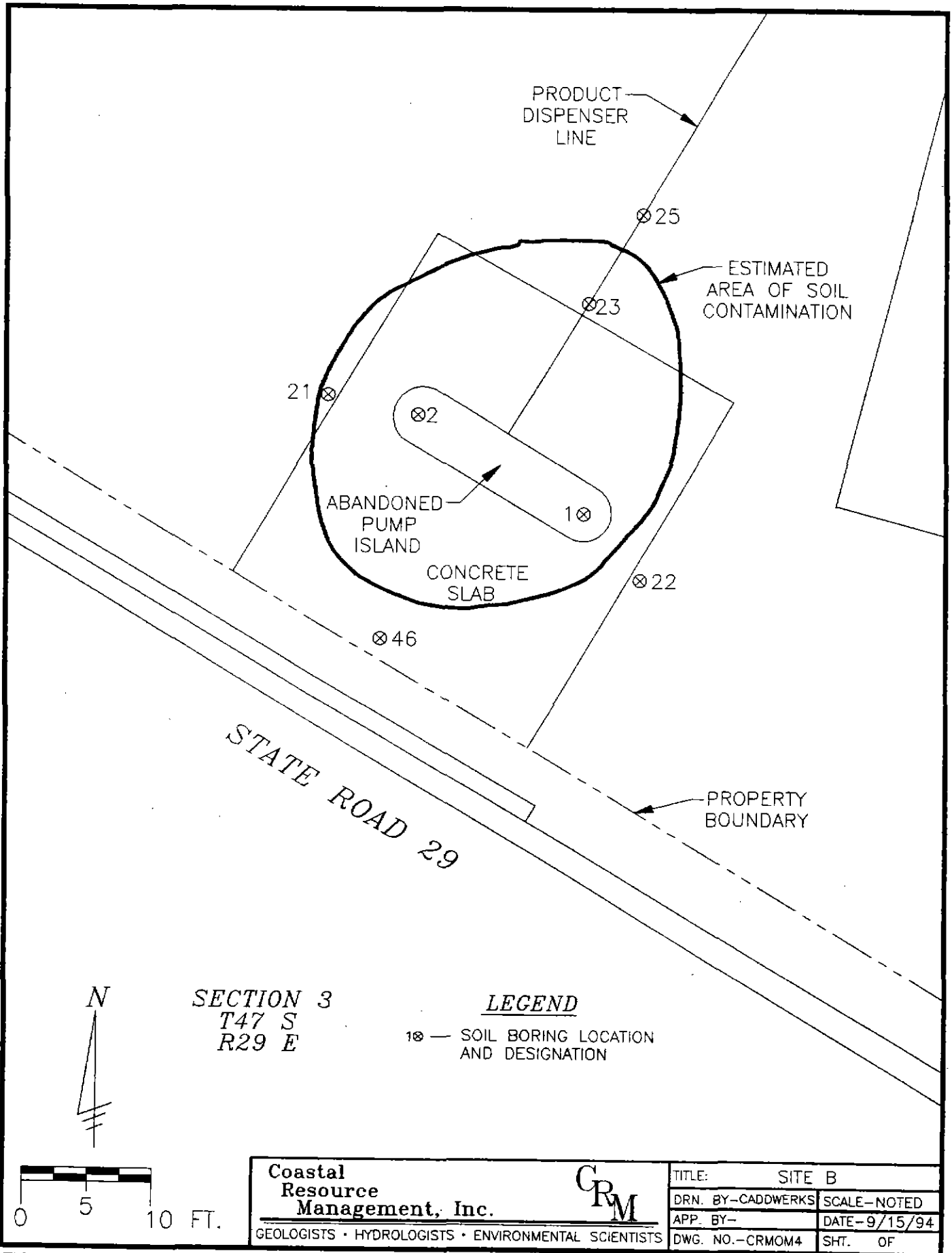


FIGURE 6-4. MAP SHOWING LOCATION OF SOIL BORINGS AT SITE B, OLEUM BULK.

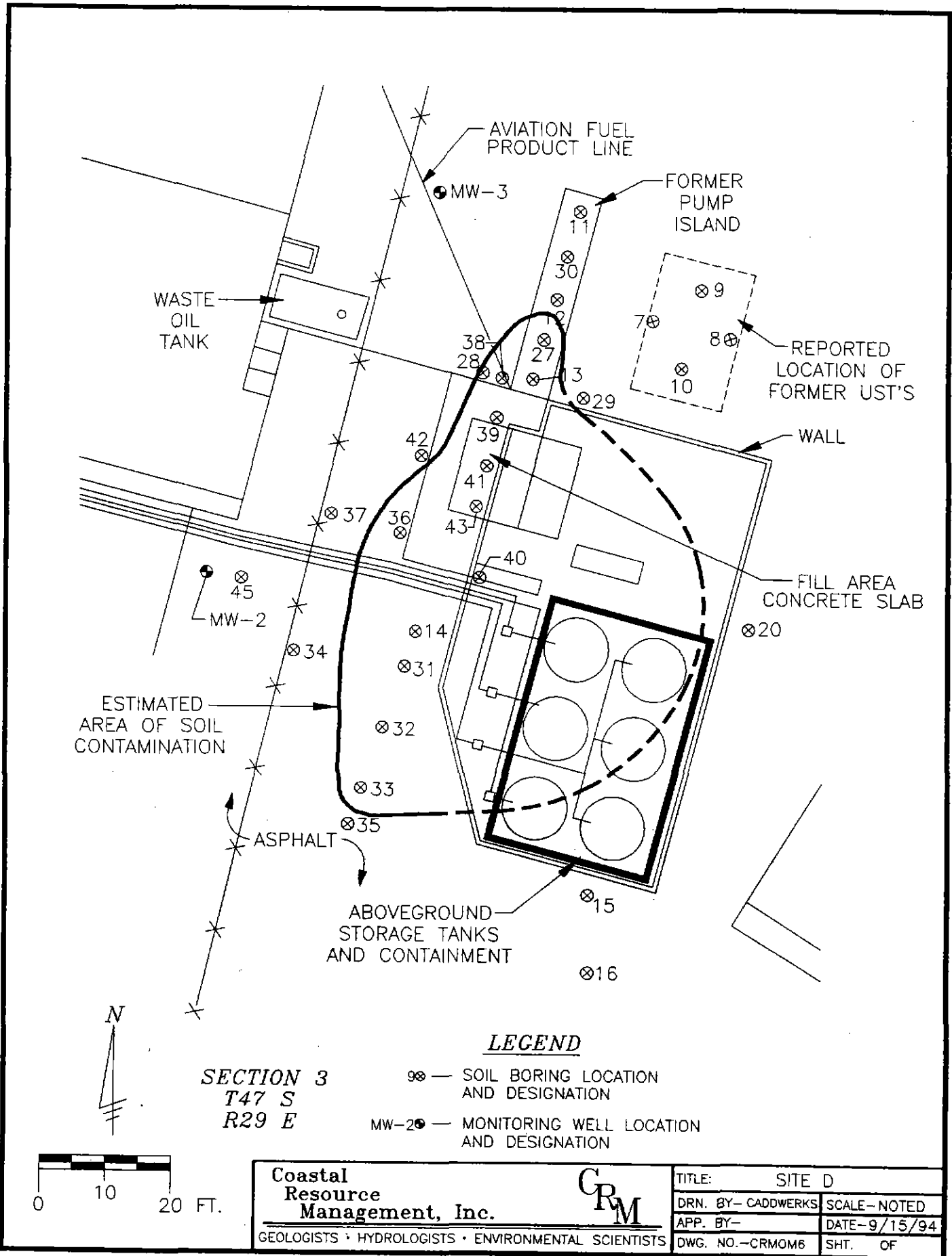


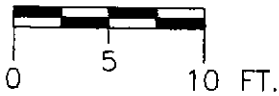
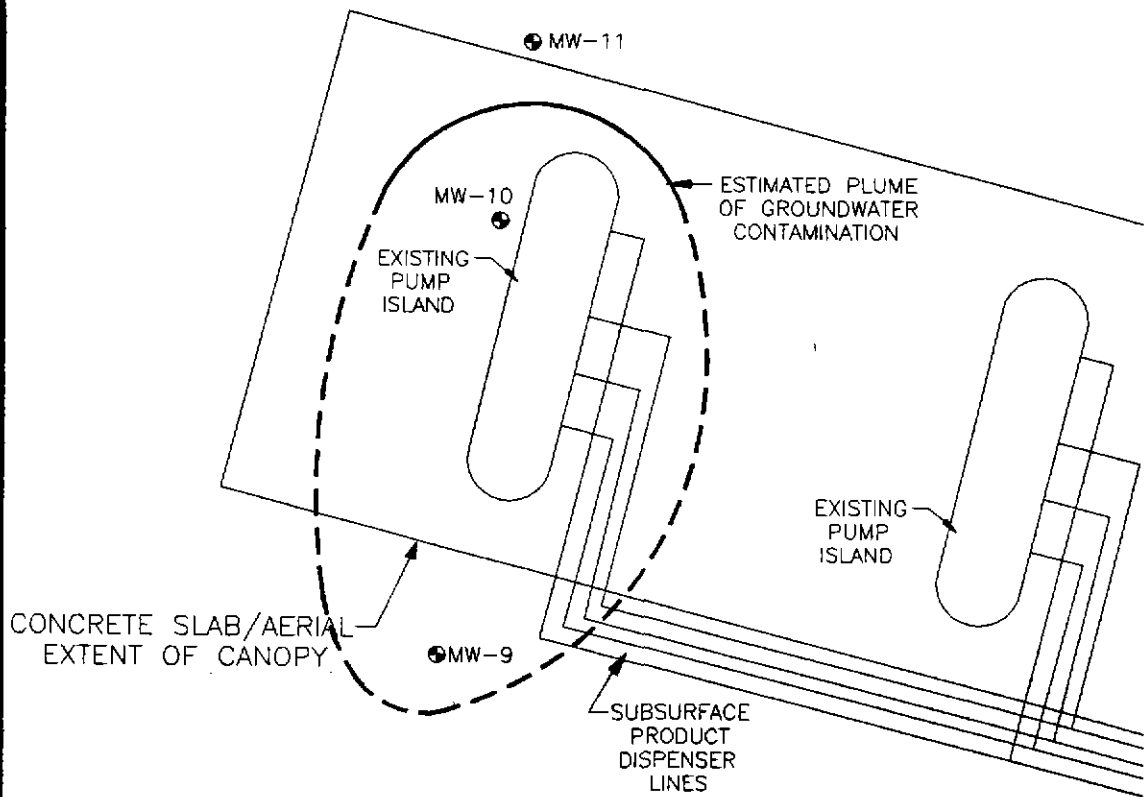
FIGURE 6-5. MAP SHOWING LOCATION OF SOIL BORINGS AT SITE C, OLEUM BULK.

TABLE 6-2. SITE A - REPORTED CONTAMINANT CONCENTRATIONS IN ON-SITE MONITORING WELLS, OLEUM BULK PLANT, IMMOKALEE, FLORIDA (August 23, 1994)

Parameter	MW-9	MW-10	MW-11	Target Levels ¹ Units
Benzene	BDL(1)	3820	BDL(1)	1 ug/L
BTEX	BDL ²	20,180	BDL ²	50 ug/L
MTBE	233	2,220	BDL(5)	50 ug/L
1-Methyl Naphthalene	BDL(5)	105	BDL(5)	100 ug/L
2-Methyl Naphthalene	BDL(5)	170	BDL(5)	
Naphthalene	BDL(5)	270	BDL(5)	
EDB	BDL(0.02)	BDL(0.02)	BDL(0.02)	0.02 ug/L
TPH*	BDL(1)	5.6	BDL(1)	5 mg/L
Lead	BDL(3)	BDL(3)	BDL(3)	50 ug/L

Notes:

- BTEX = The sum of benzene, toluene, ethylbenzene and total xylenes, as defined in Rule 62-770.200, F.A.C.
- MTBE = Methyl tert butyl ether
- EDB = Ethylene dibromide
- TPH* = Total petroleum hydrocarbons; concentrations in mg/L
- BDL () = Below detection limit to level in parentheses
- BDL² = Below detection limit for each of the parameters
- ¹ = State of Florida target level, as outlined in Rule 62-770.730, F.A.C.



SECTION 3
T47 S
R29 E

LEGEND

● MW-9 — MONITOR WELL LOCATION AND DESIGNATION

**Coastal
Resource
Management, Inc.**
GEOLOGISTS • HYDROLOGISTS • ENVIRONMENTAL SCIENTISTS



TITLE: SITE C	
DRN. BY— CADDwerks	SCALE— NOTED
APP. BY—	DATE— 9/16/94.
DWG. NO.— CRMOM16	SHT. OF

FIGURE 6-8. MAP SHOWING LOCATION OF MONITORING WELLS AT SITE A, OLEUM BULK.

TABLE 6-3. SITE B - REPORTED CONTAMINANT CONCENTRATIONS IN ON-SITE MONITORING WELLS, OLEUM BULK PLANT, IMMOKALEE, FLORIDA (August 23, 1994)

Parameter	MW-4	MW-5D	MW-6	MW-7	MW-8	Target Levels ¹ Units
Benzene	BDL(10)	1.7	BDL(1)	BDL(1)	39	1 ug/L
BTEX	3239	81.5	BDL ²	5.9	97	50 ug/L
MTBE	BDL(50)	357	BDL(5)	117	785	50 ug/L
1-Methyl Naphthalene	80	BDL(5)	BDL(5)	BDL(5)	BDL(5)	100 ug/L
2-Methyl Naphthalene	145	BDL(5)	BDL(5)	BDL(5)	BDL(5)	
Naphthalene	495	12	BDL(5)	15	BDL(5)	
EDB	BDL(0.02)	BDL(0.02)	BDL(0.02)	BDL(0.02)	BDL(0.02)	0.02 ug/L
TPH*	2.5	BDL(1)	BDL(1)	BDL(1)	BDL(1)	5 mg/L
Lead	4.1	25	4.4	4.5	BDL(3)	50 ug/L

Notes:

- BTEX = The sum of benzene, toluene, ethylbenzene and total xylenes, as defined in Rule 62-770.200, F.A.C.
- MTBE = Methyl tert butyl ether
- EDB = Ethylene dibromide
- TPH* = Total petroleum hydrocarbons; concentrations in mg/L
- BDL () = Below detection limit to level in parentheses
- BDL² = Below detection limit for each of the parameters
- ¹ = State of Florida target level, as outlined in Rule 62-770.730, F.A.C.

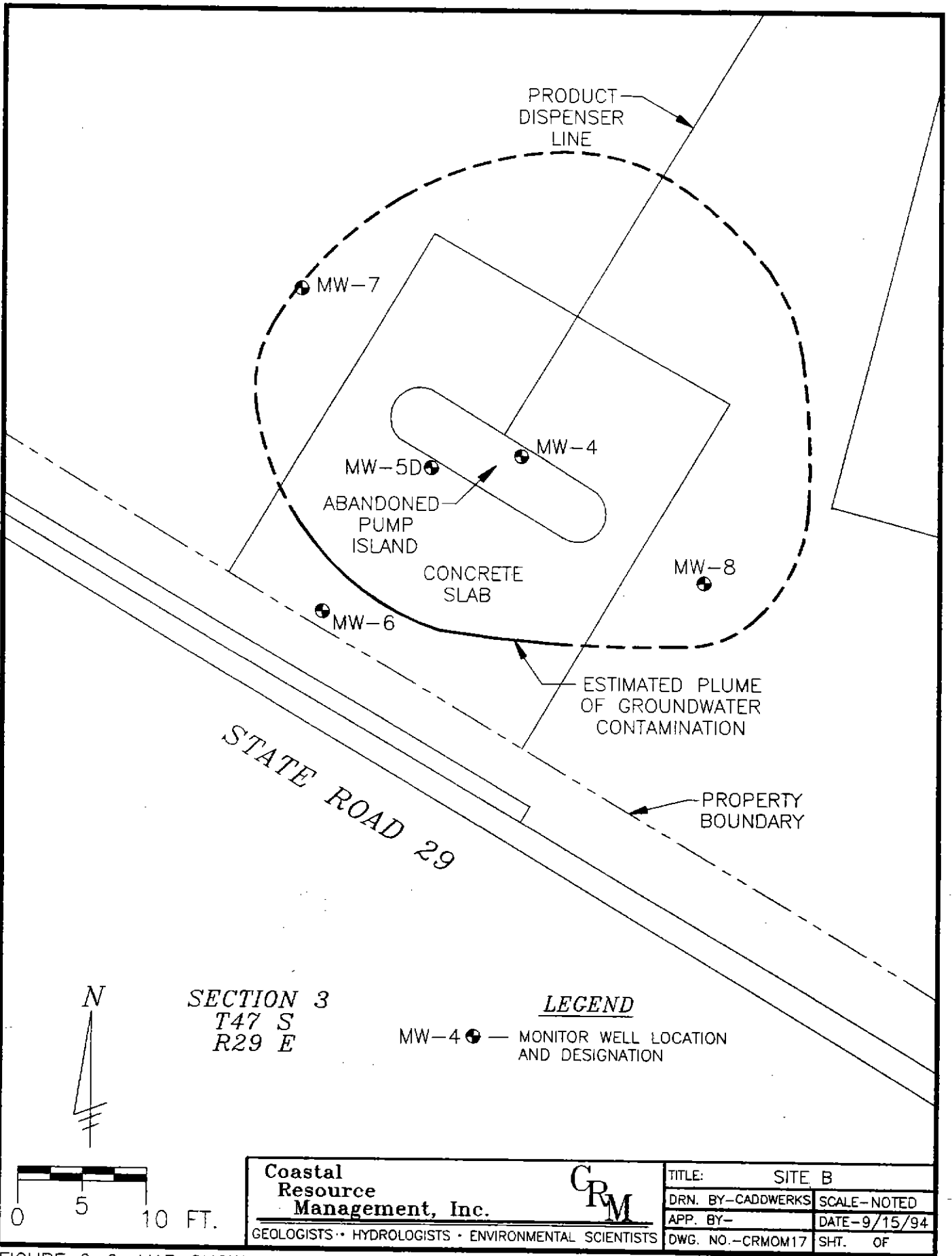


FIGURE 6-9. MAP SHOWING LOCATION OF MONITORING WELLS AT SITE B, OLEUM BULK.

TABLE 6-4. SITE C - REPORTED CONTAMINANT CONCENTRATIONS IN ON-SITE MONITORING WELLS,
OLEUM BULK PLANT, IMMOKALEE, FLORIDA
(March 22 and August 23, 1994)

Parameter	MW-2	MW-12	MW-13	MW-14	MW-15D	MW-16	MW-17	Target Levels ¹ Units
	3/22/94	8/23/94						
Benzene	BDL(1)	27	BDL (1)	725	13.5	11,600	59.5	1 ug/L
BTEX	BDL ²	27	BDL ²	1,033	21.6	23,320	144.9	50 ug/L
MTBE	18.4	8.5	BDL(5)	2,780	30.8	BDL(500)	240	50 ug/L
1-Methyl Naphthalene	BDL(5)	BDL(5)	BDL(5)	7	BDL(5)	400	BDL(5)	100 ug/L
2-Methyl Naphthalene	BDL(5)	BDL(5)	BDL(5)	9	BDL(5)	500	BDL(5)	
Naphthalene	BDL(5)	BDL(5)	BDL(5)	BDL(5)	BDL(5)	750	BDL(5)	
EDB	N/A	BDL(0.02)	BDL(0.02)	BDL(0.02)	BDL(0.02)	BDL(0.02)	BDL(0.02)	0.02 ug/L
TPH*	N/A	BDL(1)	BDL(1)	1.5	1	36.5	BDL(1)	5 mg/L
Lead	N/A	9.2	3.4	BDL(3)	18	17	BDL(3)	50 ug/L

Notes:

- BTEX = The sum of benzene, toluene, ethylbenzene and total xylenes, as defined in Rule 62-770.200, F.A.C.
- MTBE = Methyl tert butyl ether
- EDB = Ethylene dibromide
- TPH* = Total petroleum hydrocarbons - concentrations in mg/L
- BDL () = Below detection limit to level in parentheses
- BDL² = Below detection limit for each of the parameters
- ¹ = State of Florida target level, as outlined in Rule 62-770.730, F.A.C.
- N/A = Parameter not analyzed.

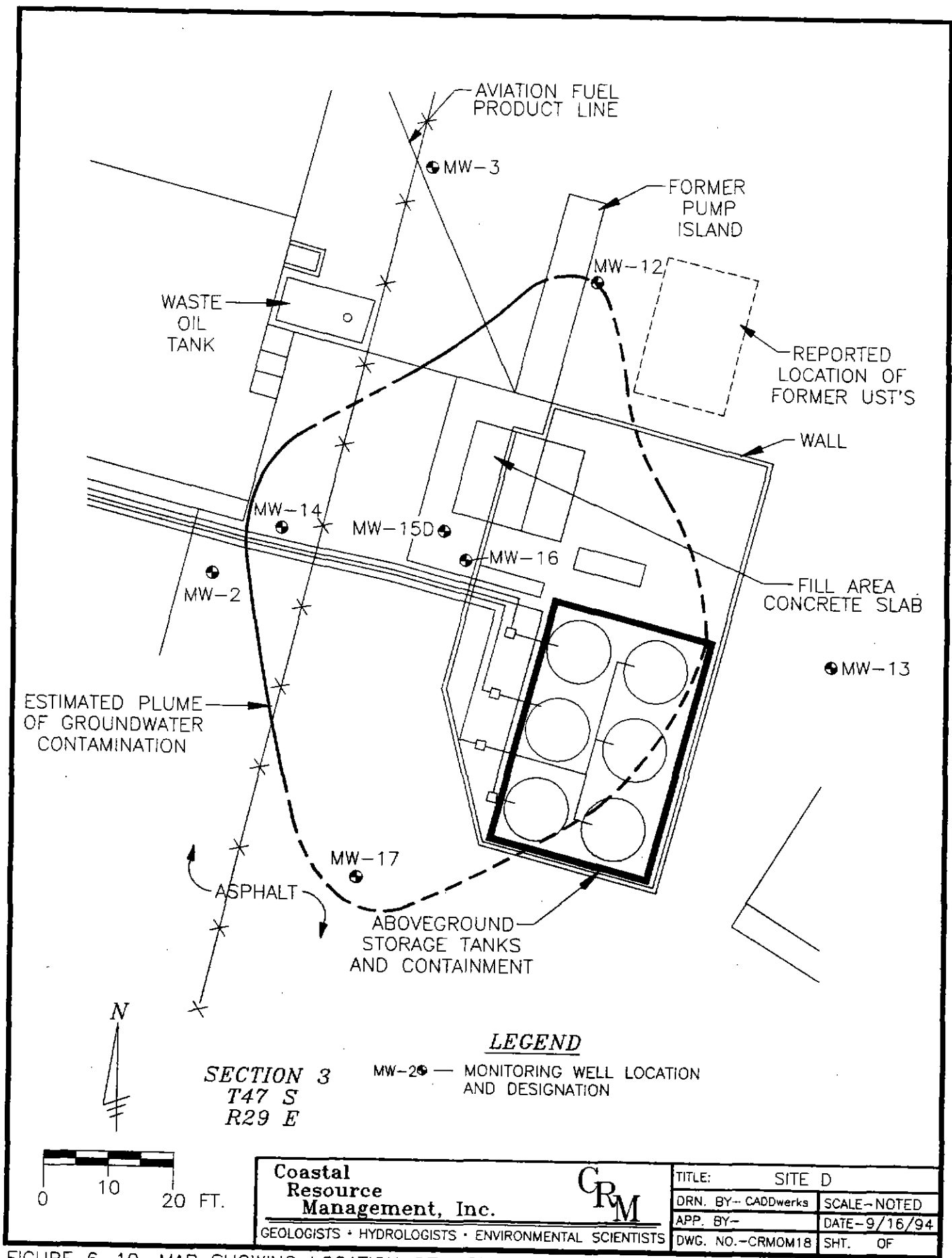


FIGURE 6-10. MAP SHOWING LOCATION OF MONITORING WELLS AT SITE C, OLEUM BULK.

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DEC 21 1994

D.E.P. SOUTH DISTRICT

**SITE CLOSURE/IRA REPORT
GATOR FOOD STORE
726 EAST MAIN STREET
IMMOKALEE, FLORIDA**

*(A.R.A. Immokalee Oleum)
118518087
and Immokalee Bulk Pkt
(Oleum)
118518121*


Prepared for:

The Oleum Corporation
P. O. Box 413038
Naples, Florida 33941-3038

By:

Coastal Resource Management, Inc.
2029 Bayside Parkway
Fort Myers, Florida 33901
(813) 334-4435

November, 1994
CRM File No. E94-118



Michael J. Westphall, P.G.
Registration No. 340



Entered into
OCULUS
South District

I. INTRODUCTION

Three (3) underground storage containers have been removed from the Gator Food Store located at 726 East Main, Immokalee, Florida (refer to Figure 1). The storage containers consisted of one (1), 550 gallon waste oil tank, one (1), 200 gallon waste oil reservoir, and an oil/water separator. These underground storage features are currently unregistered with the FDEP. Refer to Figure 2 for a map showing the pertinent features of the project site.

MTAC, Inc., a licensed pollutant storage system contractor, was subcontracted to remove the underground containers. Coastal Resource Management, Inc. (CRM) was responsible for supervising the removal of the underground containers, to assess soil and groundwater contamination, to supervise initial remedial action (IRA), and to prepare a Site Closure Report. The following sections describe the methodology employed to obtain data, results of testing, and conclusions regarding the site.

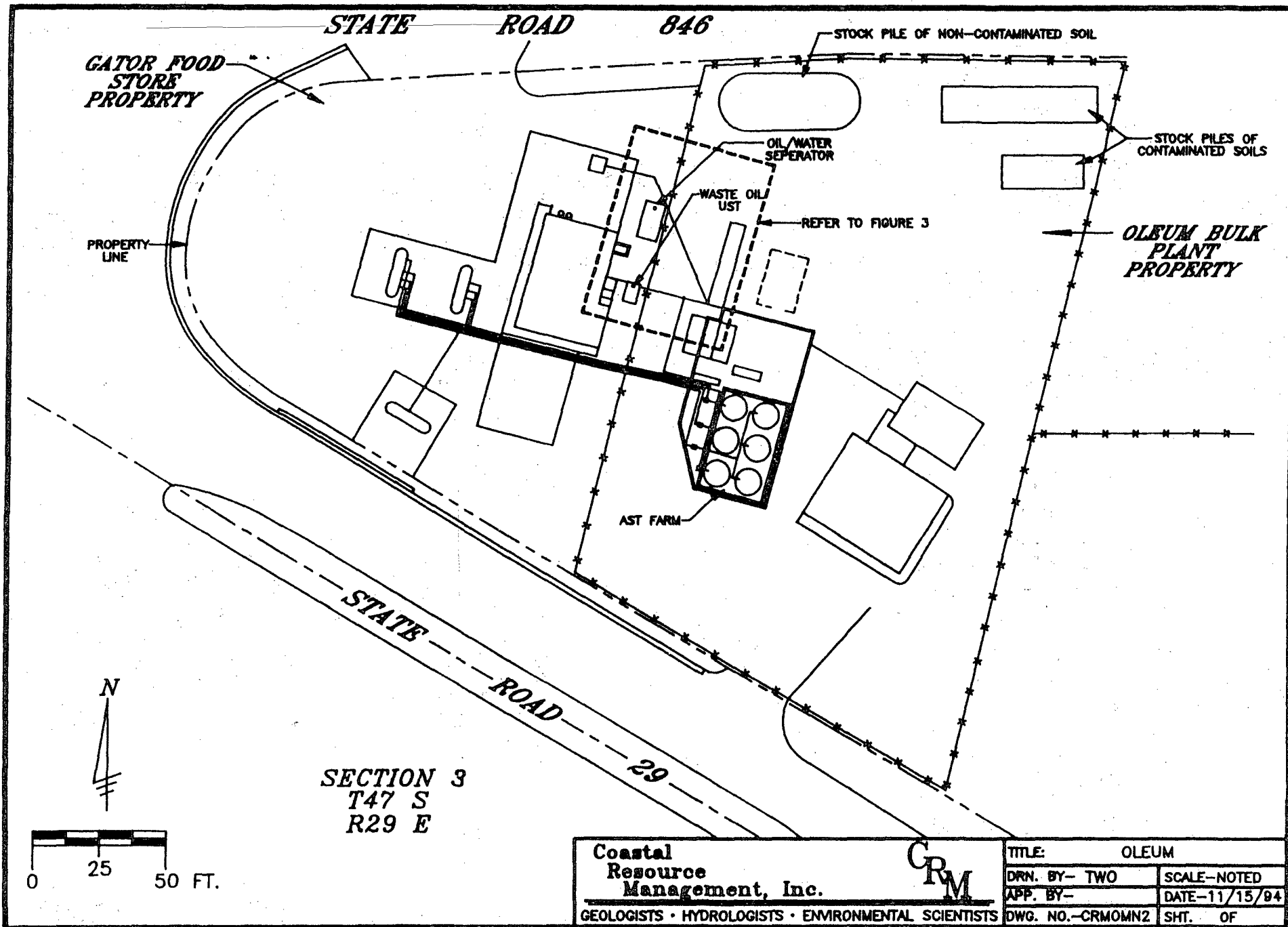


FIGURE 2. MAP SHOWING PERTINENT FEATURES, OLEUM BULK.

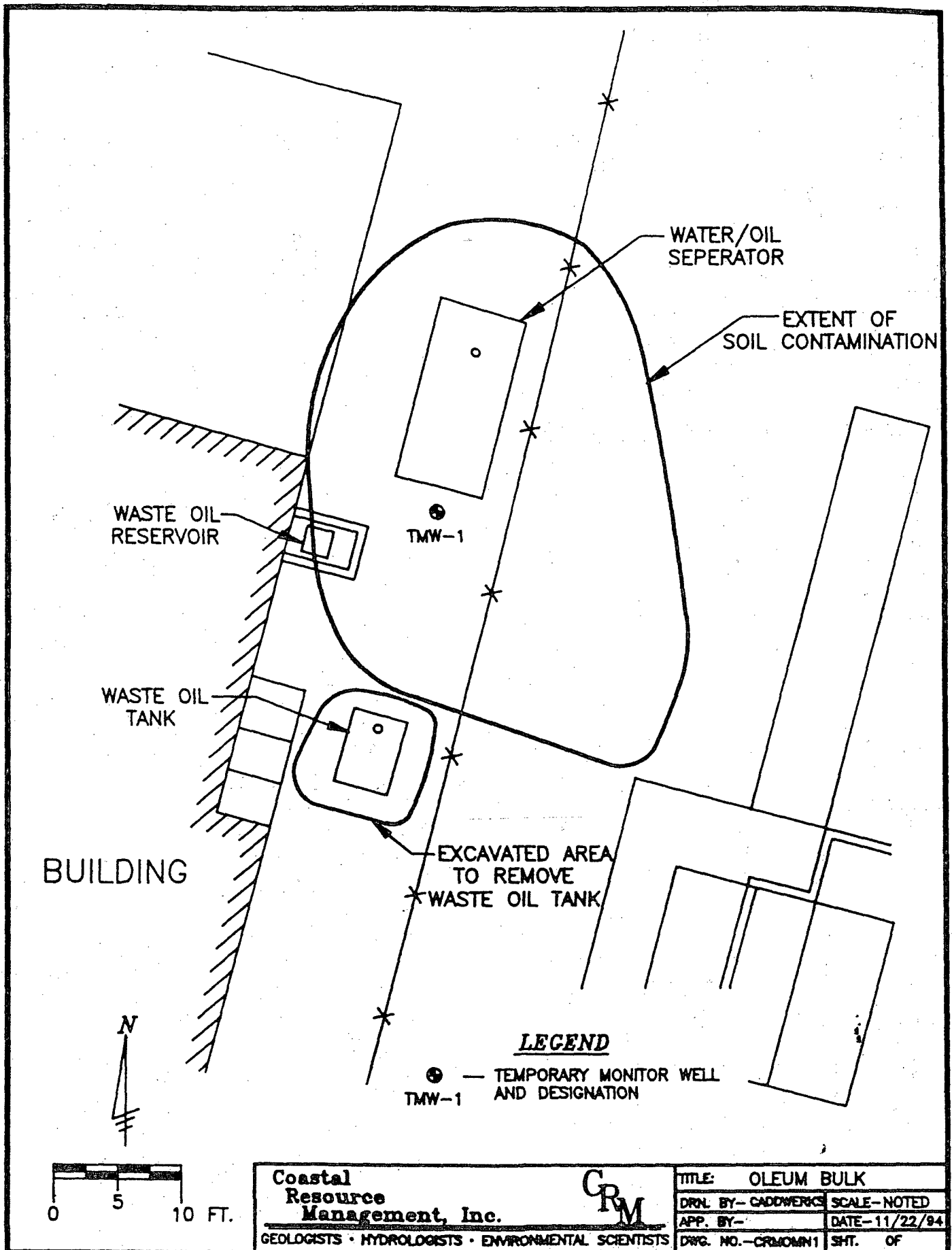
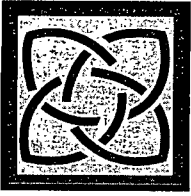


FIGURE 3. MAP SHOWING LOCATION OF THE TEMPORARY MONITOR WELL, OLEUM BULK (GATOR FOOD STORE).



UNIVERSAL Solutions, Inc.

Engineers, Scientists, Environmental Consultants
405 North Reo Street, Suite 160 · Tampa, Florida 33609
18131 639-1241 · Fax 18131 639-1622

October 25, 2006

FDEP – South District Office
P.O. Box 2549
Fort Myers, Florida 33902-2549

Attention: Mr. Bredin Cummings

Subject: **SITE ASSESSMENT REPORT**
Groundwater Monitoring Event
Gator Foods, Inc.
726/730 E. Main St.
Immokalee, Collier County, Florida
FDEP Facility No. 118518121
UNIVERSAL Project No. 5278

RECEIVED - D.E.P.

OCT 27 2006

SOUTH DISTRICT

Dear Mr. Cummings:

UNIVERSAL Solutions, Inc. (UNIVERSAL) is pleased to provide the Florida Department of Environmental Protection (FDEP) with two copies of this Site Assessment Report for the Gator Foods, Inc. facility (site) located at 726/730 East Main Street in Immokalee, Florida. The main purpose of this assessment was to obtain updated groundwater analytical data for the site and provide recommendations on future activities. The last groundwater monitoring event was conducted in February 2002.

SITE HISTORICAL BACKGROUND

Based on review of available records the following is a chronology of previous site assessment and remediation activities:

- A Discharge Reporting Form documenting a petroleum release at the site was completed on March 17, 1994.
- The site facility was accepted into the Florida Petroleum Liability and Restoration Insurance Program (FPLRIP) on January 10, 1995.
- The Contamination Assessment Report (Coastal Resource Management, Inc.) was prepared in September 1994.
- The Remedial Action Plan (Coastal Resource Management, Inc.) was dated September 9, 1998 and approved by the FDEP in a letter dated January 7, 1999.
- An Air Sparging/Vapor Extraction (ASVE) system was installed between October and December 1999.
- The ASVE system was operated for Five Quarters between May 2000 and February 2002.

- In the last submitted Operations and Maintenance Report (Fifth Quarterly Operations and Maintenance Report dated February 2002, Coastal Resource Management, Inc.), it was recommended that "the scheduled operations and maintenance of the remediation system continue at the Gator Food Store facility". Free product was detected in MWs 10 & 16. Laboratory results from monitoring wells MWs 4, 5D, 9, 12 and 24 were below groundwater cleanup target levels (GCTLs) as defined in Chapter 62-777, F.A.C. Various dissolved petroleum constituents above GCTLs were reported in MWs 14, 15D and 17. Figures and tables from this O&M Report are provided in **Appendix A**.
- Collier County Public Utilities Division PCPD stated in a letter dated October 28, 2002 that the FPLRIP spending cap of \$300,000 was reached for this facility.

GROUNDWATER MONITORING

Groundwater samples were collected from existing monitoring wells MW's 4, 5D, 9, 10, 12, 14, 15D, & 17 (**Figure 1**) on September 21, 2006. Monitoring wells MW-16 and MW-24 could not be located and as a result were not sampled. The groundwater samples were shipped to XENCO Laboratories and analyzed for BTEX/MTBE with Naphthalene parameters listed in EPA Method 8260B. A summary of the laboratory analytical results is included as **Table 1**. Copies of the laboratory analytical report and chain of custody are included in **Appendix B**. Field groundwater sampling logs are included in **Appendix C**. The monitoring well locations with the distribution of dissolved hydrocarbons are depicted in **Figure 2**.

As shown in **Table 1**, and on **Figure 2**, concentrations of benzene, ethyl benzene and MTBE constituents detected in groundwater samples collected from MW-17 were above groundwater cleanup target levels (GCTLs) but below natural attenuation default concentrations (NADCs) as defined in Chapter 62-777, F.A.C. No other analyzed constituents in the remaining collected groundwater sampled wells were reported above their respective GCTLs.

GROUNDWATER FLOW DIRECTION

Depth to water measurements were collected from monitoring wells MW's 4, 5D, 9, 10, 12, 14, 15D, & 17 (**Figure 1**) on September 21, 2006. Monitoring wells MW-16 and MW-24 could not be located. The results of the gauging event were used to calculate the groundwater elevation, summarized in **Table 2**. A groundwater elevation contour map was prepared based on the data (**Figure 3**). The groundwater flow direction in the water table aquifer is generally to the west, with localized northwest and southwest components of flow. The generally westerly flow is consistent with historical data, as presented in the Contamination Assessment Report (September 1994, Coastal Resource Management, Inc.).

CONCLUSIONS AND RECOMMENDATIONS

The following summary and conclusions can be made based upon the activities described above:

- UNIVERSAL performed the groundwater monitoring event on September 21, 2006.
- Concentrations of benzene, ethyl benzene and MTBE constituents detected in groundwater samples collected from MW-17 were above GCTLs but below NADCs as defined in Chapter 62-777, F.A.C.


- Overall between the final O&M sampling event (February 13, 2002) and the September 21, 2006 sampling event conducted as part of this assessment, there has been a general decreasing trend of concentrations of dissolved petroleum. Between the active remediation previously completed at the site and any natural attenuation processes that have occurred since, dissolved petroleum contamination appears to have been reduced.
- Depth to groundwater measurements in September 2006 were approximately 2 to 3 feet below land surface. Groundwater elevations in September 2006 were approximately 2 to 3 feet higher than the February 2002 sampling event.

Based upon the above findings and conclusions, UNIVERSAL recommends that a Monitoring Only Plan be prepared for this site. Additional efforts should be made to locate the two monitoring wells (MWs 16 and 24) which could not be located during these assessment activities. An evaluation of dissolved petroleum constituents versus water table fluctuations can be completed during the proposed monitoring period. While dissolved petroleum contamination is present, the concentrations in the sampled wells do not warrant the continuance of active remediation at this time. If free product is detected during the proposed monitoring period or concentrations increase above NADCs, then active remediation can be re-evaluated.

If you have any questions concerning the information provided in this assessment report, please contact me at (813) 639-1241.

Sincerely,

UNIVERSAL Solutions, Inc.


Brad Ernst
Project Manager

Attachments

cc: Mr. Cecil Howard, PO Box 5157, Immokalee, FL 34143

TABLE 1: GROUNDWATER ANALYTICAL SUMMARY

Facility Name: Gator Food, Inc.
 Facility Address: 726/730 E. Main St., Immokalee, FL

Facility ID No. 118518121
 Universal Project No. 5278

all constituents shown in ug/L (ppb) unless otherwise noted

Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene
Table V: Chapter 62-777; Groundwater Natural Attenuation Default Source Concentrations								
		100	400	300	200	NA	500	200
Table I: Chapter 62-777; Groundwater Cleanup Target Levels								
		1	40	30	20	NA	50	20
MW-4	06/29/00	<1	<1	<1	<2	<5	<5	<5
MW-4	07/23/00	<1	<1	<1	<2	<5	<5	<5
MW-4	11/28/00	<1	<1	<1	<2	<5	<5	<5
MW-4	02/24/01	<1	<1	<1	<2	<5	<5	<5
MW-4	06/12/01	<1	<1	<1	<2	<5	<5	<5
MW-4	02/13/02	<1	<1	<1	<2	<5	<5	<5
MW-4	09/21/06	<0.5	<0.5	<0.5	<1.5	<3	<1	<2
MW-5D	06/29/00	<1	<1	<1	<2	<5	<5	<5
MW-5D	07/23/00	<5	<5	<5	<5	<20	705.0	<5
MW-5D	11/28/00	<1	<1	<1	<2	<5	280.0	<5
MW-5D	02/24/01	<1	<1	<1	<2	<5	<5	<5
MW-5D	06/12/01	<10	<10	<10	<20	<50	310.0	<5
MW-5D	02/13/02	<1	<1	<1	<2	<5	24.8	<5
MW-5D	09/21/06	<0.5	<0.5	<0.5	<1.5	<3	8.576	<2
MW-9	06/29/00	<1	<1	<1	<2	<5	48.0	<5
MW-9	07/23/00	18.1	<1	40.3	81.7	140.1	97.4	<5
MW-9	11/28/00	<1	<1	<1	<2	<5	<5	<5
MW-9	02/24/01	<1	<1	<1	<2	<5	5	<100
MW-9	06/12/01	<1	<1	<1	<2	<5	10.6	<5
MW-9	02/13/02	<1	<1	<1	<2	<5	<5	<5
MW-9	09/21/06	<0.5	<0.5	<0.5	<1.5	<3	10.93	<2
MW-10	06/29/00	950.0	<10	1470.0	791.0	3211.0	440.0	105.0
MW-10	07/23/00	760.0	<20	1340.0	450.0	2550.0	405.0	145.0
MW-10	11/28/00	NS	NS	NS	NS	NS	NS	NS
MW-10	02/24/01	NS	NS	NS	NS	NS	NS	NS
MW-10	06/12/01	NS	NS	NS	NS	NS	NS	NS
MW-10	02/13/02	NS	NS	NS	NS	NS	NS	NS
MW-10	09/21/06	<0.5	<0.5	<0.5	<1.5	<3	10.19	<2
MW-12	06/29/00	23.5	<1	11.0	<2	34.5	<5	<5
MW-12	07/23/00	<1	<1	<1	<2	<5	14.0	<5
MW-12	11/28/00	<1	<1	<1	<2	<5	<5	<5
MW-12	02/24/01	<1	<1	<1	<2	<5	<5	<5
MW-12	06/12/01	<1	<1	<1	<2	<5	23.7	<5
MW-12	02/13/02	<1	<1	<1	<2	<5	<5	<5
MW-12	09/21/06	<0.5	<0.5	<0.5	<1.5	<3	<1	<2
MW-14	06/29/00	<5	<5	11.0	6.0	17.0	1230.0	<5
MW-14	07/23/00	115.0	1.4	13.8	41.9	272.0	47.1	5.0
MW-14	11/28/00	32.5	<5	14.0	9.5	56.0	325.0	<5
MW-14	02/24/01	84.0	<10	22.0	22.0	128.0	1670.0	<5
MW-14	06/12/01	16.5	1.5	25.2	27.0	70.2	470.0	<5
MW-14	02/13/02	4.5	<1	5.7	3.4	13.6	125.0	<5
MW-14	09/21/06	<0.5	<0.5	<0.5	<1.5	<3	<1	<2

TABLE 1: GROUNDWATER ANALYTICAL SUMMARY

Facility Name: Gator Food, Inc.
 Facility Address: 726/730 E. Main St., Immokalee, FL

Facility ID No. 118518121
 Universal Project No. 5278

all constituents shown in ug/L (ppb) unless otherwise noted

Location	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	MTBE	Naphthalene
Table V: Chapter 62-777: Groundwater Natural Attenuation Default Source Concentrations								
		100	400	300	200	NA	500	200
Table I: Chapter 62-777: Groundwater Cleanup Target Levels								
		1	40	30	20	NA	50	20
MW-15D	06/29/00	4.0	3.2	<1	109.2	116.4	145.0	40.0
MW-15D	07/23/00	<1	<1	<1	1.5	1.5	11.4	<50
MW-15D	11/28/00	3.7	4.1	1.5	29.3	38.6	27.7	7.0
MW-15D	02/24/01	<1	<1	<1	<2	<5	18.4	<5
MW-15D	06/12/01	<1	<1	<1	<2	<5	29.9	<5
MW-15D	02/13/02	5.4	2.9	2.5	154.8	165.6	55.5	<25
MW-15D	09/21/06	<0.5	<0.5	<0.5	<1.5	<3	<1	<2
MW-16	06/29/00	NS	NS	NS	NS	NS	NS	NS
MW-16	07/23/00	NS	NS	NS	NS	NS	NS	NS
MW-16	11/28/00	NS	NS	NS	NS	NS	NS	NS
MW-16	02/24/01	NS	NS	NS	NS	NS	NS	NS
MW-16	06/12/01	NS	NS	NS	NS	NS	NS	NS
MW-16	02/13/02	NS	NS	NS	NS	NS	NS	NS
MW-17	06/29/00	34.7	<1	140.0	111.7	286.4	<5	<5
MW-17	07/23/00	44.3	3.0	39.0	20.8	107.1	84.3	<5
MW-17	11/28/00	40.5	<5	140.0	47.0	227.5	1130.0	<5
MW-17	02/24/01	11.4	<2	58.2	9.2	78.8	545.0	<5
MW-17	06/12/01	<1	<1	8.8	<2	8.8	260.0	<5
MW-17	02/13/02	<1	<1	1.4	1.3	2.7	180.0	<25
MW-17	09/21/06	14.47	1.125	72.66	17.808	106.063	136.0	16.5
MW-24	06/29/00	345.0	<2	125.0	35.4	505.4	64.8	<5
MW-24	07/23/00	71.0	<1	85.5	14.0	170.0	17.2	<5
MW-24	11/28/00	<1	<1	2.3	<2	2.3	<5	<5
MW-24	02/24/01	275.0	3.8	63.4	7.8	350.0	65.8	<5
MW-24	06/12/01	3.8	<1	49.0	4.8	57.6	18.4	<5
MW-24	02/13/02	<1	<1	<1	<2	<5	31.6	<5
DUP#1 (24)	06/29/00	355.0	<2	130.0	42.4	427.4	61.2	<5
DUP#2 (10)	06/29/00	925.0	<10	1510.0	840.0	3275.0	395.0	94.0
DUP#1 (10)	07/23/00	700.0	<20	1320.0	355.0	2375.0	360.0	145.0
DUP#2 (15D)	07/25/00	<5	<5	<5	14.5	14.5	52.5	<50
DUP (15D)	11/28/00	3.8	4.3	1.5	31.9	41.5	27.4	5.0
DUP (9)	02/24/01	<1	<1	<1	<2	<5	5	<100
DUP(5D)	06/12/01	<1	<1	<1	<2	<5	34	<5

Total Xylenes = sum of ortho-, meta-, and para- xylenes
 Total BTEX = sum of Benzene, Toluene, Ethylbenzene and Total Xylenes
 BDL = Below Laboratory Detection Limits

NA = Not Applicable or Not Available
 NS = Not Sampled for particular constituent(s)

STATE ROAD 846

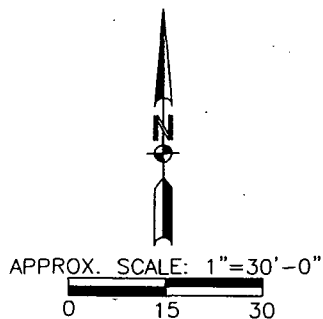
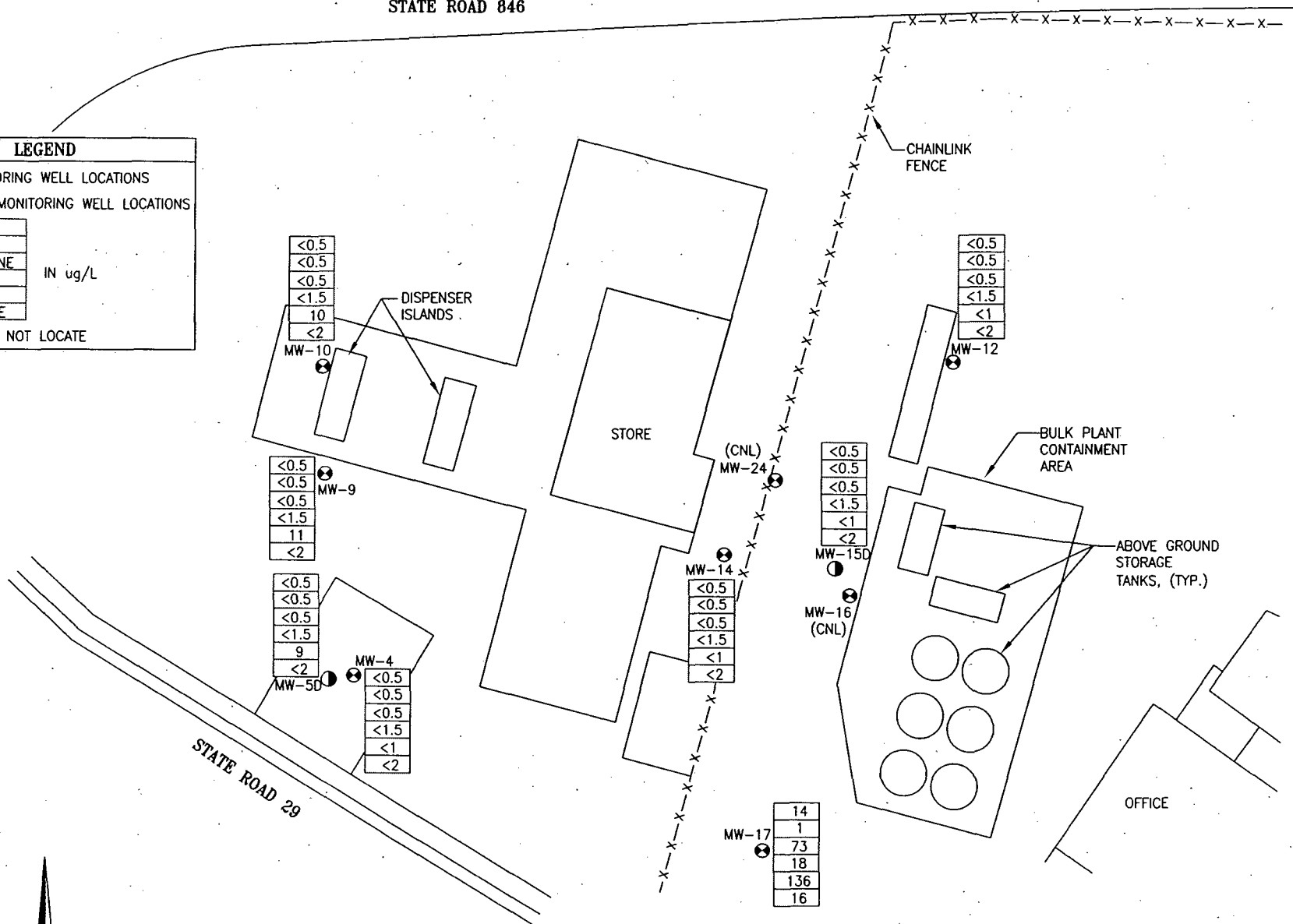
LEGEND

- ⊙ MONITORING WELL LOCATIONS
- DEEP MONITORING WELL LOCATIONS

BENZENE
TOLUENE
ETHYLBENZENE
XYLENES
MTBE
NAPHTHALENE

IN ug/L

(CNL) COULD NOT LOCATE



UNIVERSAL Solutions, Inc.
 Engineers, Scientists, Environmental Consultants

405 North Reo Street Suite 160 Tampa, Florida 33609
 ph. (813) 639-1241
 fx. (813) 639-1622

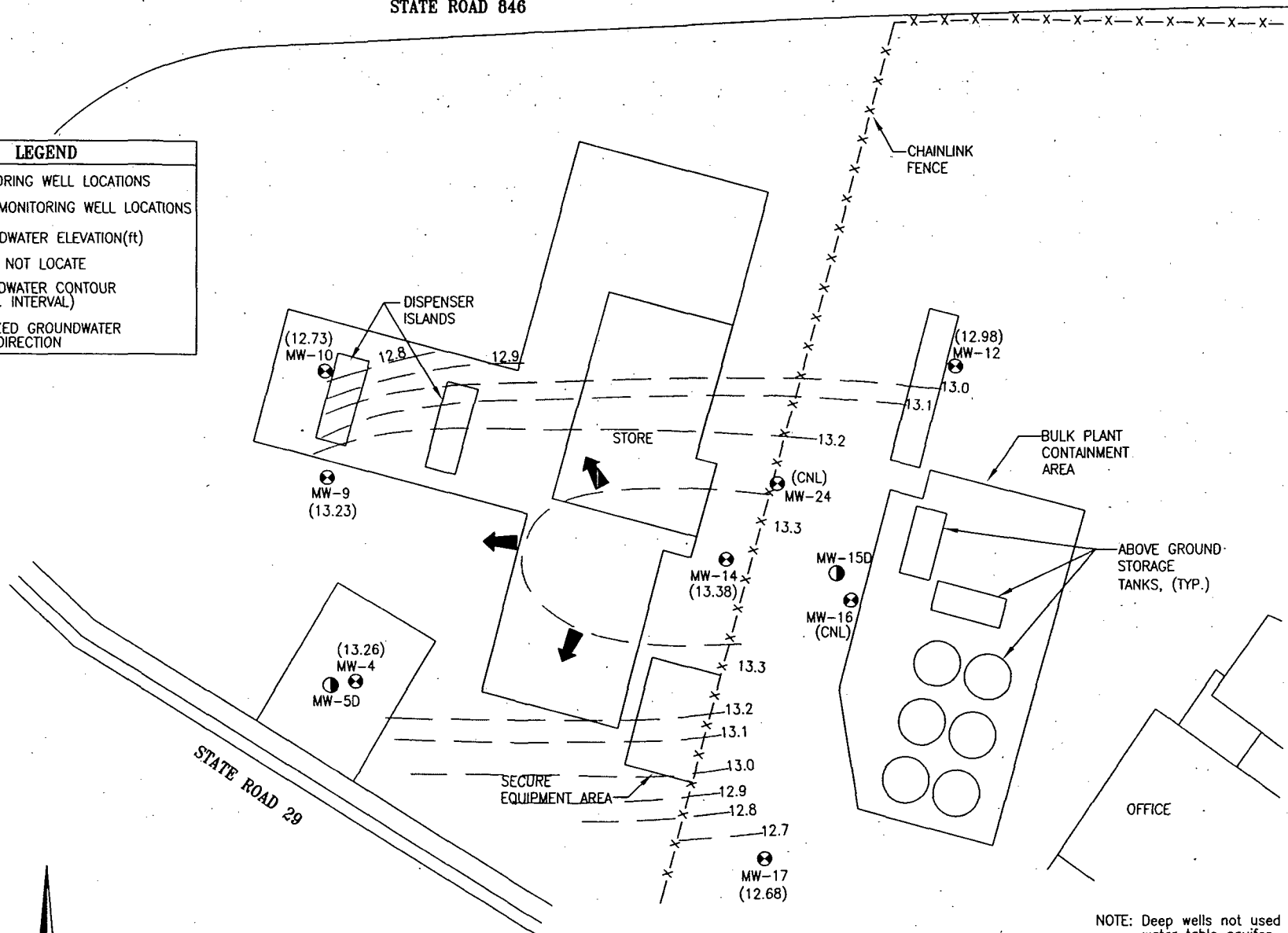
FIGURE 2
 DISTRIBUTION OF DISSOLVED PETROLEUM
 CONSTITUENTS - SEPTEMBER 21, 2006
 GATOR FOOD STORE
 726/730 E. MAIN STREET
 IMMOKALOO, FLORIDA

DATE 10-17-06	PROJ. NO. 5278
PROJ. MGR. B.E.	REVIEWED BY J.M.
DRAWING NO. FIG2	DRAWN BY D.S.M.
FDEP ID. NO. 118518121	

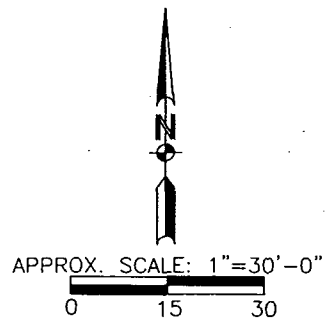
STATE ROAD 846

LEGEND

- ⊕ MONITORING WELL LOCATIONS
- DEEP MONITORING WELL LOCATIONS
- (13.38) GROUNDWATER ELEVATION(ft)
- (CNL) COULD NOT LOCATE
- GROUNDWATER CONTOUR (0.1 ft. INTERVAL)
- ← LOCALIZED GROUNDWATER FLOW DIRECTION



NOTE: Deep wells not used in contouring water table aquifer.



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FIGURE 3
 GROUNDWATER ELEVATION
 CONTOUR MAP - SEPTEMBER 21, 2006
 GATOR FOOD STORE
 726/730 E. MAIN STREET
 IMMOKALOO, FLORIDA

DATE 10-17-06	PROJ. NO. 5278
PROJ. MGR. B.E.	REVIEWED BY J.M.
DRAWING NO. FIG3	DRAWN BY D.S.M.
FDEP ID. NO. 118518121	

SITE MANAGER SUMMARY REPORT

Facility ID# 118518121
Facility Name: Gator Foods Inc
Facility Address: 730 E Main St
Immokalee

Discharge 1

Lead Agency: LP
Score: 72
Technical Status SRCR

A discharge reporting form was submitted 3/94 in response to contamination discovered from boring samples collected during an environmental audit for the prospective buyers. A discharge reporting form was submitted 6/4/91 in response to diesel contamination discovered after a driver overfilled a tank during a delivery. It is believed that the 1994 discharge could be a rediscovery of the 1991 overflow discharge and that the assessment and remedial actions carried out for the 1994 discharge addressed the 1991 discharge issues and any other residual contamination at the site prior to 1994. Please see the attached e-mail dated 1/6/11 for additional information. A Contamination Assessment Report was submitted 9/94 and deemed incomplete 1/95. A Supplemental Soil & Groundwater Testing Report was submitted 3/95. A Contamination Assessment Addendum Report was submitted 12/96 and deemed incomplete 1/97. An Interim Letter Report was submitted and deemed incomplete 5/97. An Interim Letter Report Response to Comments was submitted 6/97 and approved 7/97. A RAP was submitted 9/98 proposing an air sparge/soil vapor extraction (AS/SVE) system utilizing 1 air sparge point and 3 vapor extraction points and deemed incomplete 11/98. A RAP Addendum was submitted 12/98 and approved 1/99. A Well & Remedial System Installation Report and Construction Drawings were submitted 12/99 and approved 1/00. A Startup Report was submitted 8/00 and approved 9/00. The system was started 5/00 and operated through 2/02. A Short Form Consent Order was executed 2/5/01 requiring that the facility be brought into compliance and to pay civil penalties in the amount of \$2,300.00. The case on the Consent Order was closed 2/26/01 after all conditions were met and penalties were paid. A Short Form Consent Order was executed 10/23/06 requiring that the facility be brought into compliance and that penalties in the amount of \$5,250.00 be paid. A Site Assessment Report was submitted 10/06 and deemed incomplete 12/06. A Site Assessment Report Response to Comments was submitted 1/07. A Site Assessment Addendum Report was submitted 4/07 and deemed incomplete 6/07. A 2nd Site Assessment Addendum Report was submitted 10/07 and deemed incomplete 1/08. A 3rd Site Assessment Addendum Report/Groundwater Monitoring Event/Request for SRCO/NFA was submitted 2/08 and approved 5/08. The discharge was granted cleanup completion status 5/27/08.

LCAR Needed No
Discharge Date: 3/17/94
Program: PLRIP
Eligibility Status: Eligible
Determination Date: 1/10/95
Discharge Combined: No



Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-

Division of Waste Management
Bureau of Petroleum Storage Systems

Storage Tank Facility Annual Compliance Site Inspection Report

Facility Information:

Facility ID: 8518121 County: COLLIER Inspection Date: 07/28/2014
Facility Type: D -Bulk Storage Facility
Facility Name: GATOR FOODS INC # Of Inspected ASTs: 7
730 E MAIN ST USTs: 0
IMMOKALEE, FL 34142 Mineral Acid Tanks: 0
Latitude: 26° 25' 4.7752"
Longitude: 81° 24' 28.8342"
LL Method: DPHO

Inspection Result:

Result : In Compliance
Description: Facility is In Compliance.

Financial Responsibility

Financial Responsibility: INSURANCE
Insurance Carrier: CHARTIS SPECIALTY INSURANCE CO
Effective Date: 07/28/2014 Expiration Date: 07/28/2015

Signatures:

TKCOPC - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

Storage Tank Program Office

(239) 994-4535

Storage Tank Program Office Phone Number

Facility ID: 8518121

James D. Sparks

Bryan Davis

INSPECTOR NAME

REPRESENTATIVE NAME



INSPECTOR SIGNATURE

REPRESENTATIVE SIGNATURE

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 requires Operator Training at all facilities by August 8, 2012. For further information please visit:

http://www.dep.state.fl.us/waste/categories/tanks/pages/op_train.htm

Reviewed Records

Record Category	Record Type	From Date	To Date	Reviewed Record Comment
Two Years	Monthly Maint. Visual Examinations and Results	01/09/2012	07/07/2014	

Inspection Comments

07/31/2014

PLACARD--FEES PAID, VERIFIED IN THE FIRST SYSTEM.

EQUIPMENT-- (7) 10,000 GALLON AST'S (4 UNLEADED AND 3 DIESEL)-- CONDITION OF THE TANK(S) EXTERIOR--IN GOOD CONDITION UNITS WERE RECENTLY POWER WASHED PAINTED NOTE*** ALL SINGLE WALL STEEL TANKS ORIGINALLY DESIGNED FOR HORIZONTAL USE BUT ARE POSITION VERTICALLY.

VENTS.ARE PROPERLY VENTED PER NFPA 30 REGULATION. EACH TANK IN THIS SYSTEM HAS A PRIMARY AMBIENT VENT AND EMERGENCY VENT. **THE AMBIENT VENT ON THE UNLEADED TANKS REQUIRE A PRESSURE RELIEF VENT TO OPEN WHEN PRESSURE BUILD INSIDE THE TANK.

SPILL CONTAINMENT--ALL TANKS AND PIPING ARE CONTAINED INSIDE OF THE DIKE FIELD. DIKE FIELD IS IN GOOD CONDITION. MINIMAL STORMWATER

OVERFILL PROTECTION--DIKE FIELD, TIGHT FILL, AND LABELING OF TANKS -- BUT NEED PROPER LABELING PER NFPA 30 30A

DIKE FIELD. PIPING-- ABOVEGROUND PIPING IS CONTAINED INSIDE OF THE DIKE FIELD WITH SOLENOID AND ISOLATION VALVES PRESENT---DIESEL PORTION OF PIPING AND UNLEADED REGULAR PORTION OF PIPING HAVE ALL BEEN PAINTED. NO CORROSION WAS PRESENT ON PIPING. PIPING UNDERGROUND TO DISPENSERS IS DOUBLE WALLED FIBERGLASS WITH DISPENSER LINERS AND OBSERVATION PORTS.

SUMPS: THE SUMPS WERE EXAMINED AT THE PUMPS AND AT THE DIESEL TRANSITION SUMP. CLEAR.

DISPENSERS--ALL THE UNLEADED DISPENSERS WERE FREE FROM REGULATED SUBSTANCES/STORM WATER. THE TWO DIESEL SUMPS WERE CLEAR AS WELL. ALL SHEAR VALVES WERE PROPERLY ANCHORED -***IT IS HIGHLY RECOMMENDED TO HAVE SHEAR VALVES TESTED ANNUALLY PER NFPA CODE.

HOSES AND NOZZLES DISPENSER: IN FAIR TO GOOD CONDITION.

RELEASE DETECTION: MONITORING VISUAL INSPECTIONS OF THE FOLLOWING: ALL EQUIPMENT IN DIKE FIELD AREA INCL. TANKS, PIPING, DIKE FIELD LINER, UNDERGROUND PIPING MONITORING PORTS, HOSES/NOZZLES, AND DISPENSER LINERS.

ANNUAL TESTING-- NOT REQUIRED AT THIS TIME

CONTAMINATION--SRCR COMPLETE 5/16/2008

Site 30
Davis Oil Company
Service Center
524 E Main St

SWS
ENVIRONMENTAL FIRST RESPONSE

800-852-8878

8100 Park Blvd., Bldg. A, Suite 36 • Pinellas Park, FL 34665
Office: (813) 546-6193 • FAX: (813) 546-5365

Florida Dept. Of Environmental Protection (FDEP)
Bureau of Emergency Response
2295 Victoria Avenue Suite 364
Fort Meyers, FL 33901

February 14, 1996

Attn: Tim McMullen

RECEIVED
FEB 26 1996

Ref: Davis Oil Company Fire
Initial Remedial Action (IRA)
FDEP Facility # 118521250

DEP
SOUTH FLORIDA DISTRICT

EXECUTIVE SUMMARY

Please find enclosed copy of the FDEP "Discharge Reporting Form" and the "Initial Remedial Action Notification/Report Forms" completed for an approximate 20,000 gallon diesel & gasoline release from this aboveground tank farm fire. Much of the released product was reclaimed in secondary containment or combusted in the fire. The 15,518 gallons of recovered product was placed in a Frac Tank for temporary storage and then transported by HOWCO Environmental to their facility for recycling. The spill occurred at 540 East Market Road, Immokalee, Florida on January 16, 1996. Attachment A contains the Notification Forms. The Vicinity Map is enclosed as Attachment B. Attachment C contains the manifests,

The IRA was initiated on 1/16/96 recovering free-product and residual. SWS Environmental excavated approximately 60 cubic yards of "excessively contaminated soil" as a result of migration of the release to adjacent off-site properties (Budget Inn & Dougs Garage) to reduce Third Party Liability. This impacted soil was stockpiled on Davis Oil property on visqueene awaiting for Pre-approval from the State Petroleum Reimbursement Section for final disposition. This Tank Farm Facility has Florida Storage Tank Liability Insurance through PLUS (Pollution Liability United States, Inc.) eligible for participation in the Inland Protection Trust Fund. Attachment D contains the insurance coverage and tank data. Further site remediation and investigation is awaiting priority ranking and authorization from the Petroleum Reimbursement Section (Mr. Brian Dougherty).

SWS Environmental performed Organic Vapor Analyzer (OVA) soil screening utilizing a PhotoVac HL-2000 Photo Ionization Detector (PID) to determine "excessively contaminated soil to remove from off site impacted areas as specified in FDEP's "Guidelines for Assessment and Remediation of Petroleum Contaminated Soil" specified in FAC Chapter 62-770. The OVA results and sample sketch are contained in Attachment E. All OVA-PID sampling was conducted in accordance with SWS Environmental's FDEP approved Comprehensive Quality Assurance Plan (CompQAP#920203). Appendix E contains the recovered product manifests from HOWCO.

Please contact SWS Environmental at (813) 546-6193 if any additional information is required.

Sincerely,


Thomas A. Brislin
Corporate Environmental/Civil Engineer

Panama City

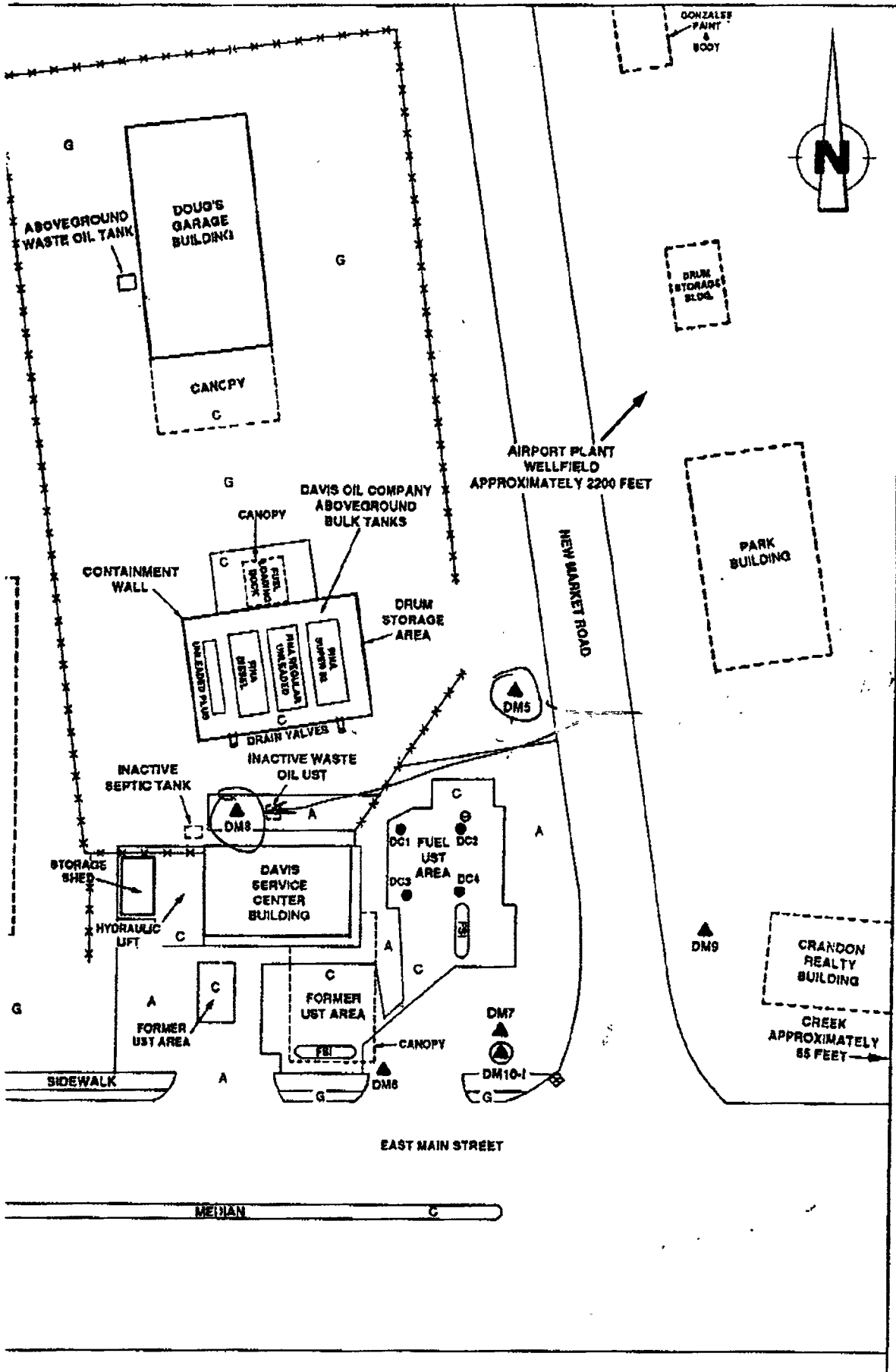
Ft. Walton

Pensacola

Ft. Lauderdale

St. Petersburg

VICINITY MAP



DOUG'S GARAGE
OVA-PID READINGS

SWS Environmental
Davis Oil Company Fire IRA
February 1996

ORGANIC VAPOR DETECTOR PID REPORT

Calibration Gas: 100 ppm Isobutylene Zero Air
 Calibration Technician: Mark Clumb

Calibration Date: 12-30-95

Project Name: DAVIS oil (DOUGS GARAGE)

Date: 1-18-96

Location: Immokulee FL

Post - Excavation

BACKGROUND READINGS			
1. <u>N</u> SEW	2. N <u>S</u> E W	3. N S <u>E</u> W	4. N S E <u>W</u>
0 ppm	0 ppm	0 ppm	0 ppm

SAMPLE READINGS (ppm)		
Sample Identification	Depth of Sample	Reading
1	2.0 ^{ft}	2
2	2.5	5
3	3.0	6
4	2.5	3
5	2.0	1
6	2.0	2
7	3.0	1
8	2.0	2
9	2.5	3
10	3.5	1
11	2.5	2

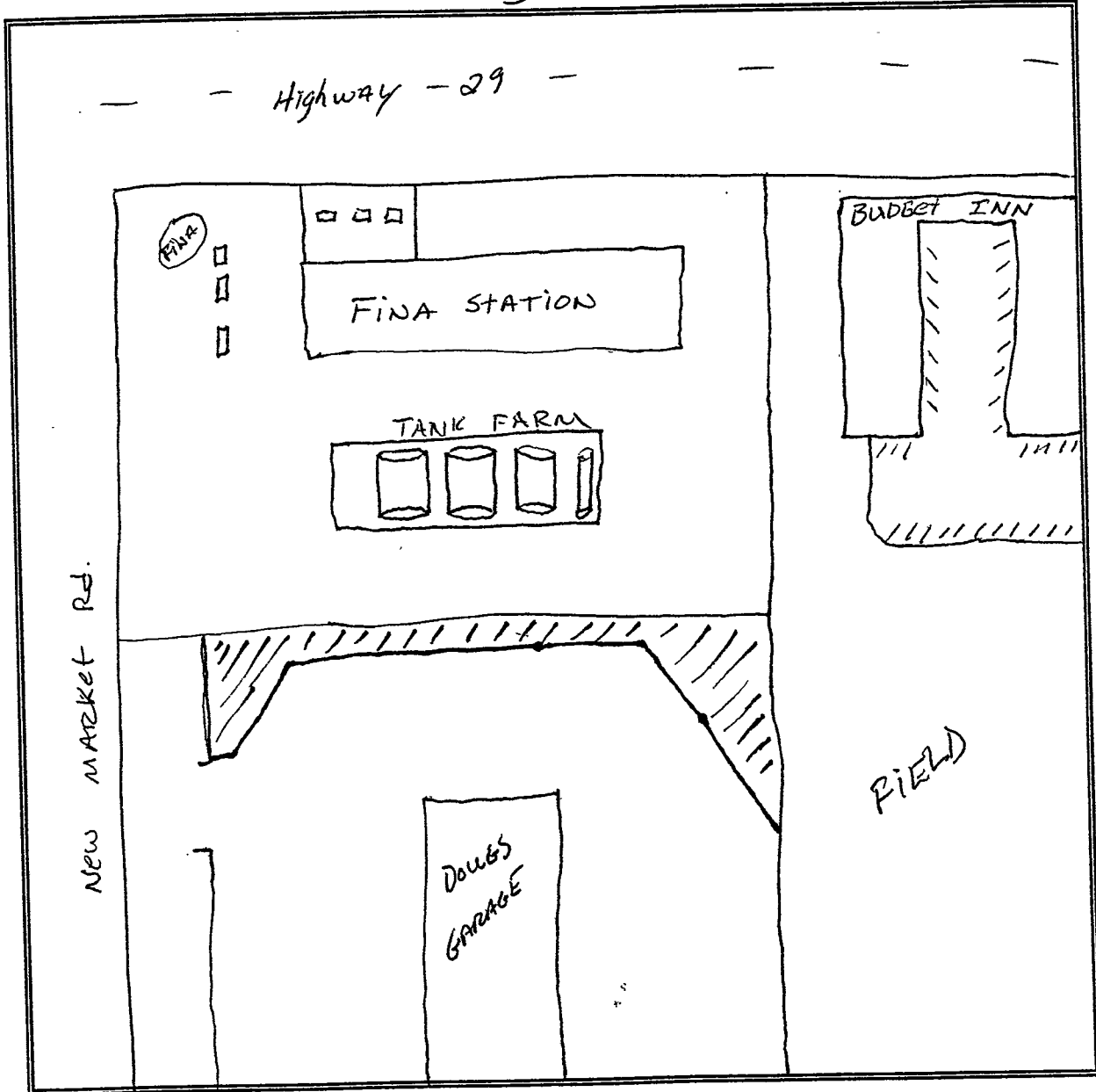
VINCINITY MAP

Site Name & Location: DAVIS Oil Company Emmalee PL

Project: DOUGS GARAGE

Date: 1-18-96

5



Scale: _____



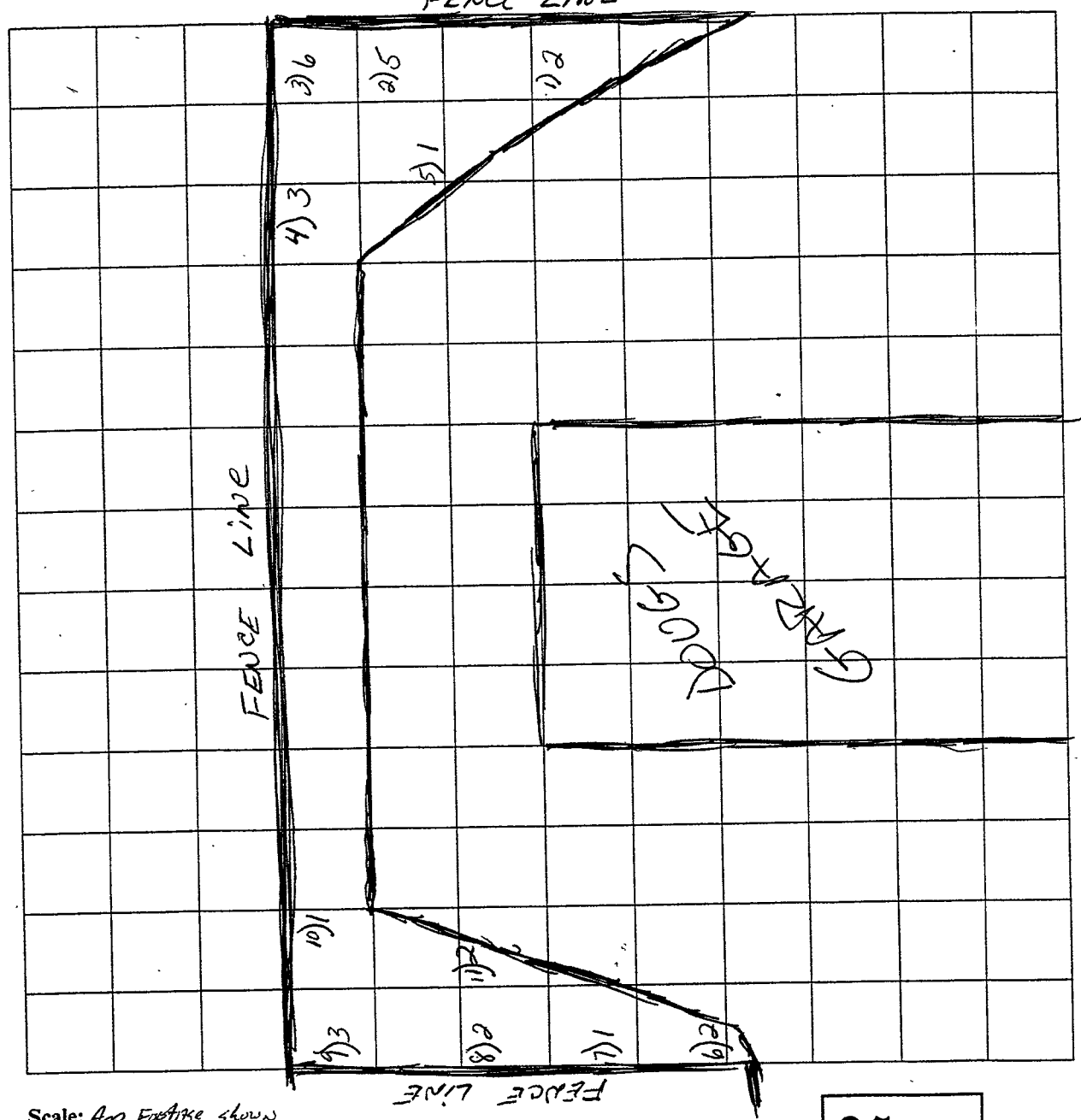
SITE DIAGRAM

Drawn By: Mark Chambers Jr

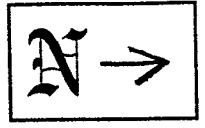
Date: 1-18-76

Site Name & Location: DAVIS Oil Company (DUGS GARAGE) Immokalee Florida

Project: soil contamination W Control Number: 002



Scale: App Footage shown



ORGANIC VAPOR DETECTOR REPORT

CAL. GAS: 100ppm methane CAL. DATE. 11-29-95 CAL. TECH: M Chambers

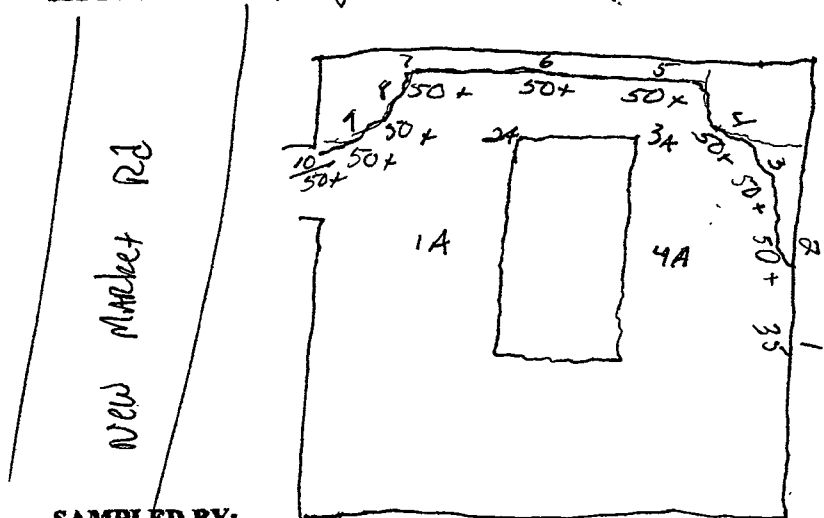
SITE: DAVIS Oil (Doug's Garage) DATE: 1-16-96

BACKGROUND READINGS (A) 1. 0 2. 0 3. 0 4. 0

SAMPLE LOCATION DESIGNATION/TIME

		PRE	POST	PRE	POST	PRE	POST
1	15:40	35					
2	15:42	50+					
3	15:45	50+					
4	15:50	50+					
5	15:55	50+					
6	15:58	50+					
7	16:00	50+					
8	16:05	50+					
9	16:07	50+					
10	16:10	50+					

SITE DIAGRAM: DOUG'S GARAGE Highway 29



SAMPLED BY: Mark Chambers TABLE 2

ORGANIC VAPOR DETECTOR REPORT

CAL. GAS: 100ppm methane CAL. DATE: 11-29-96 CAL. TECH: Mark Chambers Jr.

SITE: DAVIS Oil (Dougs Garage) DATE: 1-16-96

BACKGROUND READINGS (A) 1. 0 2. 6 3. 6 4. 6

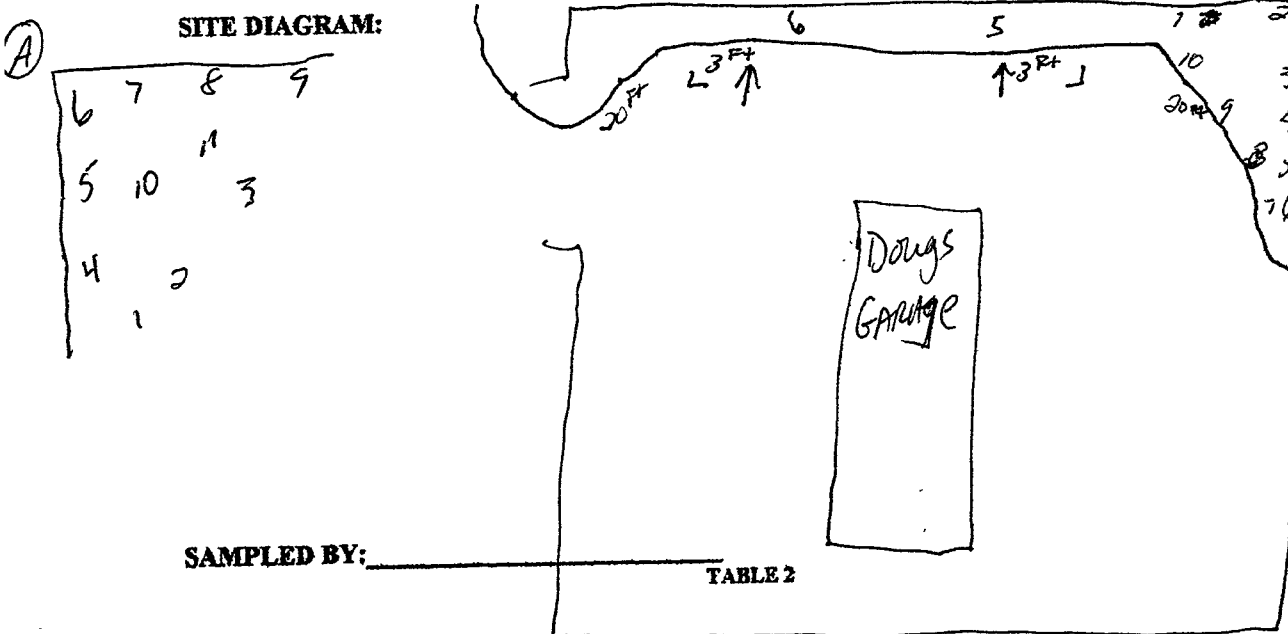
SAMPLE LOCATION DESIGNATION/TIME

1-17-96 @ 0900 AM

		PRE	POST	PRE	POST	PRE	POST
1	17:15	1	1				
2	17:16	2	2				
3	17:20	6	6				
4	17:12	9	7				
5	17:10	7	0				
6	17:07	42	0		2		
7	17:05	24	25		0		
8	17:00	19	4		2		
9	17:00	17	2		2		
10	17:00	7	0		2		

Final
 (A) 1) 2
 2) 2
 3) 2
 4) 0
 5) 2
 6) 2
 7) 4
 8) 10
 9) 8
 10) 2
 11) 0

SITE DIAGRAM:



SAMPLED BY: _____

TABLE 2

Final
 (B) 1) 0
 2) 2
 3) 1
 4) 1
 5) 0
 6) 0
 7) 0
 8) 1
 9) 0
 10) 0

Sites 1, 2, 3, 4 + 8, 9, 10 ARE cleaned
 Soil staged on site of TANK FARM.

BUDGET INN

OVA-PID READINGS

ORGANIC VAPOR DETECTOR PID REPORT

Calibration Gas: 100 ppm Isobutylene Zero Air
 Calibration Technician: Mark Chambers Jr

Calibration Date: 12-30-95

Project Name: DAVIS oil (Budget Inn)

Date: 1-18-96

Location: Immokalee, Florida

BACKGROUND READINGS			
1. (N) S E W	2. N (S) E W	3. N S (E) W	4. N S E (W)
0 ppm	0 ppm	0 ppm	0 ppm

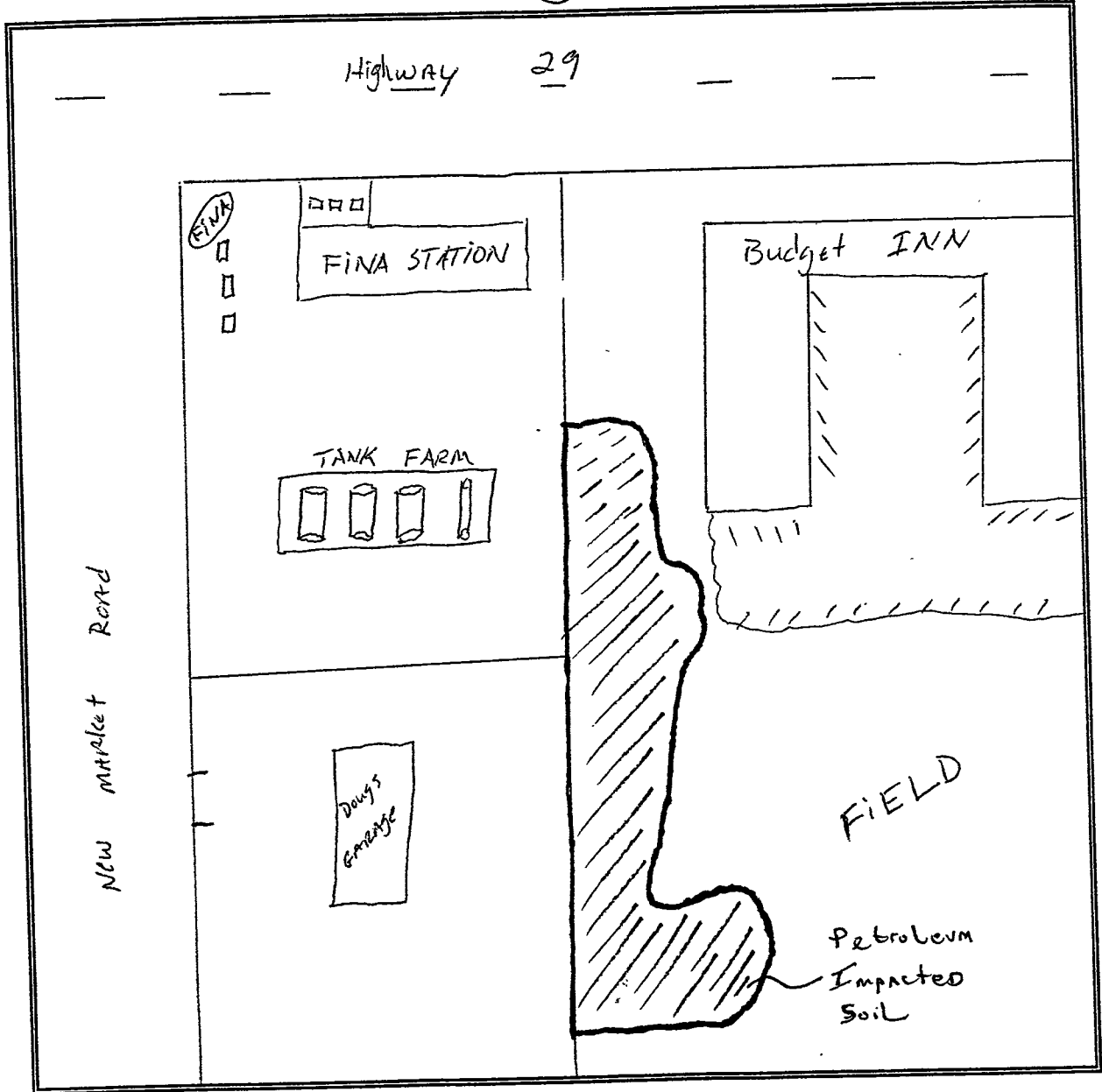
Post-Excavation

SAMPLE READINGS (ppm)		
Sample Identification	Depth of Sample	Reading
1	4"	7
2	8"	6
3	8"	6
4	10"	5
5	1'	5
6	1'	9
7	1'	8
8	16"	3
9	16"	3
10	2'	1
11	2.5'	4
12	2.5'	9
13	2.5'	8
14	2.5'	7
15	2.5'	2

VINCINITY MAP

Site Name & Location: DAVIS Oil Immokalee Florida

Project: DAVIS Oil (Budget INN) S Date: 1-18-96



Scale: 1 inch = 20'

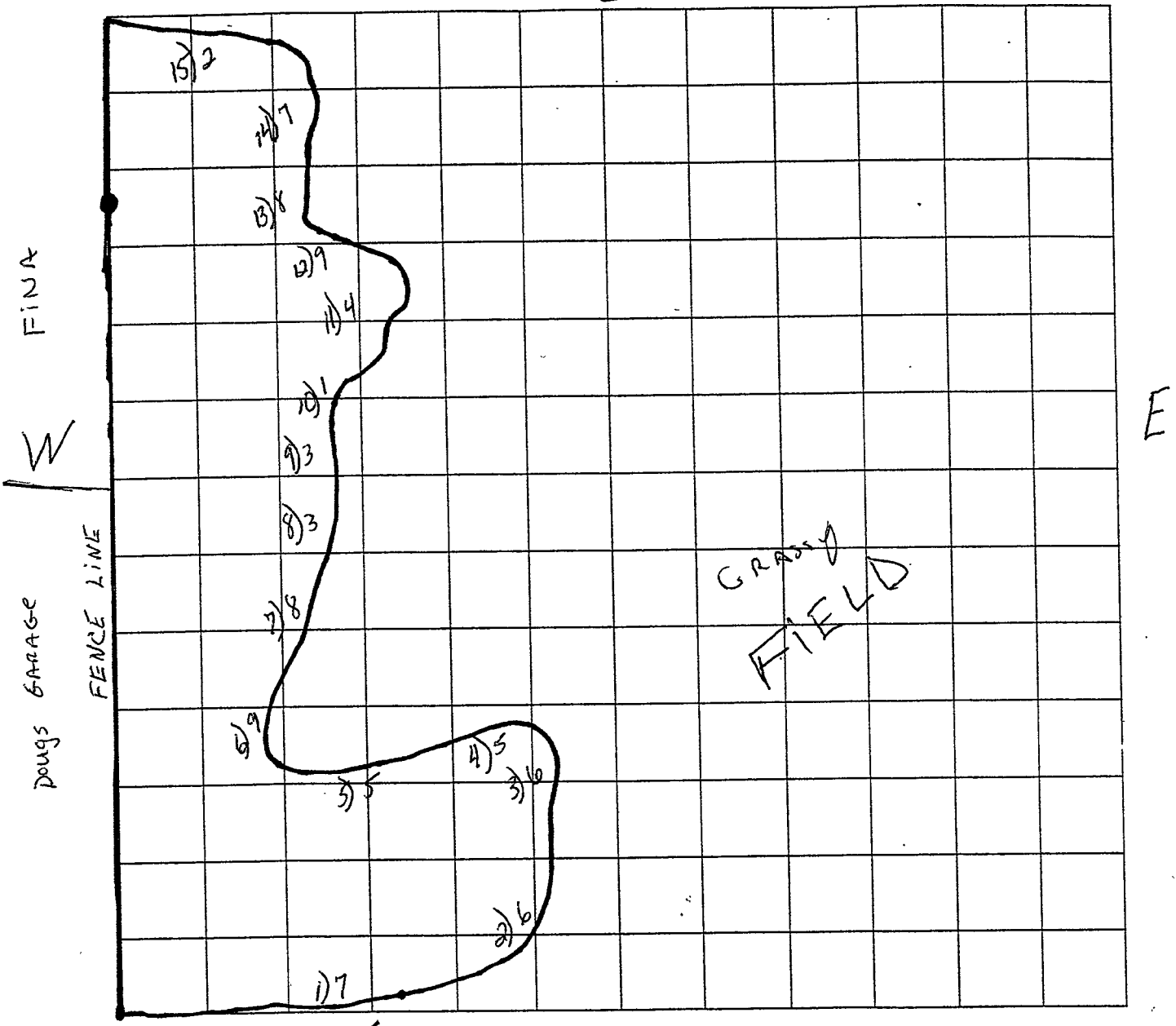


SITE DIAGRAM

Drawn By: Mark Chambers JR Date: 1-18-96

Site Name & Location: DAVIS oil Budget INN

Project: DAVIS OIL Company S Control Number: 001



Scale: 1" = 10'



ORGANIC VAPOR DETECTOR REPORT

CAL. GAS: 100ppm methane CAL. DATE. 11-29-95 CAL. TECH: MC

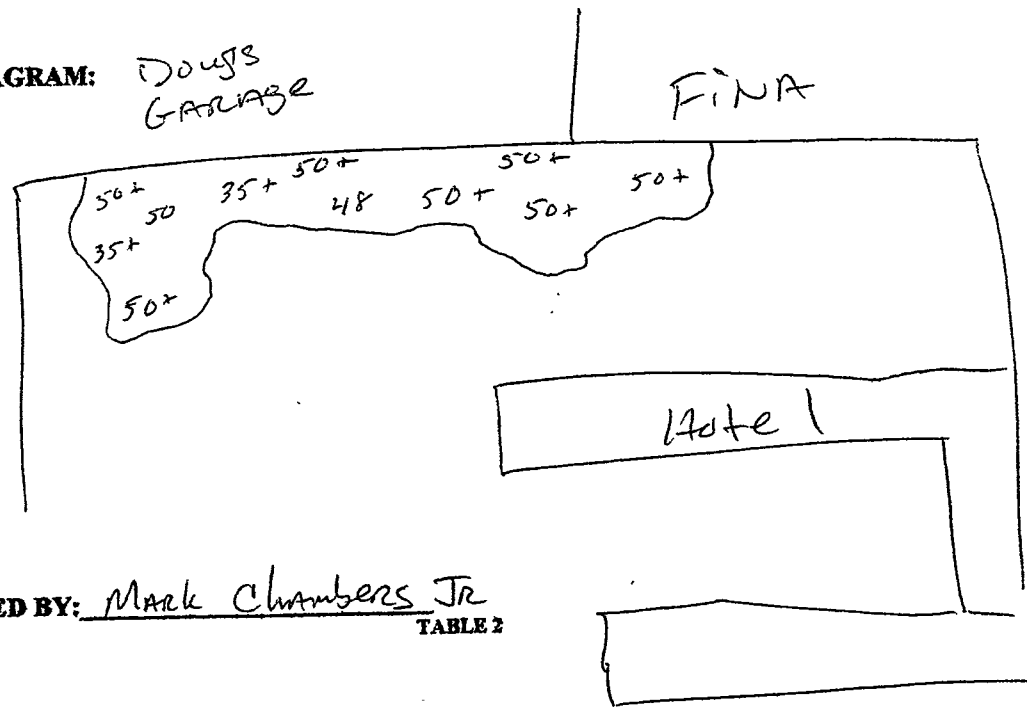
SITE: DAVIS Oil Budget INN DATE: 1-16-96

BACKGROUND READINGS (A) 1. 0 2. 0 3. 0 4. 0

SAMPLE LOCATION DESIGNATION/TIME

	PRE	POST	PRE	POST	PRE	POST
1	50+					
2	35+					
3	50+					
4	35+					
5	48					
6	50+					
7	50+					
8	50+					
9	50+					
10	50+					
11	50+					
12	50+					
13	50+					
14	50+					
15	50+					

SITE DIAGRAM:



SAMPLED BY: Mark Chambers Jr
TABLE 2

ORGANIC VAPOR DETECTOR REPORT

CAL. GAS: 100ppm methane CAL. DATE: 11-29-95 CAL. TECH: M Chambers Jr

SITE: DAVIS Oil (Budget Inn)
Post ~~at~~ DIGGING READINGS

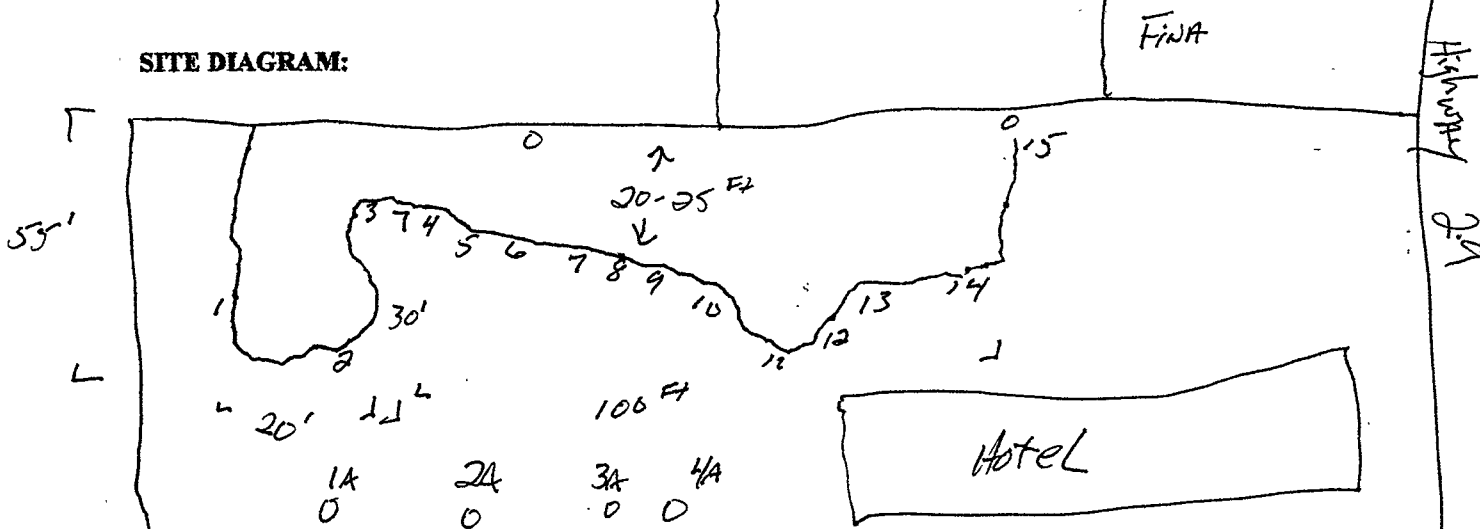
DATE: 1-16-96

BACKGROUND READINGS (A) 1. 0 2. 0 3. 0 4. 0

SAMPLE LOCATION DESIGNATION/TIME

	POST	PRE	POST	PRE	POST
1	7				
2	6				
3	6				
4	5				
5	5				
6	9				
7	8				
8	3				
9	3				
10	1				
11	4				
12	9				
13	8				
14	7				
15	2				

SITE DIAGRAM:



SAMPLED BY: Mark Chambers Jr
TABLE 2

RECEIVED

99 FEB -3 PM 4: 14

POLL. CONT. & PREV. DEPT.

SITE ASSESSMENT - INTERIM REPORT III
DAVIS OIL COMPANY, INC.
DAVIS SERVICE CENTER
IMMOKALEE, FLORIDA

DEP FACILITY NOs. 118521250 + 118629389

WORK ORDER No. 1999 - 11 - 0409 - 0

Prepared For:
Collier County Pollution Control Department
Collier County Government

Prepared By:

EBE

Edwards & Belyea Environmental, Inc.

January, 1999

EBE-980015B

John K. Edwards
2/2/99



Edwards & Belyea Environmental, Inc.

February 1, 1999

Mr. Art Tucker, P.E.
Pollution Control Department
Collier County Government
Building H, Third Floor
3301 East Tamiami Trail
Naples, Florida 34112

**Re: Site Assessment – Interim Report III
Davis Oil Company and Davis Service Center
540 East New Market Road, Immokalee, Florida
DEP Facility Nos. 118521250 + 118629389
Work Order No. 1999 – 11 – 0409-0**

Dear Mr. Tucker:

Edwards & Belyea Environmental, Inc. (EBE) has completed the field investigations authorized under the referenced work order. EBE hereby submits the results of the field investigations to the Collier County Pollution Control Department (CCPCD).

BACKGROUND

The site assessment activities performed by Edwards & Belyea Environmental, Inc. (EBE) under the referenced work order follow the initial site (re)assessment activities performed by Gator Environmental, Inc. (Gator) during 1998, and the Interim Report II filed by EBE in September 1998. The Interim Report III, enclosed herein, follows the Interim Report II.

Figure 1 is a site location map, and Figure 2 illustrates the former layout of the Davis Oil Company and Davis Service Center sites. There are currently no buildings or structures, or any paved areas at either of the sites. Figure 3 illustrates the current location of the monitoring wells and the horizontal recovery well at the site.

The current work order was designed to supplement the previous site assessment activities and provide sufficient information to support the design of a remedial system modification for the facility. The scope of work approved under the work order was to install four intermediate-depth monitoring wells, one deep monitoring well, and perform a potable well survey in the vicinity of the site. The locations of the wells were selected to supplement the data already collected at the site, and to complete the delineation of groundwater impacts to the intermediate zone of the property (Davis Oil Company site). For the purposes of this report, the intermediate zone is considered to be from 12 to 30 feet below land surface (ft-bls), and the deep zone is from 30 to

Mr. Art Tucker, P.E.

February 1, 1999

Page 2

50 ft-bls. This designation is based on the well installations and analytical results previously performed at the site.

The work was performed in response to the analytical results of the groundwater sample collected on August 20, 1998 from monitoring well DW-11. As DW-11 was installed to provide vertical delineation of the groundwater plume, and since the groundwater sample collected from DW-11 contained significant hydrocarbon concentrations, it was necessary to install additional monitoring wells in the intermediate zone. The work order called for the installation and sampling of monitoring wells to assess the vertical and aerial extent of groundwater impacts to the intermediate zone at the Davis Oil Company site. The groundwater samples collected from the wells were to be analyzed by EPA method 8021 (partial for BTEX and MTBE only) and by EPA method 8310.

POTABLE WELL SURVEY

The work order called for EBE to perform a potable well survey for the vicinity of the Davis Oil site. EBE performed a drive-by survey to locate private wells within 0.5 mile of the facility, but was not able to locate any private potable wells within the survey radius. Reportedly, all of the survey area is served by the City of Immokalee municipal water supply system. EBE also contacted the City of Immokalee and was able to obtain permit and well location information for all of the municipal supply wells. The data received from the City's consultant is presented in Attachment A. The result of the potable well survey is that there are four municipal wells within 0.5 mile of the site, and one municipal well within 0.25 mile of the site. All of these wells are part of the Airport Water Plant.

MONITORING WELL INSTALLATIONS

The monitoring well installations were performed on January 6, 7, and 8, 1999, by Mixon Drilling Company. The rationale for the monitoring well locations were as follows:

- Monitoring well DW-13 was installed approximately 8 feet north of existing monitoring well MW-4 to establish the western extent of impacts to the intermediate zone;
- Monitoring well DW-14 was installed approximately 8 feet north of existing monitoring well MW-7 to establish the north-eastern extent of impacts to the intermediate zone;
- Monitoring well DW-15 was installed approximately 30 feet south of existing monitoring well MW-5 to establish the southern extent of impacts to the intermediate zone;

- Monitoring well DW-16 was installed approximately 8 feet south of existing monitoring well DW-11 to establish the vertical extent of impacts to the intermediate zone; and
- Monitoring well DW-17 was installed approximately 30 feet east of existing monitoring well DW-11 to establish the eastern extent of impacts to the intermediate zone. Monitoring well DW-17 was installed as close to New Market Road as possible.

All of the wells were constructed of 4-inch PVC casing and slotted screen, were developed by pumping and surging immediately following installation, and are completed with flush-mounted steel manhole covers constructed within protective concrete pads. All of the intermediate-zone wells are double cased, with the surface casing embedded in a clayey layer of soil located approximately 15 to 18 ft-bls. The vertical delineation well is triple-cased, with the surface casing set in the clayey soil (15-18 ft-bls), and the second casing set at 42 ft-bls. The construction details of the monitoring wells installed are presented in Attachment B.

The vertical delineation monitoring well (DW-16) was placed in the area of highest known groundwater impacts. The monitoring well was constructed on 4-inch PVC casing and slotted screen, which was placed inside an 8-inch PVC casing. The 8-inch casing was set inside a 12-inch surface casing. The surface casing was drilled on January 6th, the second casing was drilled on January 7th, and the well installation was completed on January 8th. The well screen and well surface casing were backfilled with sand pack and sealed with grout up to land surface. The screened interval for DW-16 is from 45 – 50 ft-bls.

MONITORING WELL TOP-OF-CASING ELEVATION SURVEY

Upon completing the monitoring well installations, EBE established top-of-casing elevations for all of the newly-installed monitoring wells. The elevations are relative to a temporary benchmark located on the southeast corner of the facility. Figure 4 illustrates the groundwater table contour on January 12, 1999, and Figure 5 illustrates the potentiometric water surface contour for the intermediate-depth wells for January 12, 1999. The water table elevation data is presented in Table 1.

GROUNDWATER SAMPLING

Groundwater samples were collected from all of the newly installed monitoring wells and one existing well (DW-11) on January 12, 1999. The groundwater samples collected were analyzed by EPA methods 8021 (partial for BTEX and MTBE) and 8310 (PAH's). The monitoring well sampling logs are presented in Attachment C.

GROUNDWATER ANALYTICAL RESULTS

The analytical results for the groundwater samples collected are illustrated on Figure 6, and presented in Table 2. The laboratory report is presented in Attachment D. The data shows that

Mr. Art Tucker, P.E.
February 1, 1999
Page 4

the horizontal extent of groundwater impacts to the intermediate zone has essentially been established to the west by monitoring well DW-13, to the south by monitoring well DW-15, to the northeast by monitoring well DW-14, and to the east by monitoring well DW-17. Relatively minor concentrations of MTBE and xylenes were detected in the samples collected from monitoring well DW-13 and DW-17, and MTBE was detected in the sample collected from monitoring well DW-15.

The analytical results for monitoring well DW-16 show no significant hydrocarbon concentrations are present from 45 - 50 ft-bls at the well location. The sample analysis detected at 1.1 µg/L of MTBE, which is sufficient to define the vertical extent of impacts in the area of the well at 45 ft-bls. Based on this data, the vertical extent of impacts has been established.

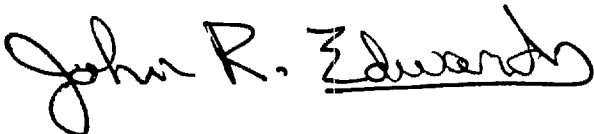
CONCLUSIONS AND RECOMMENDATIONS

The groundwater assessment activities performed during the current work order have sufficiently delineated the horizontal and vertical extent of impacts to the intermediate zone at the site, and may provide a basis for the remedial action design. Groundwater samples from the perimeter intermediate monitoring wells that did contain detectable concentrations of hydrocarbons were all at levels that do not warrant additional investigation. Likewise, the groundwater sample collected from the vertical extent well did not contain levels of dissolved hydrocarbons that warrant further investigation. It is recommended that the current intermediate zone monitoring well network be considered to have horizontally and vertically delineated the plume, and that designing the cleanup of the impacts at the site proceed based on the data collected to date.

If you have any questions regarding this report, please call me at (941) 274-9770, or Paul R. Belyea, P.G. at (813) 835-9988.

Sincerely,

EDWARDS & BELYEA ENVIRONMENTAL, INC.

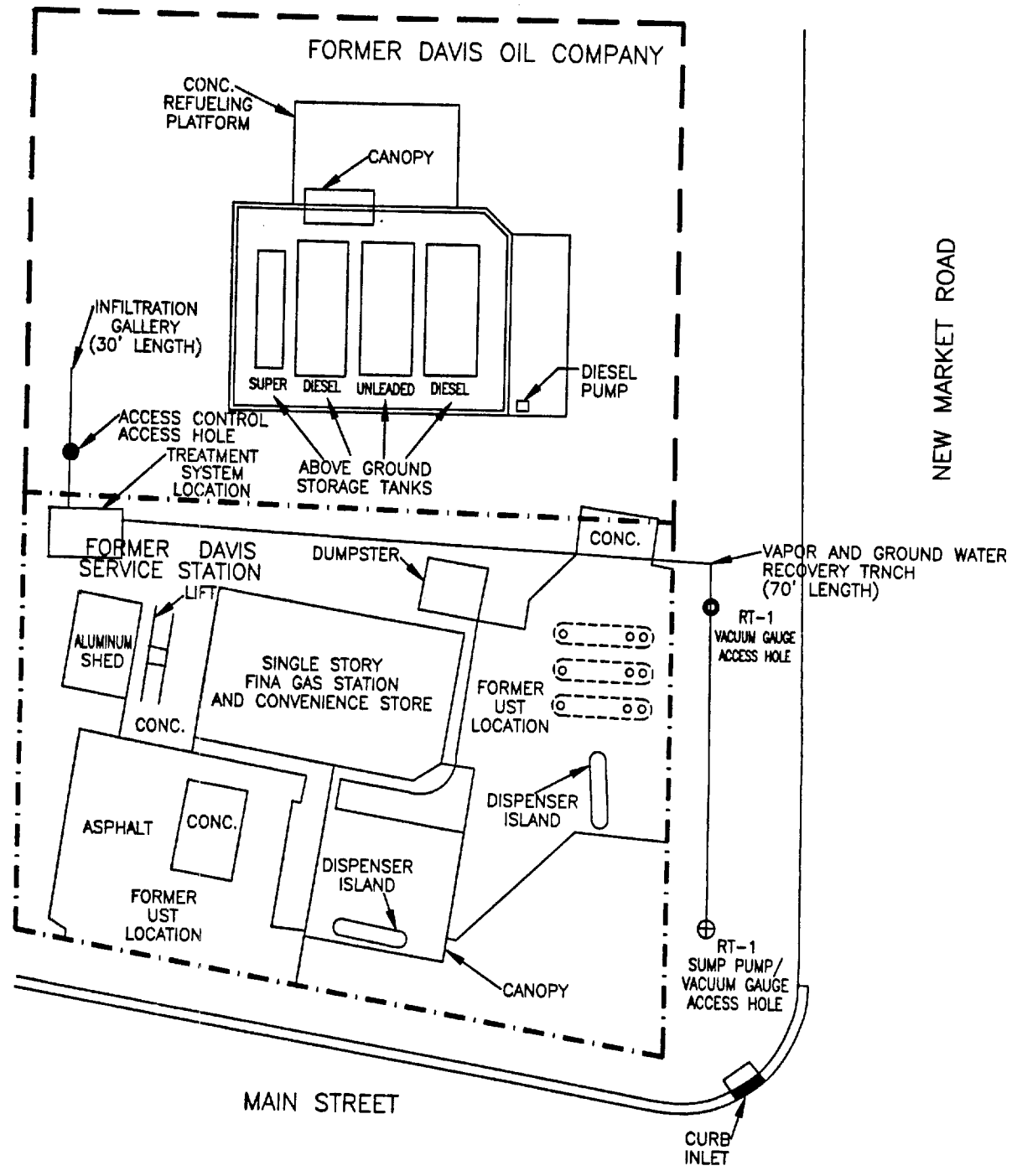


John R. Edwards, P.E.
President

JRE/tbm

Attachments (4)

cc: Mr. Donald Davis/Davis Oil Company



LEGEND

- — — — — DAVIS OIL COMPANY PROPERTY BOUNDARY
- · - · - · - DAVIS SERVICE CENTER PROPERTY BOUNDARY

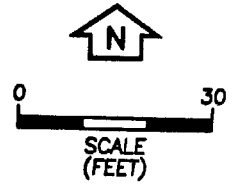
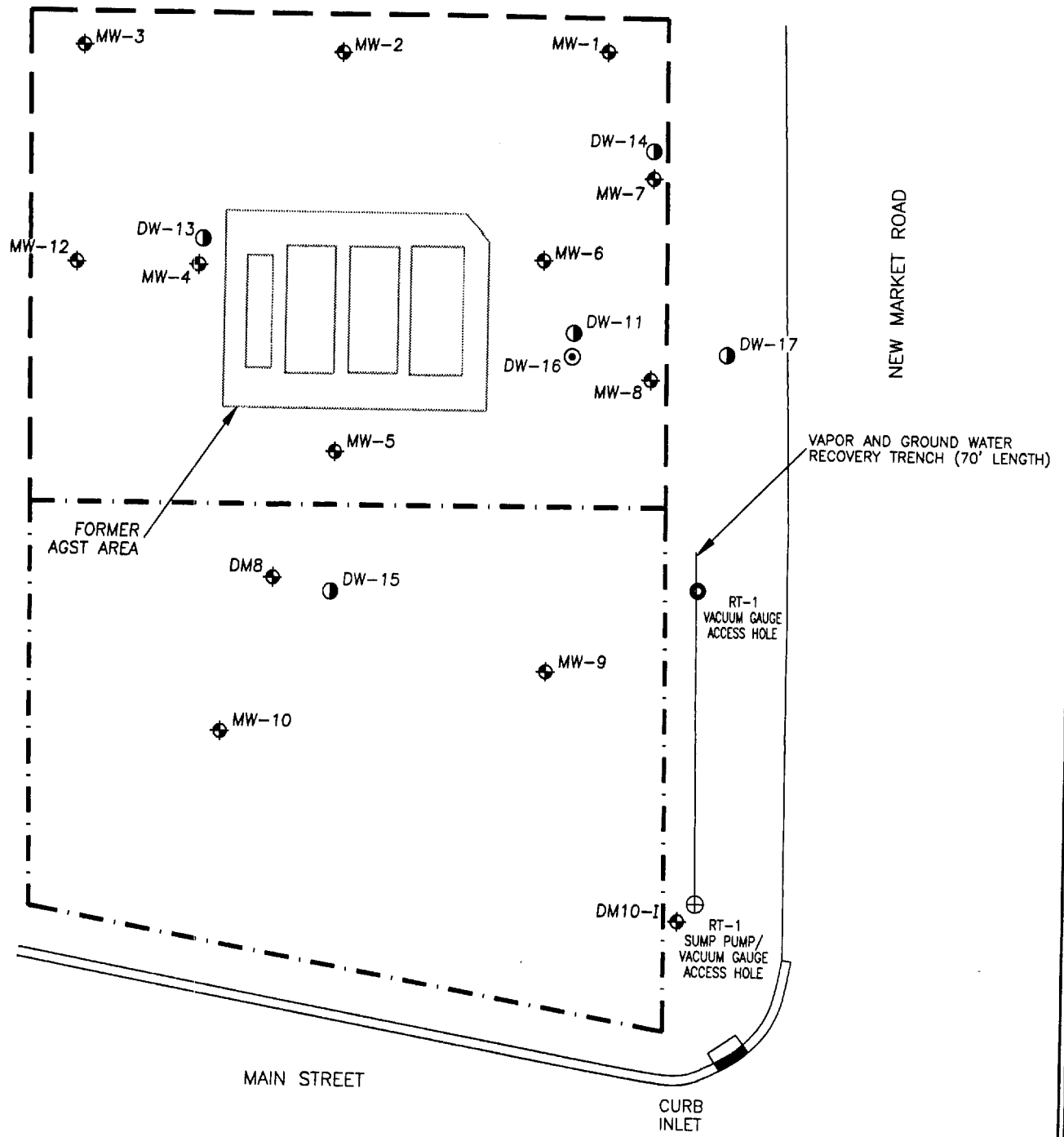


FIGURE 2
FORMER SITE LAYOUT
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA

Source: Gator Environmental, Inc., 1998; EBE, Inc., 1998.





LEGEND

- DAVIS OIL COMPANY PROPERTY BOUNDARY
- - - DAVIS SERVICE CENTER PROPERTY BOUNDARY
- ⊕ SHALLOW MONITORING WELL
- DEEP MONITORING WELL
- ⊙ VERTICAL DELINEATION WELL

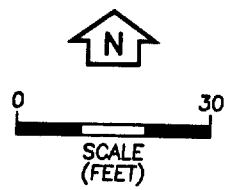
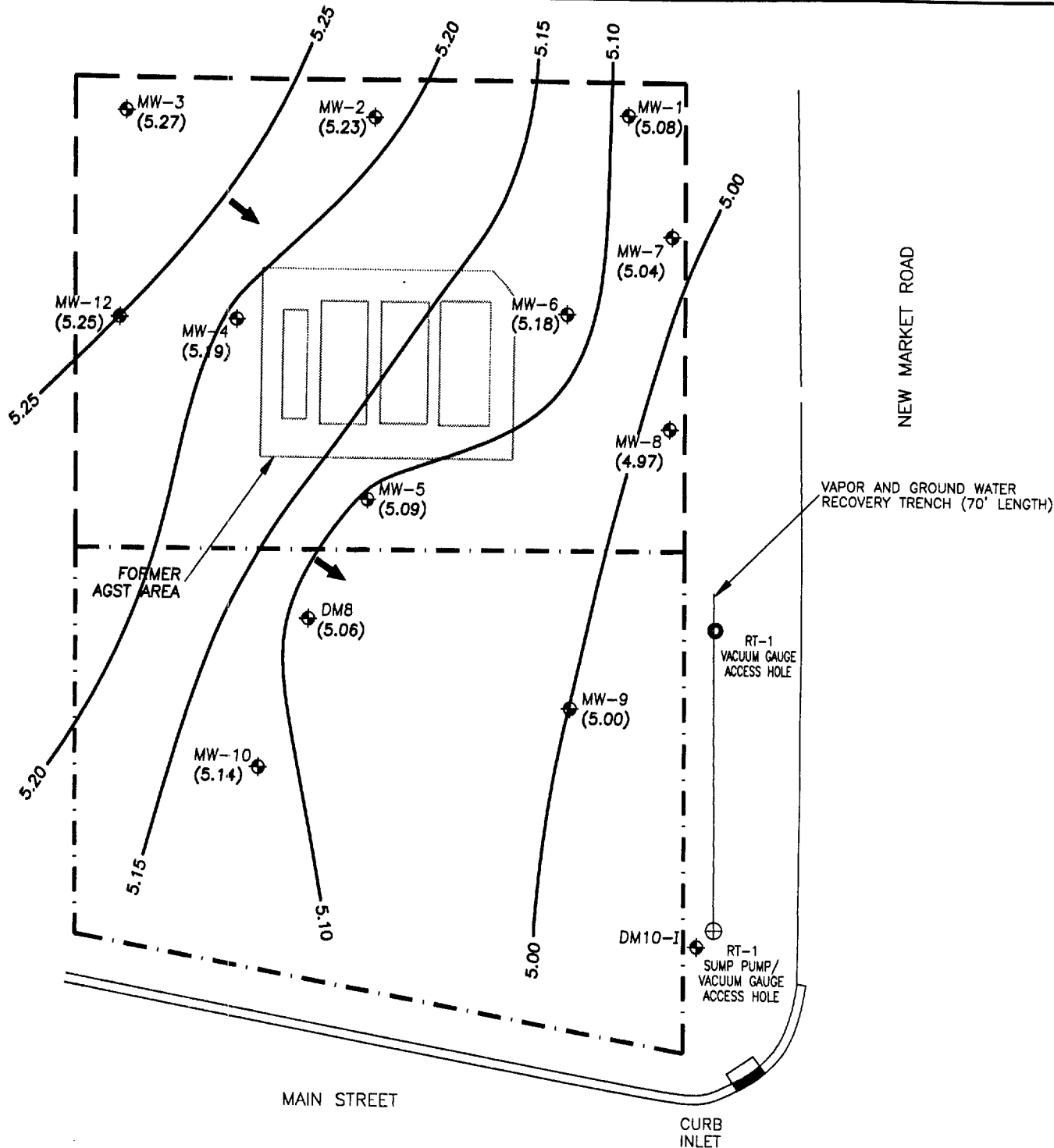


FIGURE 3
MONITORING WELL LOCATIONS
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA
 Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999.

EBE
 Edwards & Belyea Environmental, Inc.



LEGEND

— DAVIS OIL COMPANY PROPERTY BOUNDARY

- - - DAVIS SERVICE CENTER PROPERTY BOUNDARY

⊕ SHALLOW MONITORING WELL

(5.14) GROUNDWATER ELEVATION (FT)

← GROUNDWATER FLOW DIRECTION

~ GROUNDWATER ELEVATION CONTOUR
CONTOUR INTERVAL = 0.05 FT



FIGURE 4
WATER TABLE CONTOUR (1/12/99)
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA

Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999.

EBE
 Edwards & Belyea Environmental, Inc.

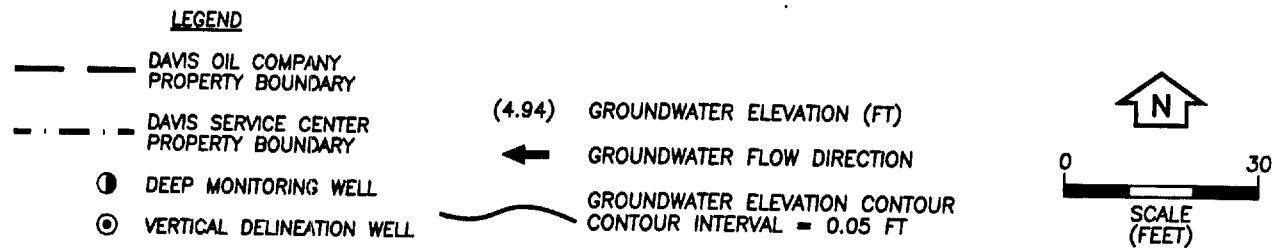
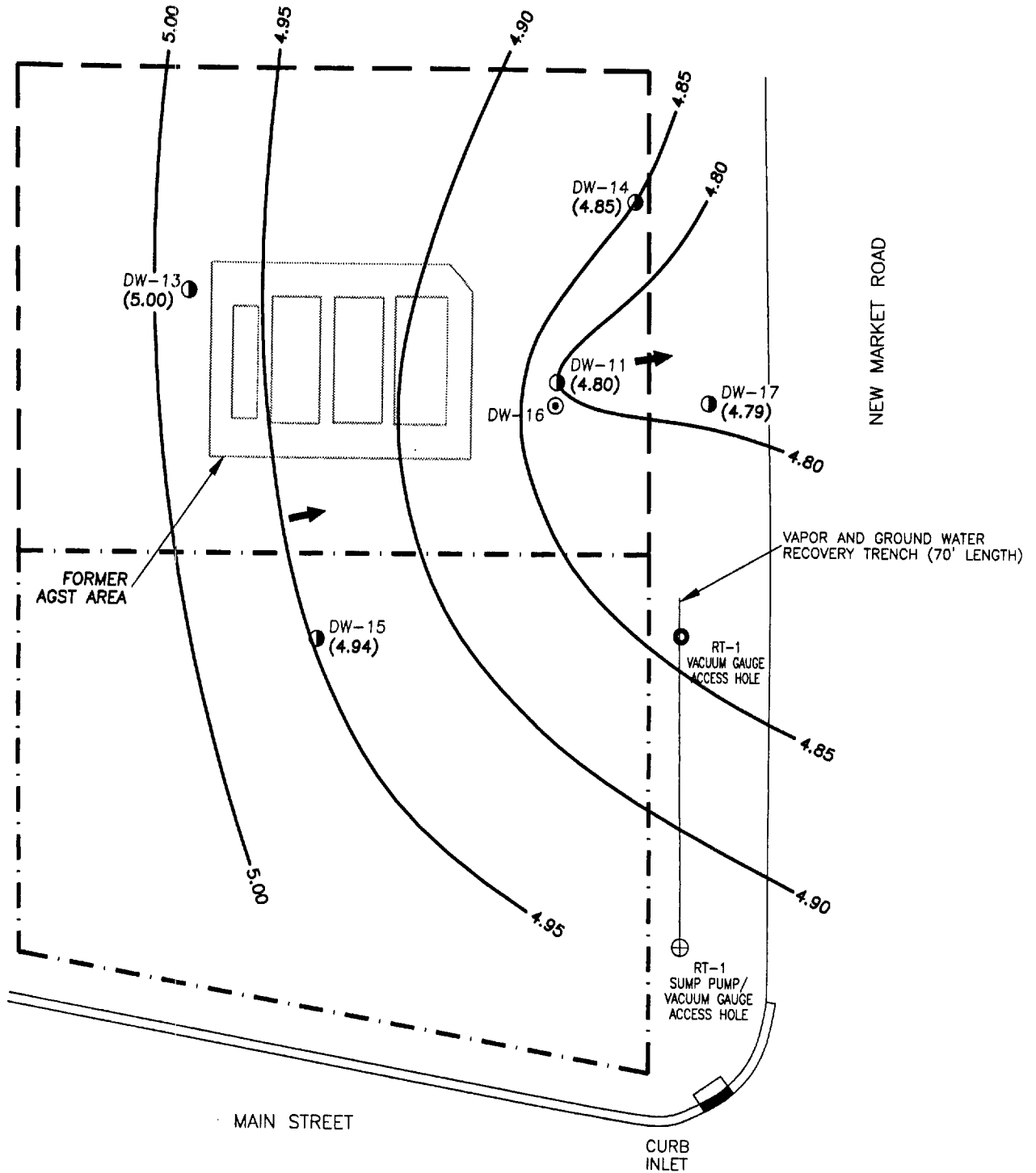


FIGURE 5
POTENTIOMETRIC WATER SURFACE ELEVATIONS (1/12/99)
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA

Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999.

EBE
 Edwards & Belyea Environmental, Inc.

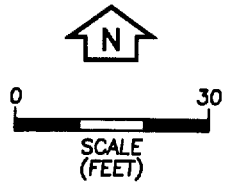
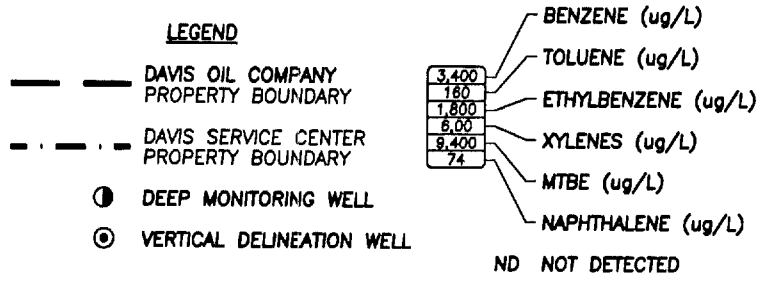
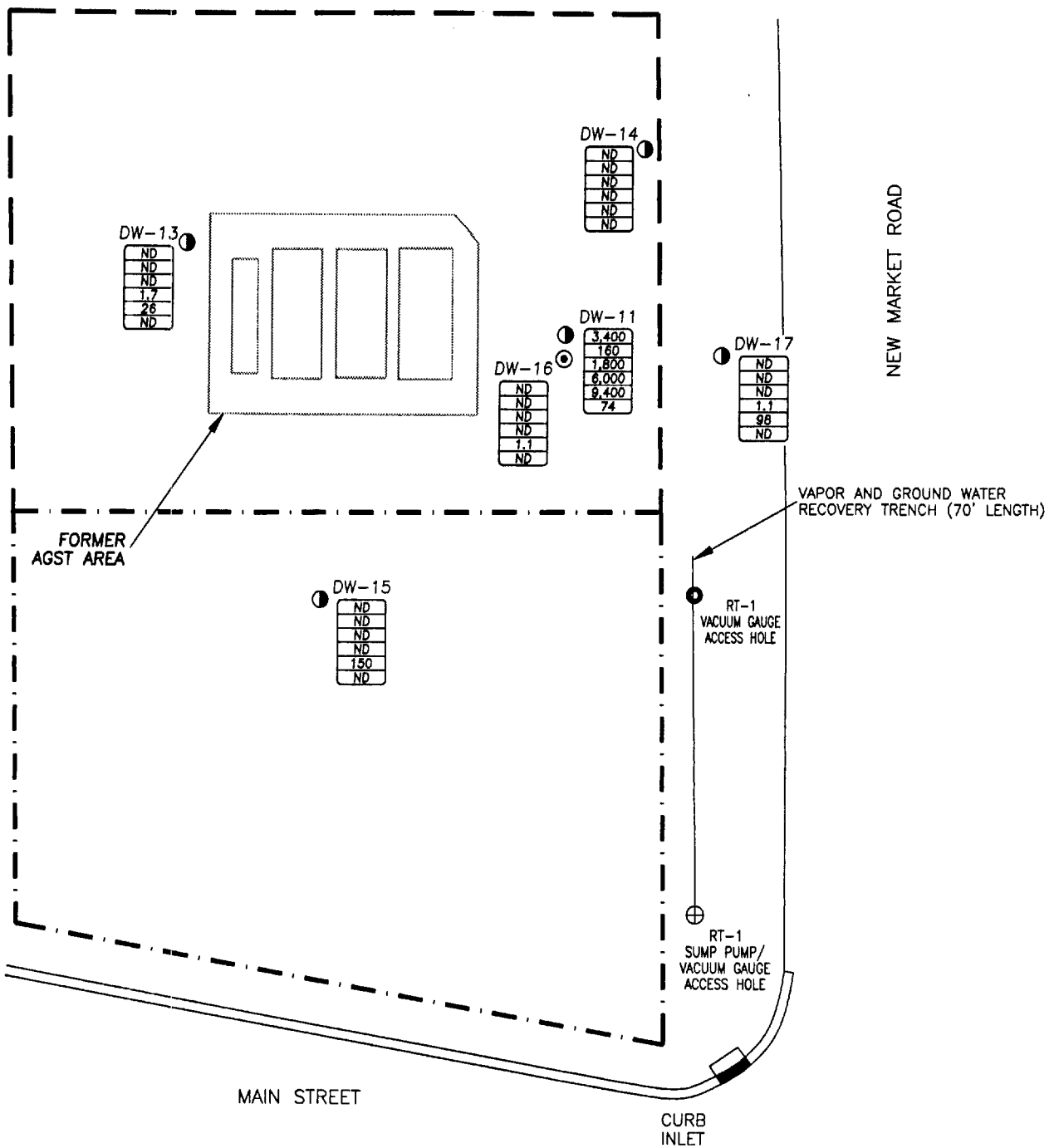


FIGURE 6
DEEP WELL GROUNDWATER ANALYTICAL RESULTS (1/12/99)
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA
 Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999.

EBE
 Edwards & Belyea Environmental, Inc.

Table 2. Analytical Results
 Davis Oil Company
 January 12, 1999

GROUNDWATER

Parameter	Location					
	DW-11	DW-13	DW-14	DW-15	DW-16	MW-17
Benzene	3,400	<1.0	<1.0	<1.0	<1.0	<1.0
Toluene	160	<1.0	<1.0	<1.0	<1.0	<1.0
Ethylbenzene	1,800	<1.0	<1.0	<1.0	<1.0	<1.0
Total Xylenes	6,000	1.7	<1.0	<1.0	<1.0	1.1
TVOA	11,360	1.7	<1.0	<1.0	<1.0	1.1
MTBE	9,400	26	<1.0	150	1.1	98
Naphthalene	74	<1.0	<1.0	<1.0	<1.0	<1.0
1-Methylnaphthalene	5.8	<1.0	<1.0	<1.0	<1.0	<1.0
2-Methylnaphthalene	8.9	<1.0	<1.0	<1.0	<1.0	<1.0

GROUNDWATER (August 20, 1998)

Parameter	Location							
	MW-7	MW-8	MW-9	MW-10	DW-11	MW-12	DM8	DM10-I
Benzene	<1.0	<1.0	<1.0	<1.0	1500	<1.0	<1.0	<1.0
Toluene	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
Ethylbenzene	<1.0	<1.0	<1.0	<1.0	730	<1.0	<1.0	<1.0
Total Xylenes	<1.0	<1.0	<1.0	<1.0	2400	<1.0	<1.0	<1.0
TVOA	<1.0	<1.0	<1.0	<1.0	4630	<1.0	<1.0	<1.0
MTBE	<1.0	34	20	<1.0	7700	<1.0	<1.0	33
Naphthalene	<1.0	<1.0	<1.0	<1.0	21	<1.0	<1.0	<1.0
1-Methylnaphthalene	<1.0	<1.0	<1.0	<1.0	2.2	<1.0	<1.0	<1.0
2-Methylnaphthalene	<1.0	<1.0	<1.0	<1.0	1.7	<1.0	<1.0	<1.0

Notes: Groundwater concentrations in micrograms per liter (µg/L).
 Source: EBE, US Biosystems Laboratory, Inc., 1999

REMEDIAL ACTION PLAN MODIFICATION

**DAVIS OIL COMPANY, DAVIS SERVICE STATION
FACILITIES**

⁵²⁴
~~540 EAST NEW MARKET ROAD~~ *Main St.*
IMMOKALEE, FLORIDA

FDEP FACILITY NOs. 118521250 & 118629389

WO 2004-11-WO 2069

PREPARED FOR:

**Davis Oil Company, Inc.
Immokalee, Florida**

RECEIVED

APR 01 2004

POLL. CONT. & PREV. DEPT.

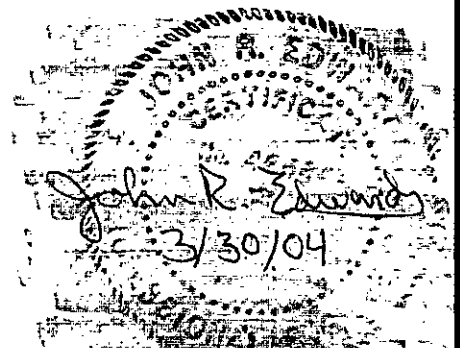
**Collier County Pollution Control Department
Naples, Florida**

PREPARED BY:

**Edwards & Belyea Environmental, Inc.
1258 Burtwood Drive
Fort Myers, Florida 33901
(239) 274-9770**

990015G

March 2004



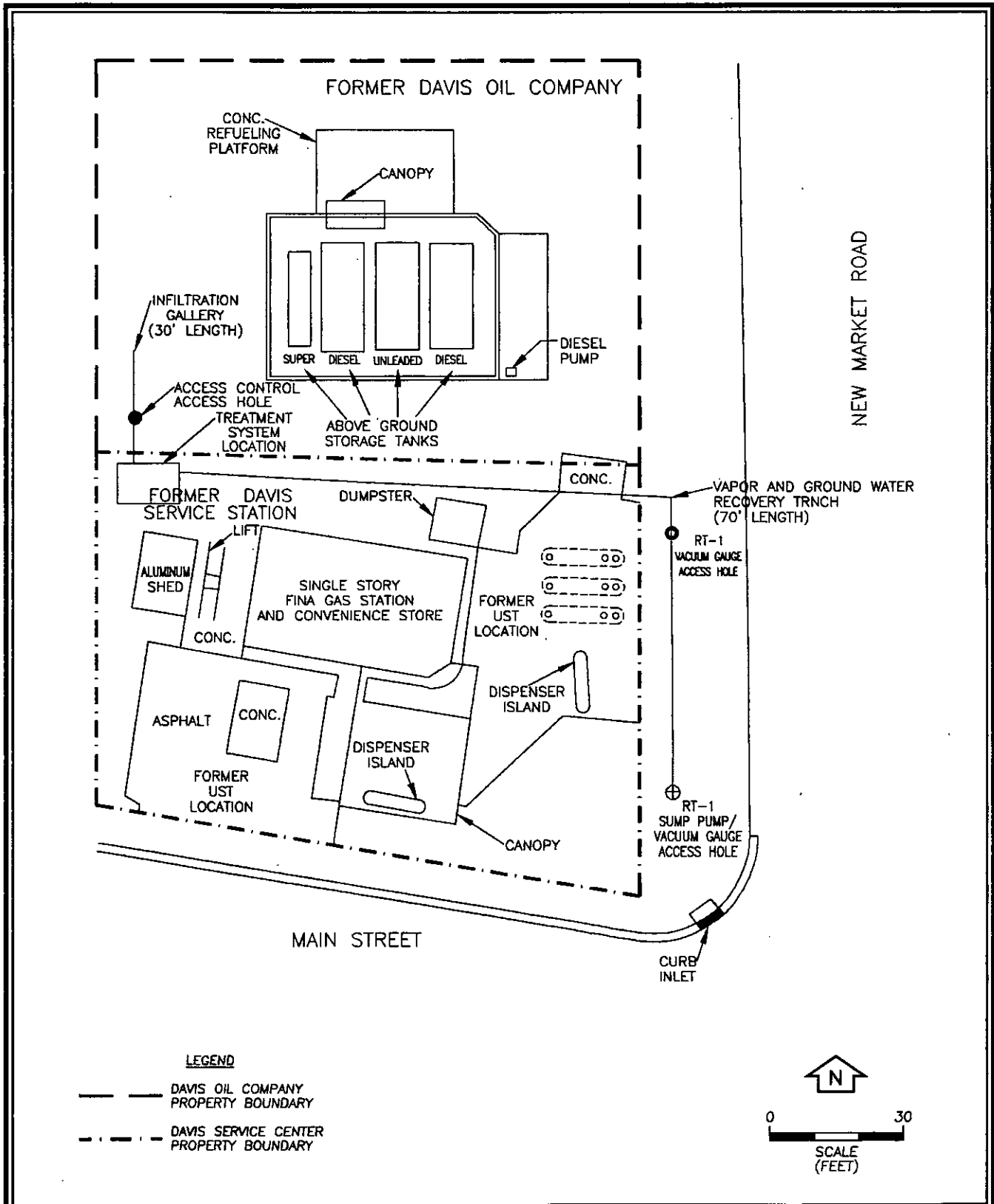
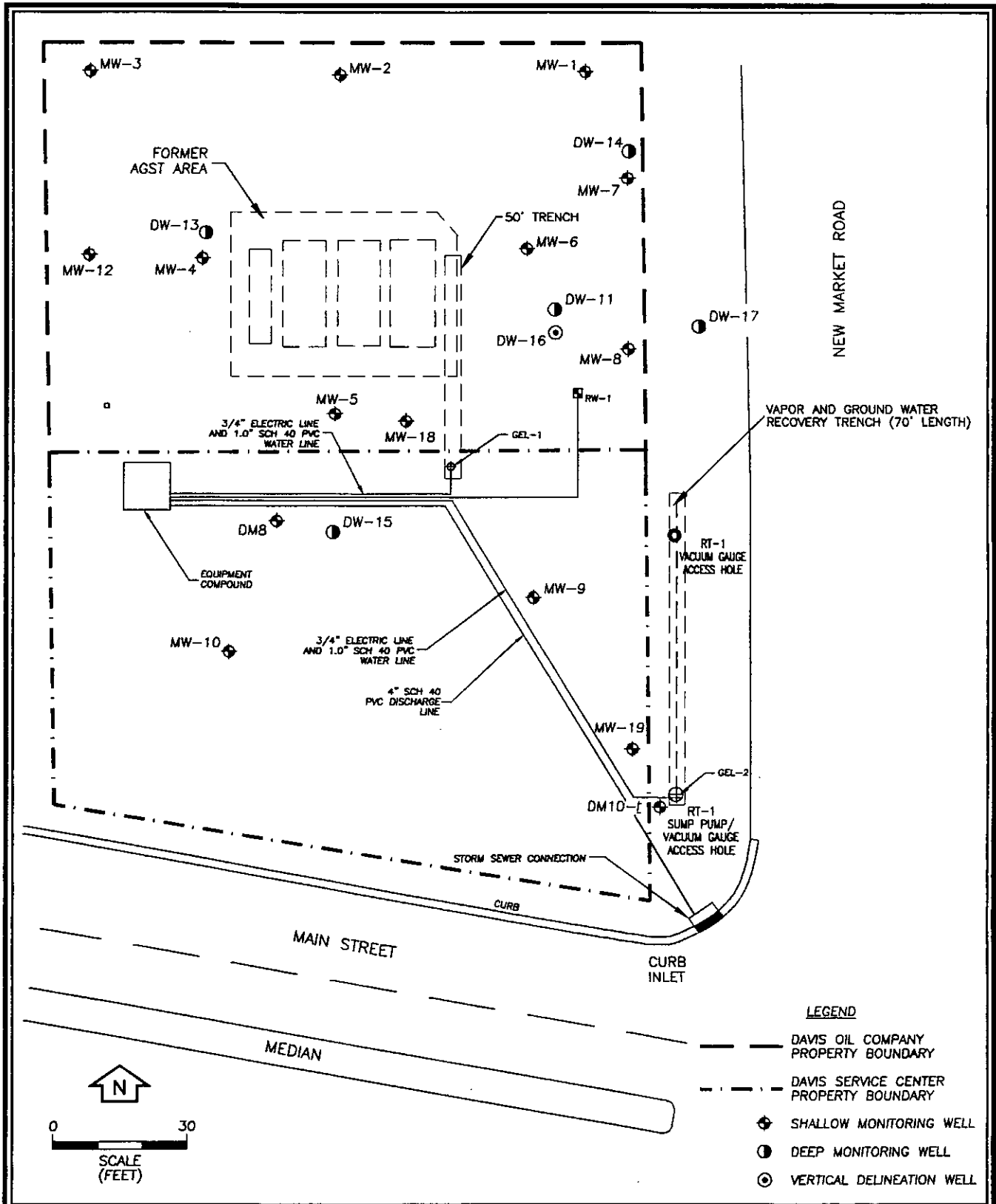


FIGURE 2
FORMER SITE LAYOUT
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA

Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999-2004.

EBE
 Edwards & Belyea Environmental, Inc.



EBE
Edwards & Belyea Environmental, Inc.

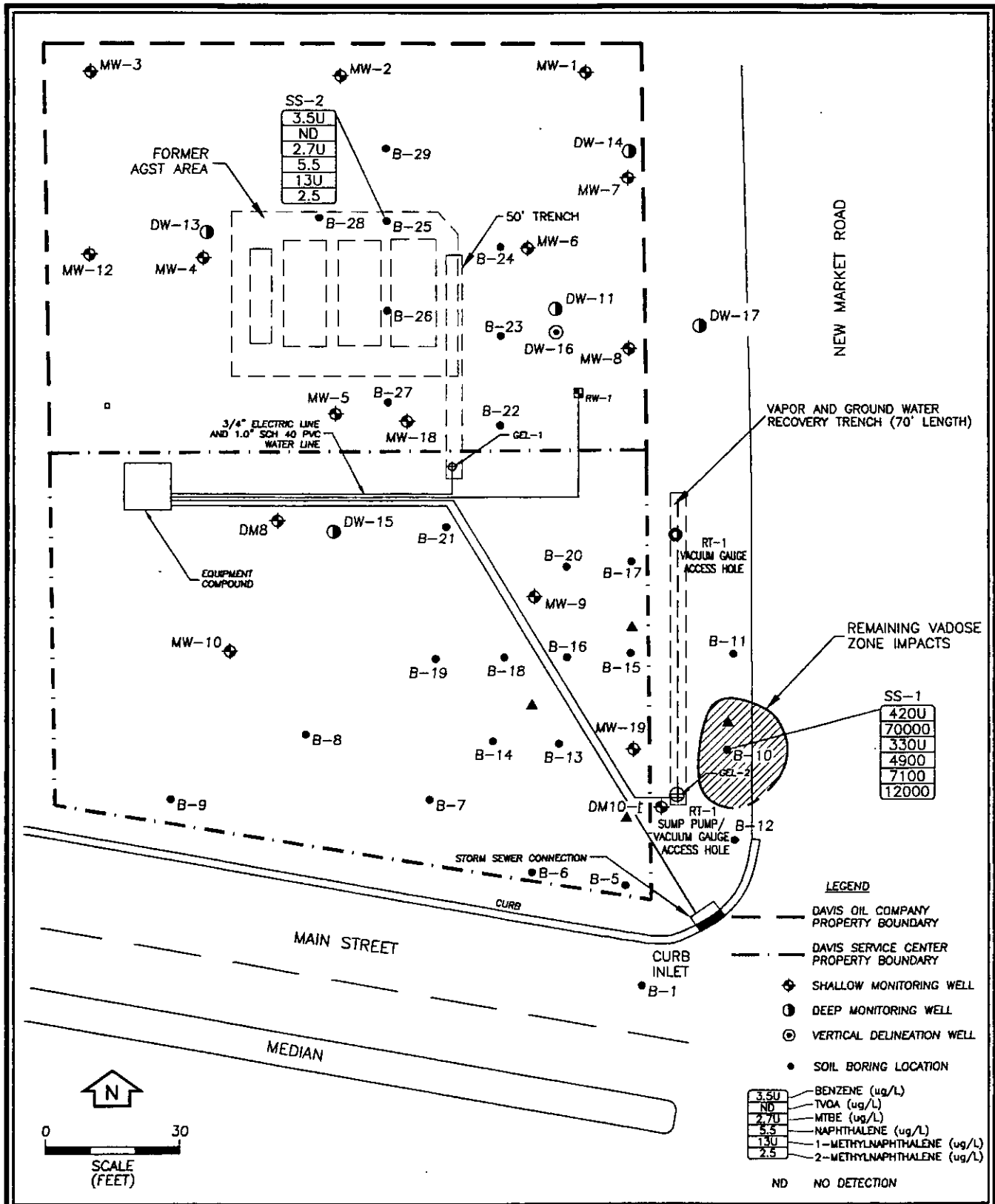


FIGURE 4
SOIL BORING LOCATION MAP
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA

Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999, 2001, 2003-2004.

EBE
 Edwards & Belyea Environmental, Inc.

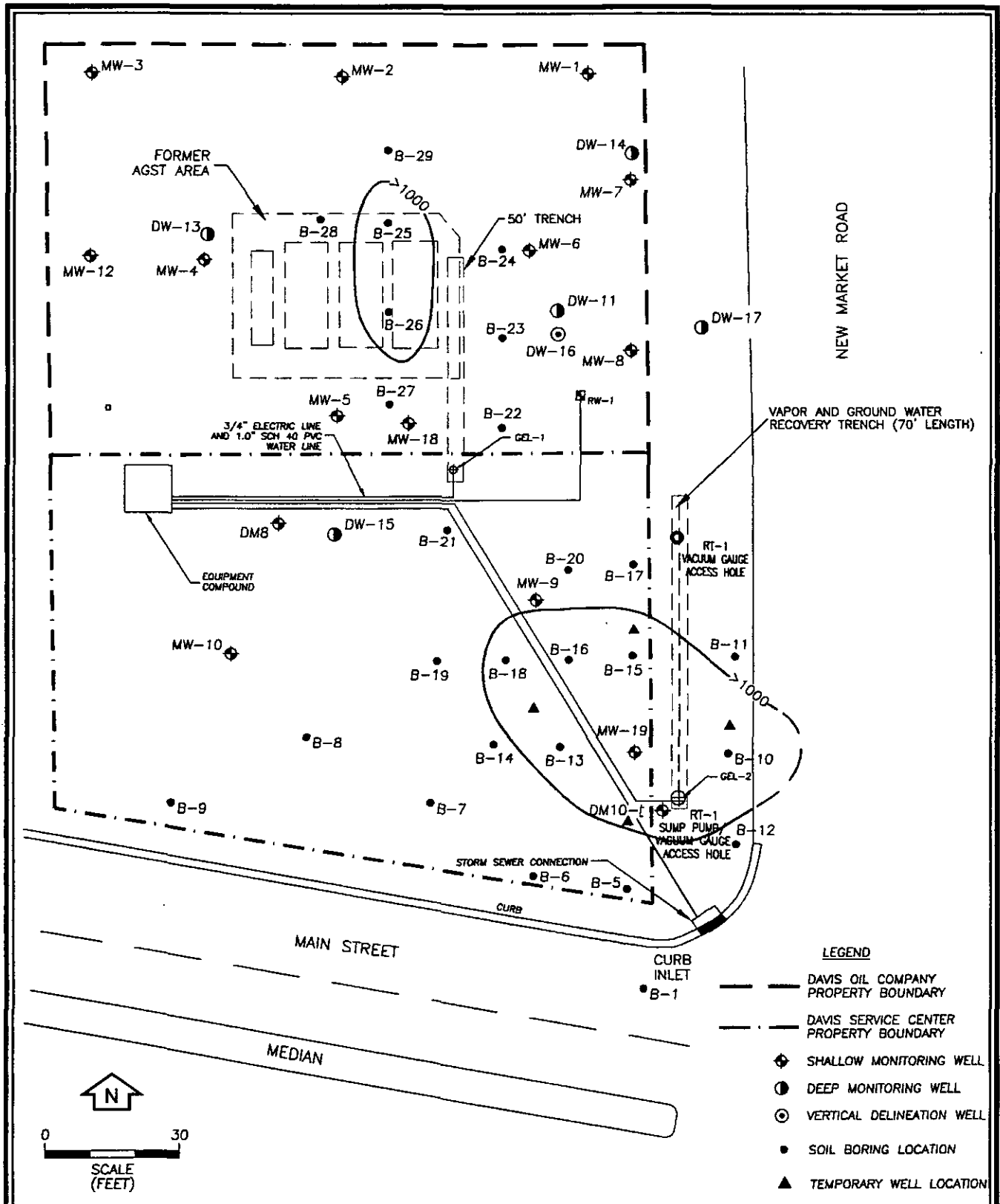


FIGURE 5
REMAINING SMEAR ZONE IMPACTS AT 8 FT-BLS
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA

Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999, 2001, 20032004.

EBE
 Edwards & Belyea Environmental, Inc.

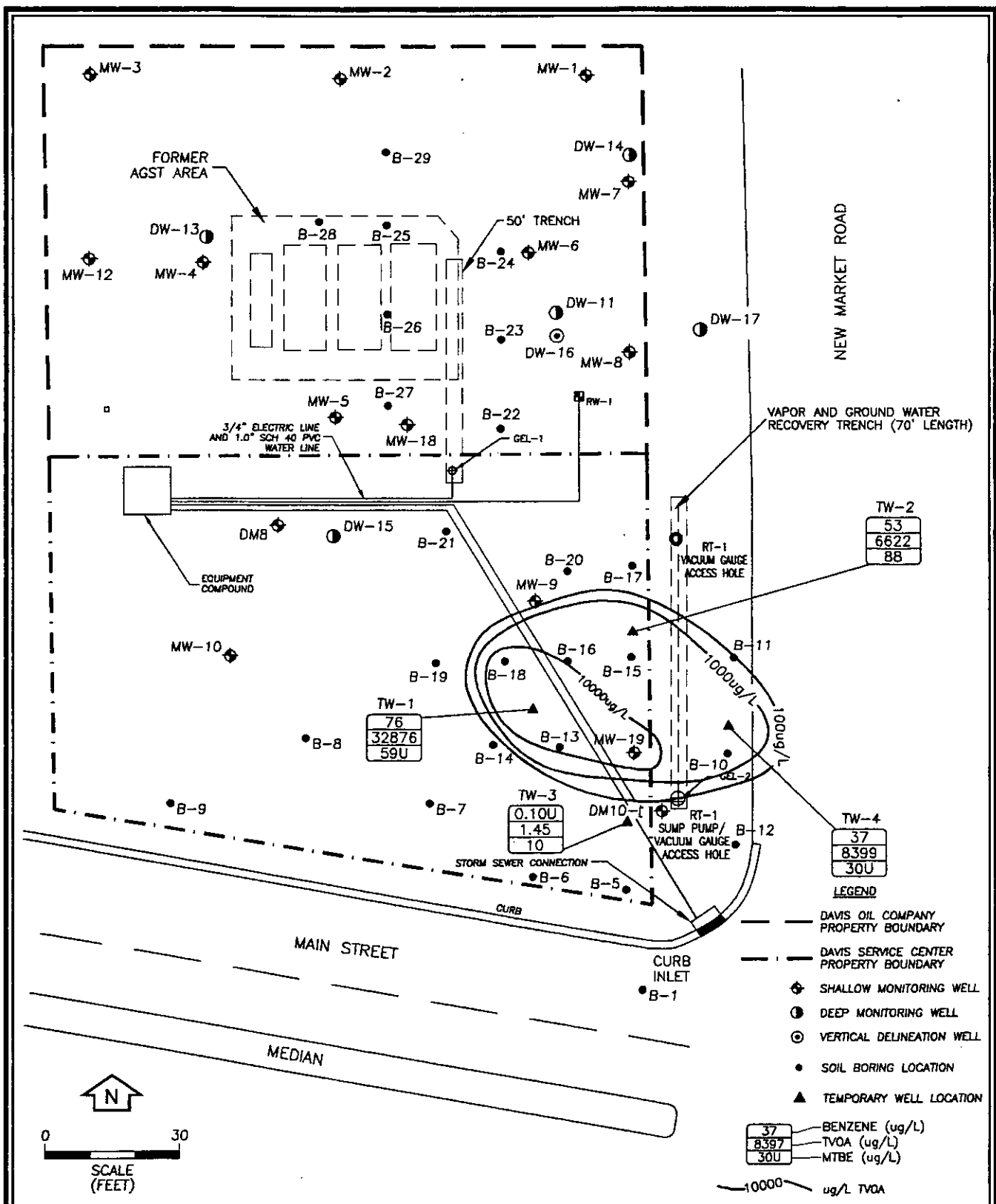


FIGURE 6
TEMPORARY MONITORING WELL ANALYTICAL RESULTS MAP
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA
 Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999, 2001, 2003, 2004.



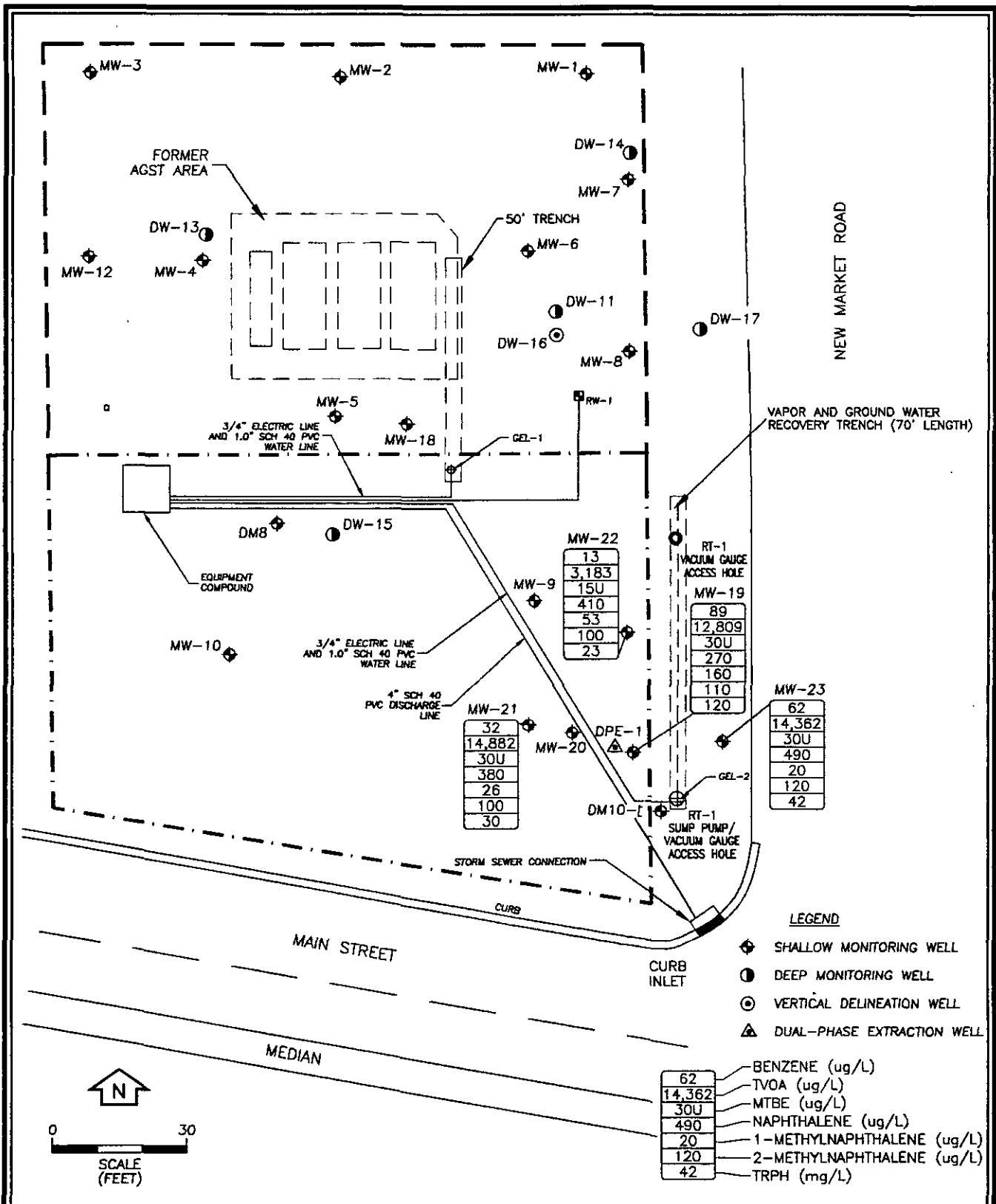
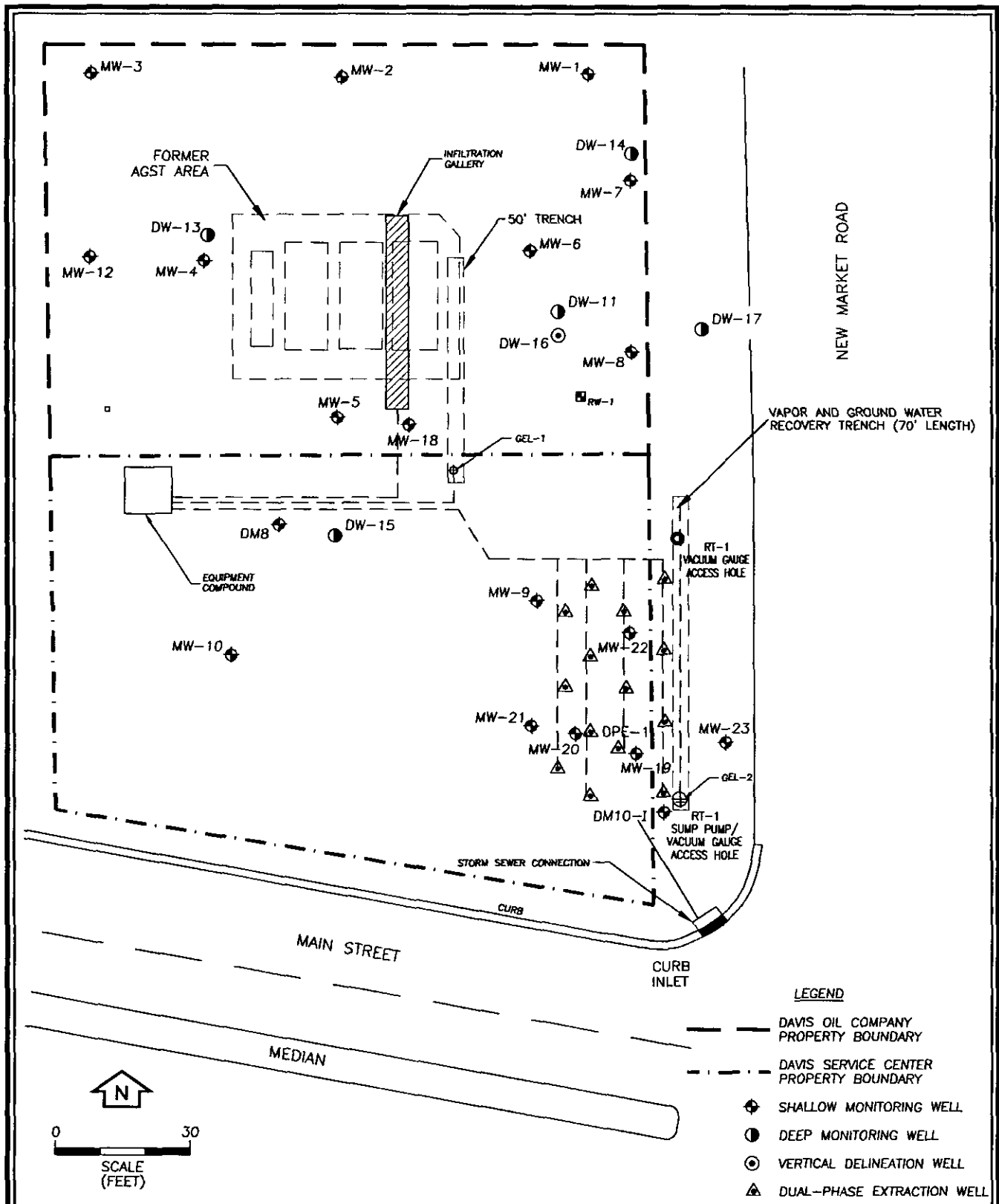


FIGURE 7
GROUNDWATER ANALYTICAL DATA MAP (1/21/04)
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA

Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999, 2001, 2003-2004.

EBE
 Edwards & Belyea Environmental, Inc.



EBE
Edwards & Belyea Environmental, Inc.

TABLE 3: TEMPORARY MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Davis Oil Company, Davis Service Center
 Facility Address: 540 East New Market Road, Immokalee, Florida
 FDEP #: 118521250 & 118629389

Not Detected = ND
 Not Samples = NS
 Analytical results in ppb

The qualifier U denotes analyte not detected.

Sample		Benzene	Ethly Benzene	Toluene	Total Xylenes	Total VOA	MTBE
Location	Date						
TW-1	8/6/03	76	3800	4000	25000	32876	59U
TW-2	8/6/03	53	1700	69	4800	6622	88
TW-3	8/6/03	0.10U	0.86	0.13U	0.59	1.45	10
TW-4	8/6/03	37	1500	160	6700	8397	30U
MW-19	12/30/02	130	610	2100	5600	8440	<250
	4/8/03	150	980	3700	9900	14730	<500

TABLE 2: MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Davis Oil Company, Davis Service Center
 Facility Address: 540 East New Market Road, Immokalee, Florida
 FDEP #: 118521250 & 118629389

Not Detected = ND
 Not Samples = NS
 Analytical results in ppb, except TRPH which is in ppm.

The qualifier U denotes analyte not detected.

Sample Location	Date	Benzene	Ethyl Benzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl naphthalene	2-Methyl naphthalene	TRPH
MW-19	12/30/02	130	610	2100	5600	8440	<250	830	140	260	NS
	4/8/03	150	980	3700	9900	14730	<500	1000	250	170	NS
	1/21/04	89	620	2100	10000	12809	30U	270	160	110	120
MW-21	1/21/04	32	1300	550	13000	14882	30U	380	26	100	30
MW-22	1/21/04	13	870	3.2U	2300	3183	15U	410	53	100	23
MW-23	1/21/04	62	1200	1100	12000	14362	30U	490	20	120	42
Influent 1	1/13/04	2.6	34	100	660	796.6	3.8	85	14	14	NS
Influent 2	1/13/04	1.3	19	49	370	439.3	2.0	63	15	16	NS
Influent 3	1/13/04	0.79	15	37	280	332.79	1.6	56	19	20	NS

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DEPARTMENT OF
ENVIRONMENTAL PROTECTION



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April 22, 2011

BUREAU OF TECHNOLOGY
STORAGE SYSTEMS
TEAM 6

Blake Miller
Ecology & Environment, Inc.
Petroleum Cleanup Team 6, MS 4590
Florida Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

2012

**Re: Supplemental Site Assessment Report
Davis Oil Company, FAC # 118521250
524 E. Main Street, Immokalee, Florida
WO # 2011-96-W93297
FGE Project #990150H**

Dear Mr. Miller:

Florida Geotechnical Engineering, Inc. (FGE) is pleased to provide this report documenting the recent supplemental site assessment activities at the above referenced facility for your review. The scope of services was for the installation of one temporary monitoring well to serve as a replacement for the previous monitoring well MW-31, the collection of a groundwater sample from this well for laboratory analyses and the preparation of this report.

Field Activities

On March 8, 2011, FGE visited the site and installed a temporary monitoring well in the location of the former monitoring well MW-31 that was abandoned January 19, 2011. The well was named monitoring well MW-31R. The well was installed using a hand auger, and was constructed of ten feet of two inch diameter Schedule 40 PVC well screen and four feet of two inch diameter riser. The annular space of the borehole was filled with 20/30 grade silica sand and sealed with fine sand. The well was purged using a peristaltic pump and new polyethylene tubing. The well was purged until clear, then parameters were monitored prior to collecting the groundwater sample to ensure that the water had stabilized prior to sample collection. Although the turbidity was slightly elevated, the sample analyses were not hampered by the slight turbidity conditions.

The groundwater samples were collected from monitoring well MW-31R for analyses of volatile organic aromatics (EPA Method 8260), polynuclear aromatic hydrocarbons (EPA Method 8270), and total petroleum hydrocarbons (FL-PRO). The samples were collected into the appropriate laboratory prepared containers and placed on ice in a clean cooler supplied by the laboratory. The

Blake Miller
April 22, 2011
Page 2 of 2

Florida Geotechnical Engineering, Inc.

samples were delivered to Millennium Laboratories, Inc. for analyses, and strict chain-of-custody was maintained at all times.

Groundwater Analytical Data

The results of the laboratory analyses indicated that no Contaminant of Concern listed in Chapter 62-777 F.A.C. was detected above the laboratory method detection limit. The results have been summarized on Table 4 and illustrated on Figure 4 in Attachment A.

Conclusions and Recommendations

Based on the results of the recently collected groundwater sample from monitoring well MW-31R, it appears that no residual petroleum impacts remain in this area. Based on the previously collected results and this supplemental assessment, this site qualifies for No Further Action, and a Site Rehabilitation Completion Order should be issued for this facility. Upon your approval of this report, FGE will remove the temporary well and provide a well abandonment report.

If you have any questions, or wish to discuss the information presented in this report, please feel free to call me at (813) 248-4720.

Sincerely,

FLORIDA GEOTECHNICAL ENGINEERING, INC.



Robert Sheridan, P.G.
Project Geologist 4/22/11
Florida License No. 1965

Attachments (1)

TABLE 4: MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Davis Service Center
 Facility Address: 540 East New Market Road, Immokalee, Florida
 FDEP #: 118629389

Not Detected = ND
 Not Samples = NS
 Analytical results in ug/L, except TRPH which is in mg/L.

Sample		Benzene	Ethylbenzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCTL		1	30	40	20		20	14	28	28	5
MW-1	03/10/98	<1.0	<1.0	<1.0	<1.0	ND	<10.0	NS	NS	NS	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U				
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-2	03/10/98	<1.0	<1.0	<1.0	<1.0	ND	<10.0	NS	NS	NS	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U				
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-3	03/10/98	<1.0	11	<1.0	62	73	<10.0	NS	NS	NS	
	05/10/06	0.31U	10	0.28U	5.4	15.4	3.6U	8.5	0.97	2.4	8.0
	01/02/07	0.25U	1.2	0.46U	0.70U	1.2	0.41U	1.3	0.17U	0.19U	
	02/10/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	3.5
	03/11/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
	10/07/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.53
MW-4	03/10/98	55	36	9.7	150	250.7	120	NS	NS	NS	
	09/12/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	10/09/02	1.5	2.6	<1.0	3.6	7.7	<10	<10	<10	<10	
	05/10/06	0.31U	0.33	0.28U	0.60U	0.33	3.6U	0.16U	0.17U	0.19U	1.8
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/24/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-5	03/10/98	310	360	46	570	1286	130	NS	NS	NS	
	09/12/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	10/09/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.86
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-6	03/10/98	840	1000	1100	4200	7140	<250	NS	NS	NS	
	12/27/00	33	80	10	16	129	11	20	5.7	14	
	03/07/01	28	48	<1.0	23	99	<10	40	16	14	
	06/06/01	7.6	75	<1.0	160	242.6	<10	140	17	18	
	09/12/01	<1.0	4.1	<1.0	34	38.1	<10	<10	<10	11	
	12/04/01	1.6	13	1.1	30	45.7	<10	9.5	5.0	4.0	
	03/05/02	<1.0	1.1	<1.0	<1.0	1.1	<10	<10	<10	<10	
	06/18/02	1.1	5.8	<1.0	26	32.9	<10	<10	<10	<10	
	09/03/02	<1.0	5.5	<1.0	19	24.5	<10	<10	<10	<10	
	12/30/02	<1.0	<1.0	<1.0	1.2	1.2	<10	<10	<10	<10	
	04/08/03	<1.0	1.0	<1.0	1.6	2.6	<10	<10	<10	<10	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.56
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	

TABLE 4: MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Davis Service Center
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Not Detected = ND
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Sample		Benzene	Ethylbenzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCTL		1	30	40	20		20	14	28	28	5
MW-7	08/20/98	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	NS	NS	NS	NS
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-8	08/20/98	<1.0	<1.0	<1.0	<1.0	ND	34	<1.0	<1.0	<1.0	
	12/27/00	<1.0	<1.0	<1.0	<1.0	ND	34	<1.0	<1.0	<1.0	
	03/07/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	06/06/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	09/12/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/04/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<1	<1	<1	
	03/05/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	06/18/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	09/03/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.25U
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-9	08/20/98	<1.0	<1.0	<1.0	<1.0	ND	20	<1.0	<1.0	<1.0	
	05/10/06	0.31U	1.0	0.28U	2.37	3.37	3.6U	0.16U	0.17U	0.19U	0.39
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
MW-10	08/20/98	<1.0	<1.0	<1.0	<1.0	ND	<1.0	<1.0	<1.0	<1.0	
DW-11	08/20/98	1500	730	<1.0	2400	4630	7700	21	2.2	1.7	
	01/12/99	3400	1800	160	6000	11360	9400	74	5.8	8.9	
	12/27/00	7.1	4.5	<1.0	4.1	15.7	18	<1.0	<1.0	<1.0	
	03/07/01	1.4	<1.0	<1.0	<1.0	1.4	<10	<10	<10	<10	
	06/06/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	09/12/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/04/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<1	<1	<1	
	03/05/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	06/18/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	09/03/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	05/10/06	0.31U	0.25	0.28U	0.71	0.96	3.6U	0.16U	0.17U	0.19U	1.5
	01/02/07	0.25U	1.8	0.46U	15.4	17.2	0.41U	4.3	0.17U	0.19U	
02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U		

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Sample		Benzene	Ethylbenzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCTL		1	30	40	20		20	14	28	28	5
MW-12	08/20/98	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/27/00	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	03/07/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	06/06/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	09/12/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/04/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<1	<1	<1	
	03/05/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	06/18/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	09/03/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	NS	NS	NS	NS
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/24/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
DW-13	01/12/99	<1.0	<1.0	<1.0	1.7	1.7	26	<1.0	<1.0	<1.0	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.28
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/24/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
DW-14	01/12/99	<1.0	<1.0	<1.0	<1.0	ND	<1.0	<1.0	<1.0	<1.0	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	NS	NS	NS	NS
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
DW-15	01/12/99	<1.0	<1.0	<1.0	<1.0	ND	150	<1.0	<1.0	<1.0	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.28
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
DW-16	01/12/99	<1.0	<1.0	<1.0	<1.0	ND	1.1	<1.0	<1.0	<1.0	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.25U
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	

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Sample		Benzene	Ethylbenzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCTL		1	30	40	20		20	14	28	28	5
DW-17	01/12/99	<1.0	<1.0	<1.0	1.1	1.1	98	<1.0	<1.0	<1.0	
	12/27/00	<1.0	<1.0	<1.0	1.4	1.4	<10	<1.0	<1.0	<1.0	
	03/07/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	06/06/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	09/12/01	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/04/01	<1.0	<1.0	<1.0	4.2	4.2	<10	<1	<1	<1	
	03/05/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	06/18/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	09/03/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.25U
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-18	12/30/02	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	04/08/03	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.90
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-19	12/30/02	130	610	2100	5600	8440	<250	830	140	260	
	04/08/03	150	980	3700	9900	14730	<500	1000	250	170	
	01/21/04	89	620	2100	10000	12809	30U	270	160	110	120
	05/09/06	110	670	1100	8800	10680	180U	300	91	160	57
	01/02/07	47	480	500	5200	6227	43	300	84	150	
	03/06/07	150	930	1700	8000	10780	120i	320	89	160	
	06/19/07	84	720	53	5000	5857	69	76	17	30	
	09/18/07	37i	970	940	10800	12747	180U	220	53	78	
	12/13/07	18	140	18	730	906	26	15	9.5	8.5	5.1
	03/19/08	13	110	15	570	708	11	66	15	34	
	06/18/08	20	240	65	1380	1705	23	20	13	11	
	09/03/08	3.1U	40	16	600	656	36U	18	13	7.7	
	12/01/08	2.3	48	11	480	541.3	2.5i	19	8.4	5.6	24
	03/12/09	0.25U	6.4	0.46U	9.6	16.0	0.41U	7.1	2.6	4.3	
	05/20/09	0.25U	6.3	0.46U	15.3	21.6	0.41U	14	6.2	7.1	
	08/20/09	0.45U	0.23U	0.46U	3.3	3.3	0.93i	1.4	0.17U	0.19U	
	11/09/09	1.7	0.48i	0.46U	3.9	6.08	2.3i	0.16U	0.17U	0.19U	
	02/10/10	0.69i	27	2.3	262	291.99	0.41U	17	10	12	1.2
	05/05/10	NS	NS	NS	NS	NS	NS	1.2	0.38i	0.19U	1.0
	09/01/10	NS	NS	NS	NS	NS	NS	0.16U	0.17U	0.19U	1.3
01/04/11	NS	NS	NS	NS	NS	NS	0.16U	0.17U	0.19U	0.78	
DM8	08/20/98	<1.0	<1.0	<1.0	<1.0	ND	<1.0	<1.0	<1.0	<1.0	
DM10-I	08/20/98	<1.0	<1.0	<1.0	<1.0	ND	33	<1.0	<1.0	<1.0	

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Sample		Benzene	Ethylbenzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCTL		1	30	40	20		20	14	28	28	5
MW-20	05/09/06	47	720	1600	4500	6867	90U	72	8.9	16	48
	01/02/07	14	980	1600	5600	8194	25	130	17	41	
	12/13/07	2.0	31	0.28U	28	61.0	3.6U	1.9	0.17U	0.19U	0.98
	03/19/08	3.4	24	1.1	23	51.5	8.7	0.16U	0.17U	0.19U	
	06/18/08	1.4	7.9	0.28U	4.5	13.8	3.6U	0.16i	0.17U	0.19U	
	09/03/08	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	
	12/01/08	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	0.25U
	03/12/09	0.25U	1.7	0.46U	0.70U	1.7	0.41U	0.94i	0.17U	0.20i	
	05/20/09	0.25U	2.6	0.46U	0.70U	2.6	0.41U	0.87i	0.17U	0.19U	
	08/20/09	0.45U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	11/09/09	0.45U	0.23U	0.46U	0.27i	0.27i	0.58i	0.16U	0.17U	0.19U	
	02/10/10	0.45U	0.23U	0.46U	0.83U	ND	0.76i	NS	NS	NS	
MW-21	01/21/04	32	1300	550	13000	14882	30U	380	26	100	30
	05/10/06	110	910	150	3400	4570	300	48	6.3	8.6	6.0
	01/02/07	53	540	12	413	1018	110	80	9.6	16	
	03/07/07	160	900	23U	1636	2696	550	72	6.7	12	
	06/19/07	100	570	2	1311	1983	440	0.16U	0.17U	0.19U	
	09/18/07	78	450	12	760	1300	260	38	3.1	5.2	
	12/13/07	29	240	3.4	276	548.4	90	35	2.6	4.8	3.9
	03/19/08	11	87	0.87i	54.8	153.67	40	0.49i	0.17U	0.19U	
	06/18/08	1.4	4.2	0.28U	0.60U	5.6	23	0.16U	0.17U	0.19U	
	09/03/08	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	
	12/01/08	0.25U	0.23U	0.46U	0.70U	ND	2.5i	0.16U	0.17U	0.19U	0.25U
	03/12/09	2.5	7.8	0.46U	2.36	12.66	31	4.9	0.17U	0.45i	
	05/20/09	1.3	14	0.46U	12.8	28.1	15	5.5	0.27i	0.42i	
	08/20/09	0.45U	0.23U	0.46U	0.70U	ND	0.90i	0.16U	0.17U	0.19U	
	11/09/09	0.45U	0.23U	0.46U	0.70U	ND	1.1i	0.16U	0.17U	0.19U	
	02/10/10	0.45U	0.23U	0.46U	0.83U	ND	1.1i	NS	NS	NS	
05/05/10	0.45U	0.23U	0.46U	0.83U	ND	0.61i	NS	NS	NS		

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Sample		Benzene	Ethylbenzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCTL		1	30	40	20		20	14	28	28	5
MW-22	01/21/04	13	870	3.2U	2300	3183	15U	410	53	100	23
	05/10/06	16	440	0.28U	0.60U	456	24	110	14	23	3.3
	01/02/07	12	75	0.46U	0.70U	87	12	170	25	37	
	03/06/07	16	220	4.0U	12	248	13	65	22	14	
	06/19/07	10	11	0.28U	1.77i	22.77	3.6U	0.16U	0.17U	0.19U	
	09/18/07	3.0	0.21U	0.28U	0.50i	3.5	4.1i	6.3	1.4	0.40i	
	12/13/07	1.7	0.21U	0.28U	0.60U	1.7	3.6U	9.1	0.17U	0.19U	0.77
	03/19/08	2.0	0.21U	0.28U	0.60U	2.0	3.6U	0.68i	0.17U	0.19U	
	06/18/08	1.2	0.21U	0.28U	0.60U	1.2	3.6U	0.16U	0.17U	0.19U	
	09/03/08	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	
	12/01/08	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	0.28i
	03/12/09	0.25U	0.23U	0.46U	1.39	1.39	0.41U	0.16U	0.17U	0.19U	
	05/20/09	0.25U	0.23U	0.46U	0.70U	ND	1.3i	0.23i	0.17U	0.19U	
	08/20/09	0.45U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
11/10/09	0.45U	0.23U	0.46U	0.70U	ND	0.50i	0.16U	0.17U	0.19U		
02/10/10	0.45U	0.23U	0.46U	0.83U	ND	0.57i	NS	NS	NS		
MW-23	01/21/04	62	1200	1100	12000	14362	30U	490	20	120	42
	05/10/06	110	2800	1200	17400	21510	360U	470	59	93	43
	01/02/07	52	1800	610	8400	10862	30	510	68	110	
	03/06/07	65	2200	870	13200	16335	20U	760	190	340	
	06/19/07	26	660	15	2590	3291	19	80	8.3	2.6	
	09/18/07	35	1000	86	2190	3311	23	220	24	51	
	12/13/07	25	680	89	2490	3284	16	190	18	44	17
	03/19/08	7.3	230	26	1020	1283.3	6	28	6.9	4.6	
	06/18/08	17	440	5.9	258	720.9	14	39	11	13	
	09/03/08	8.1	180	4.2	285	477.3	9.2	52	8.9	17	
	12/01/08	8.9	220	24	280	532.9	13	83	12	15	30
	03/12/09	9.8	400	89	1800	2298.8	17	90	11	19	
	05/20/09	5.3	170	8.2	292	475.5	9.8	87	13	22	
	08/20/09	0.70i	8.6	1.3	18.8	29.4	2.1i	18	4.5	6.6	
	11/10/09	2.9	67	12	238	319.9	5.6	51	8.3	9.4	
	02/10/10	3.6	83	9.5	346	442.1	5.9	45	5.7	7.2	14
05/05/10	2.9	79	3.1	261	346.0	5.0i	20	3.2	5.8	5.1	
09/01/10	2.5	71	1.7	144.6	219.8	2.7i	43	6.6	11	6.3	
01/04/11	4.3	240	3.5	616.7	864.5	5.0	1.2	0.17U	0.19U	6.7	

TABLE 4: MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Davis Service Center
 Facility Address: 540 East New Market Road, Immokalee, Florida
 FDEP #: 118629389

Not Detected = ND
 Not Samples = NS
 Analytical results in ug/L, except TRPH which is in mg/L.

Sample		Benzene	Ethylbenzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCTL		1	30	40	20		20	14	28	28	5
MW-24	10/10/04	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.46
	05/10/06	0.31U	0.94	0.28U	0.60U	0.94	33	0.16U	0.17U	0.19U	0.37
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	9.2	0.50i	0.17U	0.19U	
	03/12/09	0.25U	0.23U	0.46U	0.70U	ND	4.5i	0.16U	0.17U	0.19U	
	05/20/09	0.25U	0.23U	0.46U	0.70U	ND	1.4i	0.16U	0.17U	0.19U	
	08/20/09	0.45U	0.23U	0.46U	0.70U	ND	0.60i	0.16U	0.17U	0.19U	
	11/10/09	0.45U	0.23U	0.46U	0.70U	ND	1.8i	0.16U	0.17U	0.19U	
	02/10/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	NS	NS	NS	
MW-25	05/09/06	0.31U	0.21U	0.28U	0.82	0.82	13	0.16U	0.17U	0.19U	2.9
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
MW-26	05/10/06	0.31U	0.53	0.28U	1.3	1.83	3.6U	0.16U	0.17U	0.19U	0.38
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
MW-27	05/09/06	0.31U	0.41	0.28U	1.82	2.23	3.6U	0.16U	0.17U	0.19U	0.47
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
MW-28	05/10/06	0.31U	0.40	0.28U	0.60	1.00	3.6U	0.16U	0.17U	0.19U	0.33
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/24/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-29	05/10/06	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.31
	01/02/07	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	02/24/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
MW-30	05/10/06	15	970	7.3	6.0U	992.3	36U	0.16U	0.17U	0.19U	25
	01/02/07	2.5	740	0.46U	0.70U	742.5	0.41U	35	16	19	
	03/06/07	2.5U	760	4.6U	7.0U	760	4.1U	0.16U	0.17U	0.19U	
	06/19/07	0.31U	6.4	0.28U	0.60U	6.4	3.6U	0.16U	0.17U	0.19U	
	09/18/07	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	
	12/13/07	0.31U	8.8	0.28U	0.60U	8.8	3.6U	0.48i	0.17U	0.19U	1.0
	03/19/08	0.31U	11	0.28U	0.60U	11	3.6U	2.4	8.3	0.31i	
	06/18/08	0.31U	30	0.28U	0.60U	30	3.6U	0.16U	0.17U	0.19U	
	09/03/08	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	
	12/01/08	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	0.38
	03/12/09	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	05/20/09	0.25U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
	08/20/09	0.45U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U	
11/09/09	0.45U	0.23U	0.46U	0.70U	ND	0.41U	0.16U	0.17U	0.19U		
	02/24/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	

TABLE 4: MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Davis Service Center
 Facility Address: 540 East New Market Road, Immokalee, Florida
 FDEP #: 118629389

Not Detected = ND
 Not Samples = NS
 Analytical results in ug/L, except TRPH which is in mg/L.

Sample		Benzene	Ethyl- benzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCTL		1	30	40	20		20	14	28	28	5
MW-31	05/10/06	10	0.63	1.1	3.60	15.33	3.6U	39	25	16	3.0
	01/02/07	1.6	0.23U	0.46U	0.70U	1.6	0.41U	1.1	1.1	0.43i	
	02/10/10	0.45U	0.23U	0.46U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	
	02/23/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.39
MW-31R	03/08/11	0.45U	0.23U	0.70U	0.83U	ND	0.41U	0.16U	0.17U	0.19U	1.4

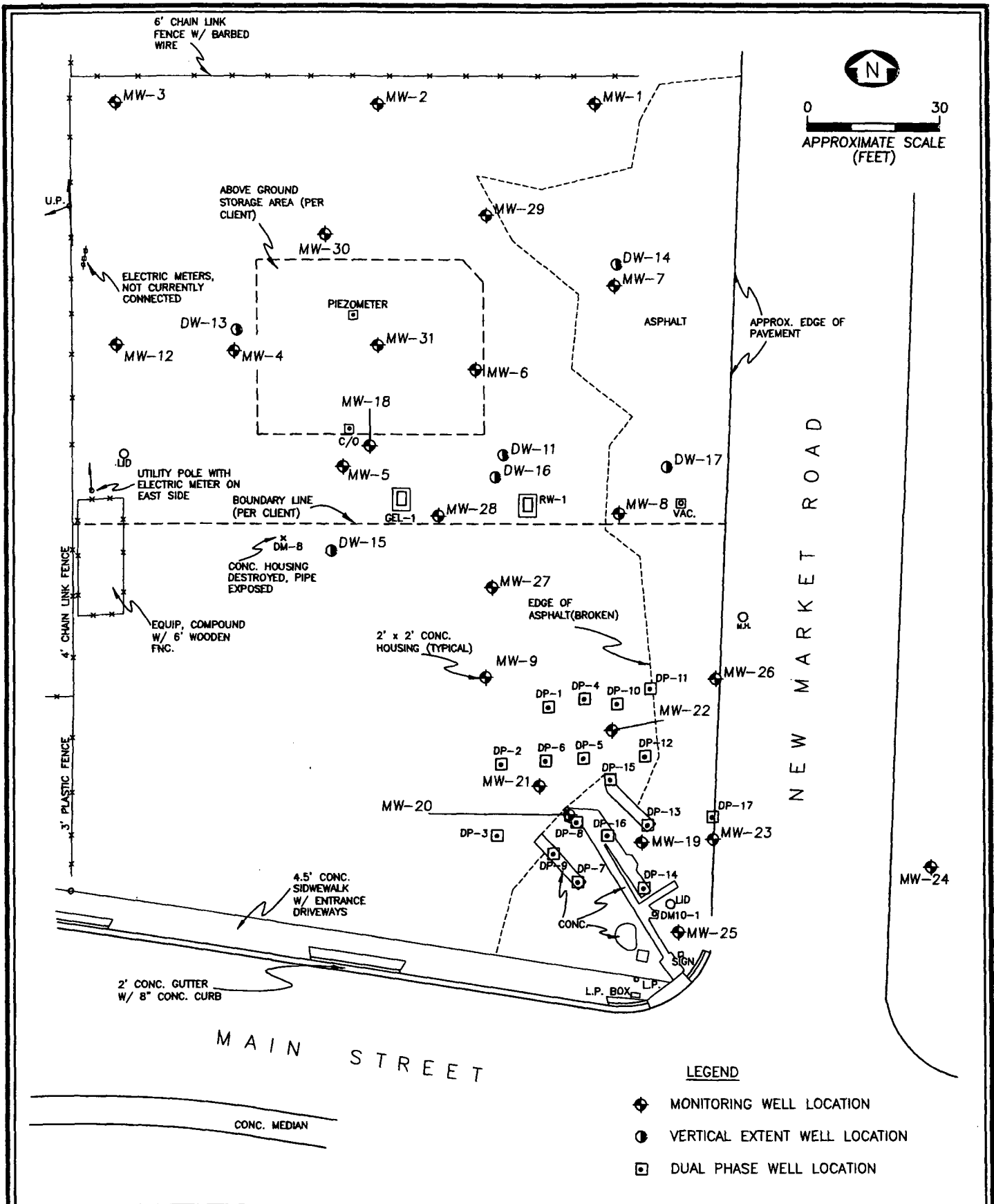


FIGURE 2
SITE MAP
DAVIS OIL & DAVIS OIL SERVICE CENTER
IMMOKALEE, FLORIDA

Source: OMNI SURVEYORS, INC; EBE, 2006; FGE, 2007-09.



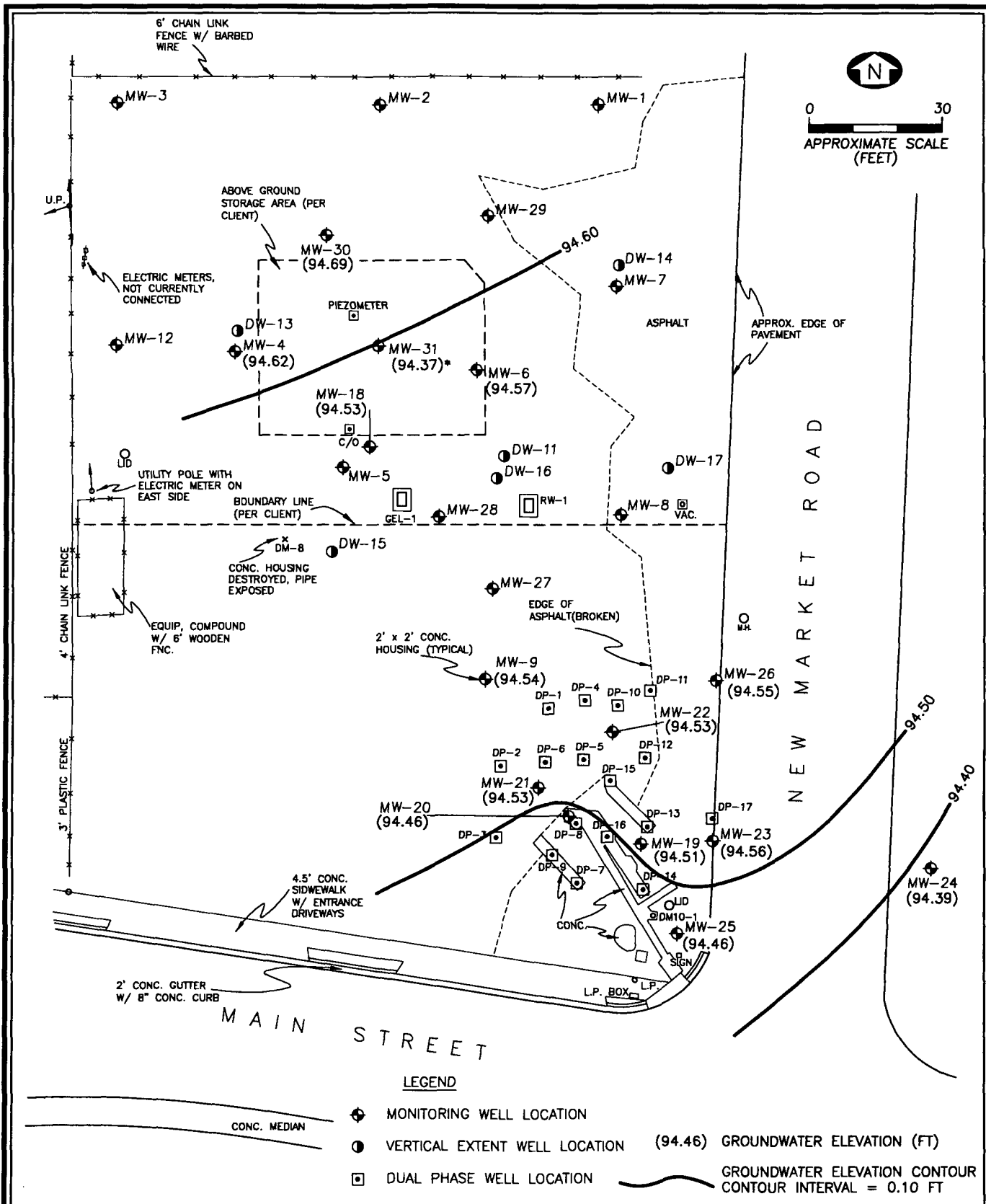


FIGURE 3
WATER TABLE ELEVATION CONTOUR MAP (11/23/10)
DAVIS OIL & DAVIS OIL SERVICE CENTER
IMMOKALEE, FLORIDA

Source: OMNI SURVEYORS, INC; EBE, 2006; FGE, 2011.



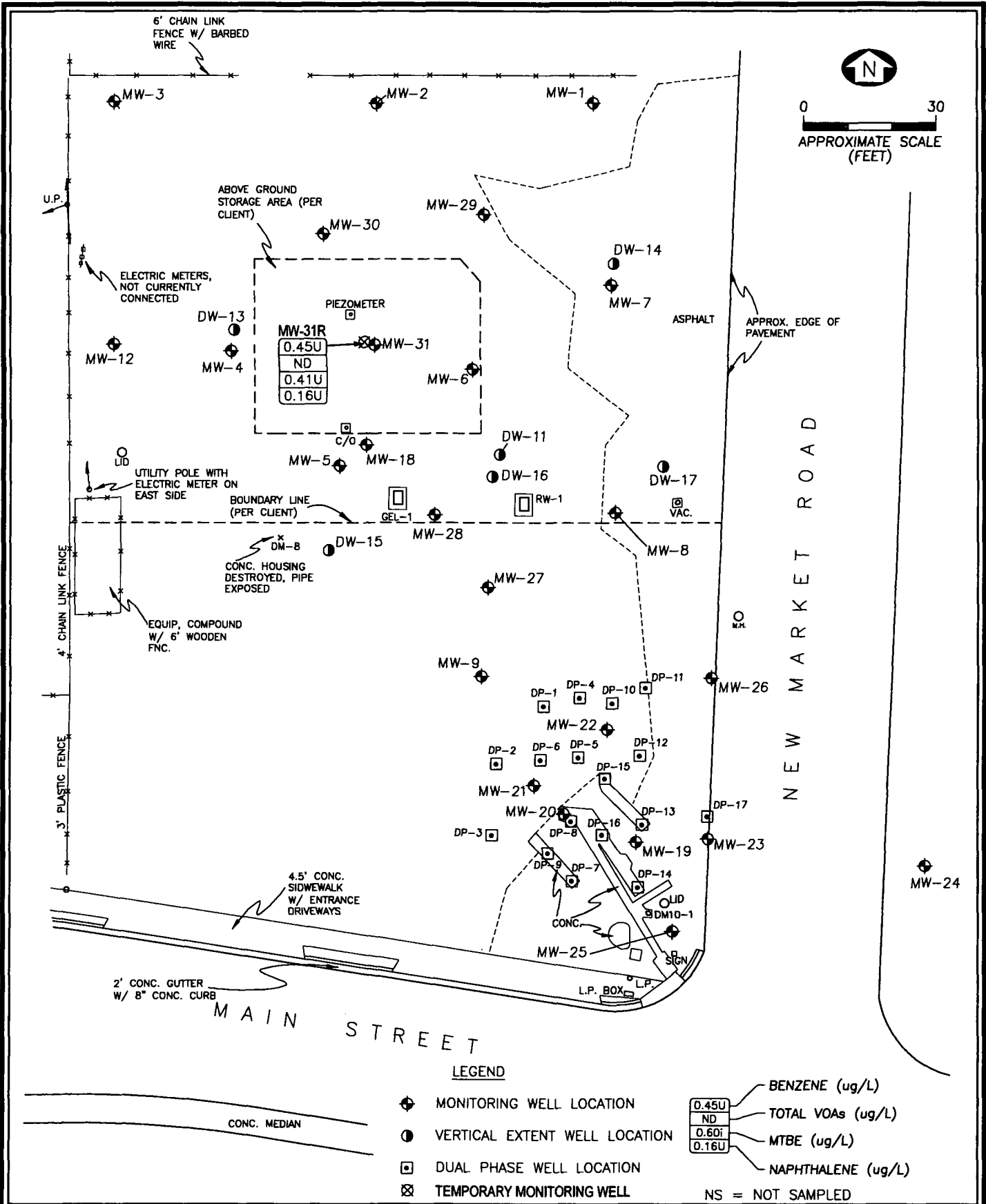


FIGURE 4
GROUNDWATER CONCENTRATION MAP
DAVIS OIL & DAVIS OIL SERVICE CENTER
IMMOKALEE, FLORIDA

Source: OMNI SURVEYORS, INC.; EBE, 2006; FGE, 2007-11.



SITE MANAGER SUMMARY REPORT

Facility ID# 118521250
Facility Name: Davis Oil Co
Facility Address: East End of New Market Rd
Immokalee

Discharge 1

Lead Agency: BPSS
Score: 60
Technical Status SRCR

A Discharge Reporting Form was submitted 1/96 in response to unleaded, vehicular diesel and diesel contamination was discovered by gasoline vapors ignited by fire. The discharge was combined with Fac ID 118629389 (Davis Service Center) due to the remedial system will be used to cleanup both sites. IRA activities were completed 1/19/96 where 84 tons of contaminated soils and 15,518 gallons of product were removed. A Site Assessment-Interim Report was submitted 4/98 and deemed incomplete 5/98. A Verification of Completed Services Site Assessment Activities Report was submitted 9/98. A Site Assessment-Interim Report II was submitted 9/98 and approved 11/98. A Site Assessment-Interim Report III was submitted and approved 2/99. A RAP was submitted 7/99 and deemed incomplete 8/99 proposing a pump and treat system with an air stripper utilizing (3) three recovery wells. A RAP Addendum was submitted 9/99 and approved 10/99. A Remediation System Equipment Purchase and Installation Bid Package was submitted 2/00 and approved 3/00. A Remediation System Startup Report and As built Drawings were submitted 10/00 and approved 2/01. The system was started 10/00 and operated through 2/03. The remedial system was shutdown in response to the discovery of a plume area at the southeast corner of the site where significant petroleum impacts had not been detected. A Data Summary Report for Re-Assessment Activities was submitted 9/03 and approved 10/03. A Pilot Test Plan was submitted 12/03 proposing a dual phase extraction (DPE) pilot test. A Pilot Test Data Summary Report was submitted 2/04 and approved 3/04. A Level 4 RAP Modification was submitted 4/04 and approved 5/04 proposing a dual phase groundwater and soil vapor extraction (DPE/SVE) system with an air stripper utilizing (sixteen) 16 DPE wells and (2) two recovery wells. A Monitoring Well Installation Logs and Analytical Data Report was submitted 12/04 and approved 5/05. A Remediation System Modification Construction Drawings were submitted 12/04 and approved 5/05. A Bid Package was submitted and approved 3/05. A Remedial Action Construction Field Notes-Event 1 Deliverable was submitted and approved 11/05. A Letter Report was submitted 1/06. A First Event Interim Deliverable was submitted and approved 5/06. A Supplemental Site Assessment Report was submitted 7/06 and approved 9/06. A Remedial Action Startup Report was submitted and approved 3/07. The system was restarted 1/07 and operated through 5/10. A Transmittal of Field Notes and As-Built Drawings were submitted and approved 3/07. Field Notes and As built drawings were submitted and approved 3/09. A Supplemental Site Assessment Report was submitted and approved 11/09. A Supplemental Site Assessment Report was submitted and approved 5/10. Well abandonment activities were completed 1/11 where 21 monitoring wells and two (2) two recovery wells were abandoned. An Interim Deliverable Report was submitted and approved 4/11. A Supplemental Site Assessment Report/No Further

Action Proposal was submitted 4/11 and approved 5/11. The discharge was granted cleanup completion status 8/22/11.

LCAR Needed No
Discharge Date: 01/16/96
Program: PLRIP
Eligibility Status: Eligible
Determination Date: 01/25/96
Discharge Combined: No
Funding Cap: \$400,000
Deductible Amount: \$10,000
Deductible Paid: Yes

The \$10,000 deductible amount was subtracted from eligible costs related to work order 1998-11-0033-00. Please see document dated 12/22/97 for additional information.

AMOUNT SPENT

State Cleanup	\$0
Utility Invoices	\$773.10
NPDES Permits	\$14,250.00
Reimbursement	\$0
Preapproval	\$619,710.31
Purchase Order	\$0

CAP AMOUNT REMAINING -\$234,733.41

Due to this being a cluser site with facility id 118629389 the pre-approval work orders applied to both sites. It was determined that all costs associated with the assessment, remediation, monitoring and reporting of these two sites would be appropriated to the PLRIP program until the \$300,000 funding cap was reached. Any additional work scope (above \$300,000) required to achieve Cleanup Target Levels in the groundwater and/or soil for the two sites would be split as follows:

1. 80% of all work scope would be paid either through the responsible party's insurance carrier (up to policy limit) or at the responsible party's own expense.
2. 20% of all work scope would be charged against the EDI fund.

Please see the letter dated 11/21/05 that further explains the funding allocation and decision for these two sites.

SEE ATTACHED STCM REPORT SCREEN

Final file review

REVIEWED BY	York Risk Services Group, Inc.
REVIEWER	Quentyn Black
DATE	06/08/2017

001901 FL006

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1992 SEP 25 PM 5:15

ENV. SCI. & POLL. CONT.

**CONTAMINATION ASSESSMENT REPORT FOR THE
DAVIS SERVICE CENTER SITE
524 East Main Street
Immokalee, Florida
FDER Facility No. 118629389**

September 1992

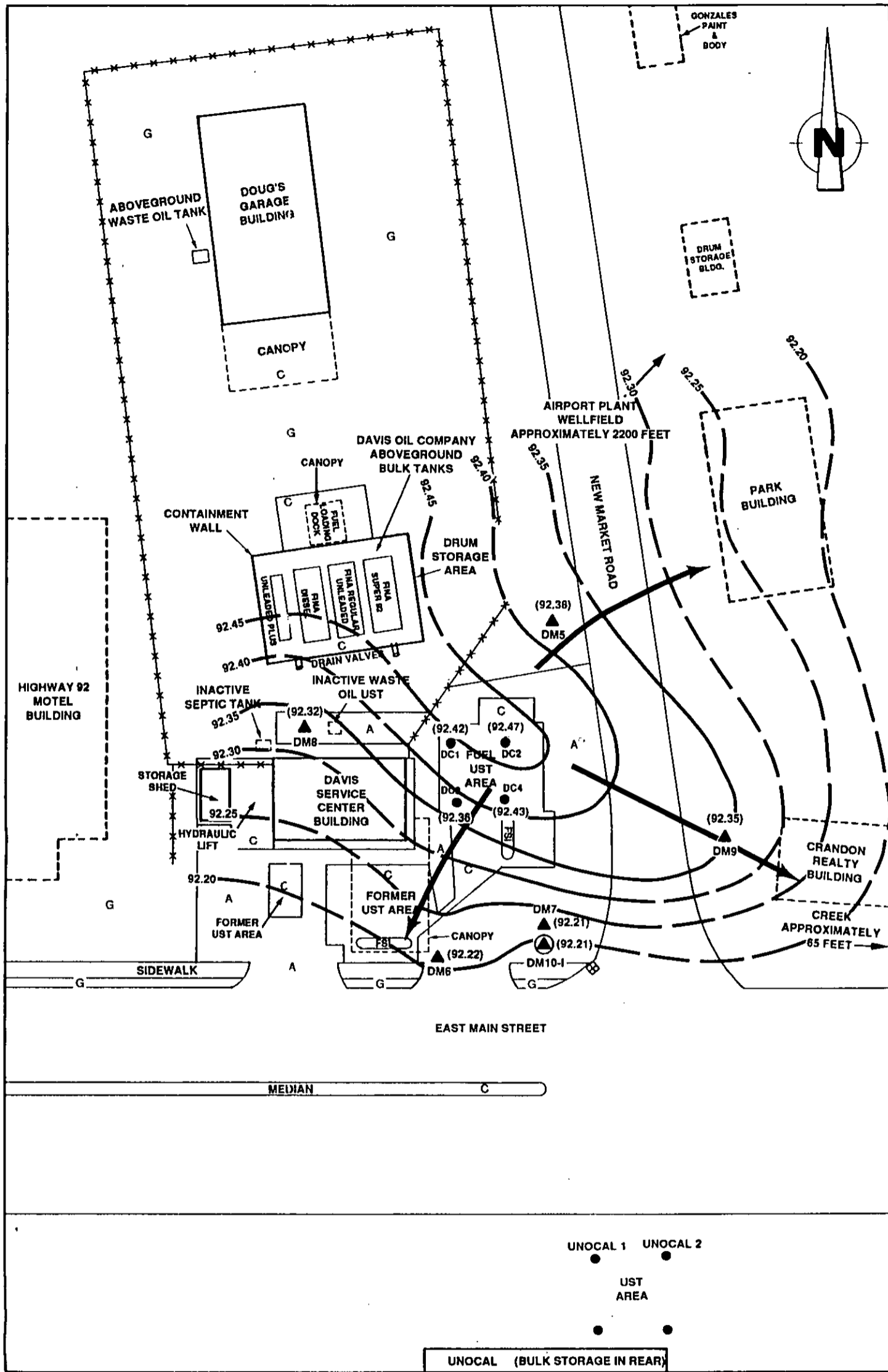
Prepared for:

**COLLIER COUNTY POLLUTION CONTROL DEPARTMENT
Collier County Government Center
3301 East Tamiami Trail, Building H
Naples, Florida 33962
Purchase Order No. 202793
Task Assignment: E & E No. 2**

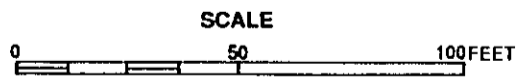


ecology and environment, inc.

1415 EAST SUNRISE BOULEVARD, FORT LAUDERDALE, FL 33304, TEL. (305) 779-2771
International Specialists in the Environment



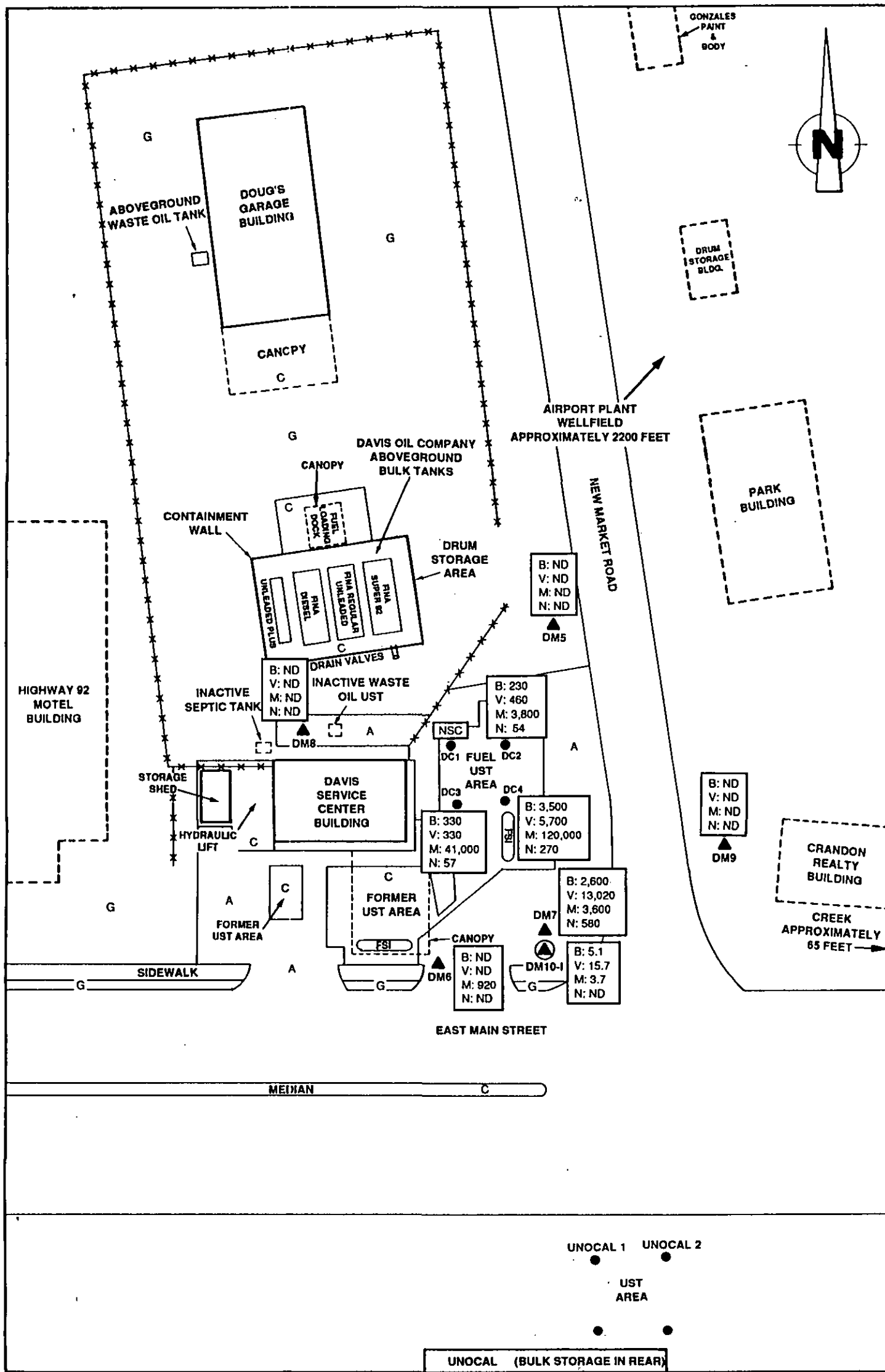
SOURCE: Ecology and Environment Inc., 1992



KEY:

- | | | |
|------------------------------|---|---|
| ● Compliance Well | A Asphalt-Paved Area | (92.47) Water Level Elevation (feet relative to arbitrary datum) |
| ✕✕✕ Fence | C Concrete-Paved Area | --- 92.45 --- Water Level Elevation Isopleth (feet relative to arbitrary datum; dashed where inferred; isopleth interval = 0.05 foot) |
| ⊖ Sewer Clean Out | G Grass-Covered Area | → Groundwater Flow Direction |
| FSI Fuel Service Island | ⊔ Approximate Location of Off-Site Building | |
| UST Underground Storage Tank | ▲ Shallow Monitoring Well | |
| ⊞ Drain Inlet | ⊕ Intermediate Monitoring Well | |

Figure 4-2 WATER LEVEL ELEVATION ISOPLETH MAP — DAVIS SERVICE CENTER SITE (May 18, 1992)



SOURCE: Ecology and Environment Inc., 1992

4-20

- KEY:**
- Compliance Well
 - x—x— Fence
 - ⊕ Sewer Clean Out
 - FSI Fuel Service Island
 - UST Underground Storage Tank
 - ⊞ Drain Inlet
 - A Asphalt-Paved Area
 - C Concrete-Paved Area
 - G Grass-Covered Area
 - ⊞ Approximate Location of Off-Site Building
 - ▲ Shallow Monitoring Well
 - ⊞ Intermediate Monitoring Well
 - B Benzene Concentration (ug/L)
 - V Total VOA Concentration (ug/L; Total BTEX)
 - M MTBE Concentration (ug/L)
 - N Total Naphthalenes Concentration (ug/L)
 - ND Not Present Above Detection Limit
 - NSC No Sample Collected (well DC1 only)

Figure 4-3 BENZENE, TOTAL VOA, AND TOTAL NAPHTHALENES CONCENTRATIONS — DAVIS SERVICE CENTER SITE (November 22, 1991, and May 18, 1992)

RECEIVED

99 FEB -3 PM 4: 14

POLL. CONT. & PREV. DEPT.

SITE ASSESSMENT - INTERIM REPORT III
DAVIS OIL COMPANY, INC.
DAVIS SERVICE CENTER
IMMOKALEE, FLORIDA

DEP FACILITY NOs. 118521250 + 118629389

WORK ORDER No. 1999 - 11 - 0409 - 0

Prepared For:
Collier County Pollution Control Department
Collier County Government

Prepared By:

EBE

Edwards & Belyea Environmental, Inc.

January, 1999

EBE-980015B

John R. Edwards
2/2/99

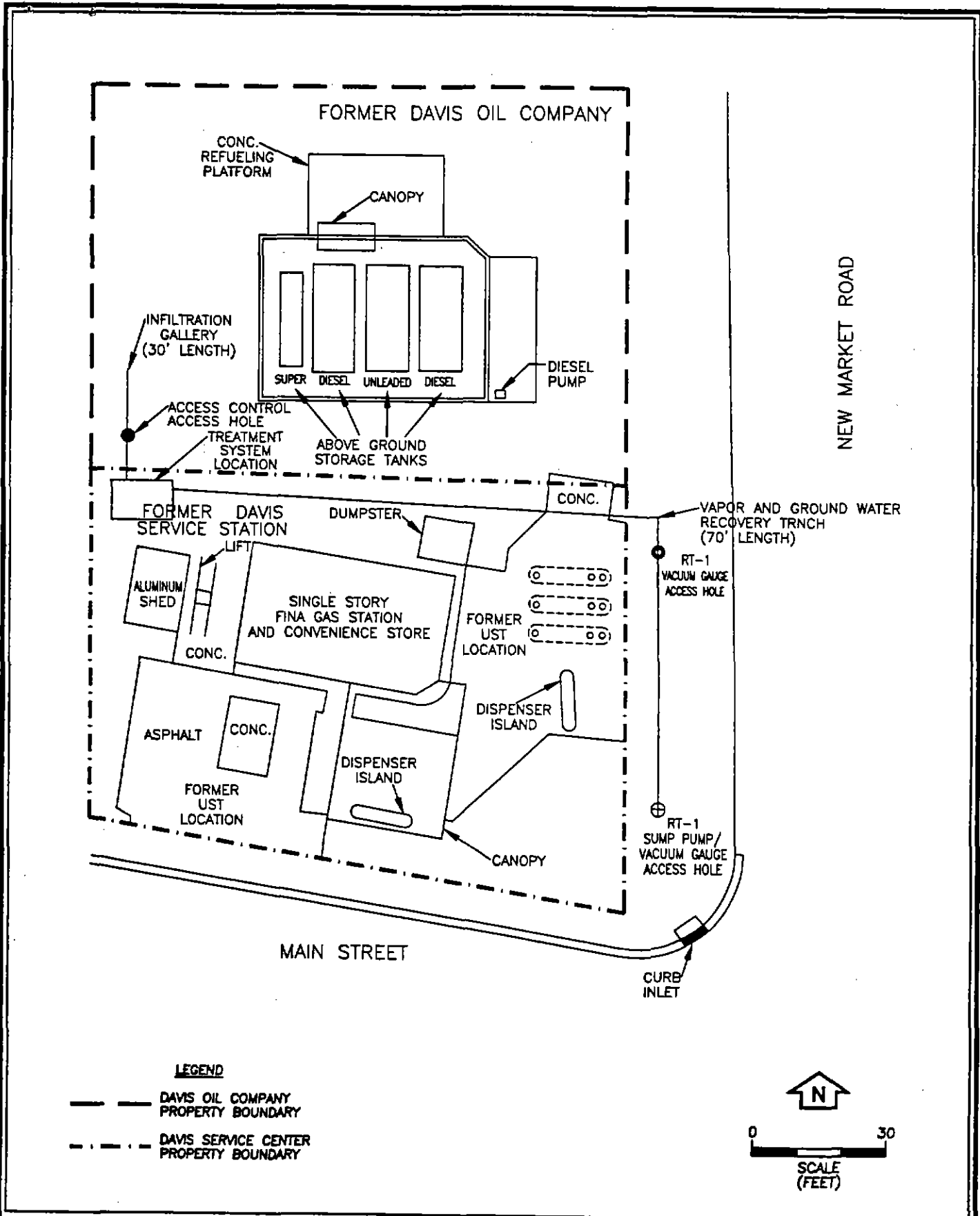


FIGURE 2
FORMER SITE LAYOUT
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA

Source: Gator Environmental, Inc., 1998; EBE, Inc., 1998.

EBE
 Edwards & Belyea Environmental, Inc.

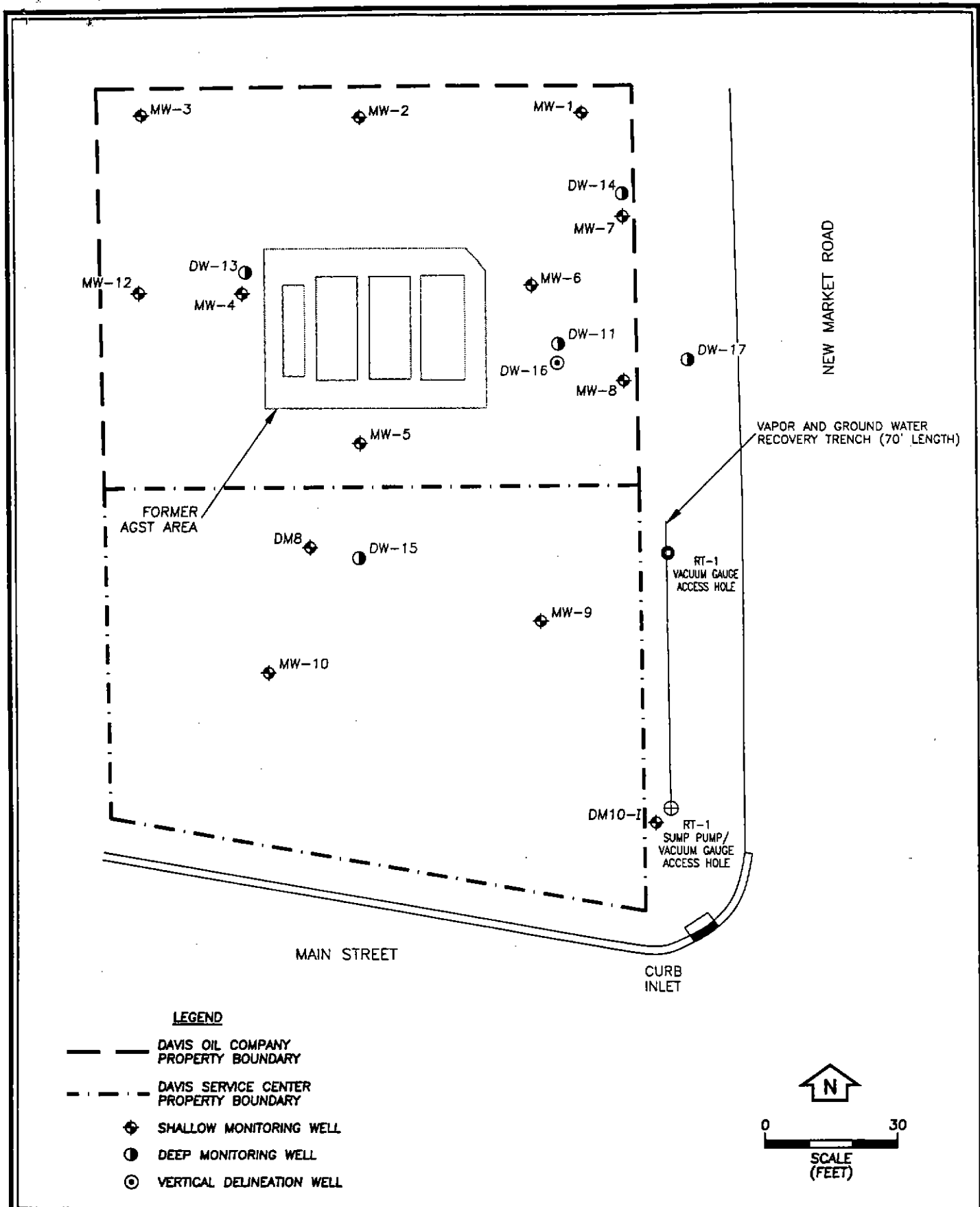
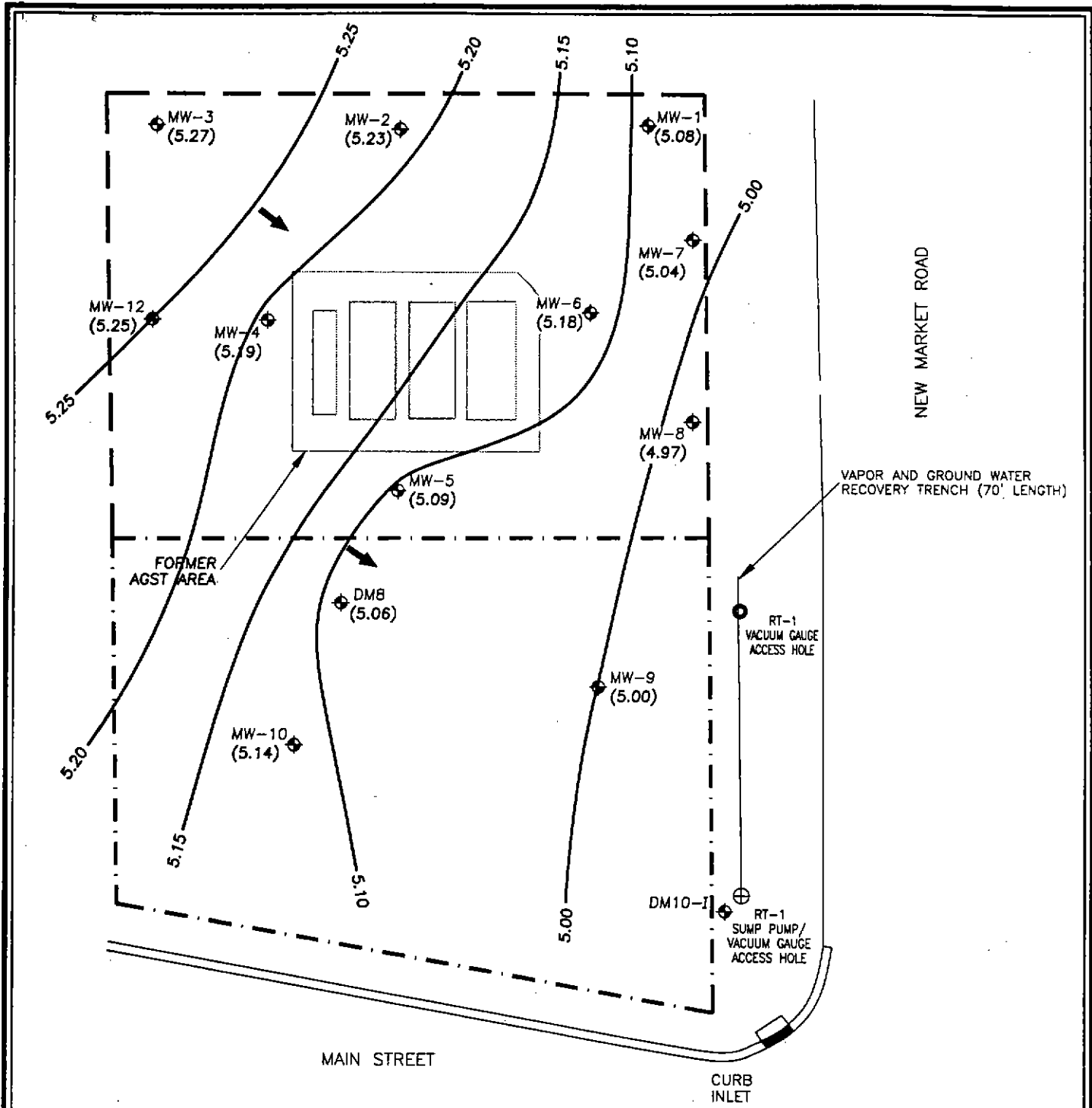


FIGURE 3
MONITORING WELL LOCATIONS
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA

Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999.

EBE
 Edwards & Belyea Environmental, Inc.



- LEGEND**
- DAVIS OIL COMPANY PROPERTY BOUNDARY
 - - - DAVIS SERVICE CENTER PROPERTY BOUNDARY
 - ⊕ SHALLOW MONITORING WELL
 - (5.14) GROUNDWATER ELEVATION (FT)
 - ← GROUNDWATER FLOW DIRECTION
 - GROUNDWATER ELEVATION CONTOUR CONTOUR INTERVAL = 0.05 FT

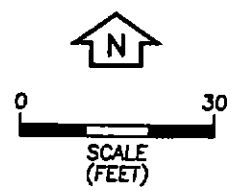
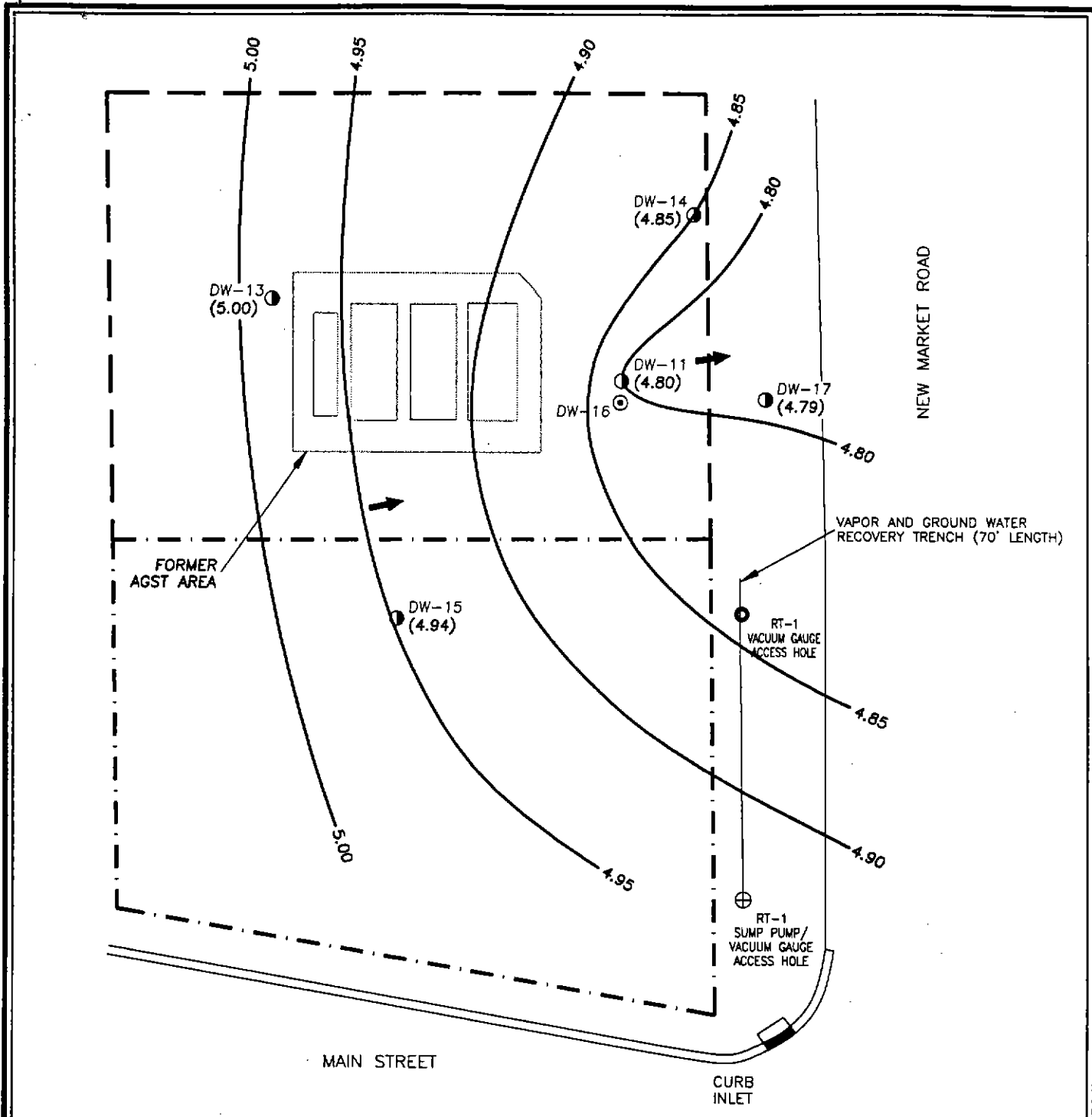



FIGURE 4
WATER TABLE CONTOUR (1/12/99)
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA
 Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999.

EBE
 Edwards & Belyea Environmental, Inc.



LEGEND

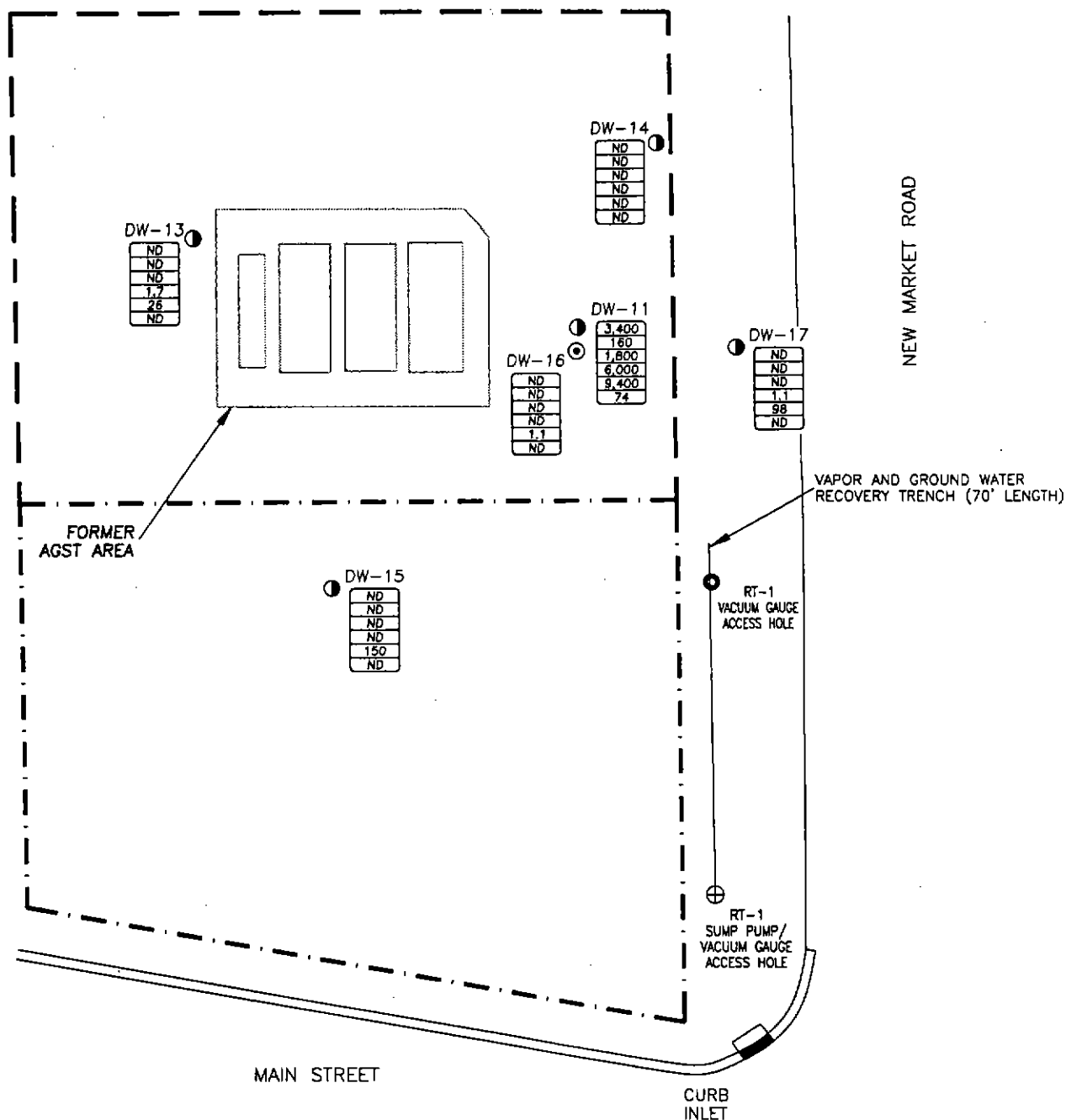
- DAVIS OIL COMPANY PROPERTY BOUNDARY
- - - DAVIS SERVICE CENTER PROPERTY BOUNDARY
- ⊙ DEEP MONITORING WELL
- ⊙ VERTICAL DELINEATION WELL
- (4.94) GROUNDWATER ELEVATION (FT)
- ← GROUNDWATER FLOW DIRECTION
- GROUNDWATER ELEVATION CONTOUR CONTOUR INTERVAL = 0.05 FT



0 30
SCALE (FEET)

FIGURE 5
POTENTIOMETRIC WATER SURFACE ELEVATIONS (1/12/99)
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA
 Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999.

EBE
 Edwards & Belyea Environmental, Inc.



LEGEND

— DAVIS OIL COMPANY PROPERTY BOUNDARY
 - · - DAVIS SERVICE CENTER PROPERTY BOUNDARY
 ● DEEP MONITORING WELL
 ⊙ VERTICAL DELINEATION WELL

3,400	BENZENE (ug/L)
180	TOLUENE (ug/L)
1,800	ETHYLBENZENE (ug/L)
6,000	XYLENES (ug/L)
9,400	MTBE (ug/L)
74	NAPHTHALENE (ug/L)

ND NOT DETECTED

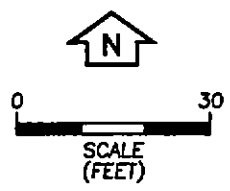


FIGURE 6
DEEP WELL GROUNDWATER ANALYTICAL RESULTS (1/12/99)
DAVIS OIL COMPANY
IMMOKALEE, FLORIDA
 Source: Gator Environmental, Inc., 1998; EBE, Inc., 1999.



Table 2. Analytical Results
 Davis Oil Company
 January 12, 1999

GROUNDWATER

Parameter	Location					
	DW-11	DW-13	DW-14	DW-15	DW-16	MW-17
Benzene	3,400	<1.0	<1.0	<1.0	<1.0	<1.0
Toluene	160	<1.0	<1.0	<1.0	<1.0	<1.0
Ethylbenzene	1,800	<1.0	<1.0	<1.0	<1.0	<1.0
Total Xylenes	6,000	1.7	<1.0	<1.0	<1.0	1.1
TVOA	11,360	1.7	<1.0	<1.0	<1.0	1.1
MTBE	9,400	26	<1.0	150	1.1	98
Naphthalene	74	<1.0	<1.0	<1.0	<1.0	<1.0
1-Methylnaphthalene	5.8	<1.0	<1.0	<1.0	<1.0	<1.0
2-Methylnaphthalene	8.9	<1.0	<1.0	<1.0	<1.0	<1.0

GROUNDWATER (August 20, 1998)

Parameter	Location							
	MW-7	MW-8	MW-9	MW-10	DW-11	MW-12	DM8	DM10-I
Benzene	<1.0	<1.0	<1.0	<1.0	1500	<1.0	<1.0	<1.0
Toluene	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
Ethylbenzene	<1.0	<1.0	<1.0	<1.0	730	<1.0	<1.0	<1.0
Total Xylenes	<1.0	<1.0	<1.0	<1.0	2400	<1.0	<1.0	<1.0
TVOA	<1.0	<1.0	<1.0	<1.0	4630	<1.0	<1.0	<1.0
MTBE	<1.0	34	20	<1.0	7700	<1.0	<1.0	33
Naphthalene	<1.0	<1.0	<1.0	<1.0	21	<1.0	<1.0	<1.0
1-Methylnaphthalene	<1.0	<1.0	<1.0	<1.0	2.2	<1.0	<1.0	<1.0
2-Methylnaphthalene	<1.0	<1.0	<1.0	<1.0	1.7	<1.0	<1.0	<1.0

Notes: Groundwater concentrations in micrograms per liter ($\mu\text{g/L}$).
 Source: EBE, US Biosystems Laboratory, Inc., 1999

1 of 2
To Jimmy

2002

EBE

D35966

LP

Edwards & Belyea Environmental, Inc.

July 20, 2006

Mr. Blake Miller
Ecology and Environment, Inc.
Petroleum Cleanup Section 6, MS 4590
Bureau of Petroleum Storage Systems
Florida Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED
05 JUL 24 11:13:33
FEDERAL DEPARTMENT OF ENVIRONMENTAL PROTECTION
TALLAHASSEE, FLORIDA

Re: Supplemental Site Assessment Report
Davis Service Center
524 East Main Street
Immokalee, Florida
FDEP No. 118629389
W.O. No. 2006-96-W12056

Dear Mr. Miller:

Edwards & Belyea Environmental, Inc. (EBE) has completed the supplemental site assessment activities for the referenced facility under the current work order. The supplemental assessment activities performed by EBE included the acquisition of a right-of-way (ROW) permit, the installation of three (3) monitoring wells, the collection of eleven (11) groundwater samples for laboratory analyses, and the preparation of this report. This report summarizes the collected data and provides conclusions and recommendations regarding future activities at the site. A copy of the ROW permit is included as **Attachment A**, the tables and figures presenting the most recent data collected at the site are included in **Attachment B**. The field notes documenting recent field activities are provided as **Attachment C**, a copy of the groundwater laboratory analytical report is included as **Attachment D**, and a copy of the Professional Land Survey is included as **Attachment E**. The results of the supplemental site assessment are as follows:

Right-of-Way Permit

On April 4, 2006, EBE mobilized to the site to collect measurements required for the application of a ROW permit from the Collier County Transportation Services Division (CCTSD) to install monitoring wells MW-25 and MW-26 in the ROW of New Market Road. The field notes documenting the site visit are included in **Attachment C**. On April 18, 2006 the CCTSD approved EBE's permit application. Monitoring wells MW-25 and MW-26 were installed in the ROW of New Market Road. A copy of the application and approved permit is included as **Attachment A**.

Soil Vapor Survey

On April 27, 2006 and April 28, 2006, soil samples for OVA screening were collected during the installation of three (3) monitoring wells at the site. The collected soil samples were screened for the presence of petroleum hydrocarbons using a Foxboro 128™ organic vapor analyzer equipped with a flame ionization detector (OVA/FID) in accordance with Chapter 62-770 of the Florida Administrative Code (F.A.C.). The headspace analyses were performed with and without a charcoal filter to determine methane concentrations and total hydrocarbons, respectively.

There were no OVA/FID responses above the water table. The maximum OVA/FID response below the water table was 72 ppm at well location MW-25 at 12 ft-bls. The OVA/FID data is summarized on Table 1 and shown on Figure 3 in **Attachment B**.

Well Installation Activities

On April 27, 2006, EBE performed oversight during the installation of three (3) monitoring wells (MW-25, MW-26, and MW-27) at the site. A licensed professional driller (Preferred Drilling Solutions) installed the wells under the supervision of an EBE geologist. The well locations are shown on Figure 2 in **Attachment B**.

The monitoring wells were installed through hollow stem augers to 12 ft-bls. These wells are constructed of a 2-ft section of 2-inch diameter schedule 40 polyvinyl chloride (PVC) well casing, and a 10-ft section of 0.010-inch slot well screen. All auger flights, well casings, and screen sections were decontaminated using high-pressure steam cleaning prior to use and/or installation.

The well riser and screen sections of the wells are flush threaded. The annulus of each well was back-filled with 20/30 grade silica sand and installed through the augers to approximately 0.5 feet above the screen, followed by a 0.5-ft layer of fine grained sand. The wells were then grouted to land surface and completed with flush-mounted, steel protective manhole covers, locking well caps, and secured with zip ties. Well construction and development forms are included in the field notes in **Attachment C**.

Groundwater Sampling and Analyses

On May 9, 2006 and May 10, 2006, EBE collected groundwater samples from monitoring wells MW-9, DW-15, MW-19, DW-20, DW-21, MW-22, MW-23, MW-24, MW-25, MW-26, and MW-27 at the site. All of the groundwater samples were collected for laboratory analyses by EPA Method 8021 (BTEX and MTBE), EPA Method 8270C (Low Level Polycyclic Aromatic Hydrocarbons), and FL-PRO (Total Recoverable Petroleum Hydrocarbons). EBE was

authorized to collect a groundwater sample from MW-10; however, this well has been lost or destroyed and has not been found in six years.

All of the groundwater samples were collected in accordance with the standard operating procedures outlined in FDEP-SOP-001/01. The groundwater samples were collected in the appropriate laboratory prepared containers, then placed into ice-filled coolers and transported to the laboratory for analyses. Strict chain-of-custody of the samples was maintained at all times. Turbidity measurements were recorded during the sample collection from MW-24. Although three consecutive stable turbidity readings are required to collect a groundwater sample, the last two readings were stabilized and EBE collected a groundwater sample at that time. Measures have been made to ensure that proper sampling procedures will be followed during all future sampling events.

The laboratory analytical data revealed concentrations above the Chapter 62-770 Florida Administrative Code (F.A.C.) Groundwater Cleanup Target Levels (GCTLs) for benzene, ethylbenzene, total xylenes, and naphthalene in MW-19, MW-20, MW-21, MW-22, and MW-23; toluene and TRPH in MW-19, MW-20, MW-21, and MW-23; MTBE in MW-21, MW-22, and MW-24; and 1-methylnaphthalene and 2-methylnaphthalene in MW-19 and MW-23. The groundwater analytical results are summarized on Table 3 and shown on Figure 4 in **Attachment B**. The complete laboratory analytical report is provided as **Attachment D**.

Professional Land Survey

A professional land survey (PLS) was performed at the site on June 1, 2006 by Omni Surveys, Inc. The surveyors were instructed to measure the top-of-casing elevations for all site monitoring wells. Based on the groundwater elevation data, EBE believes the surveyors measured the top of the well cap elevations for all of the site wells instead of the top-of-casing elevations. EBE called the surveyor to discuss their field work. The surveyor insisted the work was completed as requested and the measurements were recorded from the top-of-casings. A copy of the PLS is included as **Attachment E**.

Water Level Data Collection

EBE collected water level measurements of all site monitoring wells. The water level information is provided on Table 4 in **Attachment B**. The depth to water at the site ranged between 6.50 feet below top of casing (ft-btoc) and 8.25 ft-btoc on May 9, 2006. The information was used to prepare a groundwater elevation contour map (Figures 5A and 5B, **Attachment B**). Due to the discrepancy of the elevation measurements generated by surveyors, the information used to contour the data is based on the previous elevation survey data generated by EBE at the site. The groundwater flow direction in the upper portion of the

Mr. Blake Miller
July 20, 2006
Page 4 of 4

surficial aquifer appears to be generally towards the southeast and the groundwater flow direction in the deep surficial aquifer appears to be toward the northwest on May 9, 2006.

CONCLUSIONS

EBE updated the site information at the former Davis Oil facility by installing three (3) additional monitoring wells and collecting eleven (11) groundwater samples for laboratory analyses. The results of this event's laboratory analyses indicate petroleum impacts are in the groundwater at the site above the GCTLs and Natural Attenuation Default Concentrations (NADCs) in MW-19, MW-20, MW-21, MW-22, MW-23, and MW-24. Therefore, EBE recommends utilizing the remediation system installed at the site in 2005 to address the remaining impacts at the site.

The data presented in this report shows that there is one area of the Davis Service Center site that still requires cleanup. The southeast corner of the site is the only area with remaining impacts. This area will be provided treatment by the recently modified remediation system.

The data also shows that this area of the site was not effectively treated by previous remedial efforts. The current and historical site analytical data does not allow a determination of how much treatment has been achieved in this portion of the site. However, the site data presented herein is sufficient to clearly show that the current petroleum impacts on the subject site did not originate from the Davis Oil Company site as previously determined by the Department (Funding Allocation Review and Decision, November 21, 2005).

Please contact us at (813) 248-4720 should you have any questions or comments regarding this submittal.

Sincerely,

EDWARDS & BELYEA ENVIRONMENTAL, INC



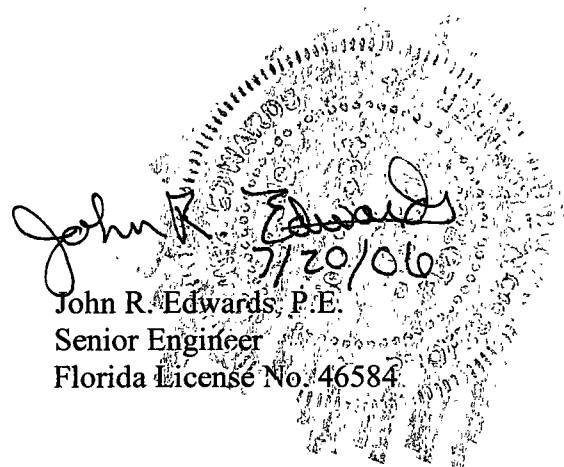
Melissa Del Mastro
Associate Geologist

MMD:rs

Attachments (5)

CC: Mr. Donald Davis

990015LDavisOilCo SSAR 072006



John R. Edwards, P.E.
Senior Engineer
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FAX - (813) 248-4835

TABLE 3: MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Davis Oil Company, Davis Service Center
 Facility Address: 540 East New Market Road, Immokalee, Florida
 FDEP #: 118521250 & 118629389

Not Detected = ND
 Not Samples = NS
 Analytical results in ug/L, except TRPH which is in mg/L.

Sample		Benzene	Ethyl- benzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GC 1L		1	30	40	20		20	14	28	28	5
MW-1	3/10/1998	<1.0	<1.0	<1.0	<1.0	ND	<10.0	NS	NS	NS	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U				
MW-2	3/10/1998	<1.0	<1.0	<1.0	<1.0	ND	<10.0	NS	NS	NS	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U				
MW-3	3/10/1998	<1.0	11	<1.0	62	73	<10.0	NS	NS	NS	
	5/10/2006	0.31U	10	0.28U	5.4	15.4	3.6U	8.5	0.97	2.4	8.0
MW-4	3/10/1998	55	36	9.7	150	250.7	120	NS	NS	NS	
	9/12/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	10/9/2002	1.5	2.6	<1.0	3.6	7.7	<10	<10	<10	<10	
	5/10/2006	0.31U	0.33	0.28U	0.60U	0.33	3.6U	0.16U	0.17U	0.19U	1.8
MW-5	3/10/1998	310	360	46	570	1286	130	NS	NS	NS	
	9/12/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	10/9/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.86
MW-6	3/10/1998	840	1000	1100	4200	7140	<250	NS	NS	NS	
	12/27/2000	33	80	1U	16	129	11	20	5.7	14	
	3/7/2001	28	48	<1.0	23	99	<10	40	16	14	
	6/6/2001	7.6	75	<1.0	160	242.6	<10	140	17	18	
	9/12/2001	<1.0	4.1	<1.0	34	38.1	<10	<10	<10	11	
	12/4/2001	1.6	13	1.1	30	45.7	<10	9.5	5.0	4.0	
	3/5/2002	<1.0	1.1	<1.0	<1.0	1.1	<10	<10	<10	<10	
	6/18/2002	1.1	5.8	<1.0	26	32.9	<10	<10	<10	<10	
	9/3/2002	<1.0	5.5	<1.0	19	24.5	<10	<10	<10	<10	
	12/30/2002	<1.0	<1.0	<1.0	1.2	1.2	<10	<10	<10	<10	
	4/8/2003	<1.0	1.0	<1.0	1.6	2.6	<10	<10	<10	<10	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.56

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 Not Samples = NS
 Analytical results in ug/L, except TRPH which is in mg/L.

Sample Location	Date	Benzene	Ethyl-benzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
GCL		1	30	40	20		20	14	28	28	5
MW-7	8/20/1998	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	NS	NS	NS	NS
MW-8	8/20/1998	<1.0	<1.0	<1.0	<1.0	ND	34	<1.0	<1.0	<1.0	
	12/27/2000	<1.0	<1.0	<1.0	<1.0	ND	34	<1.0	<1.0	<1.0	
	3/7/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	6/6/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	9/12/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/4/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<1	<1	<1	
	3/5/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	6/18/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	9/3/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.25U
MW-9	8/20/1998	<1.0	<1.0	<1.0	<1.0	ND	20	<1.0	<1.0	<1.0	
	5/10/2006	0.31U	1.0	0.28U	2.37	3.37	3.6U	0.16U	0.17U	0.19U	0.39
MW-10	8/20/1998	<1.0	<1.0	<1.0	<1.0	ND	<1.0	<1.0	<1.0	<1.0	
DW-11	8/20/1998	1500	730	<1.0	2400	4630	7700	21	2.2	1.7	
	1/12/1999	3400	1800	160	6000	11360	9400	74	5.8	8.9	
	12/27/2000	7.1	4.5	<1.0	4.1	15.7	18	<1.0	<1.0	<1.0	
	3/7/2001	1.4	<1.0	<1.0	<1.0	1.4	<10	<10	<10	<10	
	6/6/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	9/12/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/4/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<1	<1	<1	
	3/5/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	6/18/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	9/3/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
5/10/2006	0.31U	0.25	0.28U	0.71	0.96	3.6U	0.16U	0.17U	0.19U	1.5	

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Sample		Benzene	Ethyl- benzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCIL		1	30	40	20		20	14	28	28	5
MW-12	8/20/1998	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/27/2000	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	3/7/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	6/6/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	9/12/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/4/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<1	<1	<1	
	3/5/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	6/18/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	9/3/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	NS	NS	NS	NS
DW-13	1/12/1999	<1.0	<1.0	<1.0	1.7	1.7	26	<1.0	<1.0	<1.0	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.28
DW-14	1/12/1999	<1.0	<1.0	<1.0	<1.0	ND	<1.0	<1.0	<1.0	<1.0	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	NS	NS	NS	NS
DW-15	1/12/1999	<1.0	<1.0	<1.0	<1.0	ND	150	<1.0	<1.0	<1.0	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.28
DW-16	1/12/1999	<1.0	<1.0	<1.0	<1.0	ND	1.1	<1.0	<1.0	<1.0	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.25U

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 Analytical results in ug/L, except TRPH which is in mg/L.

Sample Location	Date	Benzene	Ethyl-benzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
GCL		1	30	40	20		20	14	28	28	5
DW-17	1/12/1999	<1.0	<1.0	<1.0	1.1	1.1	98	<1.0	<1.0	<1.0	
	12/27/2000	<1.0	<1.0	<1.0	1.4	1.4	<10	<1.0	<1.0	<1.0	
	3/7/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	6/6/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	9/12/2001	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	12/4/2001	<1.0	<1.0	<1.0	4.2	4.2	<10	<1	<1	<1	
	3/5/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	6/18/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	9/3/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.25U
MW-18	12/30/2002	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
	4/8/2003	<1.0	<1.0	<1.0	<1.0	ND	<10	<10	<10	<10	
		5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U
MW-19	12/30/2002	130	610	2100	5600	8440	<250	830	140	260	
	4/8/2003	150	980	3700	9900	14730	<500	1000	250	170	
	1/21/2004	89	620	2100	10000	12809	30U	270	160	110	120
		5/9/2006	110	670	1100	8800	10680	180U	300	91	160
DM8	8/20/1998	<1.0	<1.0	<1.0	<1.0	ND	<1.0	<1.0	<1.0	<1.0	
DM10-I	8/20/1998	<1.0	<1.0	<1.0	<1.0	ND	33	<1.0	<1.0	<1.0	
MW-20	5/9/2006	47	720	1600	4500	6867	90U	72	8.9	16	48
MW-21	1/21/2004	32	1300	550	13000	14882	30U	380	26	100	30
		5/10/2006	110	910	150	3400	4570	300	48	6.3	8.6

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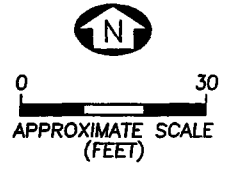
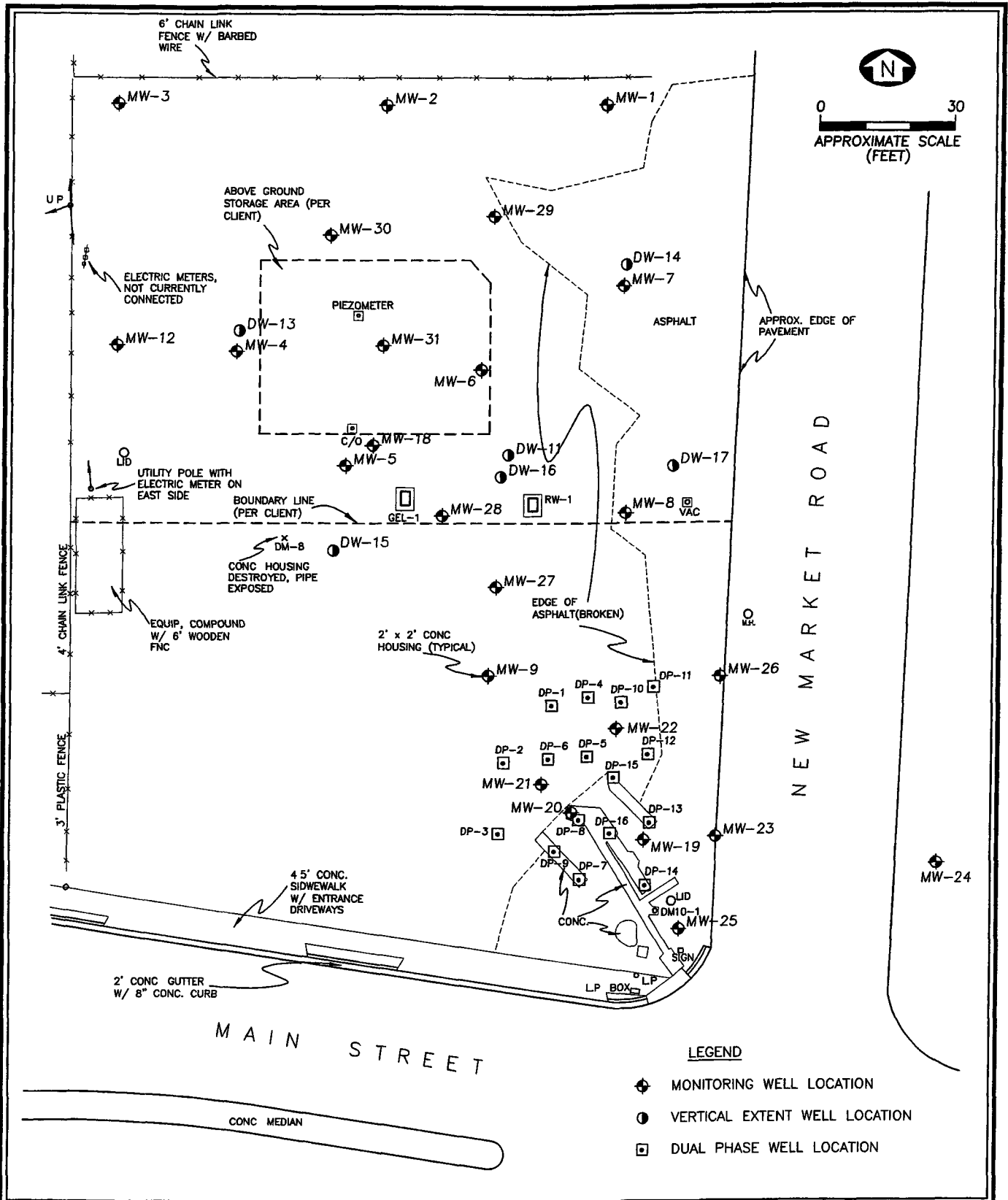
Sample		Benzene	Ethyl-benzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
Location	Date										
GCL		1	30	40	20		20	14	28	28	5
MW-22	1/21/2004	13	870	3.2U	2300	3183	15U	410	53	100	23
	5/10/2006	16	440	0.28U	0.60U	456	24	110	14	23	3.3
MW-23	1/21/2004	62	1200	1100	12000	14362	30U	490	20	120	42
	5/10/2006	110	2800	1200	17400	21510	360U	470	59	93	43
Influent 1	1/13/2004	2.6	34	100	660	796.6	3.8	85	14	14	NS
Influent 2	1/13/2004	1.3	19	49	370	439.3	2.0	63	15	16	NS
Influent 3	1/13/2004	0.79	15	37	280	332.79	1.6	56	19	20	NS
MW-24	10/10/2004	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.46
	5/10/2006	0.31U	0.94	0.28U	0.60U	0.94	33	0.16U	0.17U	0.19U	0.37
MW-25	5/9/2006	0.31U	0.21U	0.28U	0.82	0.82	13	0.16U	0.17U	0.19U	2.9
MW-26	5/10/2006	0.31U	0.53	0.28U	1.3	1.83	3.6U	0.16U	0.17U	0.19U	0.38
MW-27	5/9/2006	0.31U	0.41	0.28U	1.82	2.23	3.6U	0.16U	0.17U	0.19U	0.47

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Sample Location	Date	Benzene	Ethyl-benzene	Toluene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	TRPH
GCL		1	30	40	20		20	14	28	28	5
MW-28	5/10/2006	0.31U	0.40	0.28U	0.60	1.00	3.6U	0.16U	0.17U	0.19U	0.33
MW-29	5/10/2006	0.31U	0.21U	0.28U	0.60U	ND	3.6U	0.16U	0.17U	0.19U	0.31
MW-30	5/10/2006	15	970	7.3	6.0U	992.3	36U	0.16U	0.17U	0.19U	25
MW-31	5/10/2006	10	0.63	1.1	3.60	15.33	3.6U	39	25	16	3.0



- LEGEND**
- ◆ MONITORING WELL LOCATION
 - VERTICAL EXTENT WELL LOCATION
 - DUAL PHASE WELL LOCATION

FIGURE 2
SITE MAP
DAVIS OIL & DAVIS OIL SERVICE CENTER
IMMOKALEE, FLORIDA
 Source OMNI SURVEYORS, INC., EBE, 2006



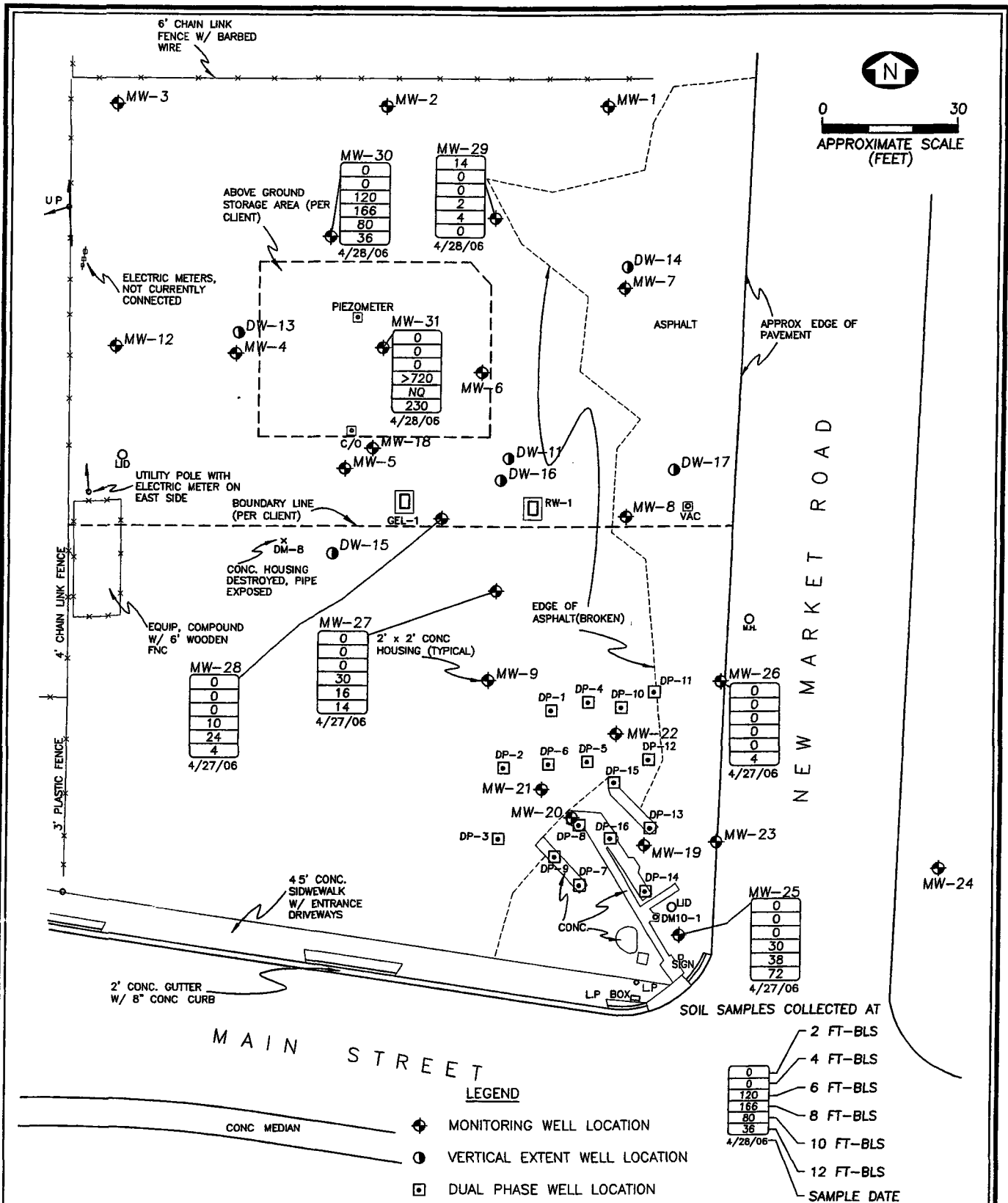


FIGURE 3
SOIL OVA DATA
DAVIS OIL & DAVIS OIL SERVICE CENTER
IMMOKALEE, FLORIDA
 Source OMNI SURVEYORS, INC., EBE, 2006.

EBE
 Edwards & Belyea Environmental, Inc.

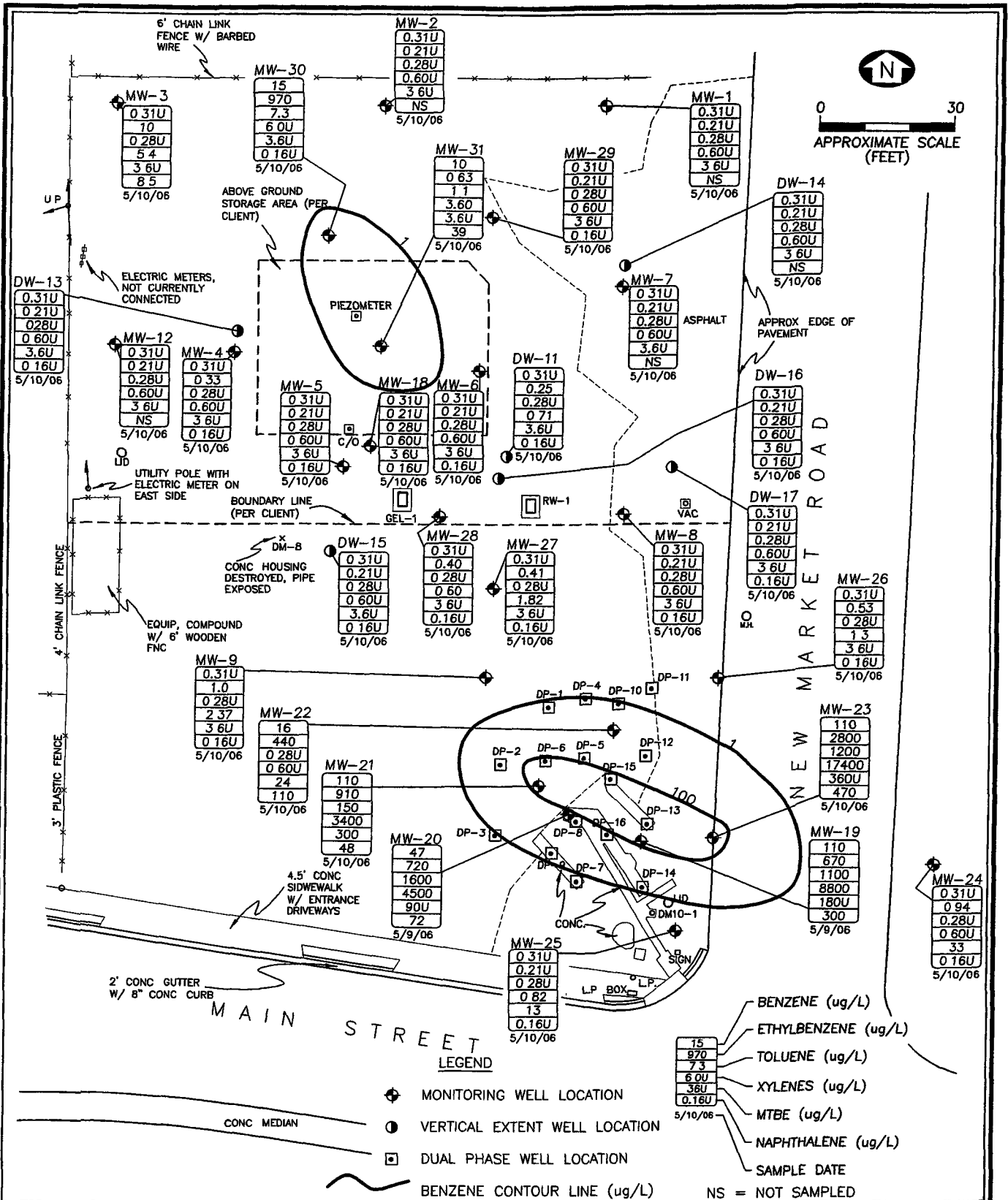


FIGURE 4
GROUNDWATER CONCENTRATION MAP
DAVIS OIL & DAVIS OIL SERVICE CENTER
IMMOKALEE, FLORIDA

Source OMNI SURVEYORS, INC., EBE, 2006

EBE
 Edwards & Belyea Environmental, Inc.

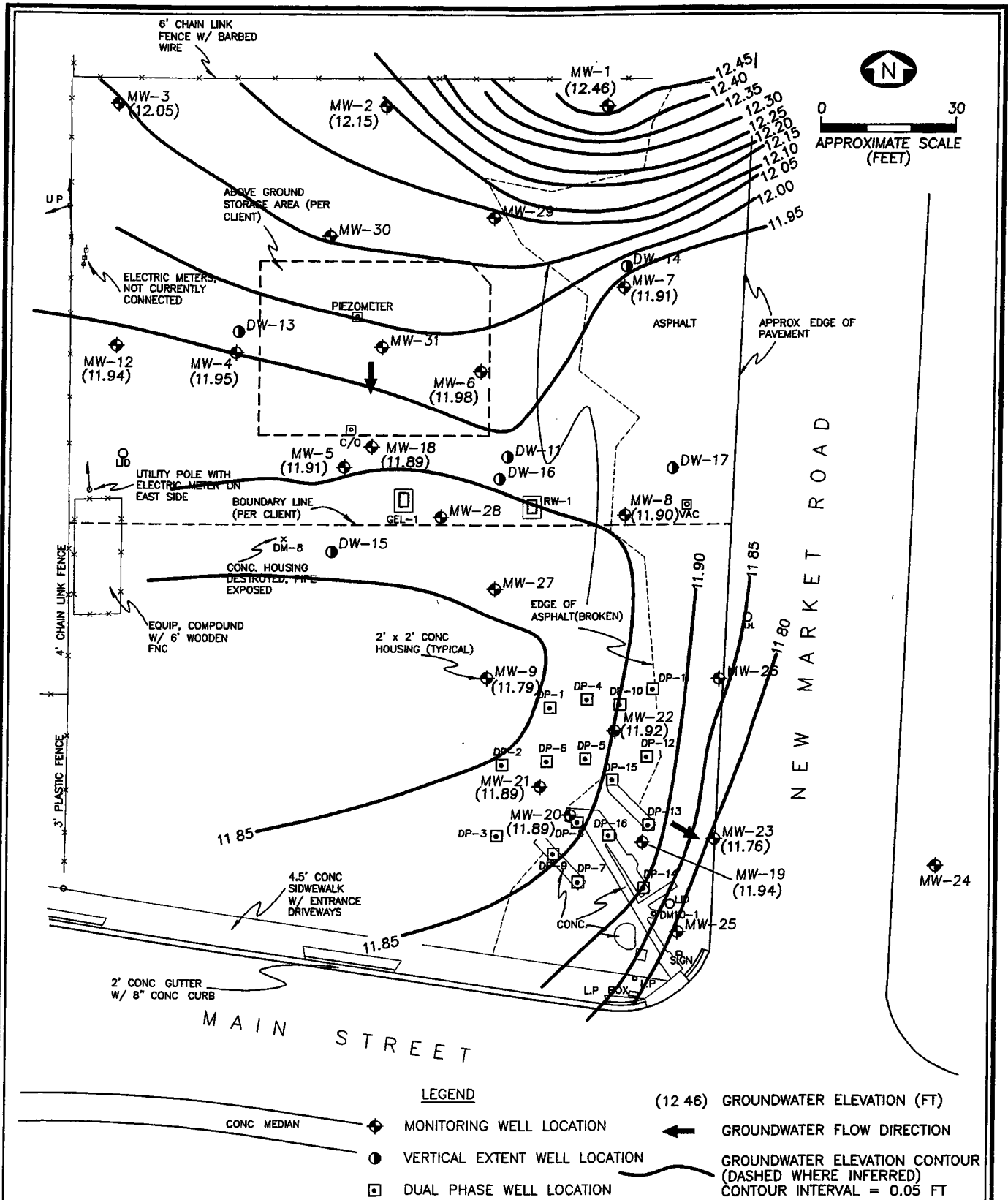


FIGURE 5A
GROUNDWATER ELEVATION CONTOUR MAP (5/9/06)
DAVIS OIL & DAVIS OIL SERVICE CENTER
IMMOKALEE, FLORIDA

Source OMNI SURVEYORS, INC, EBE, 2006

EBE
 Edwards & Belyea Environmental, Inc.

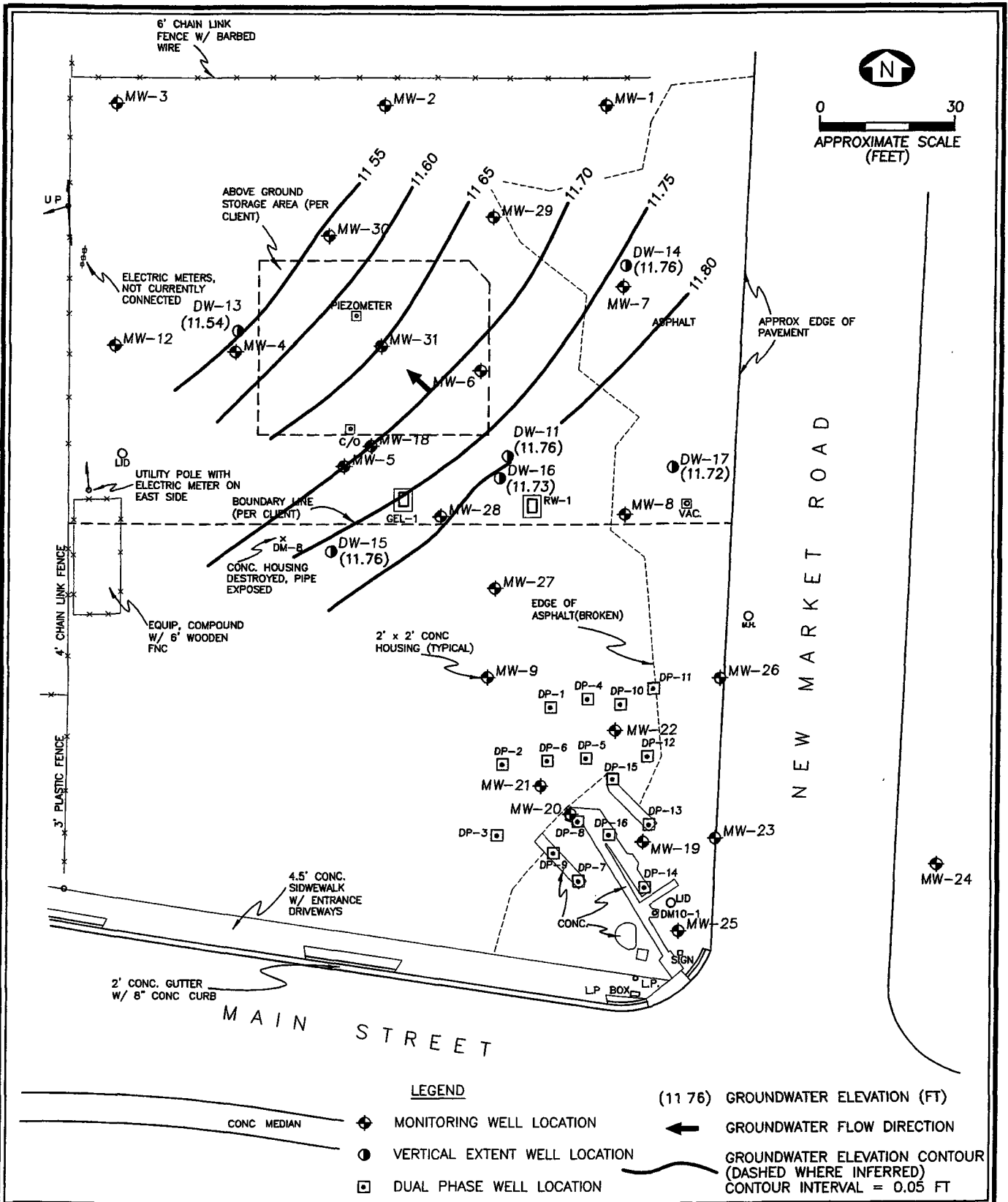


FIGURE 5B
DEEP SURFICIAL GROUNDWATER ELEVATION CONTOUR MAP
DAVIS OIL & DAVIS OIL SERVICE CENTER
IMMOKALEE, FLORIDA
 (5/9/06)
 Source OMNI SURVEYORS, INC, EBE, 2006

EBE
 Edwards & Belyea Environmental, Inc.

Site 32
Doug's Garage
535 E New Market Road



Florida Department of
Environmental Protection
Hazardous Waste Inspection Report

FACILITY INFORMATION:

Facility Name: Doug Garage

On-Site Inspection Start Date: 05/18/2011 **On-Site Inspection End Date:** 05/18/2011

ME ID#: 57308 **EPA ID#:** FLR000115261

Facility Street Address: 535 New Market Rd E, Immokalee, Florida 34142-3803

Contact Mailing Address: 535 New Market Rd E, Immokalee, Florida 34142-3803

County Name: Collier **Contact Phone:** (239) 657-3347

NOTIFIED AS:

N/A

INSPECTION TYPE:

Site Visit Inspection for Closed facility

INSPECTION PARTICIPANTS:

Principal Inspector: Narrisa Pannell, Environmental Specialist II

Other Participants: No representative on site

LATITUDE / LONGITUDE: Lat 26° 25' 21.122" / Long 81° 24' 43.211"

SIC CODE: 7539 - Services - automotive repair shops, nec

TYPE OF OWNERSHIP: Private

Process Description:

The facility has ceased operating. The building has been demolished. All equipment and inventory have been removed from the site.

Summary of Potential Violations and Areas of Concern:

Potential Violations

No Violations

Areas of Concern

No Areas of Concern

Inspection Date: 05/18/2011

Signed:

A hazardous waste compliance inspection was conducted on this date, to determine your facility's compliance with applicable portions of Chapters 403 & 376, F.S., and Chapters 62-710, 62-730, 62-737, & 62-740 Florida Administrative Code (F.A.C.). Portions of the United States Environmental Protection Agency's Title 40 Code of Federal Regulations (C.F.R.) 260 - 279 have been adopted by reference in the state rules under Chapters 62-730 and 62-710, F.A.C. The above noted potential items of non-compliance were identified by the inspector(s).

This is not a formal enforcement action and may not be a complete listing of all items of non-compliance discovered during the inspection.

Narrisa Pannell _____

PRINCIPAL INSPECTOR NAME

Environmental Specialist II _____

PRINCIPAL INSPECTOR TITLE

Narrisa Pannell

PRINCIPAL INSPECTOR SIGNATURE

FDEP _____

ORGANIZATION

5/20/2011 _____

DATE

No representative on site _____

REPRESENTATIVE NAME

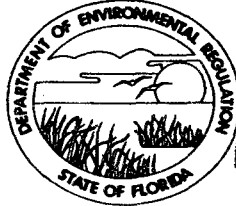
NO SIGNATURE _____

REPRESENTATIVE SIGNATURE

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

Site 35
Immokalee Auto General Repair
524 E New Market Road

3201 GOLF COURSE BOULEVARD
PUNTA GORDA, FLORIDA 33950



Entered into
OCULUS
South District

BOB GRAHAM
GOVERNOR
Victoria Tschinkel
SECRETARY

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

SOUTH FLORIDA BRANCH OFFICE

May 6, 1981

Mr. Jerry Scott
FMC Corporation ACG
524 New Market Road
Immokalee, Florida 33934

Re: Collier County - Hazardous Waste

Dear Mr. Scott:

This letter formally documents the results of our April 22 inspection of your Immokalee facility. With respect to your handling of hazardous wastes, I wish to make the following recommendations. First, the manifest that you showed us was incomplete in many respects for the transport of hazardous wastes. I have enclosed a copy of the pertinent regulations from the Code of Federal Regulations for your information. All points of Sections 262.20 through 262.23 should be heeded.

My second comment deals with the posted emergency spill procedures found at the facility. These procedures were in serious error in that they recommend the burying of spilled pesticides and the burning of pesticide bags. Neither of these is an acceptable practice, and the posting of such procedures could lead to unnecessary environmental pollution. A new, accurate plan should be developed, written, and posted.

I would appreciate your attention to the items discussed. If there are any questions concerning the regulations or how they affect you, please contact me at the letterhead address or telephone (813) 639-4967.

Cordially,

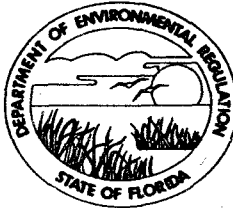
A handwritten signature in cursive script that reads "Jim Raich".

Jim Raich
Environmental Specialist

JR/ds

cc: Bill Buzick, D.E.R., Tallahassee
Phil Barbaccia, D.E.R., Fort Myers

3201 GOLF COURSE BOULEVARD
PUNTA GORDA, FLORIDA 33950



BOB GRAHAM
GOVERNOR
Victoria Tschinkel
SECRETARY

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

SOUTH FLORIDA BRANCH OFFICE

May 6, 1981

Mr. H. L. Heald
FMC Corporation ACG
524 New Market Road
Immokalee, Florida 33934

Re: Collier County - Hazardous Waste

Dear Mr. Heald:

This letter formally documents the results of our April 22 inspection of your Immokalee facility. With respect to your handling of hazardous wastes, I wish to make the following recommendations. First, the manifest that you showed us was incomplete in many respects for the transport of hazardous wastes. I have enclosed a copy of the pertinent regulations from the Code of Federal Regulations for your information. All points of Sections 262.20 through 262.23 should be heeded.

My second comment deals with the posted emergency spill procedures found at the facility. These procedures were in serious error in that they recommend the burying of spilled pesticides and the burning of pesticide bags. Neither of these is an acceptable practice, and the posting of such procedures could lead to unnecessary environmental pollution. A new, accurate plan should be developed, written, and posted.

I would appreciate your attention to the items discussed. If there are any questions concerning the regulations or how they affect you, please contact me at the letterhead address or telephone (813) 639-4967.

Cordially,

Jim Raich
Environmental Specialist

JR/ds

cc: Bill Buzick, D.E.R., Tallahassee
Phil Barbaccia, D.E.R., Fort Myers

3201 GOLF COURSE BOULEVARD
PUNTA GORDA, FLORIDA 33950



BOB GRAHAM
GOVERNOR
Victoria Tschinkel
SECRETARY

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

SOUTH FLORIDA BRANCH OFFICE

May 6, 1981

HAZARDOUS WASTE INSPECTION REPORT

Facility: FMC Corporation ACG
524 New Market Road
Immokalee, Florida 33934

EPA ID number: FLD 049451511

Facility contacts: Mr. H. L. Heald, Sales representative, or
John Ritchie (813) 657-2856; and
Mr. Jerry Scott, Regional Manager,
(305) 972-1221

Hazardous waste status: generator (also notified as storage facility)

Applicable RCRA regulations: C.F.R. 261, 262

Type of facility: Sales center for pesticides, farm chemicals.

Inspectors: Phil Barbaccia, Florida D.E.R.
Jim Raich, Florida D.E.R.

Date of inspection: April 22, 1981

Purpose of inspection: Review of RCRA notifier.

Summary of findings: The facility is an occasional generator of hazardous wastes,
but is not a storage facility.

Possible violations observed:

C.F.R. 262.21; Required information
The manifests used by FMC Corporation do not have space for:
1) a manifest document number, 2) the EPA ID number of the
generator, 3) the EPA ID number of the transporter or the
designated facility, or 4) the proper certification.

C.F.R. 262.22; Number of copies
The manifests used by FMC Corporation contain only three copies.

May 6, 1981

Page two

Inspection report:

FMC Corporation in Immokalee is engaged in selling chemicals to farmers. Offices, the sales center, and the storage warehouse are located together in the same building. A list of materials sold is enclosed on the materials manifest. Hazardous wastes are created only when a bag or bottle of product is spilled or leaks. When this occurs, we were told, the material is swept up and placed into a plastic bag. Typically, the material is sold at a discount to a farmer that would open the bag before use anyway. However, materials spilled on the floor are shipped, as wastes, to FMC Corporation in Jacksonville, and from there to a disposal site in Alabama. The enclosed manifest is used. I requested that two modifications of the manifest be made: 1) addition of a space for the EPA ID number, and 2) correction of the certification to include the EPA.

We were told that no wastes had been disposed of in a long time, and no records of past manifests were available. I am unsure of the suitability of plastic bags as disposal containers for acute hazardous chemicals. Proper labeling, marking, and placarding of shipments is regularly done, we were told, although no hazardous waste labels were on hand.

A contingency plan was posted on the bulletin board in the sales center, but it contained erroneous information. For example, spilled materials were supposed to be buried, and bags burned. Mr. Scott informed us that the posted contingency plan is never used; rather, he or Mr. Heald is informed and they make sure that spills are properly cleaned up. One of these two persons is supposedly always on hand whenever the store is operating.

There were no records on hand other than the EPA ID number. We were told that no wastes had been shipped out in a long time, so no manifest records would be expected. The facility was very clean and orderly. Wastes are never stored as long as three months, and Mr. Scott was unsure why they were listed as a TSDF. All forms and applications were evidently filled out in the corporations Atlanta office.

Recommendations:

- a) Manifests used for hazardous wastes should be modified to fulfill the requirements of C.F.R. 262.
- b) A proper, written contingency plan should be developed by FMC Corp. and posted.
- c) No further action is apparently necessary at this time.

JR/ds

bcc: TALLY



FMC Corporation
Agricultural Chemical Group

MATERIALS MANIFEST
(Customer Pickup or FMC Truck Only)

At _____ Date _____ Shipper's Loc. No. _____

By _____

D. R. No. _____

Consignee
and

transporter name

Destination

Cust. Order No. _____

SHIPPER'S CHECK LIST

Proper DOT labels applied & secure	Authorized DOT containers used
Check for damage leakage	Proper DOT shipping name on all containers

requested
EPA ID # _____

Phone No. _____ Signature _____

NO. PKGS.	TYPE PKG.	HM	DESCRIPTION	SDC	WEIGHT
			ORGANOPHOSPHORUS PESTICIDE, LIQUID, N.O.S., FLAMMABLE LIQUID UN 2784	A1	
			RQ ETHION SOLUTION, POISON B, FLAMMABLE LIQUID NA 2783	A3	
			RQ PARATHION MIXTURE, LIQUID, POISON B, FLAMMABLE LIQUID NA 2783	A4	
			RQ CARBOFURAN MIXTURE, LIQUID, POISON B, NA 2757	A5	
			RQ INSECTICIDE, LIQUID, N.O.S. (ETHION), COMBUSTIBLE LIQUID, NA 1993	B1	
			RQ INSECTICIDE, LIQUID, N.O.S. (ENDOSULFAN), COMBUSTIBLE LIQUID, NA 1993	B2	
			RQ DICHLONE MIXTURE, ORM-E, NA 2761	B3	
			RQ HAZARDOUS SUBSTANCE, SOLID, N.O.S. (ENDOSULFAN), ORM-E, NA 9188	B4	
			RQ MALATHION SOLUTION, ORM-A, NA 2783	C9	
			RQ MALATHION MIXTURE, ORM-A, NA 2783	D2	
			RQ HAZARDOUS SUBSTANCE, SOLID, N.O.S. (ETHION), ORM-E, NA 9188	D4	
			RQ PARATHION MIXTURE, LIQUID, POISON B, NA 2783	D7	
			RQ AZINPHOS METHYL MIXTURE, POISON B, NA 2783	E4	
			RQ METHYL PARATHION MIXTURE, LIQUID (TOXAPHENE), POISON B, NA 2783	F9	
			RQ PARATHION MIXTURE, DRY (CAPTAN), POISON B, NA 2783	G1	
			PARATHION MIXTURE, DRY, POISON B, NA 2783	K4	
			RQ PARATHION MIXTURE, DRY, POISON B, NA 2783	K9	
			INSECTICIDES, AGRICULTURAL, DRY	B5	
			INSECTICIDES, AGRICULTURAL, LIQUID	B6	
			FUNGICIDES, AGRICULTURAL, DRY	B7	
			PLANT GROWTH INHIBITOR, MODIFIER, OR REGULATOR	B8	
			COMPOUNDS, WEED KILLING, DRY	J6	
			COMPOUNDS, WEED KILLING, LIQUID	J6	

THIS IS TO CERTIFY THAT THE ABOVE NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION. *and the EPA*

"MATERIALS CLASSIFIED AS POISONS ARE PROHIBITED FROM BEING TRANSPORTED WITH FOODSTUFFS, FEED, OR ANY OTHER EDIBLE MATERIAL INTENDED FOR HUMANS OR ANIMALS."

FOUR (4) PLACARDS OFFERED Flammable Oxidizer Poison Corrosive Dangerous None

FOR HELP IN CHEMICAL TRANSPORTATION EMERGENCIES INVOLVING SPILL, LEAK, FIRE OR EXPOSURE, PHONE TOLL FREE, DAY OR NIGHT:

(800) 424-9300
IN DISTRICT OF COLUMBIA (212) 483-7616

FMC Corporation
Agricultural Chemical Group
6065 Roswell Rd. N.E.
Atlanta, Georgia 30328

Shipper, Per _____ Agent, Per Consignee _____

GENERATORS CHECKLIST

1. Check manifest

- a. identification (I.D. code, name, address, date) no ID no.
- b. waste information (shipping description, hazard class, quantity and unit) OK
- c. emergency information (immediate response information, special handling instructions, phone no.) OK
- d. certification: This is to certify that the above named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation and the EPA. no EPA

2. Check containers - use plastic bags

- a. improper construction unknown
- b. leaks or corrosion unknown
- c. heat generation from incompatible wastes no

3. Labeling practices

- a. DOT shipping description OK
- b. Label saying: HAZARDOUS WASTE - Federal Law Prohibits Improper Disposal. If found, contact the nearest police or public safety authority or the U.S. Environmental Protection Agency. none yet shipped

Generator's Name and Address _____

Manifest Document Number _____

4. Placards for transport OK

Note: This form is undergoing Agency review. A final form will be distributed at a later date, accompanied by a separate transmittal notice.

FIGURE 9 - Continued

5. Check accumulation time of wastes:

- a. check records and dates
- b. check containers

n/a
n/a

6. Check contingency plan

no good

7. Recordkeeping practices:

- a. manifests
- b. annual reports
- c. exception reports
- d. test results

none on hand
n/a
n/a
not needed

8. International shipments

n/a

9. Permit information:

no others

a. List all applicable permits held by the generator:

NPDES Permit SPCC Plan State Permit (Specify) _____
Air Permits Local Permit RCRA Disposer
RCRA Storer RCRA Treater
Other (Specify) _____

b. In Compliance Yes No Unknown with respect to: _____

10. Past regulatory actions:

None

Yes If yes, summarize: _____

FIGURE 9 - Continued

11. Inspection activity (past or on-going):

	Date of Past Action	Performed by EPA/State	Describe:
<input checked="" type="radio"/> None			
Yes -- Specify:	_____	_____	_____
	_____	_____	_____

12. Remedial activity (past or on-going):

None

Yes -- Specify:

11:00 AM

Fmc Corp. ACG

524 New Market Rd.
Immokalee

generator +
TSD F

HL Heald, 813-657-2856
or John Ritchie

D000

P020 weed killer

P037 dieldrin

P049 2,4-Dithioburet

P050 endosulfan

P070 Temic

P071 methyl parathion

P089 parathion

P122 zinc phosphide

U114 ethylenebis dithiocarbamate

U224 toxaphene

U239 xylene

? take back used/no good biocides

FLD 049 451 511

FMC transports waste → Pompano
→ Sax → disposed

no wastes recently shipped
no manifests in file

no opened or old containers accepted

wastes not stored 3 mos.
Atlanta did all forms

most shipments by common carrier
contingency plan

Floor sweepings should be buried
containers buried

pesticides neutralized w/ hypochlorites
& hosed down w/ water

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

HAZARDOUS WASTE INSPECTION REPORT

1. INSPECTION REPORT COMPLAINT ROUTINE FOLLOW-UP PERMITTING
FACILITY NAME Farmer's Supplies DER/EPA ID FL none
ADDRESS 524 New Market Road, ~~Atopos~~ Immokalee
COUNTY Collier Phone (813) 657-2856 DATE 9-14-85 TIME 1400

TYPE OF FACILITY:

Generator	Storage	Treatment
<input checked="" type="checkbox"/> Small Quantity	<input type="checkbox"/> Container	<input type="checkbox"/> Tank
<input type="checkbox"/> Generator	<input type="checkbox"/> Tank	<input type="checkbox"/> Land Treatment
Transporter	<input type="checkbox"/> Waste Pile	<input type="checkbox"/> Thermal
<input type="checkbox"/> Transporter	<input type="checkbox"/> Surface Impoundment	<input type="checkbox"/> Chem/Phys/Bio.
	Disposal	<input type="checkbox"/> Incinerator
	<input type="checkbox"/> Landfill	<input type="checkbox"/> Surface Impoundment
	<input type="checkbox"/> Surface Impoundment	
	<input type="checkbox"/> Waste Pile	



Entered into
OCULUS
South District

2. Applicable Regulations:

40 CFR 262 40 CFR 263 40 CFR 264 40 CFR 265
 40 CFR 261.5

3. Responsible Official: (Name & Title)

Frank Martinico - owner

4. Survey Participants & Principal Inspector

J. M. Hatcher

5. Facility Latitude:

Longitude:

6. Type of Ownership: FEDERAL STATE COUNTY MUNICIPAL PRIVATE

7. Permit Number: none Date Issued: _____ Expiration Date: _____

7. Discrepancies with Process Description; if different from previous report.

Facility has changed ownership since the last inspection report. The new owners have not applied for a hazardous waste ID number. They said they can return any spilled chemicals to the manufacturer for recycling. Mr. Martinico was aware of the need for proper containment and cleanup of any spills. I explained if he had a problem that the manufacturer would not recycle he would need to treat the material as a hazardous waste.

8. List and explain noncompliance items.

none

Date _____
Inspector _____
Facility ID# _____

RCRA COMPLIANCE INSPECTION REPORT
SMALL QUANTITY GENERATOR'S CHECKLIST

1. Has the Generator determined that he is a hazardous waste generator (262.11) ___ Yes ___ No

2. Does the Generator accumulate hazardous waste on-site of more than a total of 1000 Kg/or 1 Kg of acutely toxic waste (or 100 Kg of their spill residue) ___ No ___ Yes

3. Does the Generator treat or dispose of his waste on-site? ___ No ___ Yes

4. Does the Generator have an IW permit? ___ Yes ___ No

5. Does the Generator delivery his waste to an approved storage, treatment or disposal facility or industrial waste permitted facility? ___ Yes ___ No

6. Is the area managed to prevent fire, explosion or contamination of the environment? ___ Yes ___ No

Date _____
Inspector _____
Facility ID# _____

CONTAINERS STORAGE CHECKLIST FOR GENERATORS

(Subpart I - Use and Management of Containers 265.170)

1. Are the containers in good condition (265.171)? (check for leaks, corrosion, bulges, etc.) ___ Yes ___ No
2. If a container is found to be leaking, does the operator transfer the hazardous waste from the leaking container? ___ Yes ___ No
3. Is the waste compatible with the containers and/or its liner (265.172)? ___ Yes ___ No
4. Are containers holding hazardous waste opened, handled or stored in such a manner as to cause the container to rupture or leak? (265.173)? ___ No ___ Yes

If yes, explain using narrative.

5. Are each of the containers inspected at least weekly (265.174)? ___ Yes ___ No

If no, explain using narrative concerning the frequency of inspection.

6. Are containers holding ignitable or reactive wastes located at least 15 meters (50 feet) from the facility property line (265.176)? ___ N/A ___ Yes ___ No

If no, explain using narrative and document with photograph.

7. Are incompatible wastes stored in the same containers? ___ No ___ Yes

If yes, explain using narrative.

8. Are containers holding incompatible wastes kept apart by physical barrier or sufficient distance? ___ Yes ___ No

If no, explain using narrative.



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form # 17-781.900(2)
 Form Title Storage Tank Registration Form
 Effective Date December 10, 1990
 DER Application No. _____ Filed in by DER _____

DATA ENTERED

Storage Tank Registration Form

APR 8 1992

Please Print or Type - Review Instructions Before Completing Form

- BY: _____
1. DER Facility ID Number: 119200993 2. Facility Type: C - Irrigation Supply
 3. New Registration New Owner Data Facility Revision Tank(s) Revision
 4. County and Code of tank(s) location: Collier 1 11

5. Facility Name: VEN-MAR
 Tank(s) Address: 524 E. NEW Market Rd
 City/State/Zip: Immokalee, FL 33934
 Contact Person: RUSSEL GETZ Telephone: (813) 657-5174
 6. Financial Responsibility Type: Self-Insured

7a. Tank(s) Owner: _____
 Owner Mailing Address: _____
 City/State/Zip: _____
 Contact Person: _____ Telephone: (____) _____

7b. New Owner Signature/Change Date: _____ / ____ / ____

8. Location (optional) Latitude: 26.25.08 Longitude: 81.24.40 Section _____ Township _____ Range _____

Complete One Line For Each Tank At This Facility (Use Codes - See Instructions)

Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use

9	10	11	12	13	14	15	16	17	18	19
1	1000	D	02/88	A	CSW	AI	I	9		

20. _____ DPR# _____
 Certified Contractor* Department of Professional Regulation License Number*

*For new tank installation or tank removal

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

C. J. HOORNWAERT Signature [Signature] Date 3/17/92
 Print name & title of owner or authorized person



Florida Department of Environmental Regulation
 Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form # 17-7819002B
 Form Title: Storage Tank Registration Form
 Effective Date: December 16, 1989
 DER Application No. _____
 Fee # or 50%

92 AUG 21 PH 3:1
 STORAGE TANK
 REGULATION

DATA ENTERED

Storage Tank Registration Form

SEP 11 1992

Please Print or Type - Review Instructions Before Completing Form

BY: _____
 1. DER Facility ID Number: 119200993 2. Facility Type: _____
 3. New Registration New Owner Data Facility Revision Tank(s) Revision
 4. County and Code of tank(s) location: _____

5. Facility Name: VEN-MAR
 Tank(s) Address: 524 E. New MARKET RD
 City/State/Zip: Immokalee, FL
 Contact Person: _____ Telephone: (____) _____
 6. Financial Responsibility Type: _____

7a. Tank(s) Owner: _____
 Owner Mailing Address: _____
 City/State/Zip: _____
 Contact Person: _____ Telephone: (____) _____

7b. New Owner Signature/Change Date: _____ / ____/____/____

8. Location (optional) Latitude: ____° ____' ____" Longitude: ____° ____' ____" Section ____ Township ____ Range ____

Complete One Line For Each Tank At This Facility (Use Codes - See Instructions)

Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use

9	10	11	12	13	14	15	16	17	18	19
1	1000							B		6-12-92

20. _____ DPR# _____
 Certified Contractor* Department of Professional Regulation License Number*

*For new tank installation or tank removal

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

Carla Rosario Carla Rosario 8/6/92
 Print name & title of owner or authorized person Signature Date

STORAGE TANK REGISTRATION CODES LIST

(#2) FACILITY TYPE CODES

- A. Retail/fuel seller
- B. Residence
- C. Non-retail/fuel user not seller
- D. Inland bulk petroleum storage
- E. Industrial plant
- F. Federal government
- G. State government
- H. Local, city government
- I. County government

- J. Collection station
- K. Bulk chemical storage
- L. Chemical user facility
- M. Agricultural facility
- N. Indian land
- T. Bulk product facility
- V. Marine fueling facility
- Z. Other: _____

- (4) County code
- (5) Facility information

(#6) FINANCIAL RESPONSIBILITY CODES

- A. State Program - Third Party Liability/State contractor (FPLIPA/AIG)
- B. State Program - Third Party Liability/Self insurance with other carrier; other federal financial responsibility mechanism.
- C. Other coverage meeting federal financial responsibility requirements.
- D. None

- (7) Owner information
- (8) Tank site information
- (9) Tank number
- (10) Tank size

(#11) CONTENT CODES

- A. Leaded gasoline
- B. Unleaded gasoline
- C. Gasohol
- D. Vehicular diesel
- E. Aviation gasoline
- F. Jet Fuel
- G. Diesel; emergency generator
- H. Diesel; generator or pump
- K. Kerosene
- L. Waste oil
- M. Fuel oil; on site heating

- N. Fuel oil; distribution
- O. New/lube oil
- Q. Pesticide
- R. Ammonia compound
- S. Chlorine compound
- T. Hazardous substance
- U. Mineral acid
- V. Bunker 'C' residual oil
- W. Petroleum additive (pollutant)
- Y. Unknown
- Z. Other: _____

- (12) Tank installation date
- (13) Tank placement (U or A)

(#14) TANK CONSTRUCTION CODES

- A. Overfill protection - ball check valve
- B. Interior lined or lined bottom steel
- C. Bare, painted, or asphalted steel
- D. Unknown
- E. Fiberglass
- F. Fiberglass-clad steel, composite
- G. Cathodically protected & coated steel, sacrificial anode
- H. Cathodically protected & coated steel, impressed current
- I. Double-walled
- J. Secondary containment, synthetic liner
- K. Secondary containment, concrete

- L. Compartmented
- M. Spill containment
- N. Overfill protection - flow shut off
- O. Overfill protection - tight fill
- P. Impervious berm
- Q. Earth berm
- R. Impervious base
- S. Earth base
- T. Small use tank
- U. Field erected tank
- W. Tank built on supports
- X. Concrete
- Y. Other: _____
- Z. Department approved alternate

(#15) PIPING CONSTRUCTION CODES

- A. Aboveground, not in contact with soil
- B. Galvanized or unprotected metal
- C. Fiberglass
- E. Cathodically protected steel
- F. Double-walled
- G. Secondary containment
- H. Airport hydrant piping

- I. Suction piping system
- J. Pressurized piping system
- K. Dispenser liners
- L. Bulk product transfer lines
- Y. Unknown
- Z. Department approved alternate

(#16) LEAK DETECTION METHODS

- A. Vapor monitoring
- B. Groundwater monitoring
- E. Interstitial monitoring, tank liners
- F. Interstitial monitoring, double-walled tank
- G. Piping/in-line leak detectors with automatic shut-off
- H. Piping/in-line flow restrictors

- I. Not required, see rule for exemptions
- J. Interstitial monitoring, piping liners
- K. Interstitial monitoring, double-walled piping
- L. Automatic tank gauging system
- M. Manual tank gauging system
- Y. Unknown
- Z. Department approved alternate

(#17) TANK STATUS/DISPOSAL CODES

- *A. Properly closed in place: underground tank filled with sand or concrete; aboveground tank properly closed
- *B. Removed from the site . . . *A or B: Closure Assessment required
- F. Unmaintained storage tank - tank not in use and not properly disposed; or tank discovered abandoned
- T. Temporary out-of-service
- U. In-service

- (18) Gallons left
- (19) Status date
- (20) Specialty Contractor

Site 37
Shell-Stricks Filling Station
520 E New Market Road

**Florida Department of Environmental Protection
Division of Waste Management
Bureau of Petroleum Storage Systems
Petroleum Cleanup**

TEMPLATE SITE ASSESSMENT REPORT

DATE: June 28, 2002

Site FDEP Facility ID #: 118518290 Score: 59

Site Name: Shell Stricks

Address: 520 E. New Market Road

City: Immokalee

County: Collier

Consultant Company: Edwards & Belyea Environmental, Inc.

Address: 1111 N. Westshore Blvd, Suite 101B

City, Zip: Tampa, 33607

Consultant Rep.: Melissa Del Mastro

Phone #: 813-639-9888

Responsible Party Name: Mr. Hugh Strickland

Address: P.O. Box 143

City, Zip: Immokalee, 34143

Responsible Party Rep.: Mr. Hugh Strickland

Phone #: 941-657-2509

Program	
<input checked="" type="checkbox"/> Preapproval	WO#: <u>2002-11-0538-0</u>
<input type="checkbox"/> State Cleanup	TA#: _____
<input type="checkbox"/> Bid Project	Contract #: _____
	Site #: _____
<input type="checkbox"/> Non-Program / Voluntary Cleanup	

Cluster Site?	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>
If yes, indicate facility ID #s & Site Names		
Facility ID #	Site Name	
1) _____	_____	
2) _____	_____	
3) _____	_____	
4) _____	_____	
5) _____	_____	

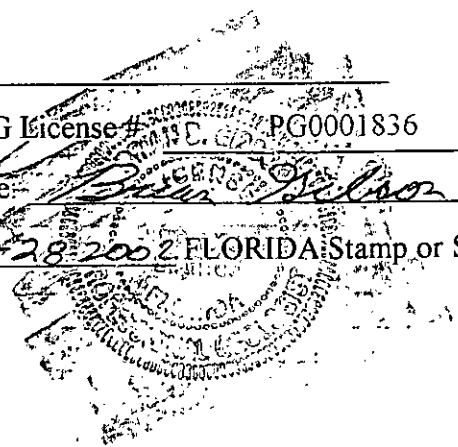
CERTIFICATION:

A Qualified Registered Professional Engineer or Registered Professional Geologist Certification

I hereby certify that I have supervised the field work (as summarized in the "Recent Site Assessment Activities" section) and preparation of this report, in accordance with Florida Rules and Regulations. As a registered professional geologist and/or professional engineer, as authorized by Chapters 492 or 471, Florida Statutes, I certify that I am a qualified groundwater professional, with knowledge and experience in groundwater contamination assessment and cleanup. To the best of my knowledge, the information and laboratory data summarized in the "Recent Site Assessment Activities" section (including the applicable attachments) are true, accurate, complete, and in accordance with applicable State Rules and Regulations.

Consultant Name: Brian Gibson, P.G.

PE or PG License # PG0001836
 Signature: *Brian Gibson*
 Date: 6-28-2002 FLORIDA Stamp or Seal



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TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Shell Stricks
 Facility Address: 520 E. New Market
 FDEP #: 118518290
 Priority Score: 59

Analytical results in ug/L (TRPH in mg/L)
 <1.0= Lab results below detection limits
 limit of 1.0 ug/L

Sample												
Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TVOA	MTBE	Naphthalene	Acenaphthene	1-Methylnaphthalene	2-Methylnaphthalene	TRPH
MW-1	10/08/2001	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
	05/16/2002	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
MW-2	10/08/2001	12	64	27	220	323	<10	<100	<100	<100	<100	34
	05/17/2002	16	120	150	1300	1570	<500	31	<1.0	3.8	3.2	16
MW-3	10/08/2001	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
	05/16/2002	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
MW-4	10/08/2001	<1.0	<1.0	4.2	<1.0	4.2	<10	10	<1.0	1.3	2.0	<0.30
	05/16/2002	<1.0	<1.0	<1.0	<1.0	<1.0	<10	2.9	<1.0	<1.0	<1.0	<0.30
MW-5	05/17/2002	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
MW-6	05/17/2002	<1.0	<1.0	<1.0	2.6	2.6	<10	<1.0	<1.0	<1.0	<1.0	<0.30
DW-1	05/17/2002	<1.0	<1.0	<1.0	3.4	3.4	<10	<1.0	<1.0	<1.0	<1.0	<0.30
GCTLs		1	40	30	20	-	50	20	20	20	20	5

MTBE = Methyl tert-butyl ether.

NS = Not sampled for this analyte

Total Xylenes = Sum of ortho, para and meta-xylene

Total VOAs = Total Volatile Organic Aromatics (sum of benzene, toluene, ethylbenzene, and xylenes).

#520 EAST NEW MARKET ROAD

CENTERLINE OF 70' PUBLIC RIGHT OF WAY

EDGE OF ASPHALT PAVEMENT

CENTERLINE OF DITCH

CENTERLINE OF DITCH

GRASS AREA

APPROXIMATE LOT LINE



10 PINE TREES

CENTERLINE OF DITCH

WATER METER

APPROXIMATE LOT LINE

FORMER DIESEL PUMP ISLAND AREA

ASPHALT AREA

FORMER DIESEL PUMP ISLAND AREA

MW-6

MW-5

MW-4

FORMER UST AREA

MW-3

MW-2

DW-1

CONCRETE

CONCRETE

FORMER PUMP ISLANDS FOR GAS

MW-1

CONCRETE

CONCRETE

CONCRETE

ONE STORY METAL BUILDING #520

GENERATOR

COVERED WORK AREA

SHELL ASPHALT AREA

ASPHALT AREA

GRASS AREA

APPROXIMATE LOT LINE

6' WOOD FENCE

GRASS AREA

FRANCE MOBILE HOME

APPROXIMATE LOT LINE

TOP OF BANK

DRAINAGE DITCH

TOP OF BANK

TOP OF BANK

DRAINAGE DITCH

APPROXIMATE LOT LINE

TOP OF BANK

GRASS AREA

POWER POLE

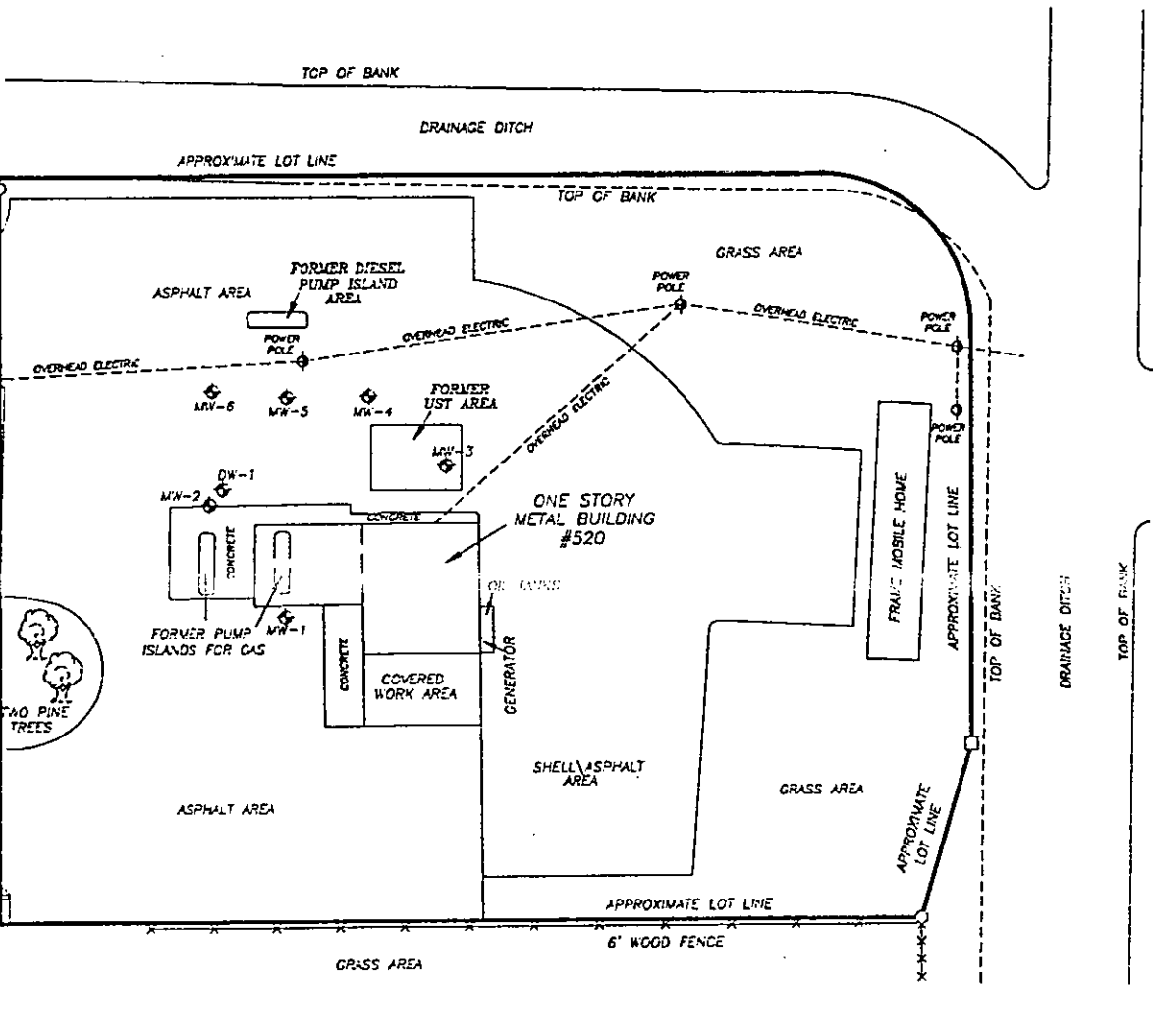
OVERHEAD ELECTRIC

OVERHEAD ELECTRIC

OVERHEAD ELECTRIC

POWER POLE

OVERHEAD ELECTRIC



LEGEND

MONITORING WELL LOCATION



0 50 APPROXIMATE SCALE (FEET)

FIGURE 3 SITE MAP SHELL STRICKS IMMOKALEE, FLORIDA Source: EBE, 2002.

EBE Edwards & Belyea Environmental, Inc.

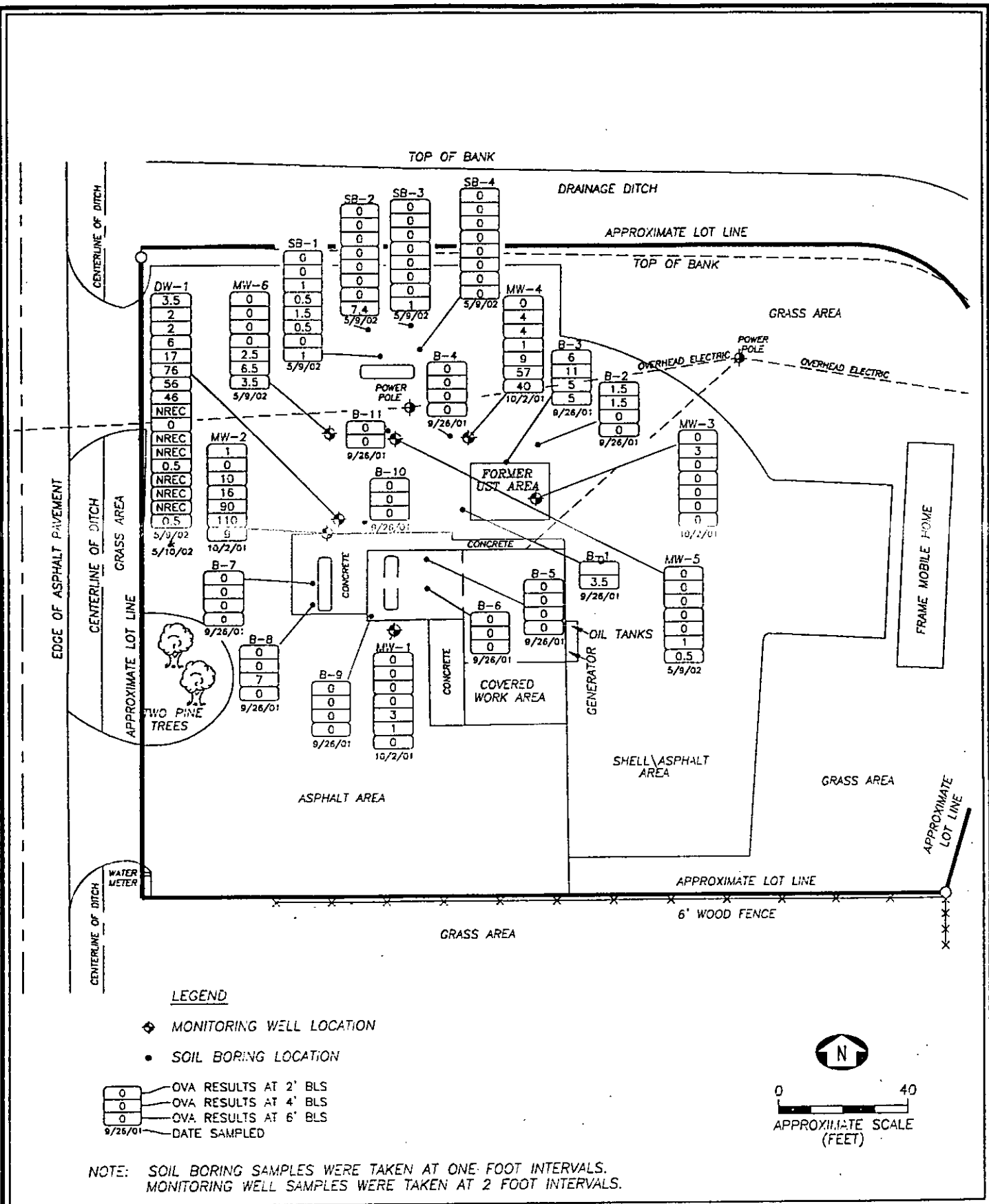
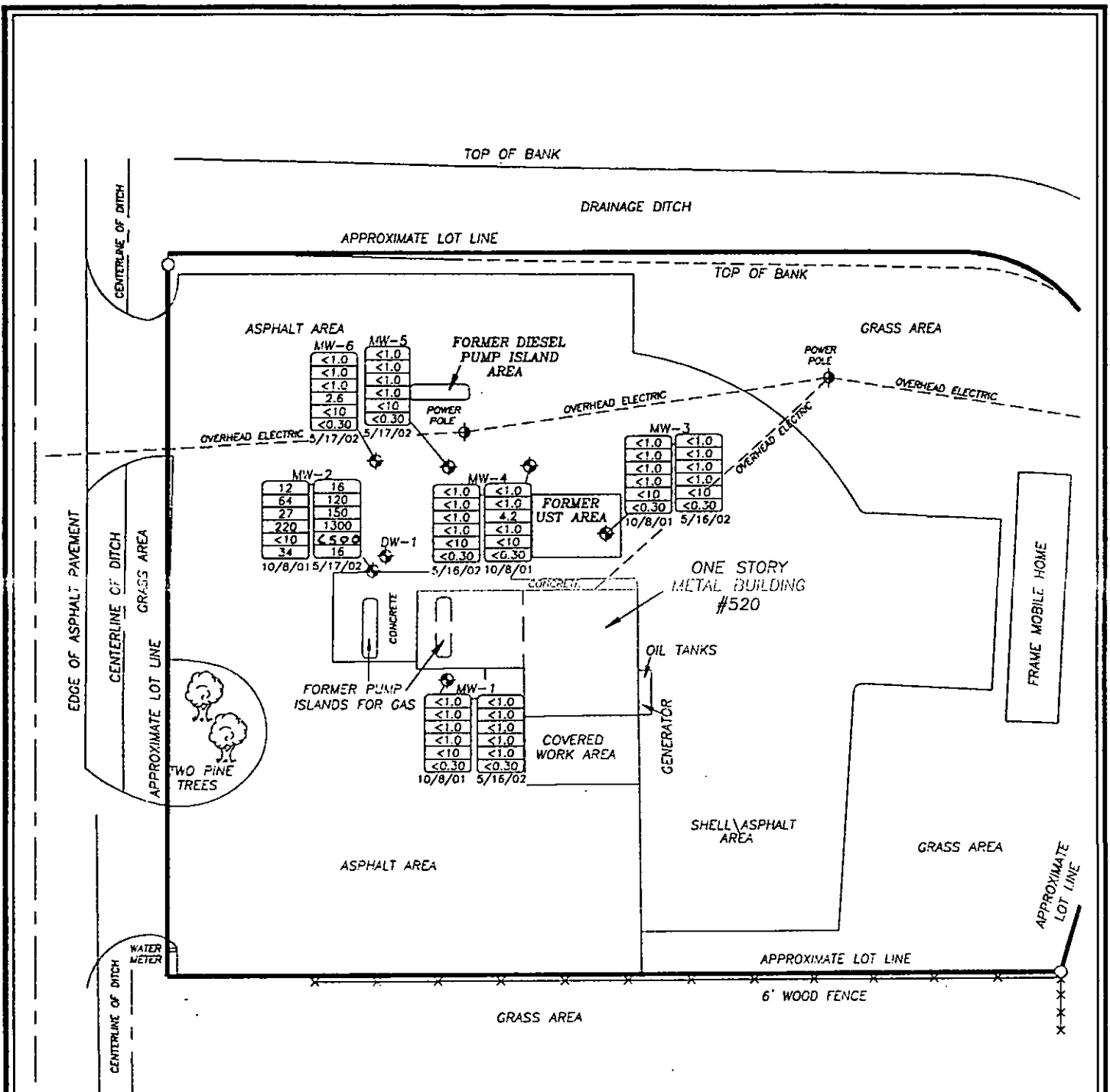


FIGURE 4
SOIL BORING LOCATIONS & SOIL VAPOR RESULTS MAP
SHELL STRICKS
IMMOKALEE, FLORIDA

Source: EBE, 2002.

EBE
 Edwards & Belyea Environmental, Inc.



LEGEND

⊕ MONITORING WELL LOCATION

<1.0	BENZENE (ug/L)
<1.0	TOLUENE (ug/L)
<1.0	ETHYLBENZENE (ug/L)
<1.0	XYLENES (ug/L)
<10	MTBE (ug/L)
<0.30	TRPH (ug/L)
10/8/01	DATE SAMPLED

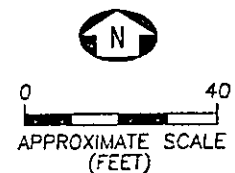
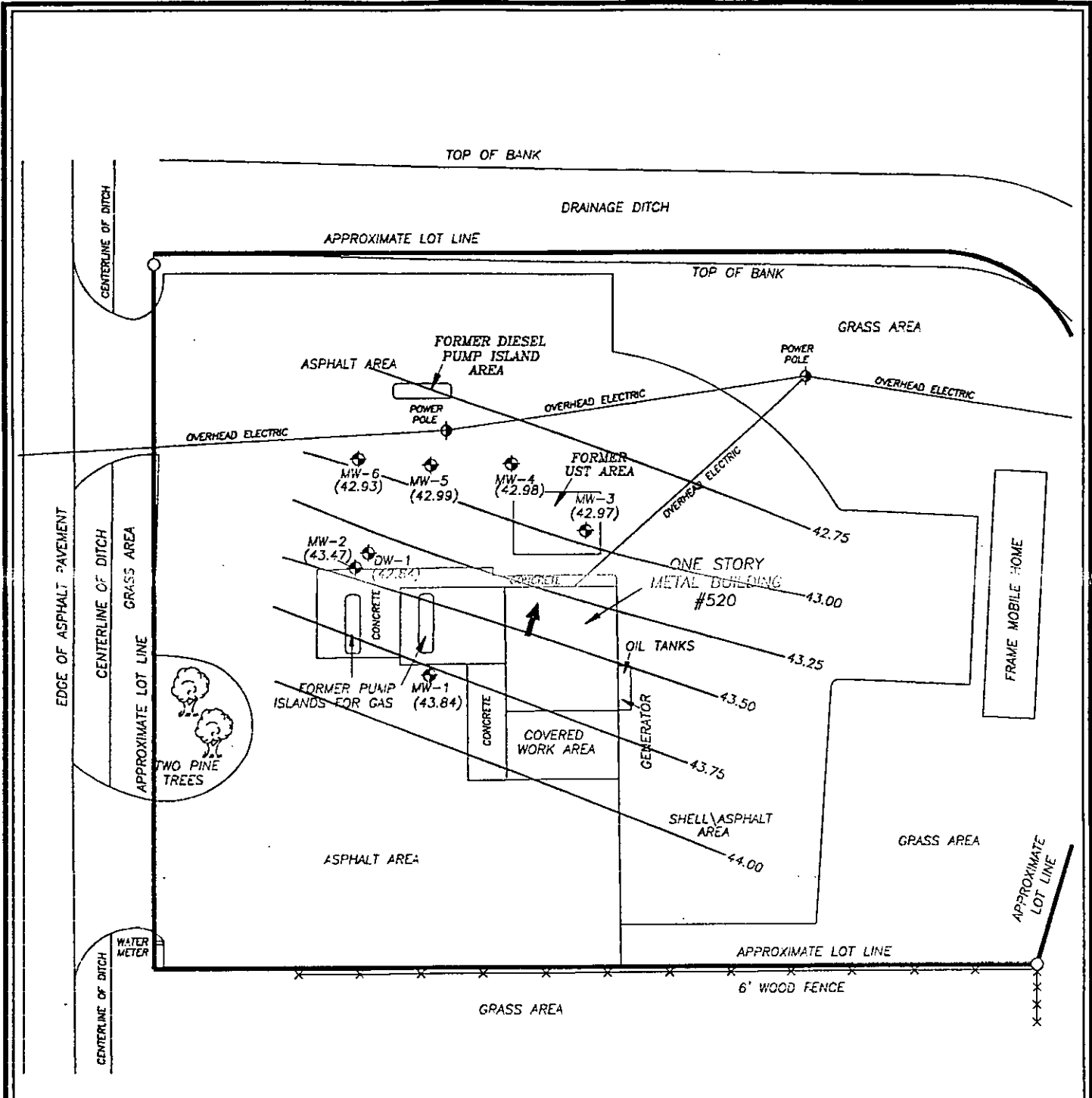


FIGURE 6
GROUND WATER ANALYTICAL RESULTS
SHELL STRICKS
IMMOKALEE, FLORIDA

Source: EBE, 2002.

EBE

Edwards & Belyea Environmental, Inc.



LEGEND

- ◆ MONITORING WELL LOCATION
- (43.84) GROUNDWATER ELEVATION (FT)
- ← GROUNDWATER FLOW DIRECTION
- GROUNDWATER ELEVATION CONTOUR (DASHED WHERE INFERRED)
- CONTOUR INTERVAL = 0.25 FT



0 40
 APPROXIMATE SCALE
 (FEET)

FIGURE 7
GROUNDWATER ELEVATION CONTOUR MAP
SHELL STRICKS
IMMOKALEE, FLORIDA

Source: EBE, 2002.

EBE
 Edwards & Belyea Environmental, Inc.

**REMEDIAL ACTION PLAN
EXCAVATION AND DEWATER**

**SHELL STRICKS FACILITY
520 E. NEW MARKET ROAD
IMMOKALEE, FLORIDA
FDEP FACILITY NO. 118518290**

PREPARED FOR:

**Mr. Hugh Strickland
Immokalee, Florida**

And

**Collier County Government,
Pollution Remediation & Control
Naples, Florida**


PREPARED BY:

**Edwards & Belyea Environmental, Inc.
P.O. Box 18403
Tampa, Florida 33679-8403
(813) 835-9988**

200038

March 2003

Approved By:


Thomas H. Bennett, P.E.
Senior Engineer 3/7/03
Florida License No. 55559

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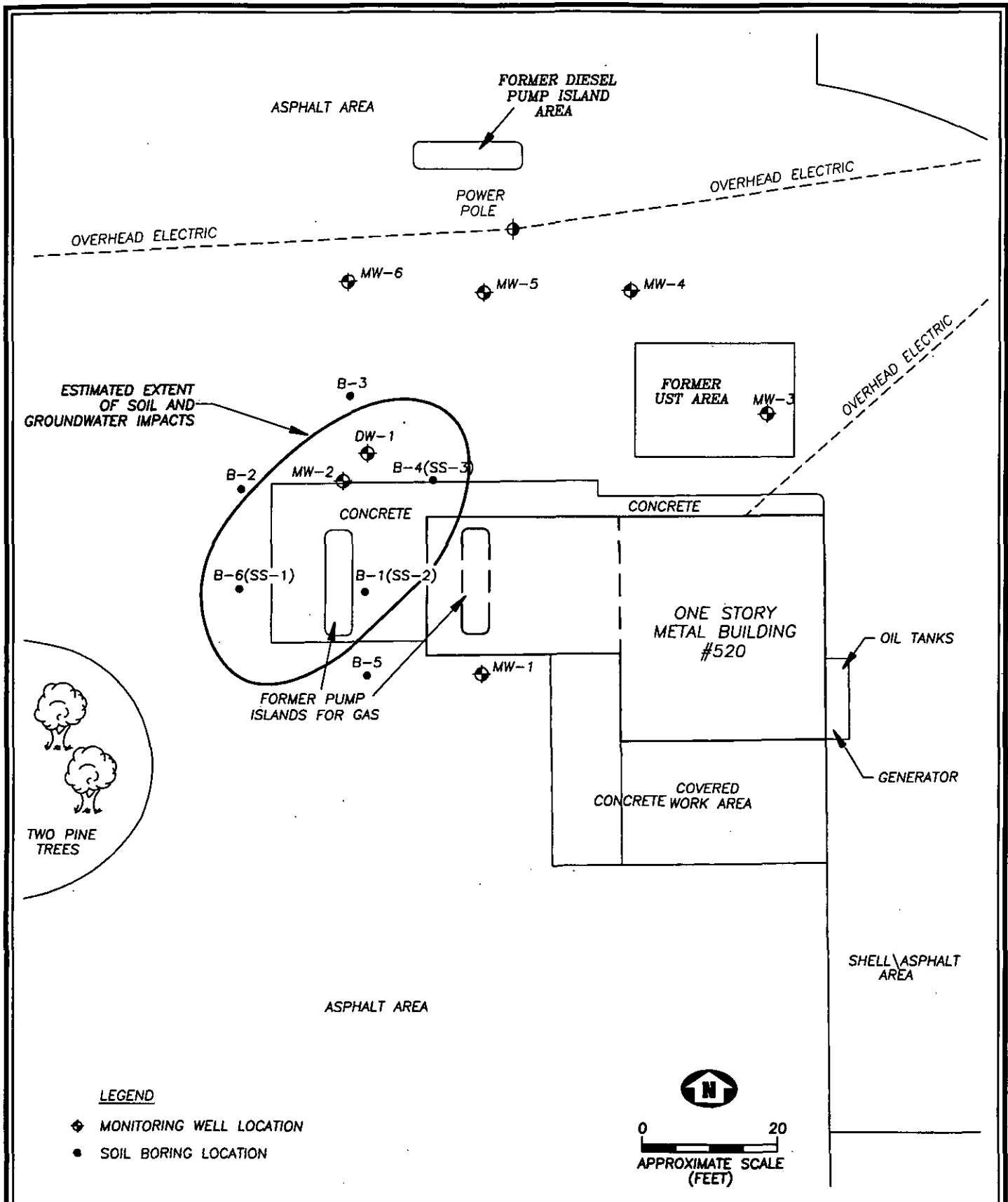


FIGURE 2
ESTIMATED EXTENT OF SOIL & GROUNDWATER IMPACTS
SHELL STRICKS
IMMOKALEE, FLORIDA
 Source: EBE, 2002, 2003.

EBE
 Edwards & Belyea Environmental, Inc.



Edwards & Belyea Environmental, Inc.

March 10, 2004

Mr. Bruce Weinstein, P.E.
Collier County Government
Pollution Control & Prevention Department
Building H, Third Floor
3301 East Tamiami Trail
Naples, Florida 34112

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MAR 29 2004
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**Re: Data Summary Report for Source Removal Activities
Shell – Stricks Facility
520 East New Market Road, Immokalee, Florida
FAC # 118518290, Work Order No. 2004–11–WO2279**

Dear Mr. Weinstein:

Edwards & Belyea Environmental, Inc. (EBE) recently completed a source removal and dewatering project at the subject site. This report provides a description of the activities performed, a summary of the mass of petroleum impacted soil and groundwater recovered from the site and treated, field and laboratory test results for samples collected, and conclusions and recommendations. This work was authorized by the Florida Department of Environmental Protection (FDEP) and the Collier County Pollution Control and Prevention Department (CCPCPD) through the approval of Work Order 2004–11–WO2279 on December 18, 2003. The site location is shown on **Figure 1**. The site layout including the location of the well points and treatment system is illustrated in **Figure 2**.

All tables and figures generated for this report are included in **Attachment A**. Field notes are provided in **Attachment B**. All of the analytical data (preburn, treatment system sampling, soil confirmation sampling, and monitoring well sampling) are provided in **Attachment C**. Manifests and weight tickets for the contaminated soil and backfill are provided in **Attachment D**. A copy of the NPDES permit and the Discharge Monitoring Report are provided in **Attachment E**.

Background

The subject site was formerly a retail gasoline and diesel service station. Four underground storage tanks were removed from the site in 1996. EBE conducted a site assessment and prepared a Template Site Assessment Report (TSAR) dated June 28, 2002 and a Supplemental Assessment dated November 27, 2002. The results of the assessment activities indicated that petroleum impacted soil and groundwater was identified in the area of the western dispenser

island above site cleanup standards. EBE prepared a Remedial Action Plan (RAP) dated March 7, 2003, for the excavation and dewatering of the impacted area.

The RAP identified the area to be excavated, and proposed a dewatering system to depress the water table prior to and during excavation activities. The groundwater extracted from a dewatering wellpoint network was designed to be treated using an on-site air stripping tower, and discharged into the nearby drainage ditch. The excavation activities planned to remove the top 4 feet of overburden, prior to excavating the impacted silty soil and clay. EBE estimated that approximately 320 cubic yards (approximately 448 tons) of soil would be removed for treatment and disposal.

FIELD ACTIVITIES

Pre-burn Soil Sample Collection

On December 30, 2003, EBE visited the site to install soil borings and to collect pre-burn soil characterization samples. Since the scope of work for soil excavation included the removal and disposal of over 140 tons of impacted soil, three composite soil samples were collected from soil borings installed in the proposed excavation area. One composite soil sample was collected per boring. The locations of the preburn soil borings are presented on Figure 2. The composite sample was obtained from soil collected from the depths of 4, 6, and 8 feet below land surface (ft-bls). The samples were collected into laboratory prepared containers and placed into ice-filled coolers for transport to Millennium Laboratories, Inc. (MLI), in Oldsmar, Florida. The samples were analyzed for total organic halocarbons (EPA Method 8021), total petroleum hydrocarbons (FL-PRO) and 4 RCRA Metals (As, Cd, Cr, and Pb).

The results of the laboratory analyses on the soil samples identified concentrations of total petroleum hydrocarbons, and trace concentrations of RCRA metals. The laboratory analyses indicated the detection of trace concentrations of methylene chloride, however laboratory blanks also detected trace concentrations, suggesting that methylene chloride was a laboratory contaminant. The characterization indicated that the soil was suitable for thermal treatment. Copies of the laboratory analytical reports are provided in **Attachment C**.

Wellpoint Installation and Well Abandonment

On January 12 and 13, 2004, EBE mobilized to the site to meet with Aquifer Drilling & Testing, Inc., a licensed drilling contractor, for the installation of the dewatering well points. The system design included 24 dewatering well points. To install the points, the drilling rig used solid stem augers to create an open borehole. The wellpoints were installed to a depth of 15 ft-bls and included 2-feet of screened interval. The annular space surrounding each well point was backfilled with coarse sand to two-feet above the screen. Well point WP-15 was installed to 14 ft-bls due to high clay content observed on the bottom of the auger flights. Well points WP-20, WP-21, and WP-22 could not be installed under the canopy, so they were moved closer to the center of the excavation to dewater the soil before removing the pavement. The

dewatering well points were installed in a horseshoe shape with one side open for the location of the excavator.

Following the completion of the well point installation, deep monitoring well DW-1 was abandoned using neat cement. The purpose of the well abandonment was to prevent the destruction of the well casing during excavation activities, and the potential for a conduit for groundwater flow to the lower portion of the surficial aquifer.

Dewatering and Treatment System Installation

On January 14, 2004, EBE mobilized a crew to the site to install a dewatering header pipe, connect the well points to the header piping, install a dewatering pump, connect the header piping to the dewatering pump, install the portable groundwater treatment system and integral components, and connect the dewatering equipment to the treatment system and the discharge piping to the drainage ditch. The dewatering and treatment systems were supplied by Croy Dewatering and Environmental Services, Inc. The equipment included a traditional dewatering pump, a portable packed air stripping tower, a holding tank with level sensors, a transfer pump, totalizing flow meter and discharge piping to the drainage ditch. The system collected the water extracted through the dewatering pump in the holding tank, then the transfer pump repressurized the water and passed the water through the totalizing flow meter prior to injection into the air stripping tower. The treated groundwater then gravity flowed from the tower sump into the drainage ditch. An NPDES permit (#FLG911672-001-IWPT) was obtained prior to any discharge from the facility.

The equipment installation and connection was completed on January 14, 2004. The system was started up, and tested for leaks. The leaks in the extraction piping were plugged with plumber's putty. The extraction system vacuum was approximately 21 inches of mercury (in. Hg). Samples of the extracted water influent, and treatment system effluent were collected for laboratory analyses in accordance with the NPDES permit requirements. The effluent was also analyzed for field pH, and the treatment system flowrate was recorded as required by the permit.

The effluent water from the treatment system was discharged into a drainage ditch located along the western property line. The ditch drains to a ditch on the northern property line through is a pipe that runs beneath the northern driveway. The ditch on the northern property line drains to a drainage canal on the eastern property boundary. **Figure 2** illustrates the location of the dewatering and groundwater treatment equipment and discharge line.

Dewatering and Treatment System Operation

The groundwater extraction and treatment system was operated to recover petroleum impacted groundwater, and depress the water table prior to excavation activities. The valve that controls the flow rate was initially fully open. The resulting injection rate into the air stripping tower was over 140 gallons per minute. This high flow rate lowered the efficiency of the air stripping

tower, and resulted in an exceedance of the NPDES discharge standard for benzene during the first day of treatment system operation. Once EBE was notified of the lab results and identified the exceedance, the injection rate into the air stripper was reduced to approximately 40 gallons per minute. The effluent water was resampled, and the resulting analyses indicated that the discharge water was within permit requirements. EBE notified the Industrial Waste Permitting Department of the FDEP South District, concerning the discharge exceedance, in accordance with permit requirements. A summary of the groundwater analytical results from the influent and effluent sampling conducted during dewatering operations is provided on **Table 1**. Copies of the laboratory reports are provided in **Attachment C**.

The extraction and treatment system experienced several periods of interruption due to vandalism, pump malfunction, and a control logic malfunction. The vandalism was noted on the first night of operation. Someone shut off the control switches for the generator. This shut off all other operations. EBE placed a lock on the controls to prevent a re-occurrence. The transfer pump malfunctioned during the weekend of January 17, and 18, 2004. Croy personnel visited the site and replaced the transfer pump with a new pump. No untreated water was discharged from the treatment system. The control logic that operates the transfer pump also experienced a malfunction during Saturday, January 17, 2004. EBE and Croy personnel corrected the problem, and no untreated water was discharged.

The dewatering system operated for a total of 8 days (from January 14, 2004 through January 21, 2004). A total of 43,063 gallons of groundwater was extracted and treated. The average flowrate during the operating period was 3.74 gallons per minute. **Table 2** provides the treatment system performance summary. A sample of the effluent water was collected prior to treatment system shut down. The results of the laboratory analyses for the final effluent sample indicated that the discharge water was within permit requirements. A copy of the NPDES Discharge Monitoring Report for the Short Term pumping event is included in **Attachment F**.

Soil Excavation Activities

On January 19, 2004, EBE initiated soil excavation activities within the dewatering well point network. The overlying asphalt was peeled up, and the top four feet of overburden was stripped from the excavation area. EBE stockpiled the clean overburden soil for use as backfill. Excavation activities were initiated in the southwest portion of the header piping network. Excavation proceeded north and east. During and following excavation activities EBE conducted soil screening activities to evaluate the soil quality. The soils in the southwest, northwest, and northeast walls of the excavation did not contain any organic vapors. The southeast wall, towards the former dispenser islands were found to have some remaining impacts following the initial soil excavation activities. EBE removed several of the wellpoints from this area and continued excavation activities in this direction. EBE halted the excavation at the former dispenser island, and canopy support. EBE did not excavate soil from below the canopy footer, so as not to jeopardize the structural integrity of the canopy. The limited soil impacts remaining in this area should naturally attenuate due to dilution, dispersion and degradation over time.

The dimensions of the excavation area were approximately 26 feet wide by 42 feet long. The excavation base was approximately 10 ft-bls. The calculated size of the excavation was approximately 404 cubic yards, with 162 cubic yards reserved for backfill purposes. The excavated impacted soil was temporarily stockpiled on plastic sheeting prior to loading and transport to the Kleensoil thermal treatment facility in Port Manatee, Florida. Disposal manifests were provided for each truck leaving the site. The trucks are weighed upon entering and leaving the disposal facility to calculate the net weight of the soil delivered. The weight tickets from the Kleensoil facility indicated that 333.09 tons of soil was delivered for thermal treatment and disposal.

Figure 3 and Table 3 provide the location and measurement of the soil screening conducted during excavation activities. Five confirmation soil samples were collected from the base and sidewalls of the excavation to document the cleanup endpoints were reached. The samples were analyzed by MLI for EPA Method 8021, EPA Method 8270 (LLPAH) and FL-PRO.

Prior to backfilling, EBE purchased and activated a bio-remediation agent and dispensed the agent throughout the excavation area. The purpose of the bio-remediation application was to enhance the degradation of remaining petroleum impacts not excavated. To apply the agent, the bio-material was added to the holding tank of the air stripping tower. The bio-agent was mixed in the tank using the transfer pump. Once activated, the material was sprayed into the soil on the side walls and base of the excavation.

Backfill began arriving at the site on January 20, 2004. Backfilling of the excavation commenced after the confirmation soil sampling and bio-remediation application were complete. The pit was backfilled using the trackhoe. Fill was placed in the excavation in lifts of approximately 12 inches. The trackhoe was used to compact the soil. The clean overburden that had been stockpiled on site was used as backfill. Additional clean backfill material was transported to the site to fill the remainder of the excavation.

Soil Confirmation Sampling Data

The results of the confirmation soil sampling laboratory analyses indicated that the samples collected from the base and walls of the excavation were below the Soil Cleanup Target Levels (SCTLs) for all analytes tested. Trace concentrations of petroleum hydrocarbons were detected in soil samples SS-1, SS-2, SS-3, and SS-5. The laboratory results of the confirmation soil samples are summarized on **Table 4**, and copies of the analytical reports are provided in **Attachment C**.

Well Installation and Sampling

On February 17, 2004, EBE visited the site with Aquifer Drilling and Testing, Inc. a licensed well drilling contractor to install a replacement monitoring well for monitoring well MW-2, that was removed during excavation activities. The monitoring well (MW-2R) was installed

Mr. Bruce Weinstein, P.E.

March 10, 2004

Page 6 of 7

using hollow stem augers, and was completed with a flush mounted steel manhole. All drilling equipment was decontaminated prior to use using steam cleaning. The replacement monitoring well was installed 10-feet due west of the remaining dispenser island (Figure 4). The well was installed to a depth of 14.5 ft-bls. The well was constructed of 2-inch diameter PVC, and included 12-feet of screened interval. Following installation, the well was developed using a submersible pump for approximately 16 minutes to improve the hydraulic connection to the surficial aquifer. The well produced 0.5 gallons per minute intermittently. All development water was placed onto the ground surface and allowed to evaporate.

Groundwater Sampling Program

On February 23, 2004, EBE returned to the site to collect groundwater samples from three monitoring wells (MW-1, MW-2R, and MW-4). Initially EBE was unable to locate monitoring well MW-4 because the site had been re-paved, and the paving contractor did not leave the manhole lids exposed. Prior to collecting groundwater samples, EBE measured the depth to water in each of the monitoring wells that could be located, and/or accessed. The depth to water measurements are provided on **Table 5**.

EBE then collected groundwater samples from monitoring wells MW-1 and MW-2R and placed the samples on ice in a clean cooler. EBE rented a metal detector on February 24, 2004 and returned to the site to locate monitoring well MW-4. After exposing the monitoring well, EBE purged and sampled the well. All wells were purged and sampled in accordance with the FDEP SOP dated January 1, 2002. The groundwater samples were transported to Millennium Laboratories in Oldsmar, Florida for analyses using EPA Methods 8021 (BTEX+MTBE), 8270 (Low Level Polycyclic Aromatic Hydrocarbons) and FL-PRO (total petroleum hydrocarbons).

Groundwater Analytical Results

The results of the groundwater analytical data indicated that concentrations of benzene (14 µg/L) and xylene (196 µg/L) were detected in monitoring well MW-2R above the Groundwater Cleanup Target Levels listed in Chapter 62-777 F.A.C. The GCTL values for benzene and xylene are 1 µg/L and 20 µg/L respectively. The results of the groundwater analyses conducted on the samples collected from monitoring wells MW-1 and MW-4 were found to be below the laboratory method detection limits. The results of the laboratory analyses are summarized on **Table 6**. Copies of the laboratory analytical reports are provided in **Attachment C**.

Conclusions and Recommendations

EBE installed and operated a dewatering and treatment system, and excavated impacted soil from the subject site during the time period of January 14, 2004 through January 21, 2004. Approximately 43,000 gallons of impacted groundwater was extracted and treated using a portable air stripping system leased from Croy Dewatering and Environmental Services. The discharge water was disposed of into a drainage ditch located along the western side of the property. The effluent of the treatment system was analyzed during the first day of operation.

Mr. Bruce Weinstein, P.E.

March 10, 2004

Page 7 of 7

The results of the laboratory analyses indicated the efficiency of the air stripping system was not adequately treating the water prior to disposal. EBE adjusted the loading rate into the air stripper using the throttling valve. The system effluent was re-sampled following the flowrate adjustment, and the results of the laboratory analyses indicated the discharge water was within the NPDES discharge permit requirements. A sample of the effluent was collected prior to turning off the system and the results of the laboratory analyses indicated the discharge water was within the NPDES permit requirements.

EBE field crews excavated, stockpiled, and loaded onto trucks 333 tons of petroleum impacted soil. Approximately 162 cubic yards of overburden were removed prior to excavation, and used as backfill following excavation activities. EBE collected soil samples from the side walls and base of the excavation to document the conditions of the excavation once the soil removal activities were finished. In areas where elevated OVA measurements were detected, additional soil removal was performed. Five soil samples were collected for laboratory analyses as confirmation that the limits of the excavation area were within the SCTLs following the source removal activities. All sample analyses indicated that the soil was below the SCTLs.

After source removal activities were completed the excavation area was backfilled with the separated overburden, and clean fill brought to the site. The excavation area was backfilled and compacted. An asphalt contractor was subcontracted by EBE to resurface the impacted areas with asphalt.

Laboratory analyses of baseline groundwater samples indicates that petroleum impacts remain in the groundwater. EBE will conduct four quarters of post remediation at the site to monitor natural attenuation.

Please contact me at (813) 639-9888 should you have any questions or comments regarding this submittal.

Sincerely,

EDWARDS & BELYEA ENVIRONMENTAL, INC.


Robert C. Sheridan, P.G.

Project Manager 3/10/04

Florida Reg. No. PG1965

RCS:rs

Attachments (5)

cc: Mr. Hugh Strickland/Shell-Stricks

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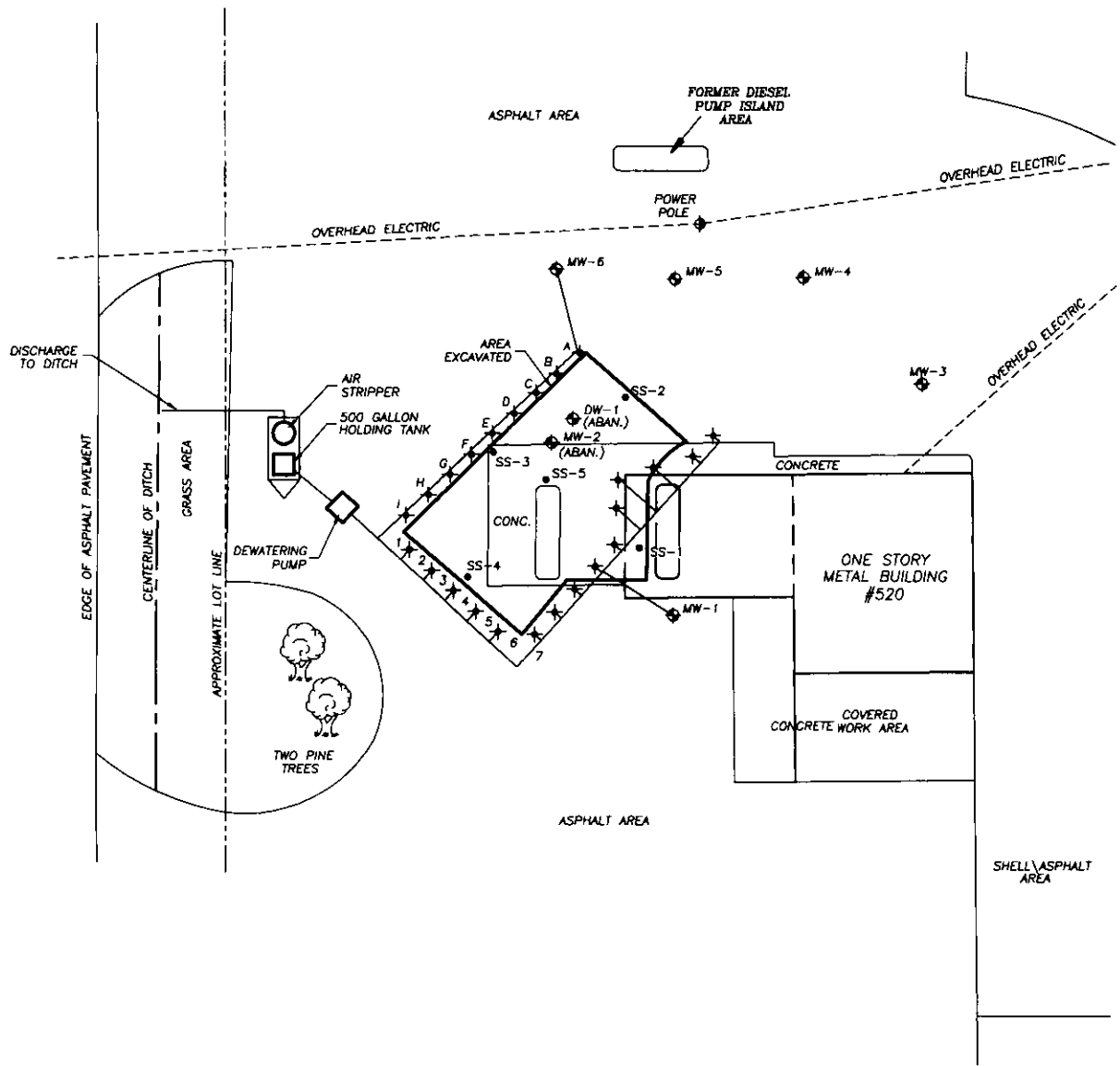
P.O. Box 18403, Tampa, Florida 33679-8403
Telephone - (813) 639-9888
FAX - (813) 639-9817

TABLE 6 - GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Shell Stricks
 Facility Address: 520 E. New Market Road
 FDEP #: 118518290
 Priority Score: 59

Analytical results in ug/L (TRPH in mg/L)
 <1.0= Lab results below detection limits
 limit of 1.0 ug/L
 0.31U = Lab results are below the detection limit of
 0.31 ug/L
 ND = concentration not detected above the method
 detection limit

Sample												
Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TVOA	MTBE	Naphthalene	Acenaphthene	1-Methylnaphthalene	2-Methylnaphthalene	TRPH
GCTLs		1	40	30	20	-	50	20	20	20	20	5
MW-1	10/8/01	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
	5/16/02	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
	2/23/04	0.31U	0.28U	0.21U	0.60U	ND	3.6U	0.16U	0.16U	0.17U	0.19U	0.14
MW-2	10/8/01	12	64	27	220	323	<10	<100	<100	<100	<100	34
	5/17/02	16	120	150	1300	1570	<500	31	<1.0	3.8	3.2	16
MW-2R	2/23/04	14	19	20	196	249	14	1.6	0.16U	0.23	0.27	0.62
MW-3	10/8/01	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
	5/16/02	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
MW-4	10/8/01	<1.0	<1.0	4.2	<1.0	4.2	<10	10	<1.0	1.3	2.0	<0.30
	5/16/02	<1.0	<1.0	<1.0	<1.0	<1.0	<10	2.9	<1.0	<1.0	<1.0	<0.30
	2/24/04	0.31U	0.28U	0.21U	0.62	0.62	3.6U	2.2	0.16U	0.22	0.19U	0.17
MW-5	5/17/02	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<0.30
MW-6	5/17/02	<1.0	<1.0	<1.0	2.6	2.6	<10	<1.0	<1.0	<1.0	<1.0	<0.30
DW-1	5/17/02	<1.0	<1.0	<1.0	3.4	3.4	<10	<1.0	<1.0	<1.0	<1.0	<0.30



LEGEND

- ◆ MONITORING WELL LOCATION
- SOIL BORING LOCATION
- ✦ WELL POINT LOCATION

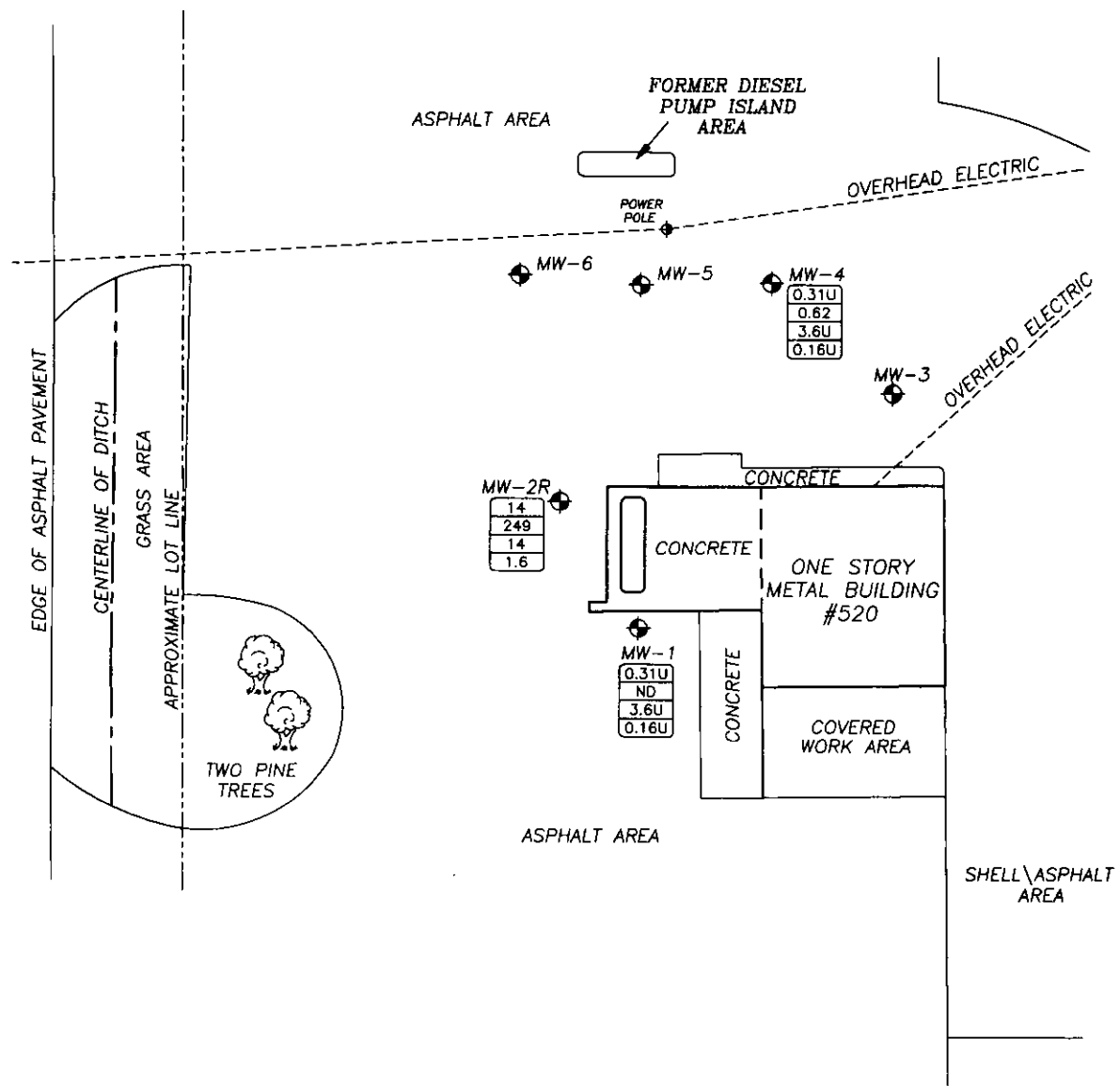
NOTE: VALVE ON TUBING/PIPING BETWEEN DEWATERING WELL POINT OR WELL AND DEWATERING HEADER TO CONTROL FLOW AND VACUUM.



0 30
APPROXIMATE SCALE (FEET)

FIGURE 3
EXTENT OF EXCAVATION DETAIL AND SOIL SAMPLING LOCATIONS
SHELL STRICKS FACILITY]
IMMOKALEE, FLORIDA
 Source: EBE, 2004.

EBE
 Edwards & Belyea Environmental, Inc.



LEGEND

◆ MONITORING WELL LOCATION

14	BENZENE (ug/L)
249	TVOA (ug/L)
14	MTBE (ug/L)
1.6	NAPHTHALENE (ug/L)
ND	NOT DETECTED

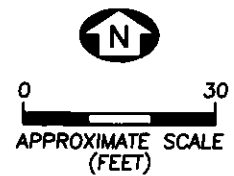


FIGURE 4
GROUNDWATER CONCENTRATION DATA MAP
SHELL STRICKS FACILITY
IMMOKALEE, FLORIDA

Source: EBE, 2004.

EBE
 Edwards & Belyea Environmental, Inc.

Site 39
South Florida Packers
Formerly Nobles Collier
212 Jerome Street

COPY

CONTAMINATION ASSESSMENT REPORT

**NOBLES-COLLIER, INC.
212 JEROME STREET
IMMOKALEE, FLORIDA
FDEP ID #: 119501563**

PREPARED FOR:

**MR. JEFF GOULD
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
2295 VICTORIA AVENUE, SUITE 364
FORT MYERS, FLORIDA 33901**

AND

**MR. LEWIS J. NOBLES
NOBLES COLLIER, INC.
C/O MR. KEVIN THOMPSON
P.O. DRAWER 2310
LABELLE, FLORIDA 33935**

PREPARED BY:

**COASTAL ENGINEERING CONSULTANTS, INC.
ENVIRONMENTAL DIVISION**

CEC FILE NO. 95.016

NOVEMBER 15, 1995

Four temporary groundwater monitoring wells were subsequently installed on the subject property to assess the groundwater quality in the vicinity of the former gasoline station. The wells were installed in locations suspected of having the highest probability of contamination, based on our research, site observations, electromagnetic survey, and soil sampling results. Groundwater analyses were conducted at each well location to determine the concentrations of contaminants detected by the Kerosene Analytical Group, the analytical method prescribed in Florida Administrative Code (F.A.C.) Rule 62-770. EPA Methods 601, 602, 504, 239.2, 418.1 and 610 were used in analyzing the groundwater at each well to determine the concentrations of chemical constituents commonly found in petroleum products. A site map indicating the locations of monitoring wells 1, 2, 3, and 4 is provided in Figure 3 of Appendix A.

The following findings were presented in our January 10, 1995 Phase II Environmental Site Assessment for the property, and served as the basis for this investigation:

Groundwater analytical results (January, 1995) indicate that excessive levels of Benzene and Lead were detected in the groundwater from monitor well four (MW-4). These petroleum constituents exceed State Groundwater Contamination Target Levels as shown in the table below. The target levels were obtained from F.A.C. Chapter 62-761 and FDEP form 17-761.900(6). Two other chemical constituent groups (BTEX and MTBE) were also detected in MW-4 as shown in the table below.

**TABLE 1
GROUNDWATER RESULTS - MW 4 - JANUARY 1995**

Chemical Constituent	Analytical Results	Target Level	Detection Limit
Total BTEX	46 ug/l	50 ug/l	1.0
Benzene	37 ug/l	1 ug/l	1.0
MTBE	5 ug/l	50 ug/l	1.0
Lead	17 ug/l	15 ug/l	5.0

Note: The January, 1995 groundwater analytical results (attached as Appendix I) indicate that the groundwater taken from monitor wells one, two, and three (MW-1, MW-2, and MW-3) did not contain contamination constituents at detectable levels.

Please refer to Section II.C.2 of this report for the groundwater contamination assessment services performed after January, 1995.

Based on the TDS results and the guidelines established in Florida Administrative Code Chapter 62-520, the groundwater of the subject property is Class G-II. The TDS analytical results are presented in the laboratory reports of Appendices J, M, and N.

C. Soil and Groundwater Quality

1. Soil Assessment in the Unsaturated Zone

Please refer to Figure 4 of Appendix A to identify the soil boring locations. Organic vapor analyses were performed on soil samples collected from each boring as described in Section I.D. of this report. The OVA results are presented in Appendix G. As presented in Appendix G, excessively contaminated soils were not discovered in the investigation.

2. Groundwater Assessment

Groundwater samples were collected from the source and perimeter monitoring wells (MW's 9-13, 15) on October 11, 1995 and August 9, 1995. The samples were analyzed by Orlando Laboratories, Inc.

These two consecutive, complete rounds of groundwater analytical data provide the most representative data to indicate the current site conditions. Based on these data, which are provided in the table below, the facility exceeds the levels required to obtain No Further Action Regulatory Status. Based on this data, we recommend a Monitoring Only regulatory status for the site. A Monitoring Only Plan can be provided upon request.

**TABLE 4
GROUNDWATER ANALYSES FROM AUGUST AND OCTOBER, 1995**

WELL NUMBER	SAMPLE DATE	CHEMICAL CONSTITUENT	ANALYTICAL RESULTS	NFA LEVEL	M.O. LEVEL
9	8/9/95	Benzene	200	1.0	250
9	8/9/95	BTEX	460	50	500
10	8/9/95	Benzene	15	1.0	250
10	8/9/95	BTEX	31	50	500
11-14	8/9/95	Benzene	BDL	1.0	250
11-14	8/9/95	BTEX	BDL	50	500
9	10/11/95	Benzene	87	1.0	250
9	10/11/95	BTEX	213	50	500
10	10/11/95	Benzene	10	1.0	250

WELL NUMBER	SAMPLE DATE	CHEMICAL CONSTITUENT	ANALYTICAL RESULTS	NFA LEVEL	M.O. LEVEL
10	10/11/95	Benzene	10	1.0	250
10	10/11/95	BTEX	13	50	500
11-13, 15	10/11/95	Benzene	BDL	1.0	250
11-13, 15	10/11/95	BTEX	BDL	50	500

EPA Method 610 was also performed on each of the samples described above. The EPA Method 610 results from October 11, 1995 for wells 9-13 and 15 were all BDL.

The groundwater analytical results for all samples collected in this investigation are summarized in Appendix O.

III CONCLUSIONS

A. Soil Assessment

The results of extensive soil analyses did not identify any excessively contaminated soil on the subject property.

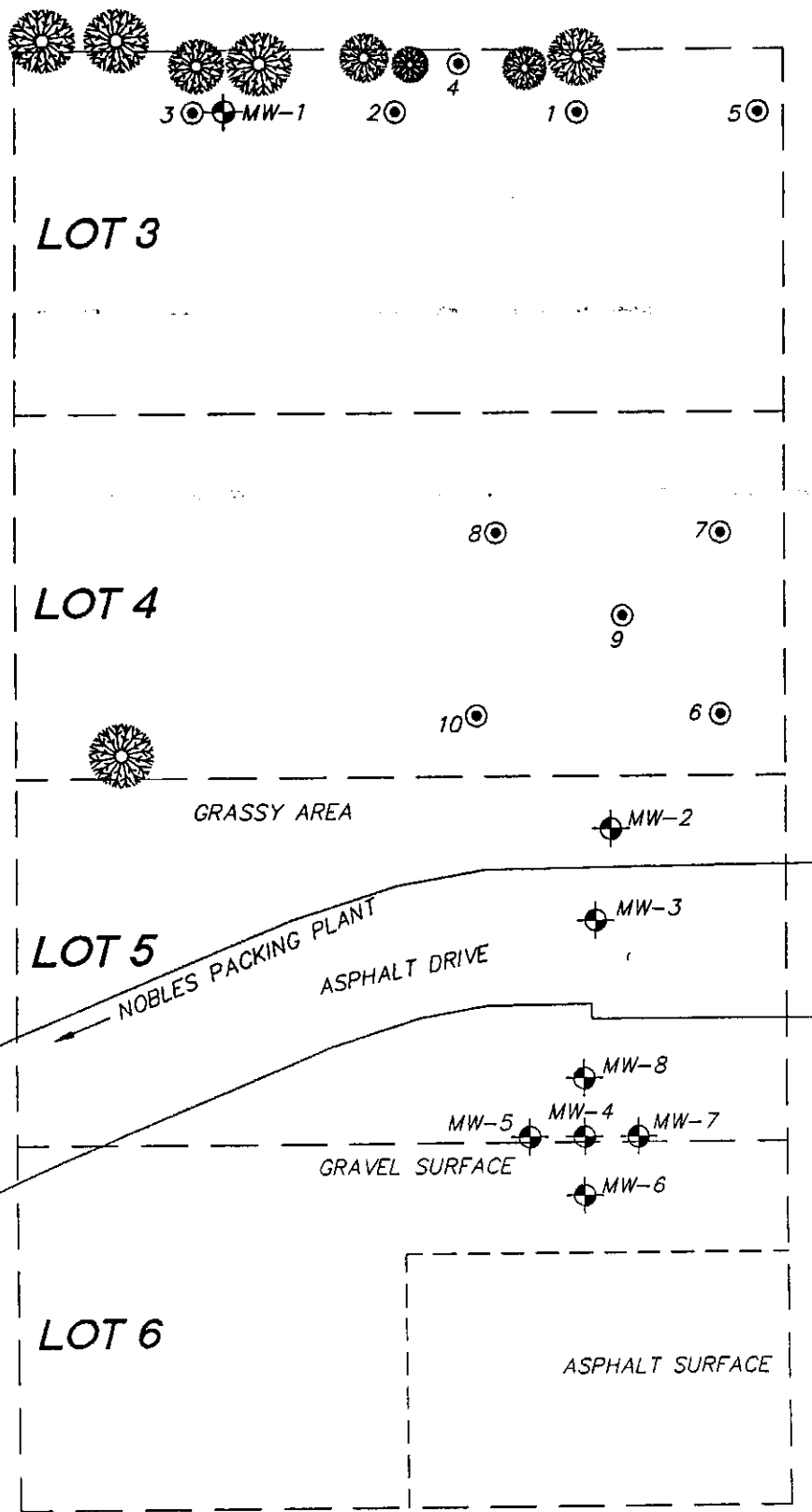
Further Action is not considered to be necessary to further investigate the possibility for contaminated soil at the site.

B. Groundwater Assessment

Two complete groundwater analytical data sets from August and October 1995 indicate that contamination concentrations from the source well fall within the Monitoring Only category as described in "No Further Action and Monitoring Only Guidelines for Petroleum contaminated Sites" (FDEP, October, 1990.)

The four perimeter wells did not detect contamination above detection limits, and only minimal concentrations were detected in the vertical extent well.

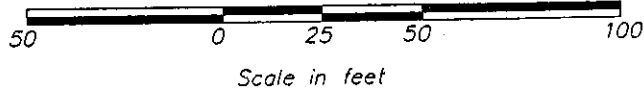
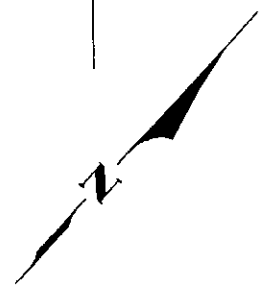
The contamination is apparently isolated and confined to a small area surrounding MW-9. We recommend Monitoring Only regulatory status, based on the results of this investigation.



LEGEND

- APPROXIMATE LOT BOUNDARIES FROM TAX MAP AND AERIAL PHOTOGRAPHS.
- ⊙ SOIL BORINGS ON LOTS 3 AND 4. PLEASE REFER TO FIGURE 4 FOR SOIL BORINGS ON LOTS 5 AND 6
- ⊕ TEMPORARY WELLS. SEE FIGURE 5 FOR PERMANENT WELLS.

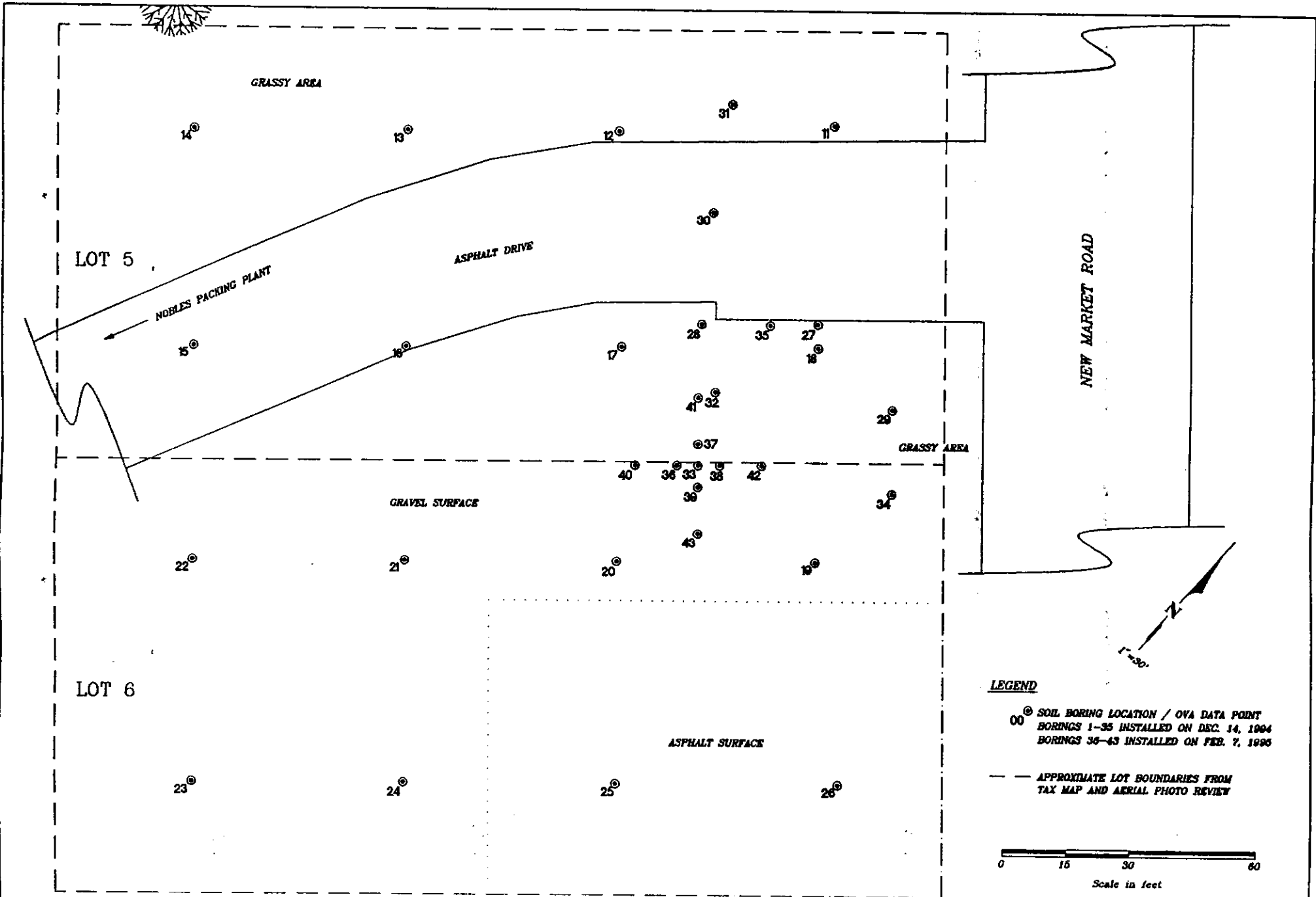
NEW MARKET ROAD



DATE:	NOV. 16, 1995
DESIGNED:	SFH
DRAWN:	ACAD/RP
PROJECT #:	95.016

FOR: NOBLES - COLLIER CORPORATION
 FIGURE 3: STUDY AREA MAP
 LOTS 3-6, BLOCK 55, NEW MARKET SUBDIVISION,
 P.B. 1, PG. 104-105, COLLIER COUNTY, FL.
 COASTAL ENGINEERING CONSULTANTS, INC.
 COASTAL & CIVIL ENGINEERS • MARINE SCIENTISTS • GEOLOGISTS • PLANNERS • SURVEYORS NAPLES, FLORIDA

ACAD #:	5016FIG3
SCALE:	1" = 50'
SHEET #:	1 of 1
FILE #:	95.016-1



DESIGNED: GJC
 DRAWN: GJC
 CHECKED: SFH
 ACAD NO. 5019BOR
 PROJECT NO. 95.016
 F.B.
 PG.

COASTAL ENGINEERING CONSULTANTS, INC.
 COASTAL & CIVIL ENGINEERS * PLANNERS * SURVEYORS * GEOLOGISTS
 3106 SOUTH HORSESHOE DR. * NAPLES FLA. 33942 * (941) 643-2324 * FAX (941) 643-1143

CLIENT **NOBLES-COLLIER CORPORATION**

TITLE **FIGURE 4
 BORING LOCATION MAP**

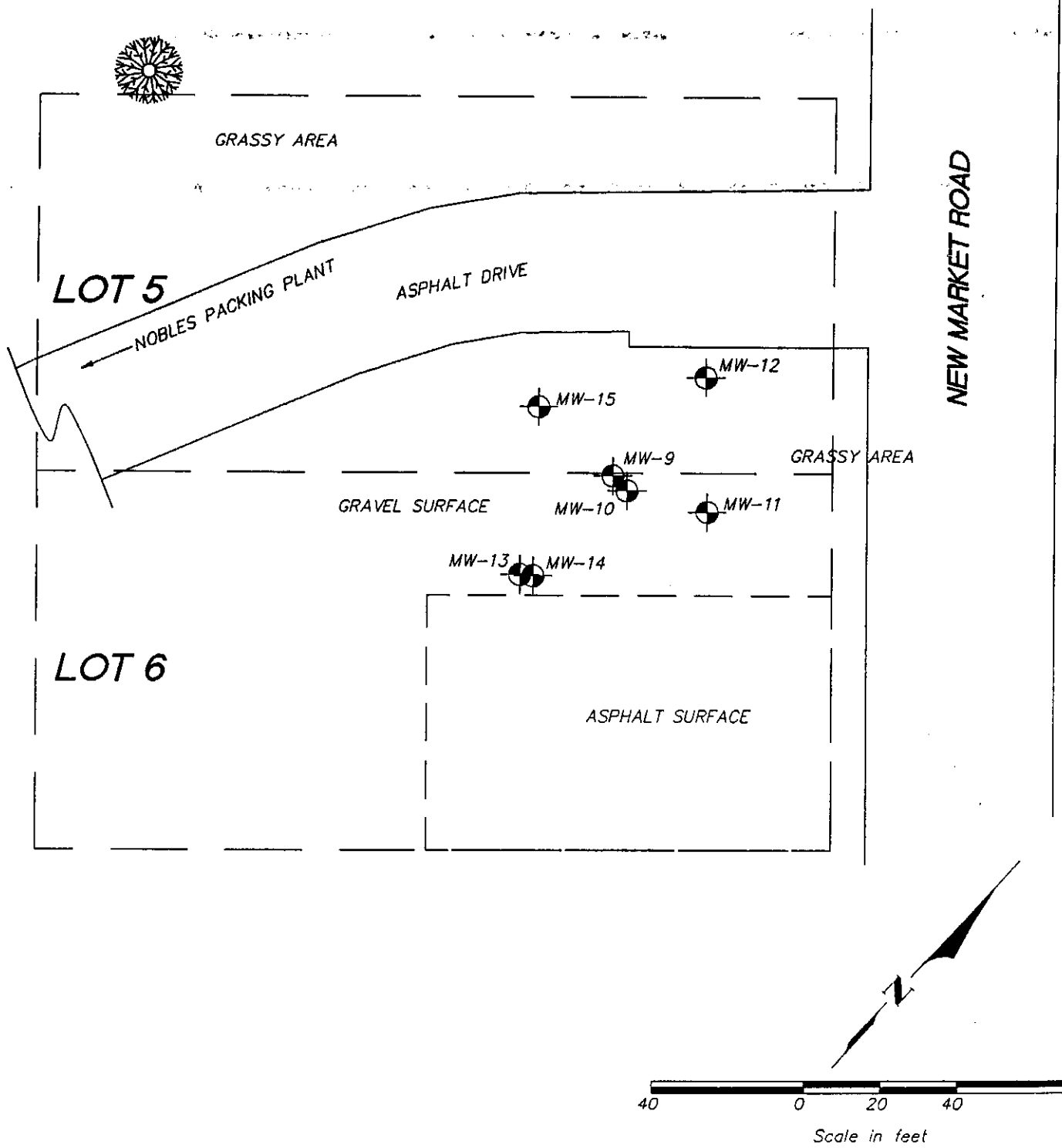
SCALE: 1"=30'	DATE: 11-14-95	
TOWNSHIP	RANGE	SECTION
SHEET	OF	
FILE NO. 95016-BOR-1		

LEGEND

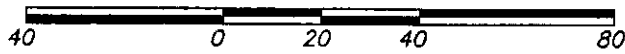
--- APPROXIMATE LOT BOUNDARIES FROM TAX MAP AND AERIAL PHOTO REVIEW.



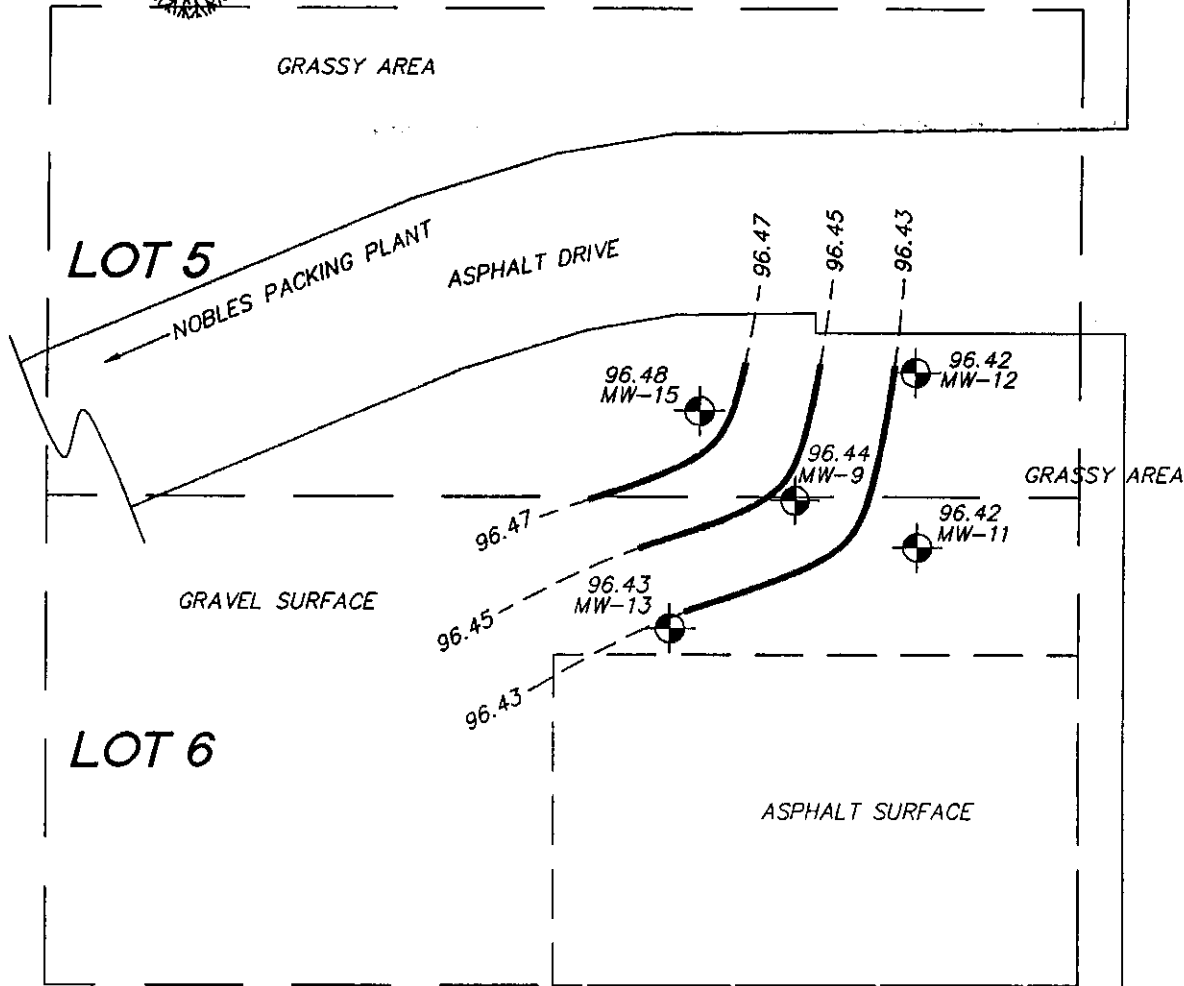
PERMANENT WELL LOCATION



DATE: NOV. 16, 1995	FOR: NOBLES - COLLIER CORPORATION	ACAD #: 5016FIG5
DESIGNED: SFH	FIGURE 5	SCALE: 1" = 40'
DRAWN: ACAD/RP	WELL LOCATION MAP	SHEET #: 1 of 1
PROJECT #: 95.016	COASTAL ENGINEERING CONSULTANTS, INC. COASTAL & CIVIL ENGINEERS • MARINE SCIENTISTS • GEOLOGISTS • PLANNERS • SURVEYORS NAPLES, FLORIDA	FILE #: 95.016-1



Scale in feet



NEW MARKET ROAD

LEGEND

GROUNDWATER MONITORING WELL LOCATION

DATE: NOV. 16, 1995	FOR: NOBLES - COLLIER CORPORATION	ACAD #: 5016FIG6
DESIGNED: SFH	FIGURE 6	SCALE: 1" = 40'
DRAWN: ACAD/RP	WATER TABLE CONTOUR MAP	SHEET #: 1 of 1
PROJECT #: 95.016	COASTAL ENGINEERING CONSULTANTS, INC. COASTAL & CIVIL ENGINEERS • MARINE SCIENTISTS • GEOLOGISTS • PLANNERS • SURVEYORS NAPLES, FLORIDA	FILE #: 95.016-1

APPENDIX O

Comprehensive Table of Groundwater Results

MW #	Sample Date	Chemical Constituent	Analytical Results	Target Level	NFA ² Level	M.O. ³ Level	Detection Limit	Analytical Method
1-4	12/21/94	EDB	BDL	0.02	0.02	0.20	0.02	EPA 504
1-4	12/21/94	Pu. Halocarbons	BDL	XYZ	XYZ	XYZ	1	EPA 601
1-3	12/21/94	Pu. Aromatics	BDL	XYZ	XYZ	XYZ	1	EPA 602
4	12/21/94	Benzene	37	1	1	250	1	EPA 602
4	12/21/94	BTEX	46	50	50	500	1	EPA 602
4	12/21/94	MTBE	5	50	NA	NA	1	EPA 602
1-3	12/21/94	Poly Aromatics	BDL	XYZ	XYZ	XYZ	10	EPA 610
4	12/21/94	TNAPS	24	10	100	1000	10	EPA 610
1-4	12/21/94	TPH	BDL	5	5	50	1	EPA 418.1
5, 7, 8	2/7/95	Benzene	BDL	1	1	250	1	EPA 602
6	2/7/95	Benzene	4.0	1	1	250	1	EPA 602
5, 8	2/7/95	BTEX	BDL	50	50	500	1	EPA 602
6	2/7/95	BTEX	4.0	50	50	500	1	EPA 602
7	2/7/95	BTEX	6.0	50	50	500	1	EPA 602
5, 7, 8	2/7/95	MTBE	BDL	50	NA	NA	1	EPA 602
6	2/7/95	MTBE	3.0	50	NA	NA	1	EPA 602
5-8	2/7/95	Poly Aromatics	BDL	XYZ	XYZ	XYZ	10	EPA 610
5	2/7/95	TDS	252	NA	NA	NA	10	EPA 160.1
7	2/7/95	TDS	274	NA	NA	NA	10	EPA 160.1
9	6/19/95	Benzene	1080	1	1	250	1	EPA 602
9	6/19/95	BTEX	2860	50	50	500	1	EPA 602
9	6/19/95	MTBE	70	50	NA	NA	1	EPA 602
10	6/19/95	Benzene	30	1	1	250	1	EPA 602
10	6/19/95	BTEX	108	50	50	500	1	EPA 602
10	6/19/95	MTBE	4.0	50	NA	NA	1	EPA 602
11	6/19/95	Benzene	1.0	1	1	250	1	EPA 602
11	6/19/95	BTEX	12	50	50	500	1	EPA 602

MW #	Sample Date	Chemical Constituent	Analytical Results	Target Level	NFA ² Level	M.O. ¹ Level	Detection Limit	Analytical Method
11	6/19/95	MTBE	BDL	50	NA	NA	1	EPA 602
9	6/19/95	TNAPS	146	10	100	1000	10	EPA 610
10	6/19/95	Poly Aromatics	BDL	XYZ	XYZ	XYZ	10	EPA 610
11	6/19/95	TNAPS	44	10	100	1000	10	EPA 610
9	8/9/95	Benzene	300	1.0	1.0	250	1	VOC
9	8/9/95	BTEX	631	50	50	500	1	VOC
9	8/9/95	MTBE	29	50	NA	NA	1	VOC
9	8/9/95	TNAPS	3.5	10	100	1000	3	VOC
9	8/9/95	Benzene	200	1.0	1.0	250	1	EPA 602
9	8/9/95	BTEX	460	50	50	500	1	EPA 602
9	8/9/95	MTBE	20	50	NA	NA	1	EPA 602
10	8/9/95	Benzene	15	1.0	1.0	250	1	EPA 602
10	8/9/95	BTEX	31	50	50	500	1	EPA 602
10	8/9/95	MTBE	4	50	NA	NA	1	EPA 602
11-14	8/9/95	Pu. Aromatics	BDL	XYZ	XYZ	XYZ	1	EPA 602
14	8/9/95	MTBE	5	50	NA	NA	1	EPA 602
9	8/9/95	TNAPS	110	10	100	1000	10	EPA 610
10-14	8/9/95	Poly Aromatics	BDL	XYZ	XYZ	XYZ	10	EPA 610
10	8/9/95	TDS	190	NA	NA	NA	10	EPA 160.1
11	8/9/95	TDS	254	NA	NA	NA	10	EPA 160.1
13	8/9/95	TDS	246	NA	NA	NA	10	EPA 160.1
14	8/9/95	TDS	264	NA	NA	NA	10	EPA 160.1
9	10/11/95	Benzene	87	1.0	1.0	250	1	EPA 602
9	10/11/95	BTEX	213	50	50	500	10	EPA 602
9	10/11/95	MTBE	7.0	50	NA	NA	1	EPA 602
10	10/11/95	Benzene	10	1.0	1.0	250	10	EPA 602
10	10/11/95	BTEX	13	50	50	500	1	EPA 602
10	10/11/95	MTBE	4.0	50	NA	NA	1	EPA 602
11-13, 15	10/11/95	Pu. Aromatics	BDL	XYZ	XYZ	XYZ	1	EPA 602
11	10/11/95	TDS	184	NA	NA	NA	10	EPA 160.1

MW #	Sample Date	Chemical Constituent	Analytical Results	Target Level	NFA ² Level	M.O. ³ Level	Detection Limit	Analytical Method
13	10/11/95	TDS	258	NA	NA	NA	10	EPA 160.1
9-13, 15	10/11/95	Poly Aromatics	BDL	XYZ	XYZ	XYZ	10	EPA 610

Notes:

All units are in ug/l unless otherwise specified (TPH, TDS)

EDB = Ethylene Di Bromide / EPA Method 504

Pu. Halocarbons = Purgeable Halocarbons / EPA Method 601

Pu. Aromatics = Purgeable Aromatics / EPA Method 602

BTEX = Sum of Benzene, Toluene, Ethylbenzene, and Xylenes, and also known as Total Volatile Organic Aromatics (TVOA)

MTBE = Methyl Tert Butyl Ether

Poly Aromatics = Polynuclear Aromatic Hydrocarbons (PAH) / EPA Method 610

TNAPS = Total Naphthalenes

TPH = Total Petroleum Hydrocarbons, units for TPH are mg/l

TDS = Total Dissolved Solids, units for TDS are mg/l

BDL = Below Detection Limit

mg/l = milligrams per liter

ug/l = micrograms per liter

NFA = No Further Action Regulatory Threshold

MO = Monitoring Only Regulatory Threshold

1 = Target Levels obtained from "Groundwater Guidance Concentration" (FDEP, June, 1994), FAC Chapter 62-761 and/or FAC Chapter 62-770. The target levels establish the presence of contaminated groundwater but are not necessarily a factor in determining the regulatory status of a site (i.e., NFA, MO)

2 = NFA Levels obtained from "No Further Action and Monitoring Only Guidelines for Petroleum Contaminated Sites," FDEP October, 1990

3 = M.O. Levels obtained from "No Further Action and Monitoring Only Guidelines for Petroleum Contaminated Site," FDEP October, 1990

XYZ = Variable levels

2, 3 = The NFA and M.O. guidelines are based on samples from the source well in G-II groundwater and the existence of a potable well in the site vicinity as is the case with the subject property. All perimeter wells are below the NFA/M.O. criteria for perimeter wells on the two most recent rounds of sampling.

NA = Not applicable/not listed in reference, see notes #2 and #3

VOC = VOC Analytical Laboratories ran split samples from MW-9 on 8/9/95 using Standard Methods 5030/8021 for the analysis of Purgeable Aromatics and Methods 3510/8270 for the analysis of Polynuclear Aromatic Hydrocarbons

Coastal Resource Management, Inc.

2029 Bayside Parkway
Fort Myers, Florida 33901-3101



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Phone: (941) 334-4435
Fax: (941) 334-6932

September 28, 1999

Mr. Arthur L. Tucker, P.E.
Collier County Pollution Control Division
3301 E. Tamiami Trail
Naples, Florida 34112

Reference: Initial Site Characterization - Nobles Collier, Inc.
212 Jerome Street, Immokalee, Florida
FDEP Facility I.D. No. 119501563
FDEP Preapproval Work Order # 1999-11-0430-0
CRM File No. E98-179

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Dear Mr. Tucker:

Coastal Resource Management, Inc. (CRM) is pleased to provide an initial site characterization (ISC) for the Nobles Collier, Inc. facility, located at 212 Jerome Street, Immokalee, Florida. This ISC was prepared in accordance with *Petroleum Preapproval Work Order #1999-11-0430-0*, which was approved by the Florida Department of Environmental Protection (FDEP) on June 30, 1999. The approved work order consisted of the collection of groundwater from seven (7) monitoring wells for analyses of EPA Methods 602 and 610, disposal of purged groundwater, and a re-survey of the elevations of the tops of well casings. The following text includes a summary of the file review for background information, a site description, the preparation of a Health and Safety Plan (HASP), results of groundwater sampling and analyses, determination of groundwater elevations and flow direction, disposal of purge water, conclusions, and recommendations regarding the project site.

Review of Regulatory Files - Background Information - CRM reviewed files maintained by the Collier County Pollution Control Division (CCPCD) and the FDEP on July 14, 1999, to obtain background information regarding the Nobles Collier, Inc. facility located at 212 Jerome Street, Immokalee, Florida. A release of petroleum had been documented on January 10, 1995, at the Nobles Collier, Inc. facility by Coastal Engineering Consultants, Inc. (CEC). Underground storage tanks (UST's) had in the past been maintained on-site; the UST's were reported to have contained gasoline and diesel fuel and were removed in 1977. A *Contamination Assessment Report/Monitoring Only Plan (CAR/MOP)*, dated November 15, 1995, and prepared by CEC, proposed a Monitoring Only Plan for the project site. The CAR/MOP was approved by the FDEP on March 4, 1996. The Nobles Collier facility was granted admission into the Abandoned Tank Restoration Program on February 9, 1996. Correspondence from the FDEP, dated March 8, 1999, indicates that the project site has been assigned a priority score of 70.

Mr. Arthur L. Tucker, P.E.
September 28, 1999
Page 2 of 3

Results of three (3) groundwater sampling events completed for the CAR/MOP indicate that EPA Method 602 parameters had decreased in monitoring wells MW-9, MW-10D, and MW-11 between February and October, 1995. The most recent analytic data from an October 11, 1995 sampling event, indicated benzene concentrations of 87 µg/l in groundwater from monitoring well MW-9, and 10 µg/l in groundwater from monitoring well MW-10D.

Site Location and Description - The Nobles Collier, Inc. facility is located at 212 Jerome Street, Immokalee, Florida (refer to Figure 1 for a regional location map). The former UST area is located east of Jerome Street, on the south side of New Market Road (refer to Figure 2). Seven (7) monitoring wells are located on-site: two (2) deep wells (30 ± feet in depth) and five (5) shallow wells (15 ± feet in depth). The monitoring wells are designated MW-9, MW-10D, MW-11, MW-12, MW-13, MW-14D, and MW-15.

Preparation of a Health and Safety Plan - CRM prepared a Health and Safety Plan (HASP) for the project site prior to completion of field work. The HASP considered potential exposure risks based on contaminant concentrations reported in the CAR/MOP. The HASP was reviewed by CRM personnel, and was maintained on-site during all site work. A copy of the HASP is provided as Exhibit A.

Groundwater Sampling and Analyses - On September 10, 1999, CRM collected groundwater samples from the seven (7) monitoring wells for analyses of EPA Methods 602 and 610. To ensure the collection of representative groundwater samples, five (5) volumes of groundwater were purged from the wells prior to collecting samples (refer to Exhibit B for Water Sampling Logs). Purge water was placed into 55-gallon drums and labeled with corresponding well numbers.

Procedurally, groundwater samples were obtained with the use of disposable Teflon® bailers, dispensed into laboratory supplied sample containers, placed on wet ice within a cooler, and delivered via overnight courier to PC&B Environmental Laboratories, Inc. (PC&B) for analyses. All sampling was completed in accordance with CRM's FDEP approved Comprehensive Quality Assurance Plan (CompQAP #890705G), with the exception that no equipment blanks were collected.

Results of groundwater analyses indicate that benzene concentrations in monitoring wells MW-9 (2.6 µg/l) and MW-10D (3.4 µg/l) exceed the Groundwater Cleanup Target Level of 1 µg/l, as outlined in Chapters 62-770 and 62-777, F.A.C. Ethyl benzene (6.9 µg/l) and m&p-Xylenes (4.5 µg/l) detected in groundwater from monitoring well MW-10D are below the target levels of 30 µg/l and 20 µg/l, respectively. All other EPA Method 602 and 610 parameters are below method detection limits, which are at, or below target levels. EPA Method 602 parameters in the duplicate sample (collected from monitoring well MW-9) were below detection limits; the EPA Method 610 sample container for the duplicate sample was destroyed during transit. Refer to Table 1 for a summary of laboratory results in comparison to target levels; refer to Exhibit C for copies of laboratory reports and the completed chain-of-custody.

Mr. Arthur L. Tucker, P.E.
September 28, 1999
Page 3 of 3

Groundwater Elevations and Flow Direction - CRM measured water levels within the seven (7) monitoring wells, and surveyed the tops of the casings to determine the direction of groundwater flow in the former UST area. The depth to water was measured using the USGS wetted-tape method, which is accurate to 0.01 ± feet. The top of casing of well MW-13 was assigned an elevation of 98.82 feet (as referenced in the CAR/MOP); the elevations of the tops of other well casings are referenced from this datum. Table 2 provides a summary of the elevations of the top of casings, depth to water in wells, and corresponding groundwater elevations. The direction of groundwater flow, as measured on September 10, 1999, is to the southwest across the former UST area; refer to Figure 3 for a map showing the contours of the water-table aquifer.

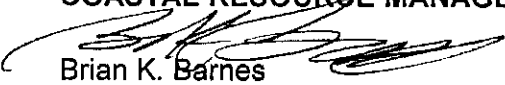
Disposal of Investigative-Derived Waste (IDW) - Purge water from the monitoring wells was placed into 55-gallon drums which were labeled with the corresponding well number. A total of nine (9), 55-gallon drums were used: one (1) drum for each shallow well (five [5] drums) and two (2) drums for each deep well (four [4] drums). Drums containing purge water from monitoring wells MW-11, MW-12, MW-13, MW-14D, and MW-15 were drained on-site, since no EPA Method 602 and 610 parameters were detected. Three (3) drums containing purge water from monitoring wells MW-9 and MW-10 were removed off-site for proper disposal on September 28, 1999, by Clark Environmental, Inc. (CEI); refer to Exhibit D for the profile sheet and transportation manifests from CEI.

Conclusions - Results of the ISC indicate that benzene concentrations in groundwater collected from monitoring wells MW-9 and MW-10D have decreased since October 1995, but still exceed applicable target levels. Groundwater flow direction across the former UST site is to the southwest (as measured on September 10, 1999). The Nobles Collier, Inc. facility meets the criteria for Monitoring of Natural Attenuation, as outlined in Rule 62-770.690, F.A.C.

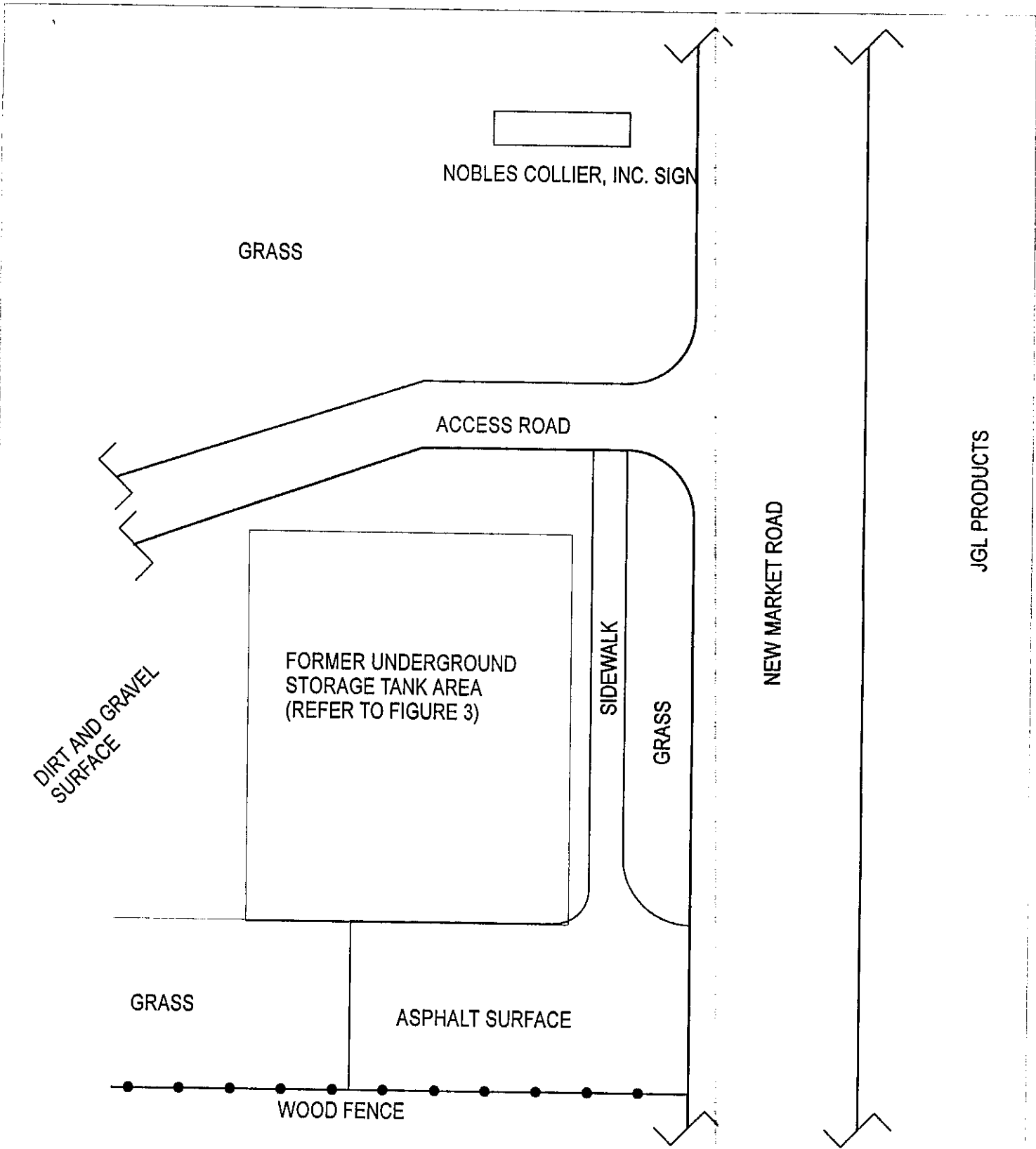
Recommendations - CRM recommends that Natural Attenuation Monitoring Plan be prepared for the Nobles Collier, Inc. facility. The Natural Attenuation Monitoring Plan should propose quarterly groundwater sampling of selected monitoring wells for analyses of EPA method 602 and 610 parameters. CRM will submit a proposal to complete Monitoring of Natural Attenuation under separate cover.

CRM appreciates your assistance in this matter; should you have any comments or questions, please do not hesitate to contact me at (941) 334-4435.

Sincerely,
COASTAL RESOURCE MANAGEMENT, INC.


Brian K. Barnes
Project Manager

BKB/nlf



JGL PRODUCTS



Coastal Resource Management, Inc. <small>GEOLOGISTS - HYDROLOGISTS - ENVIRONMENTAL SCIENTISTS</small>	TITLE: FIGURE 2
	APPROXIMATE SCALE: 1" = 20'
	DRAWN BY: BKB
	DRWG No.: E96 1/8-2.5KF

FIGURE 2. MAP SHOWING PERTINENT FEATURES, NOBLES COLLIER, INC. FACILITY, 212 JEROME STREET, IMMOKALEE, FLORIDA.

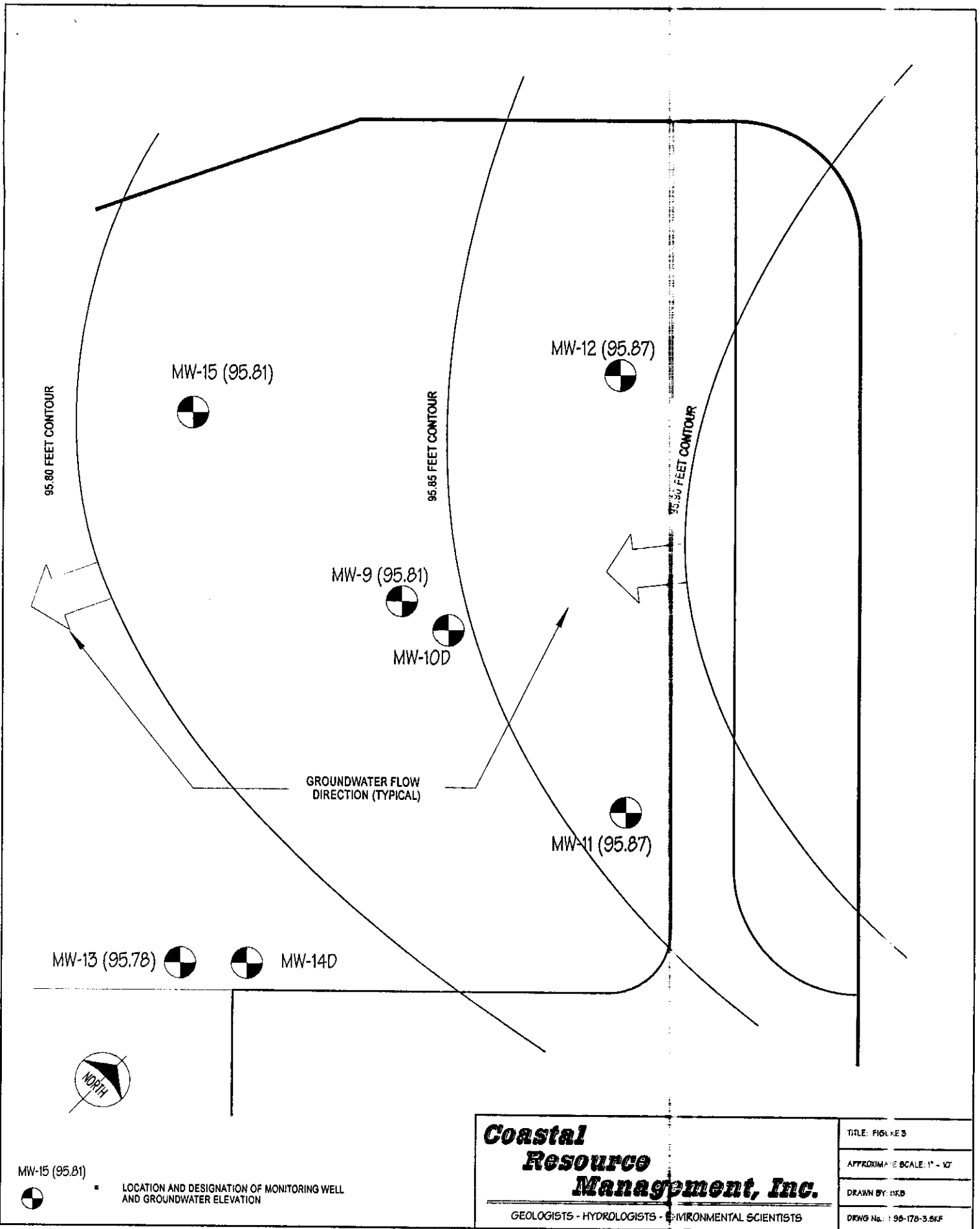


FIGURE 3. MAP SHOWING LOCATIONS OF MONITORING WELLS AND CONTOURS OF THE WATER TABLE (SEPTEMBER 10, 1999).

Table 1. Laboratory Results and a Comparison to Groundwater Cleanup Target Levels for the September 10, 1999 Sampling Event (Nobles Collier, Inc.).

Sample Site	Benzene (µg/l)	Ethyl benzene (µg/l)	Toluene (µg/l)	total Xylenes (µg/l)	MTBE (µg/l)	EPA Method 610 parameters (µg/l)
MW-9	2.6	BDL(1)	BDL(1)	BDL(1)	BDL(5)	BDL ²
MW-10D	3.4	6.9	BDL(1)	4.5	BDL(5)	BDL ²
MW-11	BDL (1)	BDL(1)	BDL(1)	BDL(1)	BDL(5)	BDL ²
MW-12	BDL (1)	BDL(1)	BDL(1)	BDL(1)	BDL(5)	BDL ²
MW-13	BDL (1)	BDL(1)	BDL(1)	BDL(1)	BDL(5)	BDL ²
MW-14D	BDL (1)	BDL(1)	BDL(1)	BDL(1)	BDL(5)	BDL ²
MW-15	BDL (1)	BDL(1)	BDL(1)	BDL(1)	BDL(5)	BDL ²
Duplicate (MW-9)	BDL (1)	BDL(1)	BDL(1)	BDL(1)	BDL(5)	Bottle Broken
Target Level ¹	1	30	40	20	50	varies

Notes:

- 1 = Groundwater Cleanup Target Level, as outlined in Chapters 62-770 and 62-777, F.A.C.
- BDL² = Below detection limit for each parameter.
- BDL() = Below detection limit to the level in parenthesis.
- MTBE = Methyl tert butyl ether

03 NOV 10 PM 12: 24

POLL. CONT. & PREV. DEPT.

November 7, 2003

Mr. Bruce Weinstein, P.E.
Collier County Pollution Control Division
3301 E. Tamiami Trail
Naples, Florida 34112

RE: Results of the Tenth Quarter of Natural Attenuation Monitoring and
Site Rehabilitation Completion Report
Nobles Collier, Inc.
FDEP Facility I.D. No. 119501563
CRM File No. E98-179; WRS File No. 02-04559

Dear Mr. Weinstein:

Water Resource Solutions, Inc. (WRS) is pleased to provide the results of the tenth quarter of Natural Attenuation Monitoring completed at the Nobles Collier, Inc. facility, located at 212 Jerome Street, Immokalee, Florida (refer to Figure 1 for a map showing the regional location of the project site). Quarterly groundwater sampling was completed on behalf of Coastal Resource Management, Inc. in accordance with Petroleum Preapproval Work Order Number 2003-11-0561. The approved work order includes the completion of the following work elements: 1) the collection of groundwater samples from monitoring wells MW-9, MW-10D, MW-13 and MW-14D (refer to Figure 2) for laboratory analyses of EPA Methods 8021 and 8100, and dissolved iron; 2) the determination of the groundwater flow direction; and 3) the preparation of a natural attenuation monitoring report.

Groundwater Sampling - On October 23, 2003, WRS collected groundwater samples from monitoring wells MW-9, MW-10D, MW-13 and MW-14D for laboratory analyses of EPA Methods 8021 and 8100, and dissolved iron. Groundwater sample collection and handling procedures were completed in accordance with the FDEP document entitled "*Department of Environmental Protection Standard Operating Procedures for Field Activities, DEP-SOP-001/01*" (January 1, 2002). Prior to sample collection, groundwater was purged from the monitoring wells with the use of a decontaminated stainless-steel submersible pump with attached disposable polyethylene tubing. Groundwater samples to be analyzed for EPA Methods 8021 and 8100 were collected with the use of the disposable polyethylene tubing, dispensed into laboratory supplied sample containers, and placed on wet-ice within a cooler. Groundwater samples to be analyzed for dissolved iron were filtered through a disposable one (1) micron filter prior to dispensing groundwater into the sample containers (refer to Exhibit A for copies of the Groundwater Sampling Logs).

Mr. Bruce Weinstein, P.E.
November 7, 2003
Page 2 of 2

Groundwater samples were delivered via overnight courier to PC&B Environmental Laboratories, Inc. for analyses.

Groundwater Analyses - Laboratory results indicate that the all tested parameters in groundwater collected from monitoring wells MW-9, MW-10D, MW-13 and MW-14D are below Groundwater Cleanup Target Levels, as outlined in Chapter 62-777, F.A.C. Concentrations of ethyl benzene (5.7 ug/l) and 1-methyl naphthalene (10 ug/l) detected in groundwater collected from monitoring well MW-10D are below the Groundwater Cleanup Target Levels of 30 and 20 ug/l, respectively. Dissolved iron was detected in groundwater collected from monitoring wells MW-9 (625 ug/l), MW-10D (525 ug/l), MW-13 (11 ug/l) and MW-14D (1,700 ug/l). Refer to Table 1 for a summary of the results of groundwater analyses and refer to Exhibit B for copies of the laboratory reports and the completed chain-of-custody for the October 23, 2003 sampling event.

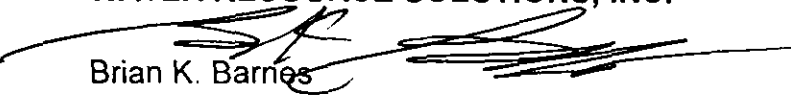
Groundwater Flow Direction - On October 23, 2003, WRS measured depths to water from the tops of casing of monitoring wells MW-9 through MW-15 to determine the elevation of the water table (refer to Table 2 for the Groundwater Elevation Summary). The elevations of the top of casings of the wells were previously surveyed to an assumed common datum. Water levels were measured following the USGS wetted-tape method, which is accurate to 0.01 ± feet. Groundwater flow across the site is primarily from the west to the east, as measured on October 23, 2003 (refer to Figure 3 for a map showing iso-contours of the elevation of the water table).

Conclusions - Laboratory results of groundwater samples collected on October 23, 2003, indicate that all tested parameters are below Groundwater Cleanup Target Levels. Further, this sampling event represents two (2) consecutive sampling events where tested parameters are below Groundwater Cleanup Target Levels.

Recommendations - WRS recommends that a Site Rehabilitation Completion Order be approved for the Nobles Collier, Inc. facility.

Should you have any comments or questions, please do not hesitate to contact me at (239) 334-4435, extension 23.

Sincerely,
WATER RESOURCE SOLUTIONS, INC.


Brian K. Barnes
Project Manager
BKB/nlf



NOBLES COLLIER, INC. SIGN

GRASS

ACCESS ROAD

MW-15

MW-12

FORMER UNDERGROUND STORAGE TANK AREA

MW-9

MW-10D

SIDEWALK

GRASS

NEW MARKET ROAD

JGL PRODUCTS

DIRT AND GRAVEL SURFACE

MW-11

MW-13

MW-14D

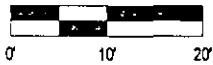
GRASS

ASPHALT SURFACE

WOOD FENCE

LEGEND

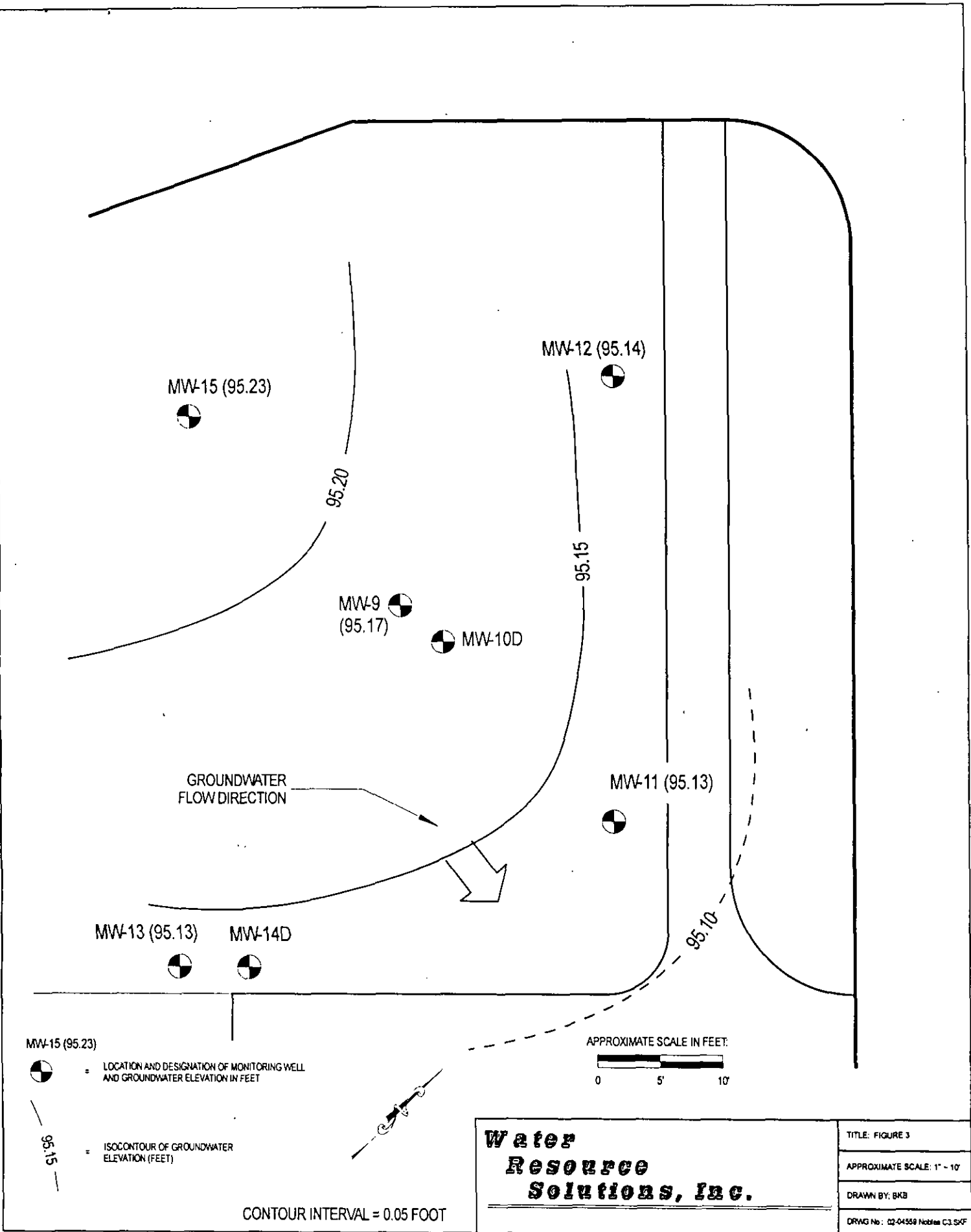
MW-13 = DESIGNATION AND LOCATION OF MONITORING WELLS




Water Resource Solutions, Inc.

TITLE: FIGURE 2
APPROXIMATE SCALE 1" = 20'
DRAWN BY: BKB
DRWG No: 02-04559 Nobles C 2 SKF

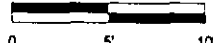
FIGURE 2. MAP SHOWING PERTINENT FEATURES, NOBLES COLLIER, INC. FACILITY, 212 JEROME STREET, IMMOKALEE, FLORIDA.



MW-15 (95.23)
 = LOCATION AND DESIGNATION OF MONITORING WELL AND GROUNDWATER ELEVATION IN FEET

95.15
 = ISOCONTOUR OF GROUNDWATER ELEVATION (FEET)

CONTOUR INTERVAL = 0.05 FOOT

APPROXIMATE SCALE IN FEET:

 0 5' 10'

**Water
 Resource
 Solutions, Inc.**

TITLE: FIGURE 3
APPROXIMATE SCALE: 1" = 10'
DRAWN BY: BKB
DRWG No: 02-04568 Nobles C3 SWF

FIGURE 3. MAP SHOWING ISOCONTOURS OF THE ELEVATION OF THE WATER TABLE (OCTOBER 23, 2003), NOBLES-COLLIER, INC.

TABLE 1: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Nobles Collier, Inc.

Facility ID#: 119501563

Not Sampled - NS

Analytical Results - ug/l unless noted

DW=Depth to Water in Feet

Location	Sample Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-methyl Naphthalene	2-methyl Naphthalene	Fe++	DW (feet)	Dissolved Oxygen (ppm)
MW-9	6/19/1995	1086	360	160	1260	2860	70	22	124	<20	NS	NS	NS
MW-9	8/9/1995	300	46	35	250	631	29	3.5	<3	<3	NS	NS	NS
MW-9	10/11/1995	87	12	16	98	213	7	<10	<20	<10	NS	NS	NS
MW-9	9/10/1999	2.6	<1	<1	<2	2.6	<5	<5	<5	<5	NS	3.08	NS
MW-9	2/7/2000	<1	<1	<1	<2	<5	<5	<5	<5	<5	80	5.64	NS
MW-9	5/30/2000	<1	<1	<1	<2	<5	<5	<5	<5	<5	210	8.61	NS
MW-9	8/31/2000	6.1	<1	3.7	<2	9.8	<5	<3	<3	<3	245	3.83	NS
MW-9	12/1/2000	1.1	4.6	1	4.2	10.9	<5	<5	<5	<5	<5	5.3	NS
MW-9	5/14/2001	<1	<1	<1	<2	<5	<5	<5	<5	<5	50	9.06	0.2
MW-9	7/18/2001	10.6	1.7	7.3	22.1	41.7	<5	<5	155	<5	840	4.18	1.0
MW-9	9/18/2002	<1	<1	<1	<2	<5	<5	<5	<5	<5	52	3.82	0.9
MW-9	12/24/2002	<1	<1	<1	<2	<5	<5	33	19	35	38	4.1	0.3
MW-9	4/30/2003	<1	<1	<1	<2	<5	<5	<5	<5	<5	28	6.37	NS
MW-9	7/18/2003	<1	<1	<1	<2	<5	<5	<5	<5	<5	12	4.39	NS
MW-9	10/23/2003	<1	<1	<1	<2	<5	<5	<5	<5	<5	625	3.72	NS
MW-10D	6/19/1995	30	23	8	47	108	4	<10	<10	<10	NS	NS	NS
MW-10D	8/9/1995	15	<1	4	12	31	4	<10	<10	<10	NS	NS	NS
MW-10D	10/11/1995	10	<1	3	<1	13	4	<10	<10	<10	NS	NS	NS
MW-10D	9/10/1999	3.4	<1	6.9	4.5	14.8	<5	<5	<5	<5	NS	2.98	NS
MW-10D	2/7/2000	3.5	<1	45.2	<2	48.7	<5	<5	<5	<5	610	5.44	NS
MW-10D	5/30/2000	18.2	8.5	46.7	37.9	111.3	<5	18	<5	<5	635	8.39	NS
MW-10D	8/31/2000	1.7	<1	2.8	<2	4.5	<5	<3	<3	<3	855	3.61	NS
MW-10D	12/1/2000	1.2	2.3	<1	1.8	5.3	<5	<5	<5	<5	140	5.11	NS
MW-10D	5/14/2001	8.1	5.3	40.9	116.4	170.7	6.2	15	<5	<5	920	8.87	0.3
MW-10D	7/18/2002	2.9	<1	18.6	2.7	23.2	8.2	<10	115	<10	1140	3.95	0.3
MW-10D	9/18/2002	2.9	<1	25.5	11.9	40.3	<5	5	<5	<5	380	3.36	0.8
MW-10D	12/24/2002	1.4	<1	8.4	1.2	11	<5	6	<5	<5	510	3.92	0.5
MW-10D	4/30/2003	2.3	<1	9.1	<2	11.4	<5	10	<5	<5	365	6.17	NS
MW-10D	7/18/2003	<1	<1	3.0	<2	3.0	<5	<5	<5	<5	480	4.19	NS
MW-10D	10/23/2003	<1	<1	5.7	<2	<5	<5	<5	10	<5	525	3.58	NS
MW-11	6/19/1995	1	<1	<1	10	11	<1	44	<20	<20	NS	NS	NS
MW-11	8/9/1995	<1	<1	<1	<1	<4	<1	<10	<10	<10	NS	NS	NS
MW-11	10/11/1995	<1	<1	<1	<1	<4	<1	<10	<10	<10	NS	NS	NS
MW-11	9/10/1999	<1	<1	<1	<2	<5	<5	<5	<5	<5	NS	NS	NS
MW-11	2/7/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-11	5/30/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-11	8/31/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-11	12/1/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-11	5/14/2001	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	8.65	0.5
MW-11	7/18/2001	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	3.72	4.5

TABLE 1 (continued): GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Nobles Collier, Inc.

Facility ID#: 119501563

Not Sampled = NS

Analytical Results = ppb

DW=Depth to Water in Feet

Sample Location	Sample Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-methyl naphthalene	2-methyl Naphthalene	Fe++	DW (feet)	Dissolved Oxygen (ppm)
MW-12	6/19/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	8/9/1995	<1	<1	<1	<1	<4	<1	<10	<10	<10	NS	NS	NS
MW-12	10/11/1995	<1	<1	<1	<1	<4	<1	<10	<10	<10	NS	NS	NS
MW-12	9/10/1999	<1	<1	<1	<2	<5	<5	<5	<5	<5	NS	NS	NS
MW-12	2/7/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	5/30/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	8/31/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	12/1/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	5/14/2001	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	8.60	1.2
MW-12	7/18/2001	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	3.67	6.2
MW-13	6/19/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	8/9/1995	<1	<1	<1	<1	<4	<1	<10	<10	<10	NS	NS	NS
MW-13	10/11/1995	<1	<1	<1	<1	<4	<1	<10	<10	<10	NS	NS	NS
MW-13	9/10/1999	<1	<1	<1	<2	<5	<5	<5	<5	<5	NS	3.04	NS
MW-13	2/7/2000	<1	<1	<1	<2	<5	<5	<5	<5	<5	37	5.58	NS
MW-13	5/30/2000	<1	<1	<1	<2	<5	<5	<5	<5	<5	88	8.55	NS
MW-13	8/31/2000	<1	<1	<1	<2	<5	<5	<3	<3	<3	27	3.79	NS
MW-13	12/1/2000	<1	1.8	<1	3.1	4.9	<5	<5	<5	<5	<5	5.22	NS
MW-13	5/14/2001	<1	<1	<1	<2	<1	<5	<5	<5	<5	88	9.00	0.5
MW-13	7/18/2001	<1	<1	<1	<2	<1	<5	<5	<5	<5	600	4.18	0.8
MW-13	12/24/2002	<1	<1	<1	<2	<1	<5	<5	<5	<5	18	4.04	0.9
MW-13	4/30/2003	<1	<1	<1	<2	<1	<5	<5	<5	<5	34	6.32	NS
MW-13	10/23/2003	<1	<1	<1	<2	<1	<5	<5	<5	<5	11	3.35	NS
MW-14D	6/19/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-14D	8/9/1995	<1	<1	<1	<1	<4	<5	<10	<10	<10	NS	NS	NS
MW-14D	10/11/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-14D	9/10/1999	<1	<1	<1	<2	<5	<5	<5	<5	<5	NS	2.99	NS
MW-14D	2/7/2000	<1	<1	<1	<2	<5	15.3	<5	<5	<5	430	5.56	NS
MW-14D	5/30/2000	<1	<1	<1	<2	<5	17.9	<5	<5	<5	2090	8.52	NS
MW-14D	8/31/2000	<1	<1	<1	<2	<5	16.8	<3	<3	<3	1920	3.72	NS
MW-14D	12/1/2000	<1	<1	<1	<2	<5	<5	<5	<5	<5	240	5.23	NS
MW-14D	5/14/2001	<1	<1	<1	<2	<5	<5	<5	<5	<5	990	8.98	0.1
MW-14D	7/18/2001	<1	<1	<1	<2	<5	15	<5	<5	<5	1830	4.06	0.5
MW-14D	12/24/2002	<1	<1	<1	<2	<5	34.2	<5	<5	<5	92	4.05	0.8
MW-14D	4/30/2003	<1	<1	<1	<2	<5	<5	<5	<5	<5	670	6.28	NS
MW-14D	10/23/2003	<1	<1	<1	<2	<5	8.5	<5	<5	<5	1700	3.68	NS

TABLE 1 (continued): GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Nobles Collier, Inc.

Facility ID#: 119501563

Not Sampled = NS

Analytical Results = ug/l unless noted

DW = Depth to Water in Feet

Sample Location	Sample Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOA	MTBE	Naphthalene	Fe ⁺⁺	Mn ⁺⁺	NO ₃	SO ₄	DW (feet)	Dissolved Oxygen (ppm)
MW-15	6/19/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	8/9/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	10/11/1995	<1	<1	<1	<1	<4	<1	<10	NS	NS	NS	NS	NS	NS
MW-15	9/10/1999	<1	<1	<1	<2	<5	<5	<5	NS	NS	NS	NS	NS	NS
MW-15	2/7/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	5/30/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	8/31/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	12/1/2000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	5/14/2001	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	9.27	1.5
MW-15	7/18/2001	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	4.42	0.8

Site 44
Yzaguirre Farms Maintenance
233 New Market Road



Scientists, Geologists and Engineers

December 16, 2016

Water Facilities Permitting Program
Florida Department of Environmental Protection
South District
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Fort Myers, Florida 33901

5470 E. Busch Blvd.

PMB 435

Tampa, FL 33617

toll free: (800) 761-3777

phone: (813) 505-1400

fax: (866) 375-4721

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RE: **Notice of Intent- NPDES Generic Permit Application-
(UST Installation)**
Armando Yzaguirre
233 New Market Rd E
Immokalee, FL 34142

To Whom it May Concern:

FER is providing the attached information for the permit applicant in this Notice of Intent for an NPDES permit at the above referenced facility. A storage tank installation will occur at this facility.

FER is not aware of any previous NPDES permits for this facility. The receiving body of water appears to be an un-named canal located approximately 1,355 feet to the north of the facility along the north end of Charlotte St. Attached is a \$100 check for the permit fee (sent with hardcopy of this application).

Below is the information for the permit:

NPDES Permit Fee
Petroleum Contaminated Facility
Armando Yzaguirre
233 New Market Rd E
Immokalee, FL 34142



PERMIT APPLICANT AND LOCATION: **Armando Yzaguirre**
233 New Market Rd E
Immokalee, FL 34142

APPLICANT MAILING ADDRESS: **Armando Yzaguirre**
233 New Market Rd E
Immokalee, FL 34142
Collier County

FACILITY LAT LONG: **26° 25' 28.90" N**
81° 24' 52.89" W

RECEIVING WATER BODY: **Surface drainage along ROW at
Jefferson Ave and Alachua St.**

FIELD PH READING: **6.32 (averaged)**

If you have any questions or additional information is required please call me at 407 948 8256 or email me at bblythe@floridaenv.com. Thank you for your time in this matter.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read 'R. Blythe', with a stylized flourish at the end.

R. Brevard Blythe, P.G.
Senior Geologist
FER

Mmc/rsb
Att: check



DATE 11/29/16

FIELD NOTES-SUPPLEMENTAL

FER PROJECT # _____ DEP ATC PO # _____

FACILITY NAME Amnando Property, Andrew Bell/Future Fuel site FAC ID NONE

FACILITY ADDRESS 233 New Market Rd. Immokalee Rd. 34142

TASK # _____ DESCRIPTION OF FIELD ACTIVITIES NPDES Sample

TEMP 80 WEATHER CONDITIONS Sunny

WEATHER CHANGES _____

PERSONNEL NAME	COMPANY NAME	ARRIVAL TIME	OUT	IN	DEPARTURE TIME	POSITION
<u>Mr. Caldwell</u>	<u>FER</u>	<u>10:30</u>	<u>-</u>	<u>-</u>	<u>1300</u>	<u>Tech</u>

SITE SKETCHES (Y/N) & NUMBER _____

SITE PHOTOS (Y/N), NUMBER & DESCRIPTION _____

ENTRIES BY/SIGNATURE(S) Mr. Caldwell 



DATE 11/29/16

FER PROJECT # _____

DEP ATC PO # _____

FACILITY NAME Andrew Bell / Future site FAC ID _____

DESCRIPTION OF SITE ACTIVITY	START TIME	END TIME
<u>Install TMW & Take NPDES Sample</u>	<u>1030</u>	<u>1300</u>

DAMAGED EQUIPMENT AND/OR DOWN TIME N/A

DAMAGED WELLS AND/OR WELL CAPS N/A

THESE FIELD NOTES A SUPPLEMENTAL TO LOG BOOK Y DATED 11-29-16

LOG BOOK CARRIED BY M. Caldwell

GW SAMPLING LOG FORMS (Y/N) Y CAL LOG FORMS (Y/N) Y

SOIL OVA FIELD LOG FORMS (Y/N) N SOIL BORING LOG FORMS (Y/N) N

MONITORING WELL CONST. & DEV. LOG FORMS (Y/N) N O & M FORMS (Y/N) N

ENTRIES

BY/SIGNATURE(S) M Caldwell 



DATE 11/29/16

FER PROJECT # _____ DEP ATC PO # _____

FACILITY NAME Andrew Bell / Future Fuel Site FAC ID NONE

1) DISCUSSIONS WITH REGULATORY AUTHORITIES (NAME, TIME & DESCRIPTION OF DISCUSSIONS)

2) DISCUSSIONS WITH REGULATORY AUTHORITIES (NAME, TIME & DESCRIPTION OF DISCUSSIONS)

N/A

3) DISCUSSIONS WITH REGULATORY AUTHORITIES (NAME, TIME & DESCRIPTION OF DISCUSSIONS)

N/A

OTHER Site currently being used as a Cap-down yard for
sewer construction

ENTRIES BY/SIGNATURE(S) M. [Signature]

Site 52
Pima Group
aka New Market Services
101 E New Market Road



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and Litigation
Support

• Quality Assurance
Plan #990105



LIMITED CONTAMINATION ASSESSMENT REPORT

Ocean Station
101 E. New Market Road
Immokalee, Florida
FDEP FAC ID# 11/8518242

Prepared For:

Mr. Jeremiah J. Doran, Jr.
1075 Route #112
Port Jefferson, New York 11776

Prepared By:

Environmental Risk Management, Inc.
March 2002

Job No. 01.C139A

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02 APR 10 PM 1:16
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STORAGE SYSTEMS
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RECEIVED

Table 5 - Groundwater Analytical Results - Ocean Station - 101 E. New Market Road - Immokalee, Florida - FDEP ID #11/8518242 - Job No. 01.C139A

CONSTITUENT	TMW-1	TMW-9	TMW-24	TMW-18	TMW-25	MW-1	MW-2	MW-3	TMW-26	MW-4D	GCTL (µg/L)	NADC (µg/L)
Date Sampled	12/11/01	12/11/01	12/12/01	12/12/01	12/12/01	1/15/02	1/15/02	1/15/02	1/15/02	2/20/02		
Benzene	BDL	21.0	BDL	79.0	130	10.00	112	BDL	BDL	BDL	1	100
Toluene	BDL	15.0	BDL	14.0	BDL	BDL	BDL	BDL	BDL	BDL	40	400
Chlorobenzene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	100	1000
Ethylbenzene	BDL	20.0	BDL	250	4.60	11.0	6.70	BDL	BDL	BDL	30	300
Total Xylenes	BDL	47.0	BDL	440	2.70	BDL	1.00	BDL	BDL	9.90	20	200
1,3-Dichlorobenzene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	10	100
1,4-Dichlorobenzene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	75	7500
1,2-Dichlorobenzene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	600	6000
MTBE	140	29.0	29.0	140	110	41.0	187	25.0	BDL	11.0	50	500
Napthalene	BDL	BDL	BDL	10.00	BDL	BDL	BDL	BDL	BDL	BDL	20	200
2-Methylnapthalene	BDL	BDL	BDL	10.00	BDL	BDL	BDL	BDL	BDL	BDL	20	200
1-Methylnapthalene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	20	200
Acenaphthylene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	210	2100
Acenaphthene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	20	200
Fluorene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	280	2800
Phenanthrene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	210	2100
Anthracene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	2100	21000
Fluoranthene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	280	2800
Pyrene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	210	2100
Benzo[a]anthracene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.2	2
Chrysene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	4.8	48
Benzo[b]fluoranthene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.2	2
Benzo[k]fluoranthene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.5	5
Benzo[a]pyrene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.2	20
Dibenzo[a,h]anthracene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.2	2
Indeno[1,2,3-cd]pyrene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.2	2
Benzo[g,h,i]perylene	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	210	2100
FL-PRO (TRPH)	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	N/A	BDL	50	5000

TRPH results in milligrams per liter (mg/L).

All other results in micrograms per Liter (µg/L).

State Target Cleanup Levels obtained from FAC 62-777 (8/5/99) and FAC 62-550 (9/2/99).

GCTL = Groundwater Cleanup Target Level

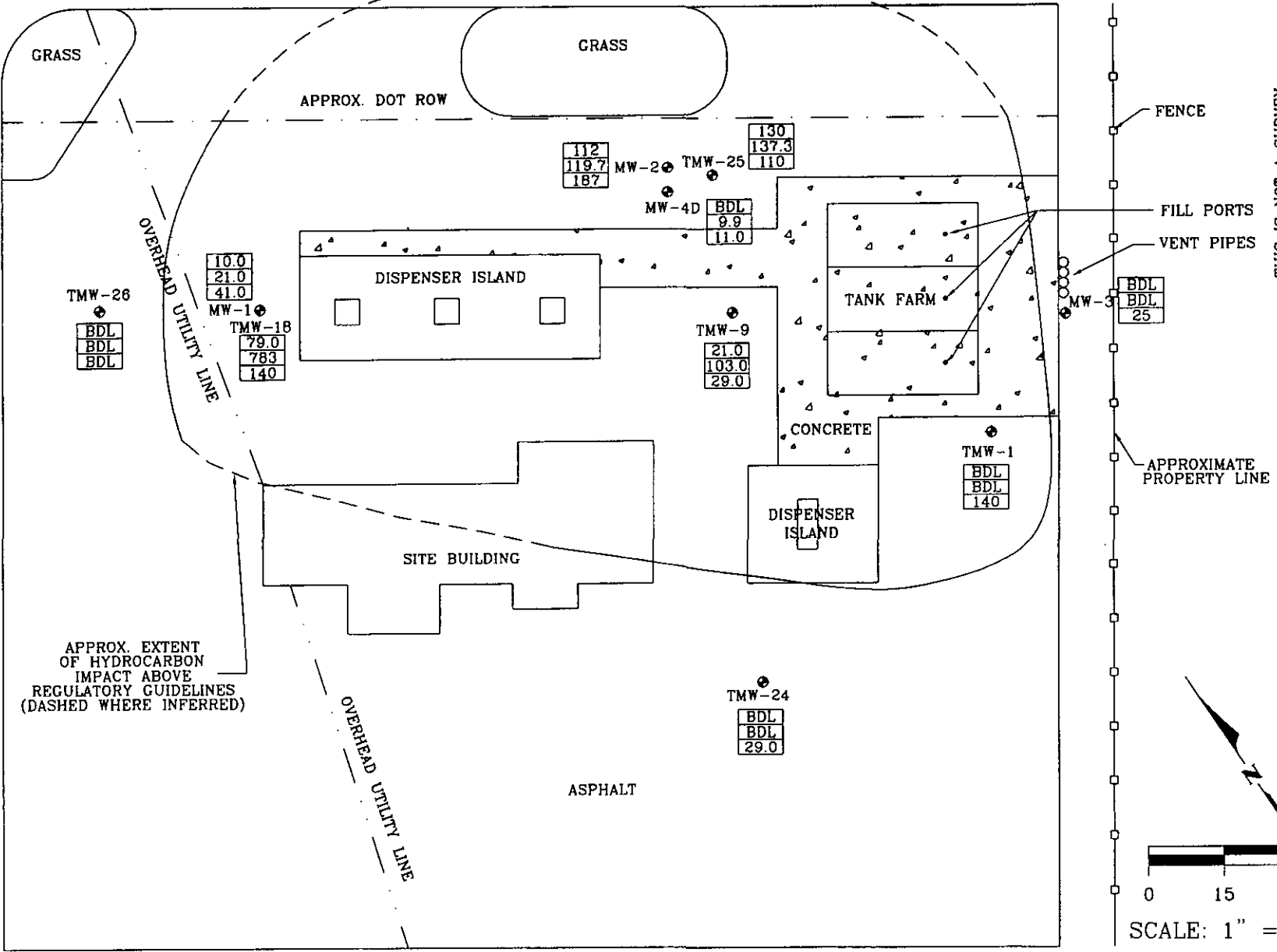
NADC = Natural Attenuation Default Concentration

BDL = Below detection limit.

N/A = Not Analyzed

CHARLOTTE STREET

STATE ROAD 29A (NEW MARKET ROAD)



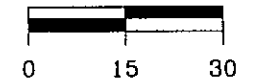
THIS IS NOT A SURVEY. SAMPLE AND BUILDING LOCATIONS ARE APPROXIMATE.

APPROX. EXTENT OF HYDROCARBON IMPACT ABOVE REGULATORY GUIDELINES (DASHED WHERE INFERRED)

LEGEND

- ◆ MONITOR WELL
- BDL BENZENE
- BDL TOTAL BTEX
- BDL MTBE

CONCENTRATIONS IN MICROGRAMS PER LITER
BDL = BELOW DETECTION LIMITS



SCALE: 1" = 30'

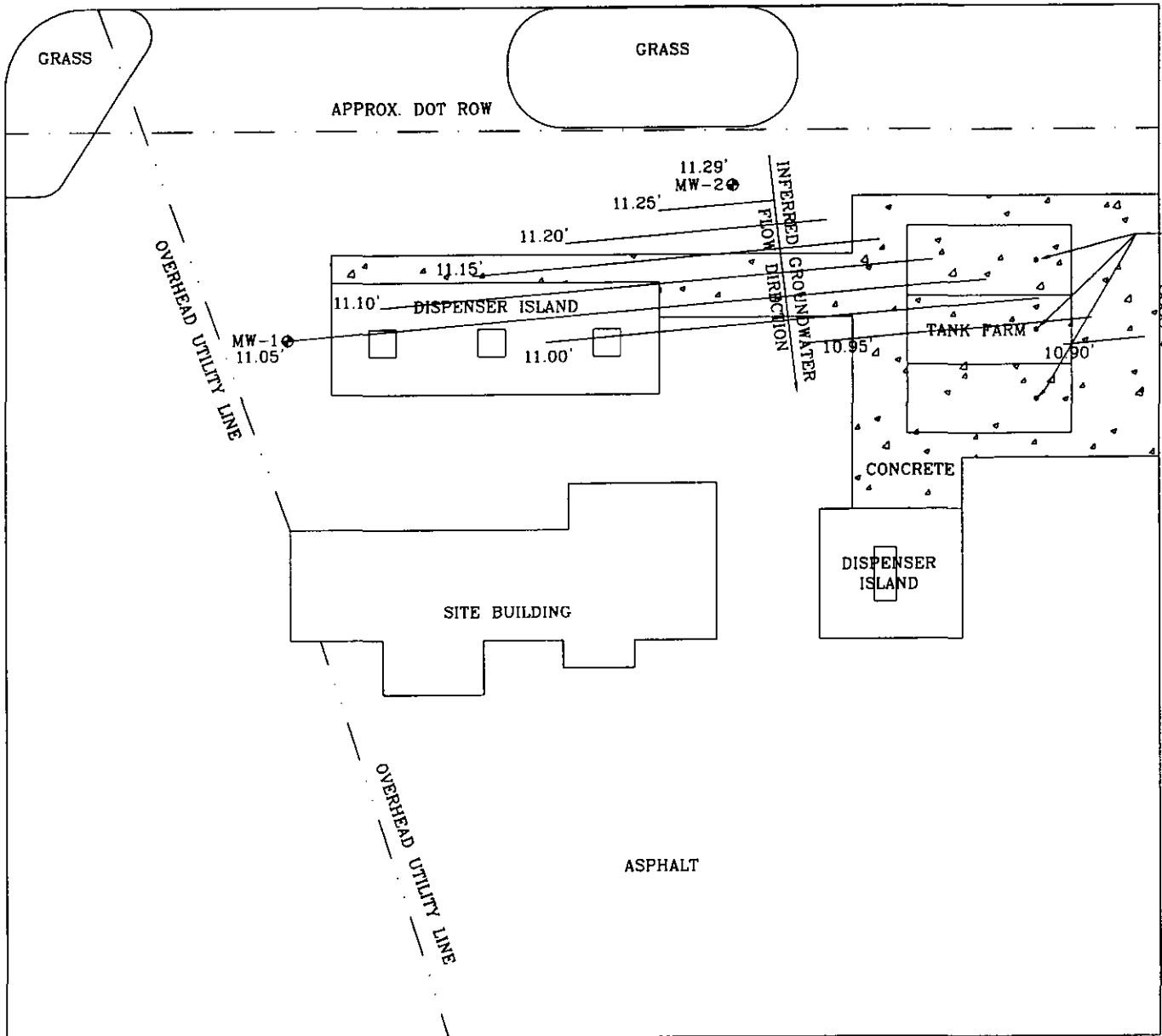
DESIGNED:	RES
DRAWN:	KWM
CHECKED:	DJS
ACAD NO.:	C139A
PROJECT NO.:	C139A
F.B.:	
P.C.:	

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CLIENT	JEREMIAH J. DORAN, JR.		
TITLE	FIGURE 5 - GW CONTAMINANT CONCENTRATIONS OCEAN STATION - 101 E. NEW MARKET ROAD		
SCALE:	1" = 30'	DATE:	JANUARY 2002
TOWNSHIP	RANGE	SECTION	
SHEET	OF		
FILE NO.	01.C139A		

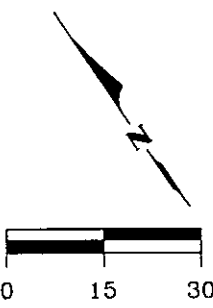
STATE ROAD 29A (NEW MARKET ROAD)

CHARLOTTE STREET



THIS IS NOT A SURVEY.
SAMPLE AND BUILDING LOCATIONS ARE APPROXIMATE.

FENCE
FILL PORTS
VENT PIPES
APPROXIMATE PROPERTY LINE



SCALE: 1" = 30'

LEGEND

- ◆ MONITOR WELL
- SOIL BORING

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DRAWN:	KWM
CHECKED:	DJS
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PROJECT NO	C139A
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CLIENT	JEREMIAH J. DORAN, JR.		
TITLE	FIGURE 6 - GROUNDWATER CONTOUR MAP OCEAN STATION - 101 E. NEW MARKET ROAD		
SCALE:	1" = 30'	DATE:	JAN. 15, 2002
TOWNSHIP	RANGE	SECTION	
SHEET	OF		
FILE NO.	01.C139A		



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LIMITED CONTAMINATION ASSESSMENT REPORT ADDENDUM

New Market Services, Inc.
101 New Market Road East
Immokalee, Florida 34142
FDEP Facility ID # 11/8518242

Initials	_____
Date	____/____/____

Prepared For:

Mr. Michael J. Bland, P.G.
Florida Department of Environmental Protection
Petroleum Cleanup Section 4
Bureau of Petroleum Storage Systems
Bob Martinez Center
2600 Blair Stone Road/MS 4580
Tallahassee, Florida 32399-2400

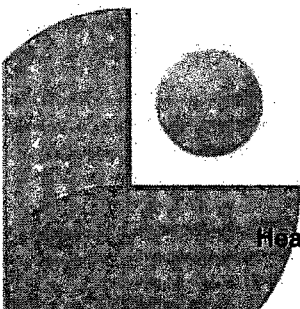
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 TEAM 4

Prepared By:

ENVIRONMENTAL RISK MANAGEMENT, INC.

ERMI File No. E139C

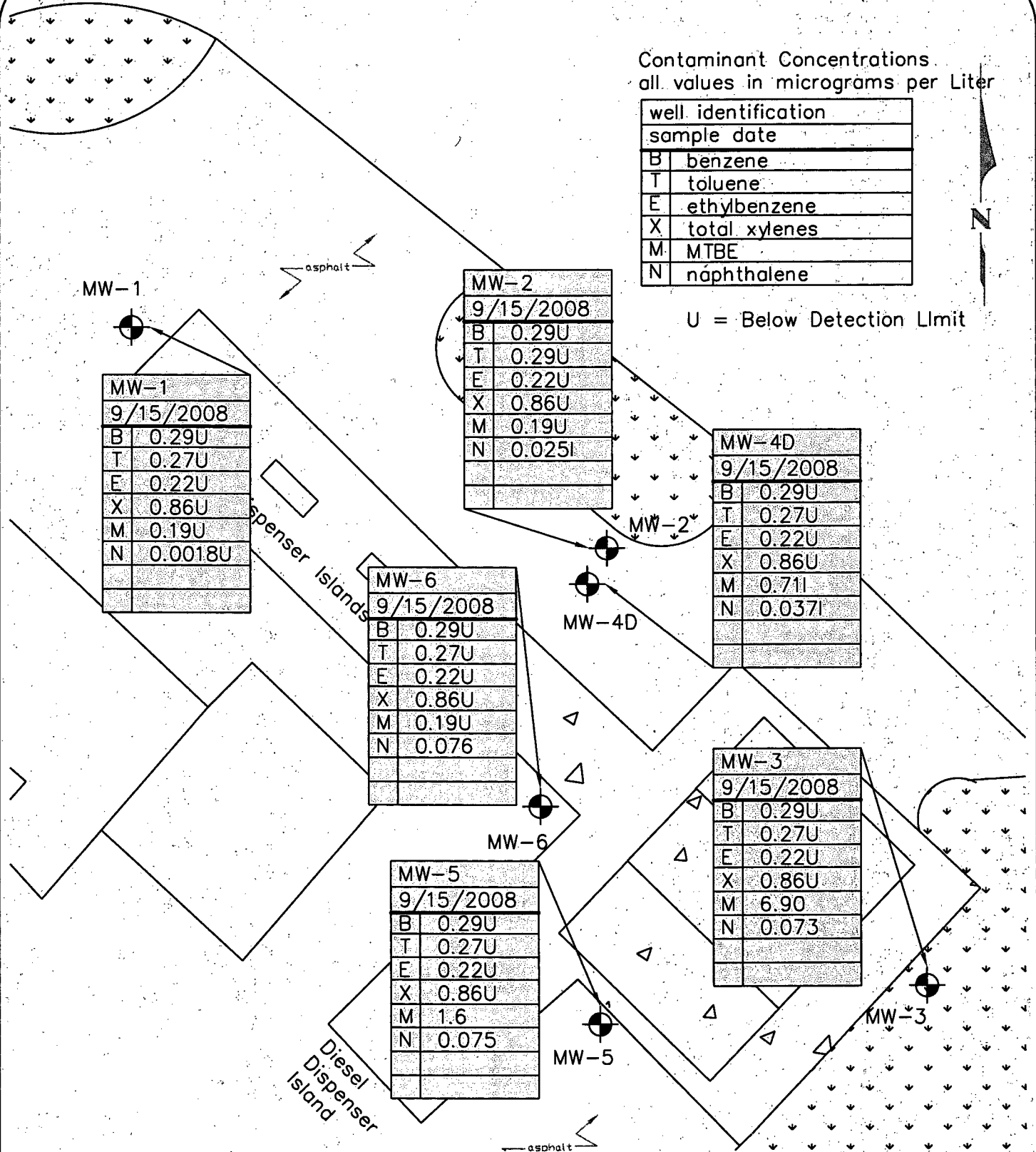
March 16, 2009



Contaminant Concentrations
all values in micrograms per Liter

well identification	
sample date	
B	benzene
T	toluene
E	ethylbenzene
X	total xylenes
M	MTBE
N	naphthalene

U = Below Detection Limit



MW-1	
9/15/2008	
B	0.29U
T	0.27U
E	0.22U
X	0.86U
M	0.19U
N	0.0018U

MW-2	
9/15/2008	
B	0.29U
T	0.29U
E	0.22U
X	0.86U
M	0.19U
N	0.025U

MW-4D	
9/15/2008	
B	0.29U
T	0.27U
E	0.22U
X	0.86U
M	0.71U
N	0.037U

MW-6	
9/15/2008	
B	0.29U
T	0.27U
E	0.22U
X	0.86U
M	0.19U
N	0.076

MW-3	
9/15/2008	
B	0.29U
T	0.27U
E	0.22U
X	0.86U
M	6.90
N	0.073

MW-5	
9/15/2008	
B	0.29U
T	0.27U
E	0.22U
X	0.86U
M	1.6
N	0.075

APPROXIMATE SCALE
1" = 20'



SITE LOCATION
New Market Services, Inc.
101 New Market Rd. E.
Immokalee, FL
FDEP FACILITY ID# 11/8518242

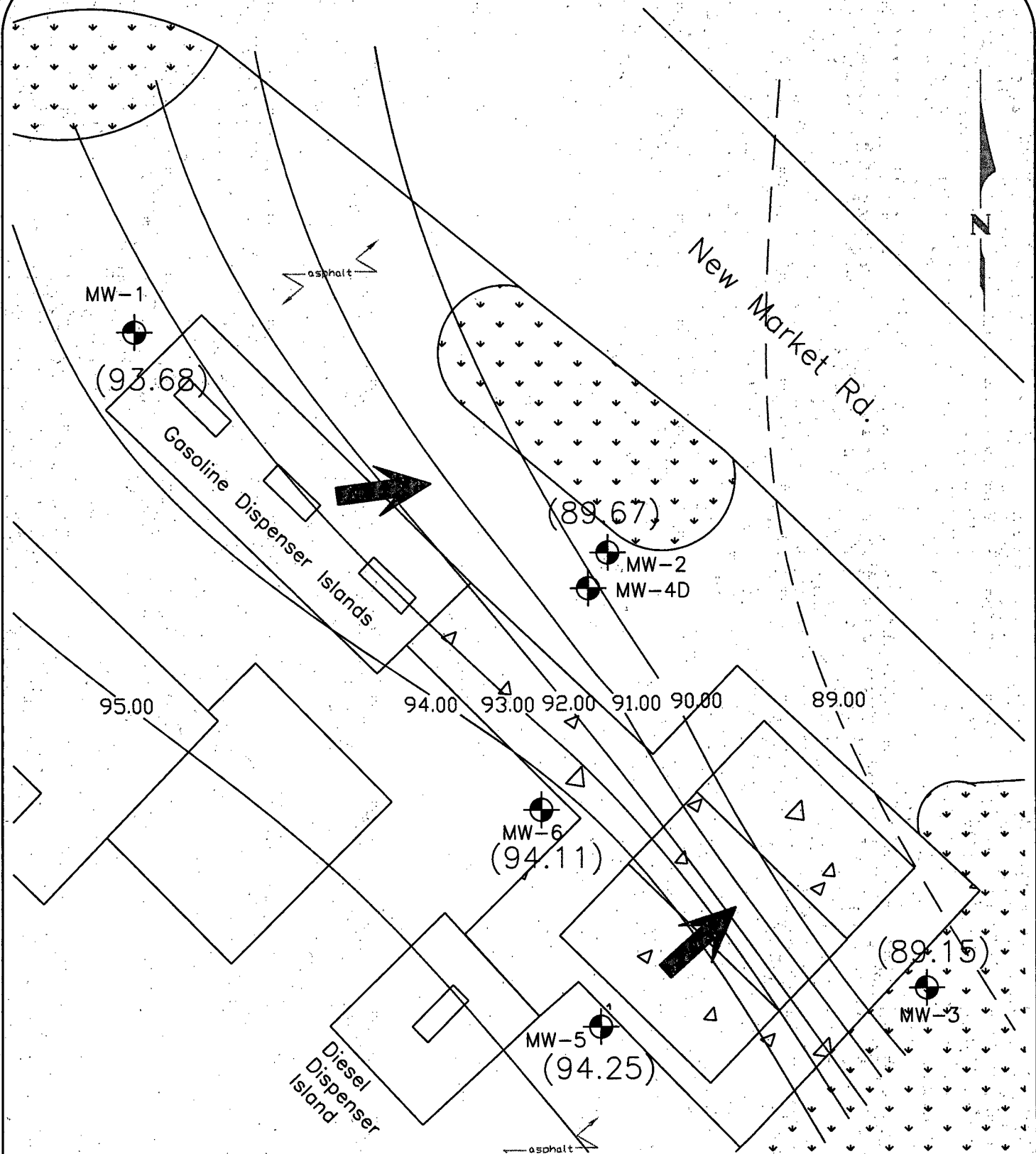
FIGURE 1:
GROUNDWATER
CONCENTRATION MAP

LEGEND

Monitoring Well Locations



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APPROXIMATE SCALE
1" = 20'



SITE LOCATION
New Market Services, Inc.
101 New Market Rd. E.
Immokalee, FL
FDEP FACILITY ID# 11/8518242

FIGURE 2:
Groundwater Elevation &
Flow Map

LEGEND

Monitoring Well Locations



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TABLE 1 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: **New Market Services**

Facility ID#: **11/8518242**

Sample		Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total VOA	MTBE	TRPHs	Acenaphthene	Fluoranthene	Naphthalene	Pyrene
Location	Date	1	40	30	20		20	5,000	20	280	14	210
GCTL (micrograms/L)												
MW-1	2/11/2008	0.350 U	0.470 U	0.520 U	0.980 U	2.32 U	0.440 U	56 i	0.009 U	0.010 U	0.010 U	0.025 i
	9/15/2008	0.29 U	0.27 U	0.22 U	0.86 U	1.64 U	0.19 U	NT	0.0019 U	0.0021 U	0.0018 U	0.0026 U
MW-2	2/11/2008	0.350 U	0.470 U	0.520 U	0.980 U	2.32 U	0.440 U	105	0.043	0.080	0.023	0.033
	9/15/2008	0.29 U	0.29 U	0.22 U	0.86 U	1.66 U	0.19 U	NT	0.0019 U	0.0021 U	0.025 i	0.0026 U
MW-3	2/11/2008	0.350 U	0.470 U	0.520 U	0.560 i	1.90 i	1.40	103	0.009 U	0.073	0.010 U	0.030
	9/15/2008	0.29 U	0.27 U	0.22 U	0.86 U	1.64 U	6.90	NT	0.0019 U	0.0021 U	0.073	0.0026 U
MW-4D	2/11/2008	0.350 U	0.470 U	0.520 U	0.980 U	2.32 U	0.440 U	246	0.035	0.068	0.020	0.038
	9/15/2008	0.29 U	0.27 U	0.22 U	0.86 U	1.64 U	0.71 i	NT	0.0019 U	0.0021 U	0.037 i	0.0026 U
MW-5	9/15/2008	0.29 U	0.27 U	0.22 U	0.86 U	1.64 U	1.6	NT	0.0019 U	0.0021 U	0.075	0.0026 U
MW-6	9/15/2008	0.29 U	0.27 U	0.22 U	0.86 U	1.64 U	0.19 U	NT	0.0019 U	0.0021 U	0.076	0.0026 U

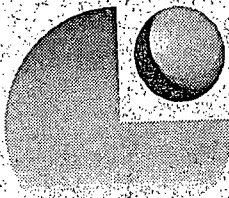
Analytical Results = ppb

U = Parameter not detected at Method Detection Limit

i = Parameter concentration is between the Method Detection Limit and the Practical Quantitation Limit

NT = Not Tested

Site 59
La Tapatia
325 New Market Road

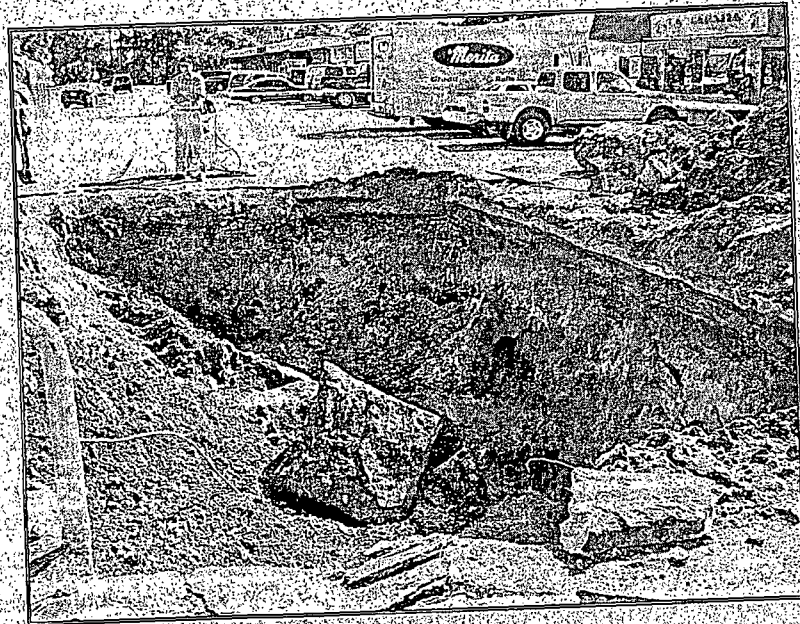


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TANK CLOSURE ASSESSMENT REPORT

La Tapatia
325 New Market Road
Immokalee, Florida
FDEP FAC ID# 11/8626217



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Support

• Quality Assurance
Plan #990105



Prepared For:

Mr. Phillip Snyderburn
Senior Environmental Specialist
Pollution and Remediation Control, Collier County Government
3301 E. Tamiami Trail
Naples, Florida 34112

Prepared By:

Environmental Risk Management, Inc.

January 2004
ERMI File No. C545A

RECEIVED - D.E.P.
JUN 11 2007
SOUTH DISTRICT

LEGEND

- Compliance Monitoring Well (destroyed) - ⊕
- Soil Sample - ●
- Field Screening Sample - ●
- Temporary Monitoring Well - △
- Tank Fill Port - ⊗

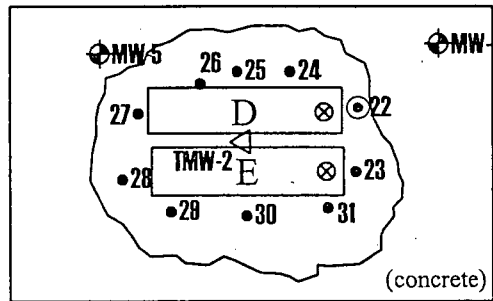
Flagler Street

(drainage ditch)

(grass)

(grass)

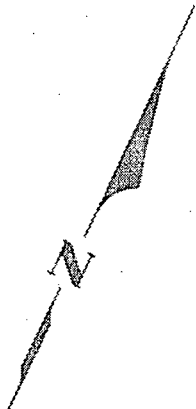
(asphalt)



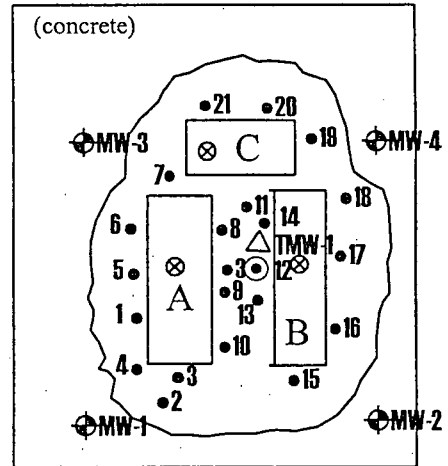
Diesel UST Area
(see Tables 2 and 3)

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 JUN 11 2007
 SOUTH DISTRICT

Note:
 The fuel dispensers were removed. They were over the tanks for each area.



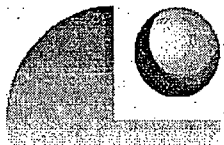
(asphalt)



Gasoline UST Area
(see Tables 1 and 3)

La Tapatia
Grocery

Figure 1 Site Map



1-888-ENV-MGMT
 www.ermi.net

Environmental Risk Management, Inc.

Site Location
 325 New Market Road
 Immokalee, Florida

Approximate Scale
 1" = 15'

TABLE 3
Summary of Laboratory Results

Sample ID	SCTL	SS1	SS2		GCTL	TMW-1	TMW-2
Benzene	7	250	BDL		1	115	BDL
Ethylbenzene	600	4,080	BDL		30	10	BDL
Toluene	500	5,790	BDL		40	550	BDL
Xylene	200	13,140	BDL		20	95.8	BDL
MTBE	200	BDL	BDL		50	11	BDL
1-methylnaphthalene	2,200	NA	24,100		20	NA	2,560
2-methylnaphthalene	6,100	NA	27,000		20	NA	2,940
Naphthalene	1,700	NA	BDL		20	NA	1,130
Phenanthrene	250,000	NA	BDL		210	NA	1,090

- Note: Bold indicates values are above cleanup target levels.
- All units are ug/L (micrograms per liter)
- SCTL = Soil Cleanup Target Level as specified in FAC Chapter 62-770 (SCTL is the "leachability based on groundwater criteria" level)
- GCTL = Groundwater Target Level as specified in FAC Chapter 62-770
- BDL = Below Detection Limits (not detected)
- NA = Not analyzed
- Refer to Figure 1 for sample locations (SS and TMW)

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 JUN 11 2007
 SOUTH DISTRICT

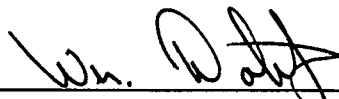
SITE ASSESSMENT REPORT

**La Tapatia No. 7
325 New Market Road West
Immokalee, Florida
Fac. No. 8626217**

Prepared For:
POTRO Construction Corp.
PO Box 770306
Miami, Florida 33187

Prepared By:
Professional Environmental Solutions,
3027 11th Street North
Saint Petersburg, Florida 33704

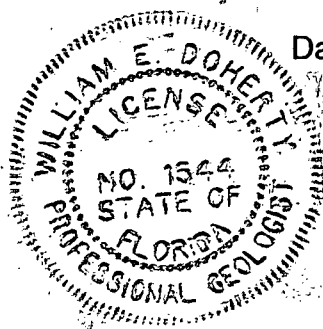
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JUN 25 2007
SOUTH DISTRICT

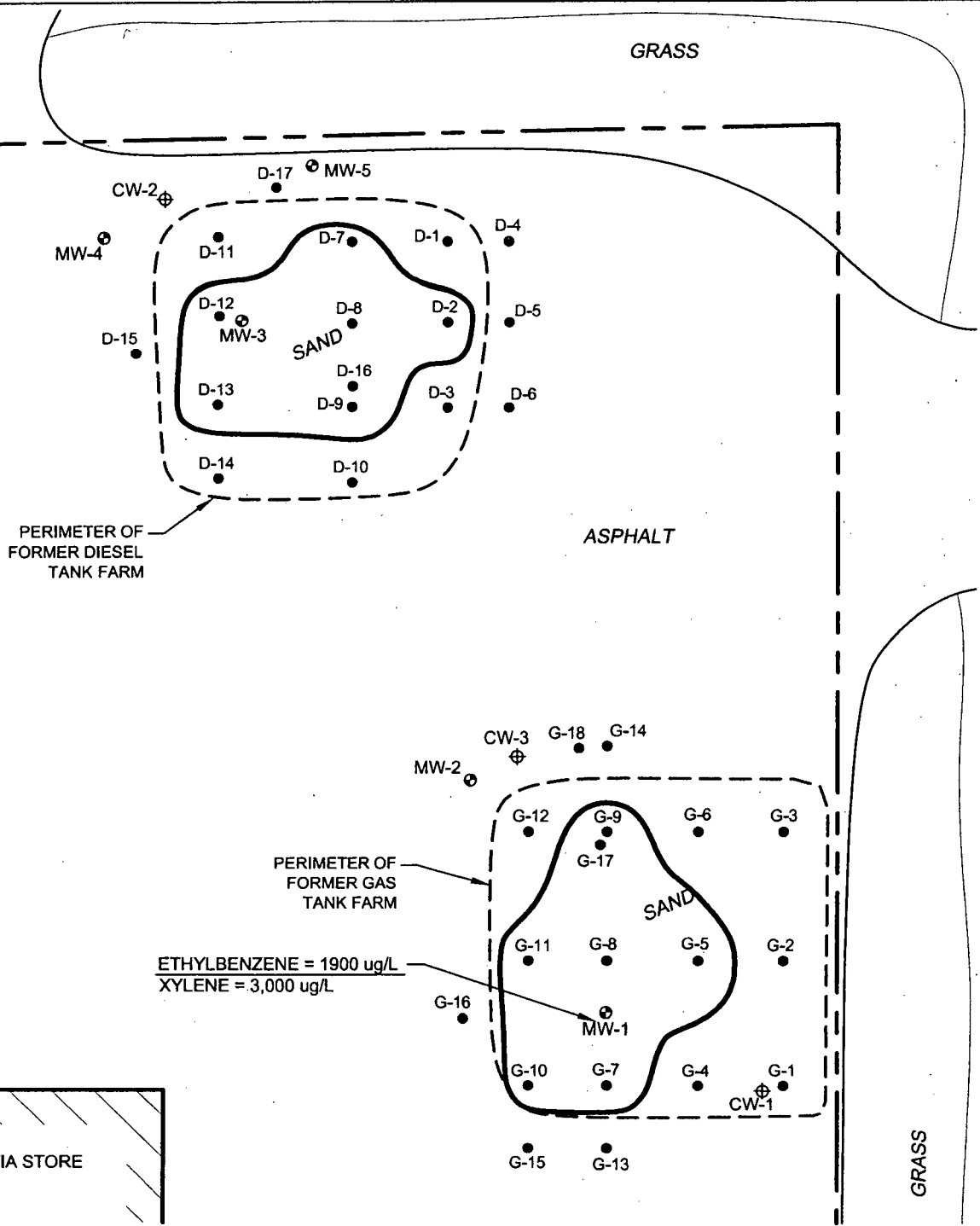


William Doherty, P.G.
Florida Professional Geologist No. 1544

Date: 6-21-2007

(459)





ETHYLBENZENE = 1900 ug/L
 XYLENE = 3,000 ug/L



LA TAPATIA STORE

LEGEND

- CW-2 COMPLIANCE WELL
- MW-1 MONITORING WELL
- D-1 / G-1 SOIL BORING LOCATION
- PERIMETER OF PETROLEUM HYDROCARBONS IN GROUNDWATER

SCALE

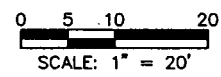


FIGURE 12
 GROUNDWATER PLUME MAP

LA TAPATIA No. 7

Professional Environmental Solutions, Inc.

Table 7.

Groundwater Sample Test Results
(in micrograms per liter)

Compound	MCL	MW-1	MW-2	MW-3	MW-4	MW-5
Volatile Organics						
Benzene	1	<48	<0.48	<0.48	<0.48	<0.48
Toluene	40	<25	0.46	0.65	0.46	0.43
Ethylbenzene	30	1900	<0.99	<0.99	<0.99	<0.99
Xylenes	20	3000	<1.15	<1.15	<1.15	<1.15
MTBE	50	<85	<0.85	<0.85	<0.85	<0.85
Semi-Volatile Organics						
1-Methylnaphtahlene	28	N/T	N/T	8.2	<0.045	<0.045
2-Methylnaphtahlene	28	N/T	N/T	11	0.061	<0.048
Naphthalene	14	N/T	N/T	6.9	0.061	<0.049
Acenaphthene	20	N/T	N/T	0.43	<0.047	<0.047
Anthracene	2100	N/T	N/T	0.25	<0.026	<0.026
Fluoranthene	280	N/T	N/T	0.57	<0.034	<0.034
Fluorene	280	N/T	N/T	0.63	<0.049	<0.049
Phenanthrene	210	N/T	N/T	1.1	<0.038	<0.038
Pyrene	210	N/T	N/T	0.29	<0.034	<0.034
Total Recoverable Petroleum Hydrocarbons						
FL-PRO	5000	N/T	N/T	<0.046	<0.046	<0.046

N/T – Not Tested

MCL - Chapter 62-777, FAC, Table I, Groundwater Cleanup Target Levels

PROFESSIONAL ENVIRONMENTAL SOLUTIONS, INCORPORATED

3027 11 th St. North · Saint Petersburg, FL 33704

Phone (727) 822-1500 · Fax (727) 822-1550

April 17, 2008

Vince Mele
Florida Department of Environmental Protection
Suite 364
2295 Victoria Ave.
Ft. Myers, FL 33901



Entered into
OCULUS
South District

RECEIVED - D.E.P.
APR 21 2008
SOUTH DISTRICT

**RE: Site Assessment Report Addendum No. 2
La Tapatia No. 7, 325 New Market Road West, Immokalee
FDEP Fac. No. 8626217**

Dear Mr. Mele:

This Site Assessment Report Addendum No. 2 contains the information requested by Florida Department of Environmental Protection (FDEP) personnel during our December 7, 2007 meetings.

Installation of Groundwater Monitoring Wells

Groundwater monitoring wells MW-6 and MW-7 were installed on February 26, 2008. The wells were installed at the locations requested by FDEP staff during our December 7, 2007 meeting. The monitoring well locations are shown on the attached Figure 1. Well construction details are summarized in the attached Table 1. The monitoring well boring logs are attached.

The wells were installed by Allied Drilling and Testing, a licensed drilling contractor. The wells were installed in accordance with ASTM D5092-90 "Standard Practice for the design and Installation of Monitoring Wells" using 8.5-inch outer diameter hollow stem augers.

Both monitoring wells are 13 feet deep, 2-inches in diameter and have 10-feet of 0.010-inch slot screen. The well screen and riser are PVC. The annulus area of each well was back filled with 20-30 grade silica sand from the bottom of the

Vince Mele
April 17, 2008
Page 2 of 6

bore hole to 1 foot above the screened interval. Six inches of bentonite clay was placed over the sand pack to form a hydraulic seal. Each well is sealed at the surface with a locking cap set in a flush mount access vault set in concrete. Each well was developed following installation by pumping it until the discharge was free of silt and sand.

Groundwater Flow Direction

Following the installation of monitoring wells MW-6 and MW-7 a measuring point was established on each well and surveyed by Professional Environmental Solutions, Inc. (PES) using an auto level to tie them into the existing well network. Each top of casing was surveyed twice with the instrument in different locations to ensure the data was accurate.

Water table elevations were measured on February 27, 2008. The water level measurements are provided in the attached Table 2. A groundwater contour map prepared using the data set is provided as the attached Figure 2. The data set was too chaotic to contour. This is consistent with prior measurements and is the reason the FDEP requested the installation of monitoring wells MW-6 and MW-7. It appears that there is no consistent groundwater flow direction. The reason for this appears to be that the uppermost water bearing unit is an aquitard within the sandy clay unit.

Laboratory Analyses of Groundwater Samples

Groundwater samples were collected from monitoring wells MW-1, MW-2, MW-6 and MW-7 on February 27, 2008. No free product was observed in any well. The wells sampled and analysis performed were specified by FDEP staff during our December 7, 2007 meeting. The groundwater samples were tested for BTEX and MTBE (EPA Method 8260). The samples were collect by PES and analyzed by SunLabs, Inc. The Groundwater Sampling Logs are attached.

Vince Mele
April 17, 2008
Page 3 of 6

The laboratory tests results and Chapter 62-777, FAC, Table I, Groundwater Cleanup Target Levels are listed in the attached Table 3. The laboratory test results for analyses that exceeded the Groundwater Cleanup Target Levels are shown on the attached Figure 3. A copy of the laboratory report is attached.

Only the sample collected from monitoring well MW-1 exceeded the Groundwater Cleanup Target Levels. MW-1 was installed within the area of the former gasoline tank farm. Benzene, ethylbenzene and xylene were detected in this well's groundwater sample at concentrations exceeding the applicable Groundwater Cleanup Target Levels.

Site Assessment Summary

On May 3, 2007 soil samples were collected for onsite analyses using an organic vapor analyzer equipped with a flame ionization detector (OVA). This data was originally submitted to the FDEP in the June 21, 2007 Site Assessment Report. Soil borings G-1 through G-16 were drilled at the former gasoline tank farm. Soil borings D-1 through D-15 were drilled at the former diesel tank farm. The soil boring locations are shown on the attached Figure 4. Please note that only soil samples for laboratory analyses were collected at soil borings G-17, G-18, D-16 and D-17.

Soil samples were collected from 1 to 2 feet of depth, 3 to 5 feet of depth and 6 to 8 feet of depth. The water table was present at slightly less than 9 feet of depth and the capillary fringe was present from approximately 7 to 9 feet of depth. The 1 to 2 feet of depth and 3 to 5 feet of depth samples were dry and representative of vadose zone conditions. The 6 to 8 feet of depth samples were saturated and representative of groundwater conditions.

Vince Mele
April 17, 2008
Page 4 of 6

The OVA test results are summarized in the attached Table 4. The OVA test results for the borings drilled at the former gasoline tank farm are shown on the attached Figure 5. Organic vapors were detected in six of the soil borings drilled at the former gasoline tank farm. The OVA test results for the borings drilled at the former diesel tank farm are shown on the attached Figure 6. Organic vapors were detected in six of the soil borings drilled at the former diesel tank farm.

A review of the OVA data for saturated soil samples collect at the 6 to 8 feet of depth interval indicates virtually no horizontal migration of petroleum hydrocarbons in the groundwater has occurred. The reason for this appears to be that the uppermost water bearing unit is an aquitard within the top of the sandy clay unit.

Groundwater samples were collected from monitoring wells MW-1 through MW-5 on May 29, 2007. This data was originally submitted to the FDEP in the June 21, 2007 Site Assessment Report. The laboratory tests results and Groundwater Cleanup Target Levels are listed in the attached Table 3. All of the test results were below detectable levels, except for the sample collected from well MW-1

Groundwater samples were collected from monitoring wells MW-1, MW-2, MW-6 and MW-7 on February 27, 2008. The laboratory tests results and Groundwater Cleanup Target Levels are listed in the attached Table 3. All of the test results were below detectable levels or the Groundwater Cleanup Target Level, except for the sample collected from well MW-1

Monitoring well MW-1 was installed within the area of the former gasoline tank farm. Benzene, ethylbenzene and xylene were detected in this well's groundwater sample at concentrations exceeding the applicable Groundwater Cleanup Target Level. This is consistent with the OVA soil test data.

Monitoring well MW-3 was installed within the area of the former diesel tank farm. All of the test results for this well were below detectable limits or the applicable Groundwater Cleanup Target Level. The laboratory test results for well MW-3 are inconsistent with the OVA soil test data and the diesel odor observed in the sample and noted on the chain of custody.

Based on the results of laboratory analyses of groundwater samples, the OVA analyses of saturated soil samples and olfactory examination of soil samples, two areas of petroleum hydrocarbons contamination were identified. They are identified on the attached Figure 3. There has been virtually no migration of petroleum hydrocarbons in the groundwater, because the uppermost water bearing unit is an aquitard within the top of the sandy clay unit.

Conclusions

Soil and groundwater testing identified two area of petroleum hydrocarbons contamination. The two areas are limited to the former tanks farms and are contained on site.

Based on the results of the Site Assessment we recommend the following:

- 1) two quarters of monitoring, to include the wet and dry season, and
- 2) that the site be assigned Chapter 62-770.680(2), FAC, Risk Management Options Level II, No Further Actions with an institutional control following two quarters of successful monitoring. A Monitoring Plan is provided as a separate document.

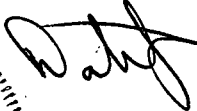
Vince Mele
April 17, 2008
Page 6 of 6

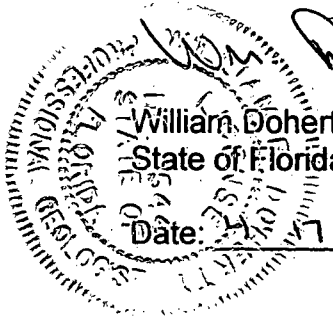
Please direct your response to Santiago Quintero and copy me at the following addresses:

Santiago Quintero
President
POTRO Construction Corp.
PO Box 770306
Miami, Florida 33187

Mr. William Doherty, P.G.
Geologist
Pro. Enviro. Solutions, Inc.
3027-11th Street North
Saint Petersburg, FL 33704

Sincerely,


William Doherty, P.G.
State of Florida Professional Geologist No. 1544
Date: 4-17-2008
(476)



w/ enclosures

pc: Santiago Quintero, POTRO Construction Corp. w/enclosures



FLAGLER STREET

GRASS SWALE

LIFT STATION

GRASS ALLEY

CW-2
MW-4 12.85
MW-3 12.94 SAND

ASPHALT

MW-2 12.73
CW-3

SAND

GRASS SWALE

MW-7 12.61

13.71
P-1

12.90
MW-6

NEW MARKET ROAD WEST

LA TAPATIA STORE

ASPHALT

PROPERTY LINE

GRASS

SWALE

LEGEND

- CW-1 COMPLIANCE WELL LOCATION
- MW-1 MONITORING WELL LOCATION WITH GROUNDWATER ELEVATION
12.63
- P-1 PIEZOMETER LOCATION WITH GROUNDWATER ELEVATION
13.71

SCALE

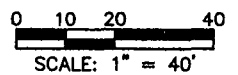


FIGURE 2
GROUNDWATER CONTOUR MAP
(February 27, 2008)

LA TAPATIA No. 7

Professional Environmental Solutions, Inc.

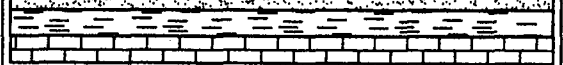


Table 3.

Groundwater Sample Test Results
(in micrograms per liter)

Compound	MCL	MW-1 May 29, 2007	MW-1 Feb. 27, 2008	MW-2 May 29, 2007	MW-2 Feb. 27, 2008	MW-3 May 29, 2007	MW-4 May 29, 2007	MW-5 May 29, 2007	MW-6 Feb. 27, 2008	MW-7 Feb. 27, 2008
Volatile Organics										
Benzene	1	<48	4.1	<0.48	<0.1	<0.48	<0.48	<0.48	<0.1	<0.1
Toluene	40	<25	0.87	0.46	<0.3	0.65	0.46	0.43	<0.3	<0.3
Ethylbenzene	30	1900	2600	<0.99	<0.2	<0.99	<0.99	<0.99	<0.2	<0.2
Xylenes	20	3000	1300	<1.15	<0.4	<1.15	<1.15	<1.15	<0.4	<0.4
MTBE	50	<85	<0.1	<0.85	<0.1	<0.85	<0.85	<0.85	<0.1	<0.1
Semi-Volatile Organics										
1-Methylnaphthalene	28	N/T	N/T	N/T	N/T	8.2	<0.045	<0.045	N/T	N/T
2-Methylnaphthalene	28	N/T	N/T	N/T	N/T	11	0.061	<0.048	N/T	N/T
Naphthalene	14	N/T	N/T	N/T	N/T	6.9	0.061	<0.049	N/T	N/T
Acenaphthene	20	N/T	N/T	N/T	N/T	0.43	<0.047	<0.047	N/T	N/T
Anthracene	2100	N/T	N/T	N/T	N/T	0.25	<0.026	<0.026	N/T	N/T
Fluoranthene	280	N/T	N/T	N/T	N/T	0.57	<0.034	<0.034	N/T	N/T
Fluorene	280	N/T	N/T	N/T	N/T	0.63	<0.049	<0.049	N/T	N/T
Phenanthrene	210	N/T	N/T	N/T	N/T	1.1	<0.038	<0.038	N/T	N/T
Pyrene	210	N/T	N/T	N/T	N/T	0.29	<0.034	<0.034	N/T	N/T
Total Recoverable Petroleum Hydrocarbons										
FL-PRO	5000	N/T		N/T	N/T	<0.046	<0.046	<0.046	N/T	N/T

N/T – Not Tested

MCL - Chapter 62-777, FAC, Table I, Groundwater Cleanup Target Levels

PROFESSIONAL ENVIRONMENTAL SOLUTIONS, INCORPORATED

3027 11 th St. North • Saint Petersburg, FL 33704

Phone (727) 822-1500 • Fax (727) 822-1550

January 30, 2009

Submitted Via Email

Vince Mele

Vince.Mele@dep.state.fl.us

Florida Department of Environmental Protection

Suite 364

2295 Victoria Ave.

Ft. Myers, FL 33901

**RE: Second Quarterly Monitoring Report
La Tapatia No. 7, 325 New Market Road West, Immokalee
FDEP Fac. No. 8626217**

Dear Mr. Mele:

I am writing to provide the Florida Department of Environmental Protection with the most recent groundwater monitoring test results for the La Tapatia site. The second quarterly groundwater monitoring event took place on January 20, 2009. The quarterly groundwater sampling event should have taken place in December 2008. Santiago Quintero reported that he mailed the contract and retainer the week before Christmas, but that it got lost in the mail. The delay until January, 2009 occurred, because I had to send Mr. Quintero another contract to return and he had to cancel the original check. We regret this delay and will perform the third quarterly sampling event in March 2009.

Pursuant to the Department's July 1, 2008 correspondence, groundwater samples were collected from monitoring wells MW-1, MW-3, MW-4, and MW-7. The samples were tested for benzene, toluene, ethylbenzene, xylene and MTBE. The samples were collected by Professional Environmental Solutions, Inc. and analyzed by SunLabs, Inc.

The test results are summarized in the attached Table 1. The well locations are shown on the attached Figure 1. Copies of the laboratory report and Groundwater Sampling Logs are attached. Ethylbenzene was detected in the sample collect from well MW-1 at a concentration exceeding the applicable Groundwater Cleanup Target Level. All of the test results for the samples collected from wells MW-3, MW-4 and MW-7 were below detectable levels. These are the results expected based on the Site Assessment.

Groundwater monitoring well MW-3 is located in an area where tractor trailers park. The casing for this well was extended approximately 4 feet above land surface and enclosed in a fence so trucks would not park over it. The new top of casing elevation was surveyed during the January 20, 2009 sampling event. The new top of casing elevation is 24.75 feet. This elevation is based on the well MW-5 top of casing

Vince Mele
January 30, 2009
Page 2 of 2

elevation of 20.00 feet above sea level, which was used as the temporary benchmark for the site assessment

Water table elevations were measured during the January 20, 2009 sampling event. All the wells and the piezometers were opened and allowed to stabilize prior to measuring the water levels. The water level measurements are summarized in the attached Table 2. A groundwater contour map prepared using the data set is provided as the attached Figure 2. The data set indicates a groundwater flow direction generally to the east and northeast. This and prior data sets indicate a chaotic and inconsistent groundwater flow directions. The reason for this appears to be that the uppermost water bearing unit is partially in an aquitard within the sandy clay unit.

Please direct your response to Santiago Quintero and copy me at the following addresses:

Santiago Quintero
President
potrogccorp@hotmail.com
POTRO Construction Corp.
PO Box 770306
Miami, Florida 33187

Mr. William Doherty, P.G.
Geologist
wdoherly2@tampabay.rr.com
Pro. Enviro. Solutions, Inc.
3027-11th Street North
Saint Petersburg, FL 33704

Thank you for your cooperation. If you have any questions, please call me at (727) 822-1500. The third quarterly sampling event is scheduled for March 2009.

Sincerely,

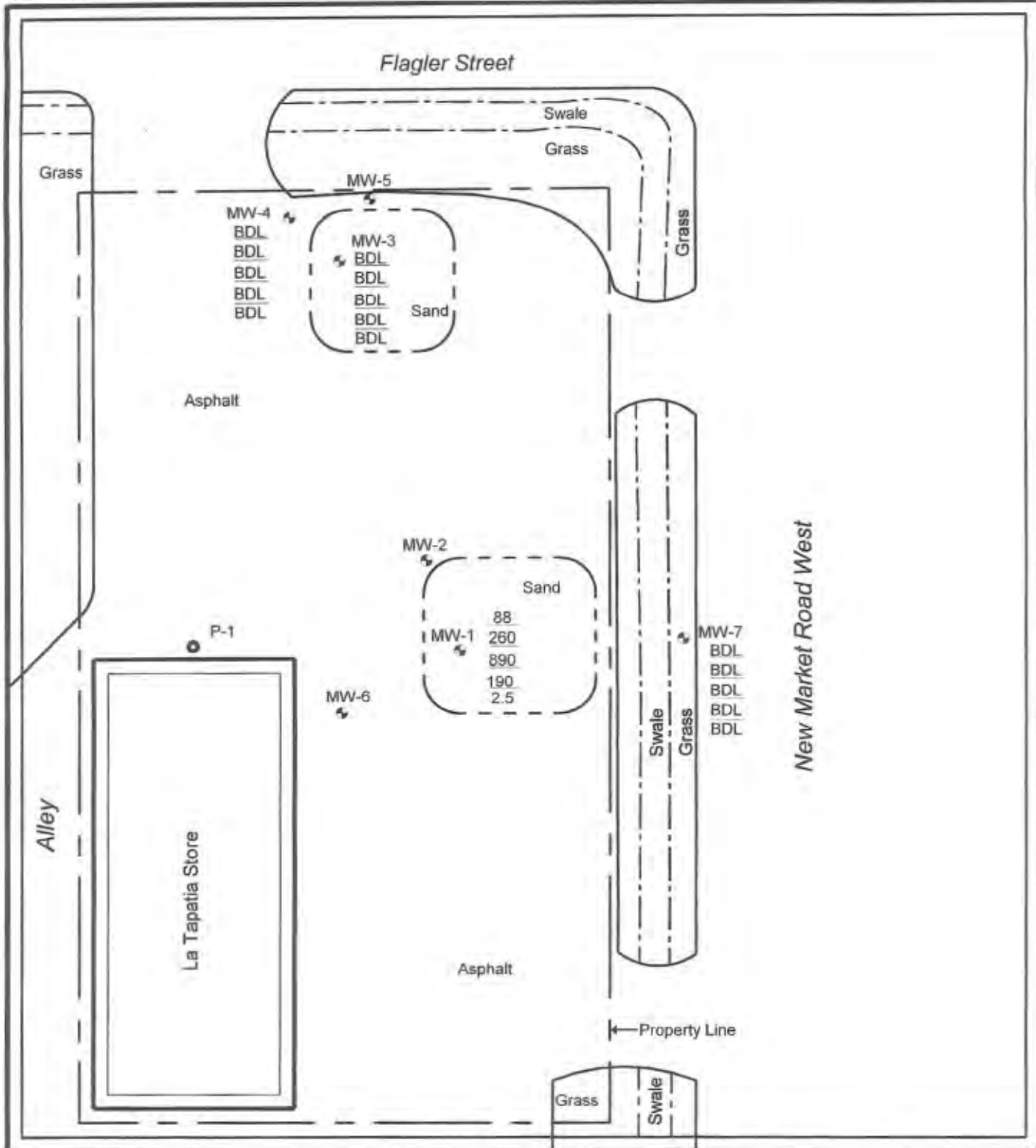


William Doherty, P.G.
State of Florida Professional Geologist No. 1544

Date: 1-30-2009
(486)

w/enclosures

email copy to: Mr. Santiago Quintero, POTRO Construction Corp. w/enclosures



Legend

MW-1	Monitoring Well	P-1	Piezometer
.88	Benzene (ug/l)	BDL	Below Detectable Level
260	Toluene (ug/l)		
890	Ethylbenzene (ug/l)		
190	Xylene (ug/l)		
2.5	MTBE (ug/l)		

Scale

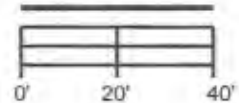
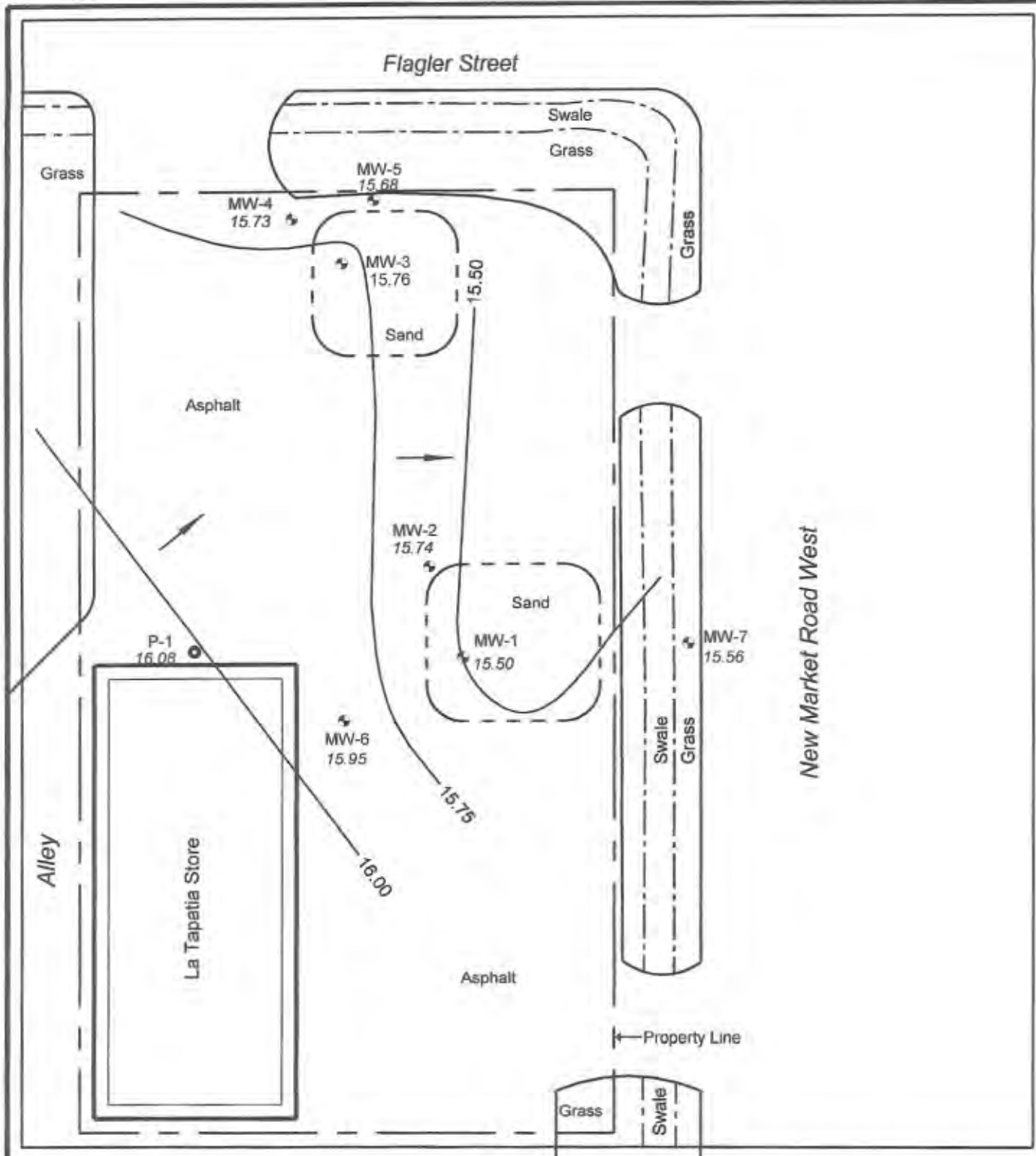


FIGURE 1.
GROUNDWATER TEST DATA
JANUARY 20, 2009

LATAPATIA No. 7



Legend

- MW-1 15.50 Monitoring Well with Groundwater Elevation
- P-1 Piezometer
- Groundwater Elevation Contour
- ND Not Determined

Scale



FIGURE 2.
GROUNDWATER COUTOUR MAP
JANUARY 20, 2009

LATAPATIA No. 7

Table 1.

Groundwater Sample Test Results
(in micrograms per liter)

Well No.	Date	Benzene	Toluene	Ethylbenzene	Xylene	MTBE
GWCTL		1	40	30	20	50
MW-1	05/29/2007	<48	<25	1900	3000	<85
	02/27/2008	4.1	0.87	2600	1300	<0.1
	09/03/2008	88	260	890	190	2.5
	01/20/2009	<0.5 K	<15 K	1100	<20 K	<2.5 K
MW-3	05/29/2007	<0.48	0.46	<0.99	<1.15	<0.85
	02/27/2008	<0.1	<0.3	<0.2	<0.4	<0.1
	09/03/2008	<0.1	<0.3	<0.2	<0.4	<0.05
	01/20/2009	<0.1	<0.3	<0.2	<0.4	<0.05
MW-4	05/29/2007	<0.48	0.46	<0.99	<1.15	<0.85
	02/27/2008	not tested	not tested	not tested	not tested	not tested
	09/03/2008	<0.1	<0.3	<0.2	<0.4	<0.05
	01/20/2009	<0.1	<0.3	<0.2	<0.4	<0.05
MW-7	05/29/2007	not tested	not tested	not tested	not tested	not tested
	02/27/2008	<0.1	<0.3	<0.2	<0.4	<0.1
	09/03/2008	<0.1	<0.3	<0.2	<0.4	<0.5
	01/20/2009	<0.1	<0.3	<0.2	<0.4	<0.05

K - The value is known to be less than the reported value based on sample size, dilution or some other variable

Site 5

CDC Land Investments Inc.
aka Collier Enterprises -
Section 8 Farm Headquarters
SR 29 (1 mi north of CR 858)



Entered into
OCULUS
South District

**STATUS UPDATE
SECTION 8 FARM HEADQUARTERS
IMMOKALEE, FLORIDA**

FLT MP 9304011

PREPARED FOR

Fowler, White, Gillen, Boggs,
Villareal and Banker, P.A.
501 East Kennedy Boulevard
Tampa, Florida 33601

PREPARED BY

HSA Environmental, Inc.
4019 East Fowler Avenue
Tampa, Florida 33617

Project No. 2092-246

July 1992

RECEIVED

SEP 25 1992

D.E.P. SOUTH DISTRICT



July 25, 1992

Fowler, White, Gillen, Boggs,
Villareal and Banker, P.A.
501 East Kennedy Boulevard
Tampa, Florida 33601

Attention: *Ms. Rhea F. Law, Esq.*

Subject: STATUS UPDATE
Section 8, Collier County
Immokalee, Florida

Dear Ms. Law:

HSA Environmental, Inc. (HSA) has been coordinating an investigation which has focused on several areas of solid waste disposal within a former lessee's farm headquarters area encompassing approximately 14 acres located on a larger tract of agricultural land owned by *Collier Enterprises, Inc.*, and herein referred to as (the "Site"). It is our understanding that historically the Site and adjacent land have been leased to others for vegetable farming (principally tomatoes), grazing, and recreational hunting. However, based upon our current knowledge of recent Site events, it is our understanding that the subject property has not been leased for farming over the past three (3) years. **Figure 1** presents a Site Location Map.

In late April of this year, the State of Florida Game and Freshwater Fish Commission (FGFFC) received a report which suggested that solid waste disposal had previously occurred on the Site. Collier was notified of this regulatory concern, and on May 1, 1992, as part of a routine "housekeeping" measure, several Collier representatives specifically trained to handle agricultural materials, repackaged a number agriculturally related chemicals including fertilizers and pesticides. These materials were stored within a small shed located on the east side of the Site. A list of the materials encountered within the shed are provided as **Table 1**. Upon completion, the shed was secured and efforts were initiated to properly document, transport, and dispose of the re-packaged materials. Currently, these materials remain secured on-site, and are addressed later in this letter report.

In order to facilitate the ongoing FGFFC investigation, on May 20, 1992, several Collier Enterprises employees, trained to handle agricultural materials, participated in the excavation of solid waste which had been apparently placed (by others) in shallow excavations at the Site.



During the course of the removal activities which included unearthing tires, domestic trash, and farming debris including bedding plastic, scrap metal, and wood, two (2) employees suddenly noted a partially filled but deteriorated five gallon container labelled "Vydate". At approximately the same time of discovery, they also noted a strong "pesticide odor" which caused the excavation activities to cease. Initially, the partially filled 5 gallon container was thought to be the source of the "odor". Vydate (*a.k.a.*, Oxamimidic Acid or Thioxamyl) is a carbamate which is used in agriculture as a pesticide for insects, acaricide for mites and ticks, and a nematicide for roundworms. Prompted by worker safety concerns, HSA was contracted to complete the excavation activities.

Upon arrival, HSA coordinated its proposed activities with representatives of Collier, and Sergeant Kenneth Avinon of the FGFFC. The plan called for the segregation of the suspect container, evaluation of its contents and surrounding soils, and the completion of the excavation activities of Area #5 as depicted on **Figure 2**.

Upon project initiation, but after worker safety provisions were ensured, HSA segregated the deteriorated 5 gallon container labelled Vydate and surrounding soils. These materials were carefully placed on visquene®. A soil sample was gathered from an area directly beneath the 5 gallon container. Although no liquid remained within the 5 gallon container, a dilapidated 55 gallon drum was also encountered in close proximity to the 5 gallon container. The 55 gallon container did contain some residual liquid and accordingly, a sample of the liquid was also gathered. Both samples were subsequently transported off-site for analysis. The area was subsequently covered so as to prevent runoff. Upon laboratory confirmation of the liquid and surrounding soil, it was determined that the liquid was free of pesticides, but Ethyl Parathion was encountered within the soil. Apparently, the five gallon container had been empty, and merely collected rainwater. It now appears that a small amount of ethyl parathion, an organo-phosphate pesticide, was the source of the fumes and must have been deposited into the excavation along with the other agricultural debris. The analytical results of the collected soil and water samples are provided as **Appendix A**.

Upon determination of the pesticide of concern, a second on-site investigation was undertaken to excavate four (4) other areas which the FGFFC identified as potential solid waste disposal sites. Verification that all of the impacted soils had been removed from the first excavation (*i.e.*, Area #5) was also provided during this second visit. On June 9, 1992, Areas #1 through #4 were excavated. No signs of pesticide disposal were encountered although other solid waste consisting of relatively inert materials including domestic trash, remnants of a small manufactured home, wood, rubber, plastic, and concrete, were present. **Table 2** provides a listing of the various debris encountered within each of the five (5) excavated areas.



Each excavation was inspected using both an organic vapor analyzer (OVA) equipped with a carbon filter, and a photo-ionization detector (HNU). The OVA is essentially a portable gas chromatograph with flame ionization detection. In simplistic terms, the OVA is more sensitive to the presence of hydrocarbons than any other class of organic compounds because they ignite easily. The HNU operates on the principle of photo-ionization which involves the absorption of ultra-violet light.

This instrument is better adapted for detecting a wide variety of organic vapors including chlorinated organics (including pesticides and their carriers), heterocyclics, aromatics, aldehydes and ketones. Unfortunately, the HNU is also far more sensitive to varying environmental conditions including temperature and humidity, whereas the OVA is not.

Although the HSA team encountered rain during both site visits, by using the combination of both instruments, the excavation activities were completed to the satisfaction of Corporal Eddie Lee Henderson and Sergeant Kenneth Avinon, both officers of the FGFFC. At no time was the surficial groundwater table encountered. The soil was sifted to remove debris, and the debris was removed off-site to be landfilled. At least one of the FGFFC officers was present to observe all excavation and cleanup activities.

The pesticide impacted soils from Area #5 are still present on-site. HSA is currently seeking permission from the applicable regulatory authorities to place these soils back into the excavation. We believe that this method of disposal is acceptable due to the nature of the pesticide which has been identified on-site. The following paragraphs support this disposal option.

Currently, EPA still allows the use of parathion on several field crops including alfalfa, barley, corn, canola, cotton, sorghum, soybeans, sunflower, and wheat. Therefore, the presence of this material within the soil should be considered in light of its continued and approved use on other agricultural lands. Furthermore, based upon the findings as described above, it is unlikely that the groundwater has been significantly impacted by the presence of this pesticide at the residual level as reported by *Progress Environmental Laboratories, Inc.*. While the pesticide is miscible in almost all organic solvents and oils, it is only slightly soluble in water. A preliminary review of recently submitted studies indicates that parathion is stable to hydrolysis with half-lives > 30 days at pH's of 5, 7, and 9.

In laboratory conditions this pesticide is metabolized in soil under aerobic conditions with a half-life of 56 days. In aerobic aquatic conditions parathion is metabolized rapidly with a half-life of 5.2 days. Under field conditions the rate of parathion dissipation varies, with half-lives of 3 and 32 days reported for studies in cotton fields in California and Missouri, respectively. In the Missouri study, parathion was detected once in soil at the 4-8 inch depth; it was not detected deeper than 4 inches in the California study. Parathion dissipated from flood water with half-lives of < 7 days in rice fields in Missouri and California.



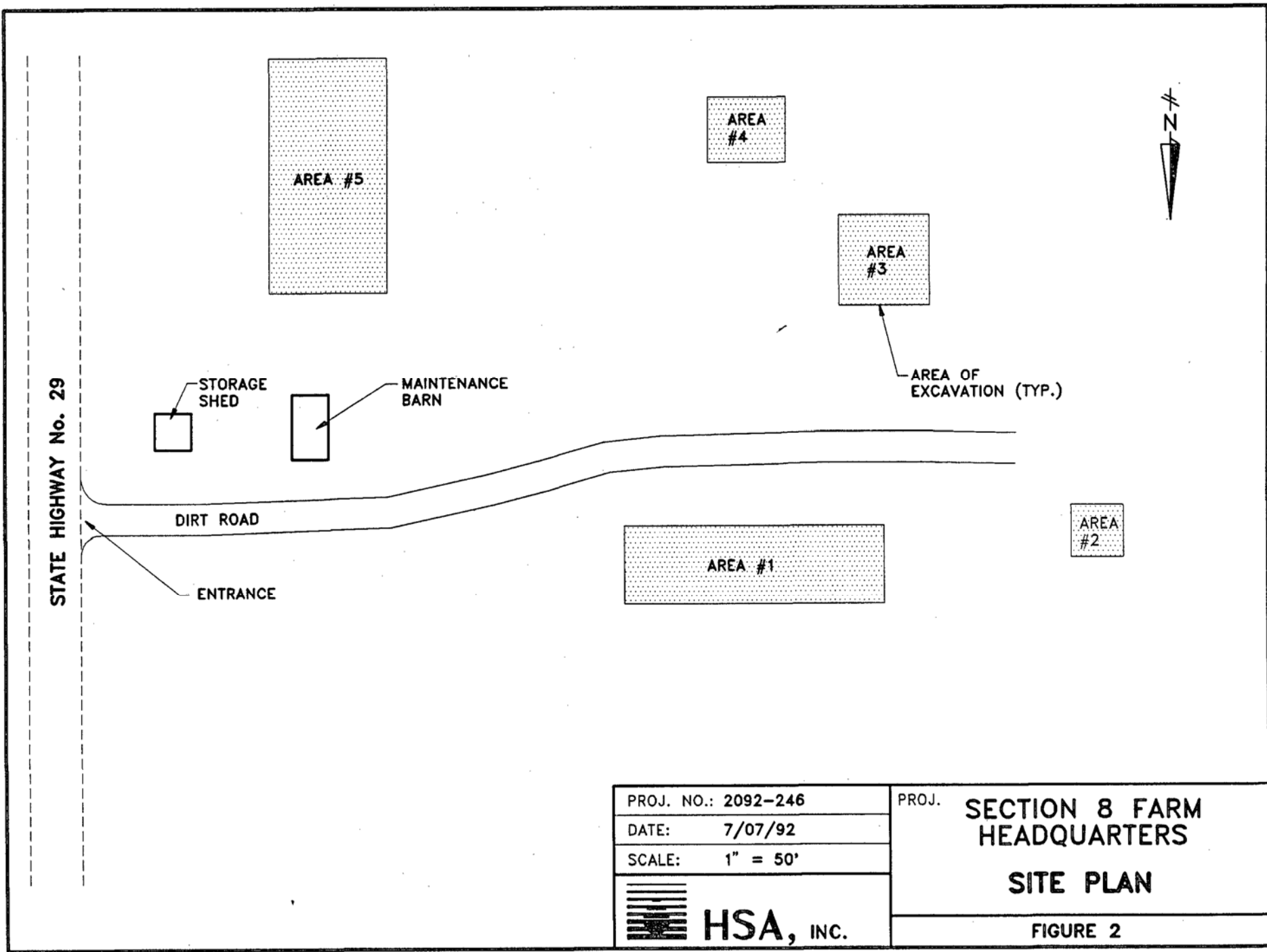
Based upon the above referenced information, it appears that the presence of residual quantities of parathion does not appear to constitute an imminent threat to the public welfare or the environment, and therefore, off-site removal should not be necessary. As previously stated, we are currently requesting an environmental regulatory ruling on this matter.

The residual stock of agricultural fertilizers and pesticides which are currently secured within a shed on-site, will be properly manifested and disposed off-site in the near future. HSA is currently in the process of classifying the identified materials so that proper transportation and disposal arrangements can be finalized. In the interim, a record of the stored residual materials is presented within **Table 3**.

Should you have any questions regarding the above referenced information, please don't hesitate to contact us.

Sincerely,
HSA Environmental, Inc.

Nicholas Albergo, P.E.
Principal



STATE HIGHWAY No. 29

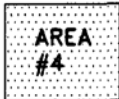
STORAGE SHED



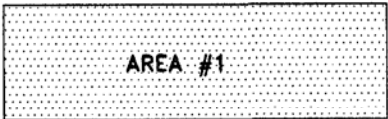
MAINTENANCE BARN


DIRT ROAD

ENTRANCE



AREA OF EXCAVATION (TYP.)



PROJ. NO.: 2092-246
DATE: 7/07/92
SCALE: 1" = 50'
 HSA, INC.

PROJ. SECTION 8 FARM HEADQUARTERS
SITE PLAN

FIGURE 2



Table 1
Section 8 Farm Headquarters
Storage Shed Inventory
5-1-92

Material	Quantity	Package Material
Pervinol	~ 30 lbs.	Paper Bag
Toxaphene	~ 5 gal.	Metal Can
Fertilizer (20-20-20)	~ 10 lbs.	Paper Bag
Orithene	~ 5 lbs.	Paper Canisters
<u>Seed Protectant:</u> Thiram, Endrin	~ 3 lbs.	Paper Bags
Lannate	~ 1 lb.	Paper Bag
Cyanamide (Terbusos)	~ 50 lbs.	Paper Bag
Citrus Acid	~ 25 lbs.	Paper Bag
Micro Flo Copper	~ 7 gal. total	5 Gallon Buckets 1 1/2 full
Ridomil	~ 1 gal.	Plastic Jug - Full
Quick Kick	0	Empty Metal
Poast (Herbicide)	~ 0	Empty Plastic 1 Gallon Jug
Unmarked	2	Full Metal 1 Gallon Cans
Unmarked (Looks Like Seeds)	6	Metal 1 Quart Cans
Unmarked	~ 10 gal.	Brown Liquid in Plastic Jug
Unmarked	~ 5 gal.	Full Plastic Bucked Sealed



Table 2
Section 8 Farm Headquarters

Area Excavated	Buried Debris Found
Area #1	<u>Found:</u> wood, concrete, tin, blue car seat, toys, plastic, conduit, galvanized pipe 1". Also found a bicycle and lawnmower, 2 stoves, garden hose, PVC pipe 1", electrical wire 3/8", 5 gallon crushed gas can, 2" PVC Pipe, 3" PVC Pipe, trailer frame, hot water heater, a tub, fiberglass, commonde, chairs, sink (2), tires and rims, wooden fence post, mattress, broom, shampoo bottles, refrigerators (2), tricycle, aluminum paneling, 1.5" Galvanized Pipe, trailer door, kitchen cabinets, blanket, car battery, Florida tag.
Area #2	<u>Found:</u> No buried debris encountered.
Area #3	<u>Found:</u> diesel filters, fertilizer bags, bug spray, coke bottles, beer cans, rubber, plastic, etc.
Area #4	<u>Found:</u> car hood, 2 refrigerators, tail gate, PVC pipe 1", 3/8" electrical wire, household garbage, tires, etc.
Area #5	<u>Found:</u> tires, trash, 1 empty drum, 2 oil filters, 1 car battery, 1 paint can, 5 gallon crushed metal bucket, bedding plastic, scrap metal, wood.



Table 3
Section 8 Farm Headquarters

Drum Number	Drum Contents
Drum #1	Thiram, Endrin Toxaphene Quick kick Micro-Flo Copper Ridomil (Fungicide) Lannate (Insecticide) Orithene
Drum #2	Pervinol Cyanamide (Terbusos) Poast (Herbicide)
Drum #3	Unknowns
Drum #4	Unknowns
Drum #5	Area #1 contained a battery, a 5 gallon pesticide container, and a 2.5 gallon container partially filled with used motor oil. These items were packed into a 55 gallon 17H DOT approved drum along with tyvek, gloves, etc.



Entered into
OCULUS
South District

**LIMITED
CONTAMINATION ASSESSMENT REPORT WITH
SUMMARY OF INITIAL REMEDIAL ACTIONS
Section 8 Farm Headquarters
Collier County, Florida**

Prepared for:

**State of Florida Department of Environmental Protection
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33901**

Prepared by:

**HSA Environmental, Inc.
4019 East Fowler Avenue
Tampa, Florida 33617**

HSA Project Number 2092-246

October 1993

RECEIVED

OCT 15 1993

D.E.P. SOUTH DISTRICT

TABLE 1 - SUMMARY OF GROUNDWATER ANALYTICAL DATA

Parameters	Units	NFA ¹ Standards	MO ² Standards Source-Perimeter ³	MW 1 2/9/93 Source Well	MW 2 4/7/93 Perimeter Well	MW 3 4/7/93 Perimeter Well	MW 4 4/7/93 Perimeter Well	MW 5 4/7/93 Perimeter Well	MW 6 4/26/93 Perimeter Well
Lead	µg/ℓ	50	1,000-50	17.60	BDL	5.00	BDL	BDL	BDL
TRPH ⁴	mg/ℓ	5	100-5	BDL	BDL	1.9	BDL	BDL	BDL
Benzene	µg/ℓ	50	500-50	31.70	BDL	47.88	BDL	BDL	BDL
Toluene	µg/ℓ	---	---	2,993.40	BDL	550.79	BDL	BDL	BDL
Ethylbenzene	µg/ℓ	---	---	776.60	BDL	99.43	BDL	BDL	BDL
Xylenes	µg/ℓ	---	---	6,783.70	BDL	291.34	BDL	BDL	BDL
TVOA ⁵	µg/ℓ	50	1,000-50	10,585.40	BDL	989.44	BDL	BDL	BDL
MTBE ⁶	µg/ℓ	---	---	BDL	BDL	BDL	BDL	BDL	BDL
Total PAHs ⁷	µg/ℓ	DL	20xDL-DL	BDL	BDL	14.99	BDL	BDL	BDL
Total Naps. ⁸	µg/ℓ	100	2,000-100	281.55	BDL	31.75	BDL	BDL	BDL

1^o std: 1,000 µg/L
 1^o: 700 µg/L
 1^o: 10,000 µg/L

DL = Detection Limit
 BDL = Below Detection Limit
 HIGHLIGHTED RESULT = Exceeds NFA & MO Standards

NOTES

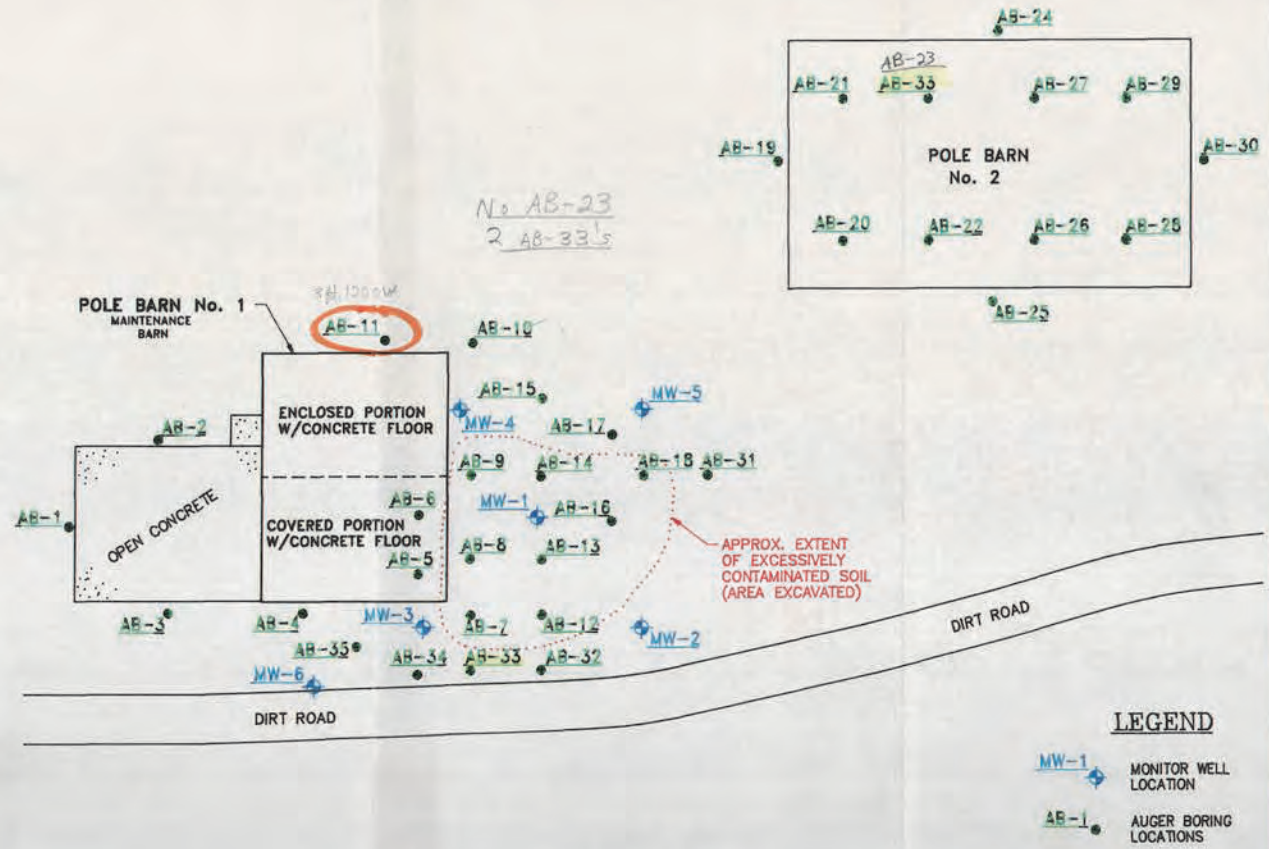
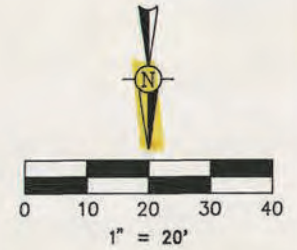
1. FDEP: No Further Action (NFA) levels for G-II Aquifer with no potable wells within 1/2 mile radius of the site.
2. FDEP: Monitoring Only (MO) levels for G-II Aquifer with no potable wells within 1/2 mile radius of the site.
3. Source Well Standard (Near Suspected Contaminant Source) - Perimeter Well Standard (Near Perimeter of Contaminant Plume).
4. Total Recoverable Petroleum Hydrocarbons (TRPH).
5. Total Volatile Organic Aromatics (TVOA) equals the sum of Benzene, Toluene, Ethylbenzene, and Xylenes.
6. Methyl Tert-Butyl Ether (MTBE).
7. Total Polynuclear Aromatic Hydrocarbons (PAHs) equals the sum of EPA Method 610 compounds excluding Naphthalenes.
8. Total Naps. (Naphthalenes) equals the sum of Naphthalene, 1-Methyl Naphthalene, and 2-Methyl Naphthalene.

SOIL VAPOR SURVEY RESULTS

Soil Boring Number	FID ¹ Readings (ppm)		
	1 ft	2 ft	3 ft
AB-1	0	0	3
AB-2	3	1	0
AB-3	0	0	0
AB-4	0	0	0
AB-5	26	0	32
AB-6	0	0	20
AB-7	188	149	650
AB-8	F.O. ²	1150	980
AB-9	F.O.	5550	6000
AB-10	0	0	0
AB-11	0	0	120
AB-12	F.O.	F.O.	F.O.
AB-13	F.O.	F.O.	F.O.
AB-14	0	500	320
AB-15	0	0	0
AB-16	F.O.	F.O.	F.O.
AB-17	2	1	1
AB-18	2450	5930	6390
AB-19	0	0	0
AB-20	0	0	0
AB-21	0	0	0
AB-22	0	0	0
AB-23	0	0	0
AB-24	0	0	0
AB-25	0	0	0
AB-26	0	0	0
AB-27	0	0	0
AB-28	0	0	0
AB-29	0	0	0
AB-30	0	0	0
AB-31	0	0	0
AB-32	0	0	0
AB-33	0	0	0
AB-34	0	0	0
AB-35	0	0	0

FOOTNOTES

- 1) Flame Ionization Detector; Foxborough Model 108*
- 2) Flame Out (>10,000 ppm)



SECTION 8 FARM
HEADQUARTERS
COLLIER COUNTY, FLORIDA

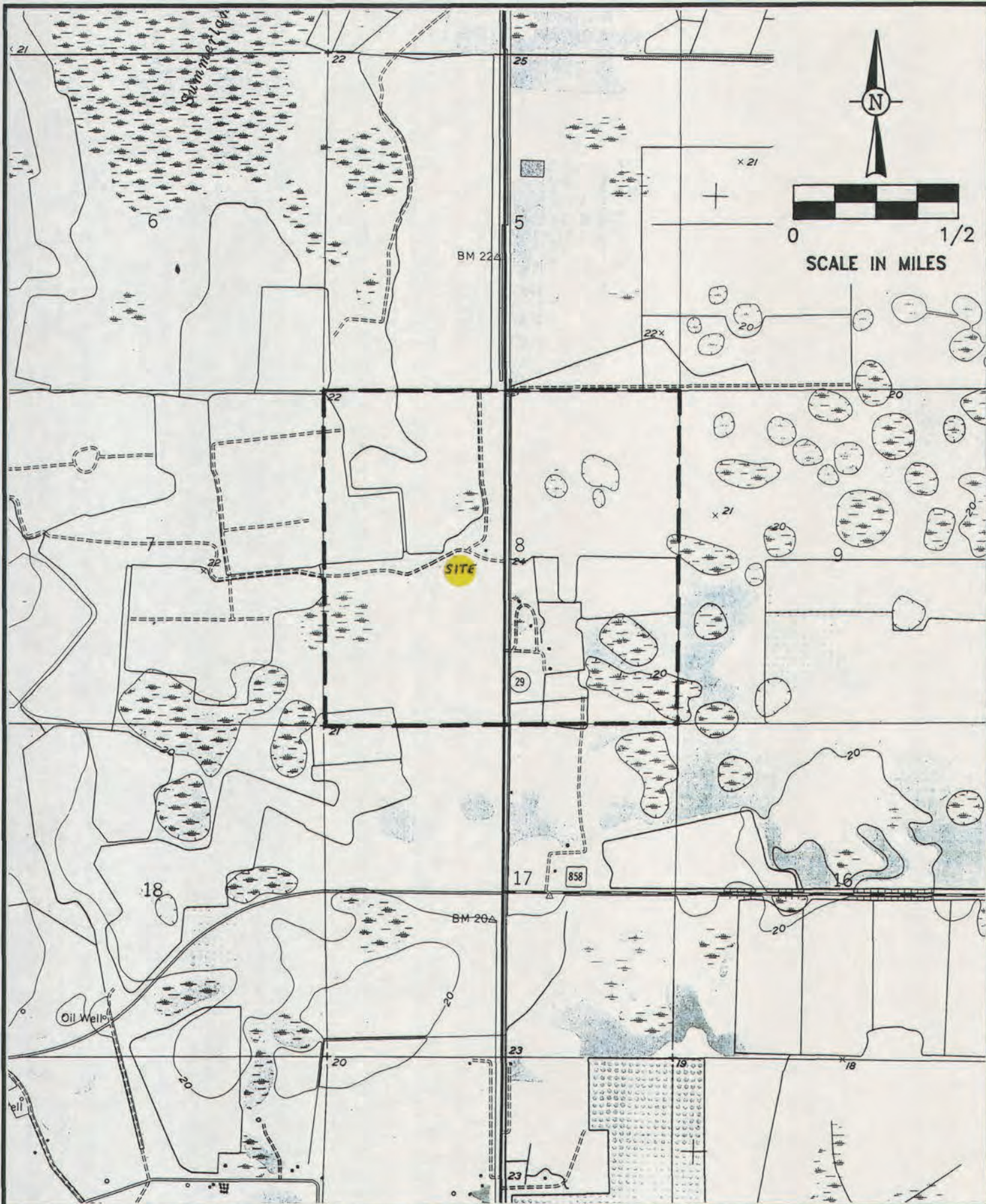
HSA ENVIRONMENTAL, INC.
Environmental and Engineering Services
4018 E. Fowler Avenue Tampa, Florida 33617
Tel: (813) 971-3882

JOB # 2092-246
DATE: 08/20/93
CAD # 246-3

DESIGNED N/A
DRAWN M.B.
CHECKED P.S.S.

SHEET TITLE
SITE PLAN

FIGURE 2



JOB NO.: 2092-246
 CAD NO.: 246-3
 DATE: 08/20/93



HSA ENVIRONMENTAL, INC.
 Environmental and Engineering Services

4019 E. Fowler Avenue Tampa, Florida 33617

Tel: (813) 971-3882

**SECTION 8 FARM
 HEADQUARTERS
 COLLIER COUNTY, FLORIDA**

SHEET TITLE
 1961
 U.S.G.S.
 QUADRANGLE
 MAP

FIGURE 3

Site 8
Gargiulo Inc.
aka Owl Hammock Nursery
3315 SR 29



RECEIVED
D.E.P.
97 JUN 13 PM 3:43
SOUTH DISTRICT

**LIMITED CONTAMINATION ASSESSMENT REPORT
COLLIER ENTERPRISES
OWL HAMMOCK SITE
COLLIER COUNTY, FLORIDA
COM.79824**

Prepared for:

**STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
SOUTH DISTRICT
2295 VICTORIA AVENUE, SUITE 364
FORT MYERS, FLORIDA 33901**

Prepared by:

**HSA Environmental
4019 East Fowler Avenue
Tampa, FL 33617**

Project No. 6-96-1865

January 1997



HSA ENVIRONMENTAL
Environmental and Engineering Services

January 7, 1997

State of Florida
Department of Environmental Protection
South District
2295 Victoria Avenue - Suite 364
Fort Myers, Florida 33901

Attention: *Mr. Phillip Barbaccia*
Environmental Administrator

Re: **Limited Contamination Assessment Report**
Collier Enterprises
Owl Hammock Site
Collier County, Florida
FDEP ID # Unregistered
HSA Project Number 6-96-1865

Dear Mr. Barbaccia:

HSA Environmental (**HSA**), on behalf of Collier Enterprises, respectfully submits this Limited Contamination Assessment Report (CAR) for the above referenced site. The Owl Hammock site is located within Section 17 of Township 47 South, Range 30 East as shown on **Figure 1**. The Owl Hammock site is an existing ornamental plant nursery. As part of the site operation, a 550-gallon above ground diesel tank was used to fuel a drainage pump. This limited contamination assessment was initiated following discovery of a release of approximately 30 gallons from the diesel tank. Collier Enterprises contracted **HSA** to identify the extent of impact to the soil and groundwater quality at the site as a result of the release. Following discovery of the release, Collier personnel filed a Petroleum Contamination Report Form and an Initial Remedial Action Notification Form with the Florida Department of Environmental Protection (FDEP). Copies of these reporting forms are included in **Appendix A**. The purpose of this report is to summarize the assessment activities performed within the study area.



Initial Remedial Actions

Immediately upon detection of the release, Collier personnel excavated soils at the site based upon the presence of petroleum odors. On November 15, 1996, HSA personnel installed four soil borings along the perimeter of the excavation and one boring at the center of the excavation as shown on **Figure 2**. Soil samples were collected at each boring location at four discrete sampling depths between land surface and the top of the prevailing water table at the site, approximately four and one half feet below land surface (ft. bls). Each soil sample was then screened for the presence of organic vapors using an Organic Vapor Analyzer (OVA) equipped with a Flame Ionization Detector (FID). Soil screening was performed in accordance with the methodology described in Chapter 62-770.200 Florida Administrative Code (FAC) for sites impacted by petroleum products. Soil impacted by diesel fuel is considered to be "excessively contaminated" when the net FID reading is in excess of 50 parts per million (ppm). Based on the OVA data obtained, the excavation was extended to a depth of approximately four ft bls, and additional confirmation samples were collected for screening. The extent of the excavation and soil sampling locations are illustrated on **Figure 2**. Excavated soil was placed on, and covered with, plastic sheeting to prevent contact with precipitation. In total, approximately 11.7 tons of soil were excavated. The soil vapor screening data are summarized on **Table 1**.

Following excavation, a composite soil sample was collected from the stockpile and submitted for laboratory analysis of characterization and acceptance parameters required by thermal treatment facilities. The sample was analyzed for Total Recoverable Petroleum Hydrocarbons (TRPH) using EPA Method 9073, volatile organic halocarbons using EPA Method 8020, and the eight RCRA metals. The laboratory analytical results were forwarded to *South Florida Thermal Services* (SFTS) for review and approval. On December 11, 1996, the excavated soils were transported by SFTS to their facility in Moore Haven, Florida for thermal treatment. The soil sampling data sheet, the laboratory report of analytical results and manifests tracking the final disposition of the soil are included in **Appendix B**.

Monitor Well Installation

Following excavation of soils, a ~~temporary well~~ MW-1, was installed at the center of excavation as shown on **Figure 2**. Well MW-1 was installed using a stainless steel hand auger to a depth of approximately eight ft bls. The well was constructed of 2-inch diameter PVC screen with 0.010-inch slots. The annular area between the well screen and borehole wall was backfilled with 20/30 gradational silica sand from the bottom of the borehole to land surface. Monitor well construction details are included in **Appendix C**.



Following installation, the well was developed using a peristaltic pump, equipped with a Teflon tubing footer, temporarily placed in the well. Groundwater was purged from the well until the discharge stream was clear of fine sediments. Water was not added to the well to aid in development efforts.

Groundwater Sampling and Analysis

A groundwater sample was collected from well MW-1 on November 15, 1996, and submitted for analysis of the Kerosene Analytical Group parameters as identified in Chapter 62-770.600(8)(c) FAC. Complete sampling methodologies and sample-handling quality assurance protocols are described in HSA's state-approved Comprehensive Quality Assurance Plan (CompQAP #920072G). The following procedures were conducted while collecting groundwater samples:

- The depth from the north side top of casing to groundwater was measured (to ± 0.01 feet) and recorded;
- the well depth was recorded, and the volume of water in the well was calculated;
- the groundwater in the well casing and screen was purged a minimum of five well volumes; and,
- the amount of fluid purged was measured and recorded.

To prevent potential cross-contamination of groundwater samples during collection, the following guidelines were applied:

- A new disposable Teflon[®] bailer was used to sample the monitor well;
- decontaminated Teflon[®] covered steel line was utilized for lowering the bailer into the well;
- field sampling personnel wore a new set of disposable latex gloves each time a well was either purged or sampled; and,
- all sampling and well-purging equipment was protected from ground contact by placing the equipment on disposable polyethylene sheeting during and after well sampling efforts.



All groundwater samples were collected in a manner that minimized aeration and prevented oxidation of target compounds within the samples. Every effort was made to collect groundwater samples when airborne odors were not noted.

Each sample was carefully labeled so that it could be identified by laboratory personnel, in accordance with standard quality assurance/quality control (QA/QC) protocols. Each sample label included the project number, sample number, time, date, and sampler's initials. All samples were identified with indelible ink on a standard label immediately after collection. Information concerning preservation methods, matrix, and sample location was included on the label. Samples were shipped in insulated ice chests and were kept below 4° C from the time of sample collection until analysis. Chain-of-custody was maintained at all times, and samples were hand-delivered to *Progress Environmental Laboratories* for analysis.

The groundwater analytical data revealed the presence of lead at a concentration of 7.01 µg/l. No other target analytes were detected at concentrations exceeding the laboratory method detection limits. The concentration of lead detected in the samples does not exceed the No Further Action (NFA) criteria established for petroleum contaminated sites. The groundwater analytical data are summarized on **Table 2**. Copies of the groundwater sampling data sheet and complete laboratory reports are provided in **Appendix D**.

Conclusions and Recommendations

The maximum allowable groundwater contaminant concentrations at petroleum impacted sites are outlined in Chapter 62-770 FAC and the FDEP document entitled *No Further Action (NFA) and Monitoring Only (MO) Guidelines for Petroleum Contaminated Sites*. Several factors govern the maximum allowable contaminant concentrations at a site including the classification of the affected aquifer, and the location of any potable wells in the area that may be threatened by the on-site water quality impacts. The water table aquifer at the subject site appears to be classified as G-II per Chapter 62-520 FAC. Conversations with the property owner and a reconnaissance of the site and surrounding area revealed no evidence of potable wells within a one-half mile radius of the subject site. Furthermore, all surrounding properties in the vicinity of the subject site are either undeveloped, or currently used for agricultural purposes.




In accordance with the previously referenced FDEP guidance document, the following criteria have been met at the Oak Hammock site:

- 1) The source of the contamination has been abated;
- 2) free product is not currently present;
- 3) excess soil contamination is not currently present; and ,
- 4) concentrations of target analytes detected in the groundwater beneath the site are not in excess of NFA criteria.

Therefore, **HSA** is requesting approval of No Further Action at the Oak Hammock site. Please let us know if you concur with the recommended **NFA** status. If you have any questions regarding the contents of this report, please do not hesitate to call.

Sincerely,
HSA Environmental



Gabrielle M. Encos, P.G.
Senior Geologist



Katherine Pickett
Staff Geologist

Two (2) copies submitted

cc: Mr. Ray March - Collier Enterprises
Ms. Rhea Law - Fowler, White, et. al.



Table 1
Summary of Soil Vapor Screening Data
Collier Enterprises
Owl Hammock
Collier County, Florida
November 15, 1996

Boring Location	Sample Depth (ft bls)	Unfiltered Reading (ppm)	Filtered Reading (ppm)	"Net" Reading (ppm)	Remarks
North Wall	0-6"	4.0	0	4.0	Wall samples collected from grade at depth listed.
	1'	6.0	0	6.0	
	2'	8.0	0	8.0	
	3'	11.0	0	11.0	
East Wall	0-6"	7.0	0	7.0	
	1'	14.0	0	14.0	
	2'	18.0	0	18.0	
	3'	21.0	0	21.0	
South Wall	0-6"	0	0	0	
	1'	0	0	0	
	2'	15.0	0	15.0	
	3'	35.0	0	35.0	
West Wall	0-6"	2.0	0	2.0	
	1'	2.0	0	2.0	
	2'	2.0	0	2.0	
	3'	2.0	0	2.0	
Center of Excavation	2'	28	0	28.0	Samples taken following removal of approximately 1-1½ ft of soil
	2.5'	32	0	32.0	
	3.5'	144	0	144.0	
	4.5'	--	---	--	Water Table
North Wall	4.0	12.0	0	12.0	4.0 ft wall samples collected after removing approx. 2.5 additional ft of soil
East Wall	4.0	19.0	0	19.0	
West Wall	4.0	0	0	0	
South Wall	4.0	0	0	0	
Bottom Center	4.0	38.0	0	38.0	

NOTES:

ft bls = feet below land surface
 ppm = parts per million



Table 2
Summary of Groundwater Analytical Data
Collier Enterprises
Owl Hammock Site
Collier County, Florida
November 15, 1996

Parameter	Units	MCL	MW-1
Benzene	µg/l	1.0	ND
Toluene	µg/l	--	ND
Ethylbenzene	µg/l	--	ND
Xylenes	µg/l	--	ND
Total VOA	µg/l	50	ND
EDB	µg/l	0.02	ND
MTBE	µg/l	50	ND
Total Naphthalenes	µg/l	100	ND
Other PAH's	µg/l	DL	ND
Lead	µg/l	50	7.01
TRPH	mg/l	5	ND

Notes:

µg/l = micrograms per liter

mg/l = milligrams per liter

Total VOA = Sum of benzene, toluene, ethylbenzenes and xylenes

EDB - 1,2-dibromoethane

MTBE = Methyl-tert-butyl-ether

Total Naphthalenes = Sum of naphthalene, 1-methylnaphthalene and 2-methylnaphthalene

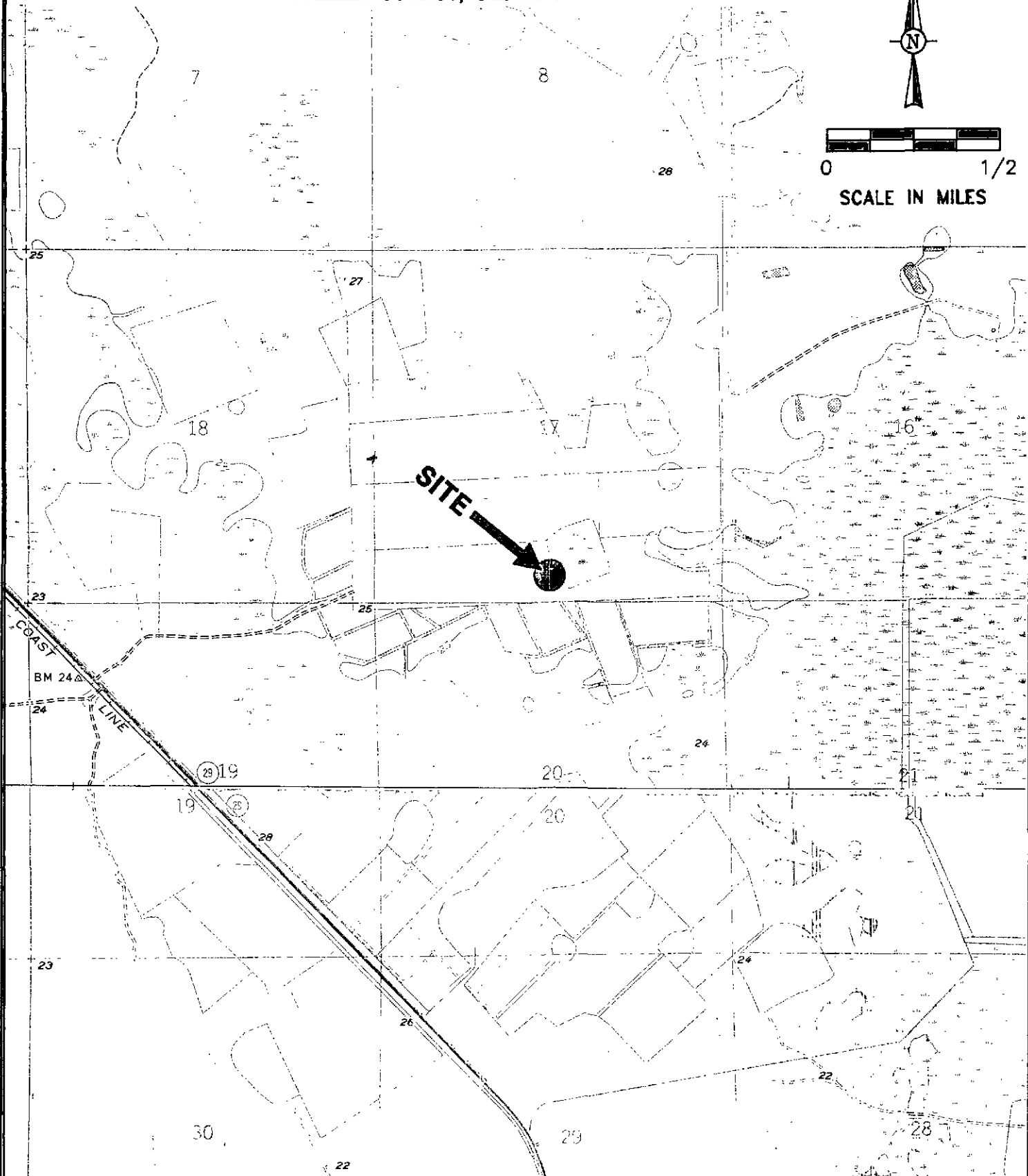
Other PAH's = Sum of polynuclear aromatic hydrocarbons excluding total naphthalenes

TRPH = Total Recoverable Petroleum Hydrocarbons

MCL = Maximum Contaminant Level determined in Chapter 62-770FAC


DL = Detection Limit established for the analytical method

SECTION 17, TOWNSHIP 47 SOUTH, RANGE 30 EAST
 COLLIER COUNTY, FLORIDA



SOURCE: U.S.G.S. IMMOKALEE NE, FLA. (PHOTOREVISED 1973) & SUNNILAND, FLA. (PHOTOREVISED 1982) TOPOGRAPHIC MAPS

JOB NO.: 6-96-1863
 CAD NO.: 1865-01
 DATE: 01/03/97



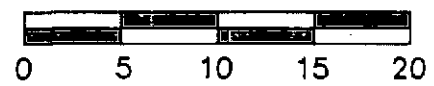
HSA ENVIRONMENTAL
 Environmental and Engineering Services

4019 E. Fowler Avenue Tampa, Florida 33617 Tel: (813) 971-3882

COLLIER ENTERPRISES
OWL HAMMOCK

SHEET TITLE
**SITE
 LOCATION
 MAP**

FIGURE 1

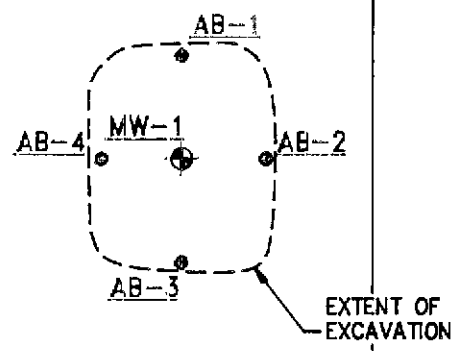


SCALE: 1" = 10'

SWAMP

CANAL

SWAMP



FIRE ROAD

8' x 10'
STOCKPILED
SOIL ON
VISQUEEN



SWAMP

CANAL

LEGEND

- MW-1 MONITOR WELL LOCATIONS
- AB-1 AUGER BORING LOCATIONS

JOB NO.: 6-96-1865
 CAD NO.: 1865-01
 DATE: 01/03/97



HSA ENVIRONMENTAL
 Environmental and Engineering Services

4019 E. Fowler Avenue Tampa, Florida 33617 Tel: (813) 971-3882

COLLIER ENTERPRISES
OWL HAMMOCK

SHEET TITLE
SITE PLAN

FIGURE 2

Site 10
Peninsula Improvement Corp
aka Barron Collier Corp
100 Farm Worker VI E



Environmental Consulting & Technology, Inc.

June 16, 2010

08-0069

Mr. Frank Nemec, P.G.

Florida Department of Environmental Protection

P. O. Box 2549

Fort Myers, FL 33902-2549

**Re: Collier County - HW/WC
2010 Comprehensive Sampling Event – Summary Report
Peninsula Improvement Corporation
OGC Case No. 91-2243
FDEP ID: COM_50709**

Dear Mr. Nemec:

On behalf of the Peninsula Improvement Corporation, Environmental Consulting & Technology, Inc. (ECT) is providing this report in response to your April 12, 2010 letter pertaining to the above-referenced facility.

In summary, your letter indicates that the on-going groundwater monitoring plan is “inadequate,” and specifically references significant increases in arsenic concentrations in the source area at the facility, citing historical data that dates back to 2002. Moreover, your letter goes on to state that a Remedial Action Plan (RAP) is now warranted for the site.

At the request of Barron Collier and in response to your April 12, 2010 letter, ECT mobilized to the site on May 3, 4, and 5, 2010 to perform a ‘Comprehensive Sampling Event’ (CSE) at the facility for the purpose of obtaining as much current groundwater analytical data as possible, so that the data may be utilized to effectively further evaluate the extent of groundwater contamination, and ultimately to make a decision as to how to move forward.

The CSE included sampling of all accessible wells on the property. A total of 22 wells exist on the property, however since 1996 the groundwater monitoring program included sampling of only ten (10) wells that had historically exhibited elevated arsenic concentrations. These ten (10) wells include four (4) wells in the **Shallow Zone**: MW-15 (Up gradient Area), MW-6 (Source Area), MW-13 (Down gradient), and MW-18 (Far Down gradient); three (3) wells in the **Intermediate Zone**: MW-11 (Source Area), MW-17 (Down gradient), and MW-19 (Far Down gradient); and three

4500 Center
Pointe Dr.
Suite 112
Ft. Myers, FL
33916

(889)
277-0909

FAX (200)
277-1211

(3) wells in the **Deep Zone**: MW-14 (Source Area), MW-12 (Down gradient), and MW-22 (Far Down gradient).

During the CSE, ECT attempted to sample the remaining twelve (12) wells at the site that have not been included in the sampling efforts dating back to 1996. With the exception of MW-4 and MW-7, which were found to be destroyed, all of these wells were located and sampled as part of the event.

Summary of Sampling Activities

ECT mobilized to the site on May 3, 4 and 5, 2010 to sample a total of twenty (20) monitoring wells, MW-1 thru MW-22, less wells MW-4 and MW-7. Low-flow purging and sampling of each well was conducted in accordance with the most current Florida Department of Environmental Protection's Quality Assurance Rule 62-160 F.A.C. and Standard Operating Procedures (SOP) FS 2200 for groundwater, both effective on December 3, 2008. During purging and prior to sampling, measurements verified that values for pH, Temperature, Conductivity, Dissolved Oxygen, and Turbidity had stabilized for three consecutive readings.

All samples were packed in wet ice and shipped overnight via FedEx to SunLabs, Inc. in Tampa, Florida for Arsenic analysis. Groundwater sampling logs and field instrument calibration records have been attached to this report. The Laboratory Analytical Summary Report as provided by SunLabs has also been attached to this report. Chain of custody procedures were maintained throughout the sampling event. ECT verified through the FDEP's Bureau of Laboratories' web page (<http://www.dep.state.fl.us/labs/cgi-bin/aams/index.asp>) that SunLabs, Inc. remains certified by the DOH under ECLP Identification Number E84809.

Summary of Results

Attached to this report is a table entitled "History of Groundwater Analyses." The table provides historical data for the ten (10) wells (MW-6, MW-11, MW-14, MW-13, MW-17, MW-12, MW-15, MW-19, MW-22 and MW-18) that have been included in the groundwater monitoring program dating back to 1996. Review of this table indicates a general downward trend in the arsenic levels in most of these wells from 1996, up to and including the May 2010 sampling event. MW-6, located in the Source Area in the Shallow Zone, did exhibit an elevated arsenic concentration in the May 2010 event when compared to general, historical arsenic levels in the well. However, it is important to note that arsenic levels in MW-6 have been as high as 100,000 µg/L (1999), much higher than the level of 9,300 µg/L that was detected during this most recent event. To further illustrate the historical trend of arsenic concentrations in these ten (10) wells, graphs that include arsenic levels and corresponding water levels in each well dating back to 1996, up to an including the May 2010 event have been attached to this report.

The ten (10) wells that have not been historically included in the groundwater monitoring program include the following in the **Shallow Zone**: MW-1, MW-2, MW-3, MW-5, MW-8, MW-9, MW-10 and MW-16, and the following in the **Intermediate Zone**: MW-20 and MW-21. None of these ten (10) wells are installed in the Deep Zone. Review of the analytical data for these wells in the **Shallow Zone** indicates that arsenic was not detected in MW-9, MW-10 and MW-16. Arsenic was detected at moderately high levels in MW-1 (270 µg/L), MW-2 (150 µg/L), MW-3 (180 µg/L) and MW-5 (260 µg/L). A low-level arsenic detection was found in MW-8 (29 µg/L). Review of the analytical data for wells MW-20 and MW-21, each located in the **Intermediate Zone**, revealed that arsenic was not detected in MW-20, while it was detected at a level of 670 µg/L in MW-21.

For the purpose of depicting the concentrations and the extent of the corresponding arsenic in the groundwater plumes, Figures 5, 6 and 7 have been attached to this report. **Figure 5** depicts the arsenic plume in the **Shallow Zone**, **Figure 6** depicts the arsenic plume in the **Intermediate Zone**, and **Figure 7** depicts the arsenic plume in the **Deep Zone**. Also attached as **Figures 2, 3 and 4**, are Water Table Elevation Maps for the Shallow, Intermediate and Deep Zones, respectively.

Conclusions and Recommendations

Upon review of recent and historical data, it is ECT's opinion that an overall reduction in arsenic concentrations in the facility's groundwater plume is evident. Arsenic concentrations have fluctuated in the source area (MW-6) as well as in some other wells to a lesser degree. However, we feel that the data indicating occasional increases observed in the source area simply represent a plume that is highly concentrated at its center, and subject to seasonal changes in arsenic concentrations depending on water levels and the gradient of groundwater flow.

More importantly, performance of this CSE that included ten (10) additional wells that had not been regularly sampled since 1996, demonstrates that the plumes (Shallow, Intermediate and Deep) of contamination are not found to be any larger than those that were demonstrated by sampling the ten (10) wells that have been included in the sampling program since 1996. Additionally, the data indicates that these plumes are not approaching the facility's property boundary in any direction, i.e., the data indicates that the plumes are not extending to or beyond the property limits.

For these reasons we feel that contamination at this facility does not jeopardize the health and safety of the general public on the adjoining, or nearby properties. ECT feels that a monitoring program, such as the one that is currently utilized for the facility, is more appropriate for the facility than the implementation of a costly RAP at a facility for a contaminant plume that remains stable and does not appear to be migrating.

Mr. Frank Nemec
June 16, 2010
Page 4 of 4

We look forward to discussing this report and our options moving forward at this facility in greater detail with you. Please contact us to schedule a meeting to discuss the facility at your earliest convenience. If you have any questions about the data, please contact me at (239) 277-0003, FAX 277-1211, or email at dscippo@ectinc.com.

Yours truly,

ENVIRONMENTAL CONSULTING & TECHNOLOGY, INC.



Daniel V. Scippo
Senior Associate Engineer

REPORT REVIEWED AND APPROVED BY:

ENVIRONMENTAL CONSULTING & TECHNOLOGY, INC.



L. Duane Dungan, P.G., C.P.G.
Principal Geologist



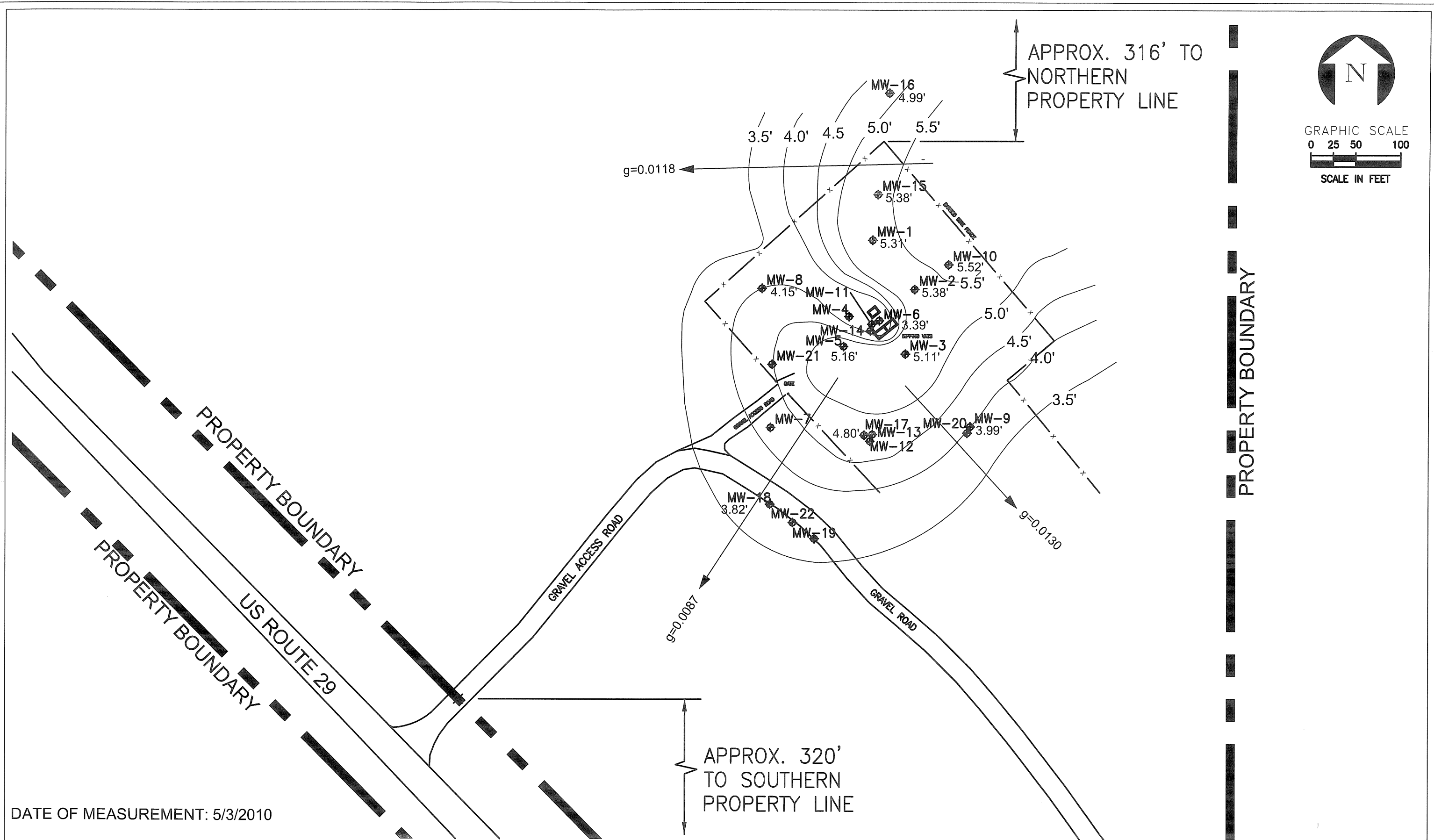
***Registered Professional Geologist
State of Florida License No. 40***

***Certified Professional Geologist
AIPG Certificate No. 4903***

Attachments

cc: Robert H. Roth, P.E., Peninsula Improvement Corporation

\\ecifmstorage\EMPLOYEE FOLDERS\Duane's Folder\CADD DRAWINGS\Post Dip Site\2010 LEVEL MAPS.dwg (Figure 2 - Shallow Zone) Jun 15, 2010 - 10:24am dscippo

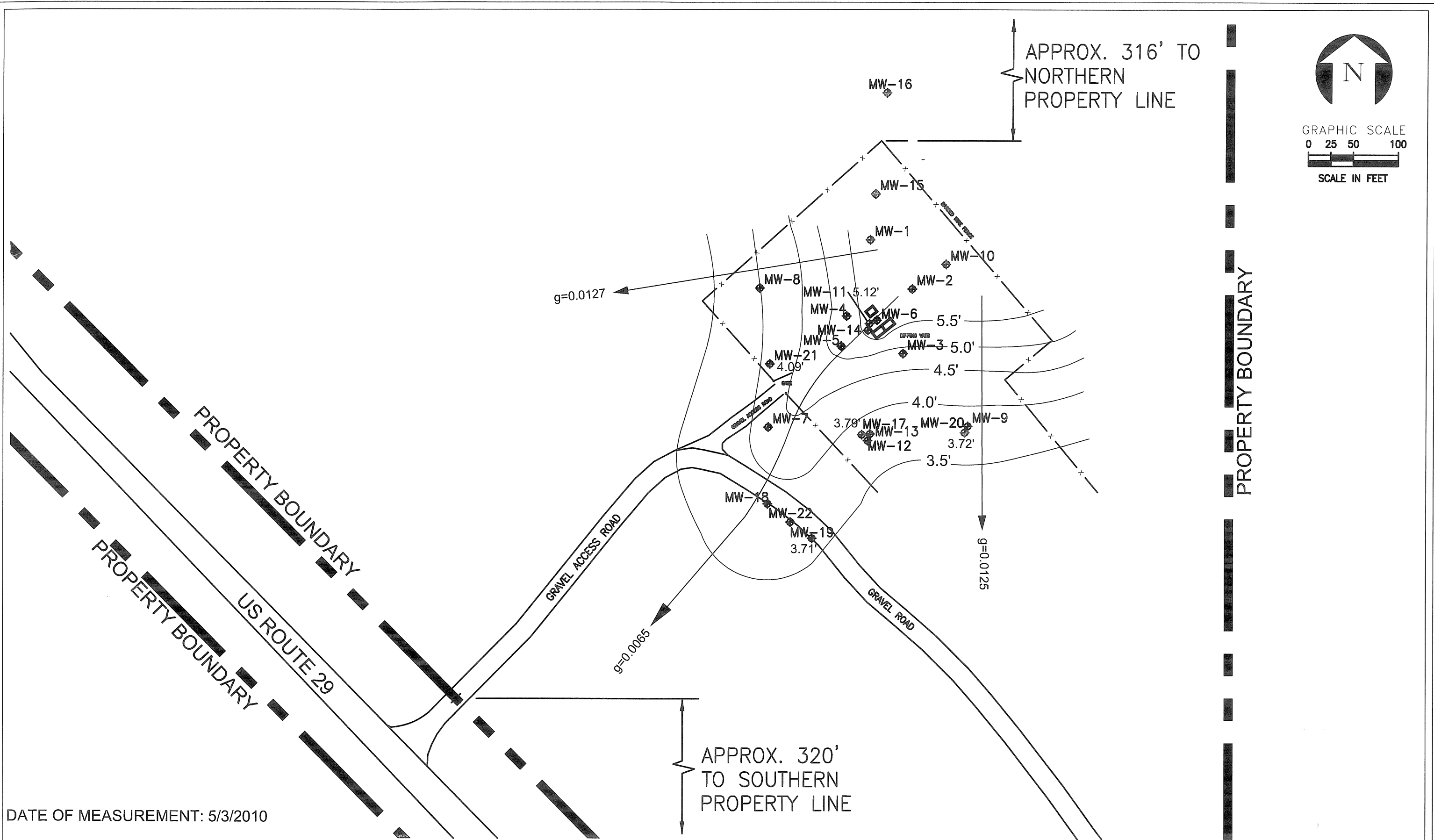


DATE OF MEASUREMENT: 5/3/2010

FIGURE 2. WATER TABLE ELEVATION MAP - SHALLOW ZONE
 PENINSULA IMPROVEMENT CORPORATION - POST DIP SITE
 SR 29 SOUTH
 IMMOKALEE, COLLIER COUNTY, FLORIDA
 SOURCE: ECT, 2010 PROJECT NUMBER/TASK: 08-0069/1100



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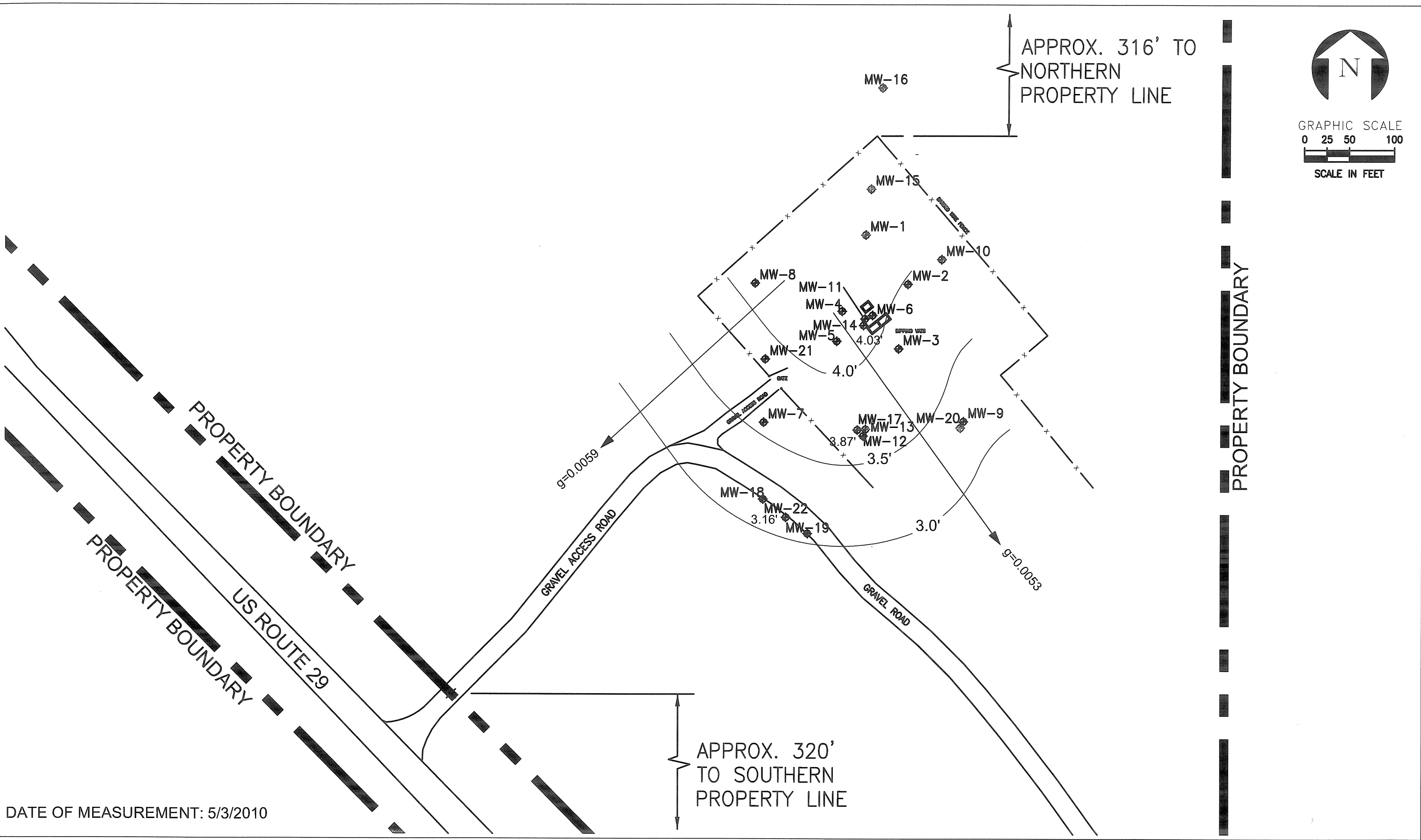


DATE OF MEASUREMENT: 5/3/2010

FIGURE 3. WATER TABLE ELEVATION MAP - INTERMEDIATE ZONE
 PENINSULA IMPROVEMENT CORPORATION - POST DIP SITE
 SR 29 SOUTH
 IMMOKALEE, COLLIER COUNTY, FLORIDA
 SOURCE: ECT, 2010 PROJECT NUMBER/TASK: 08-0069/1100



\\ectfirmstorage\EMPLOYEE FOLDERS\JDuane's Folder\CADD DRAWINGS\Post Dip Site\2010 LEVEL MAPS.dwg (Figure 4 - Deep Zone) Jun 15, 2010 - 10:24am dscippo

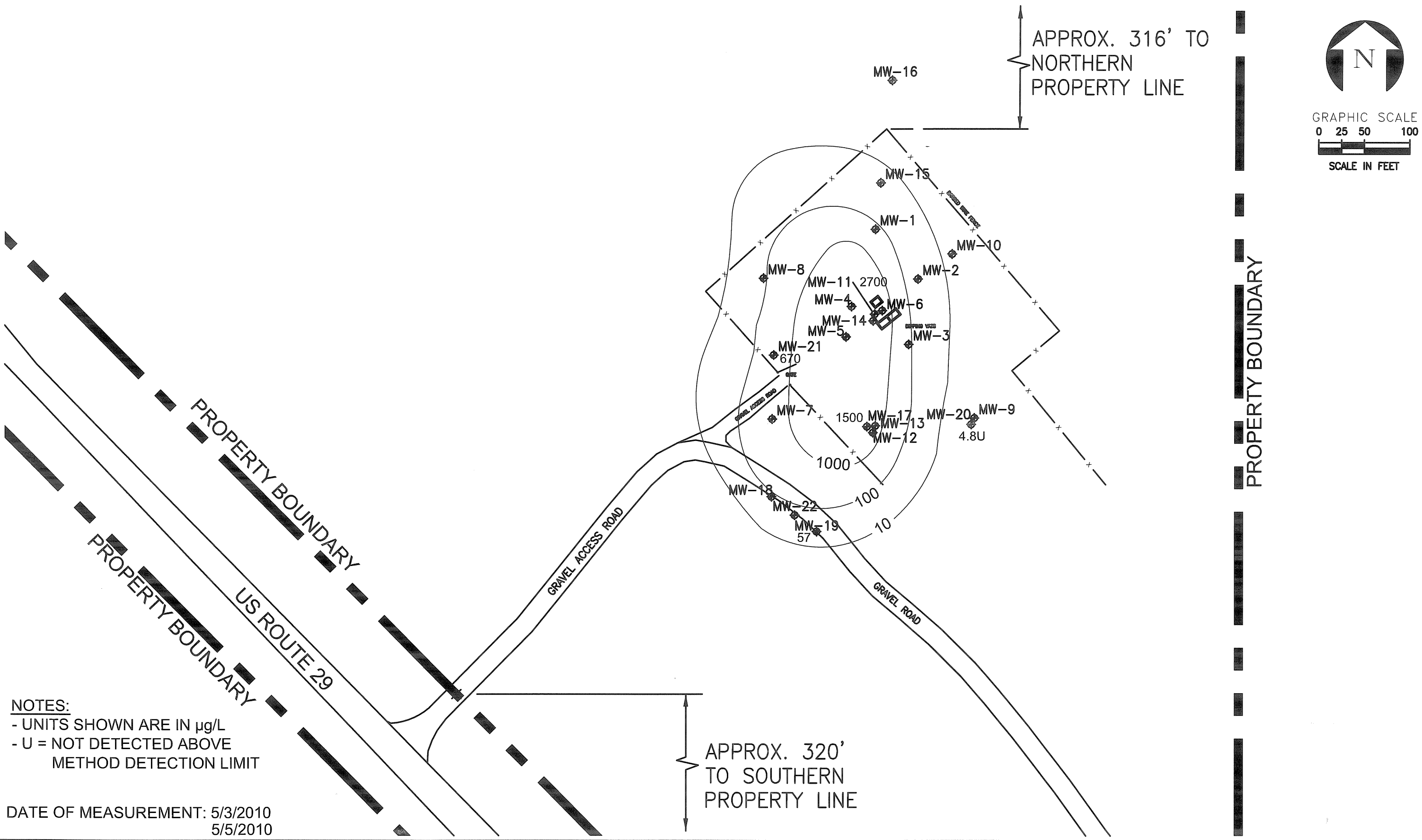


DATE OF MEASUREMENT: 5/3/2010

FIGURE 4. WATER TABLE ELEVATION MAP - DEEP ZONE
 PENINSULA IMPROVEMENT CORPORATION - POST DIP SITE
 SR 29 SOUTH
 IMMOKALEE, COLLIER COUNTY, FLORIDA
 SOURCE: ECT, 2010 PROJECT NUMBER/TASK: 08-0069/1100



\\ecifm\storage1_EMPLOYEE FOLDERS_Duane's Folder\CADD DRAWINGS\Post Dip Site\2010 LEVEL MAPS.dwg (Figure 6 - Arsenic Intermediate) Jun 15, 2010 - 11:55am dscippo



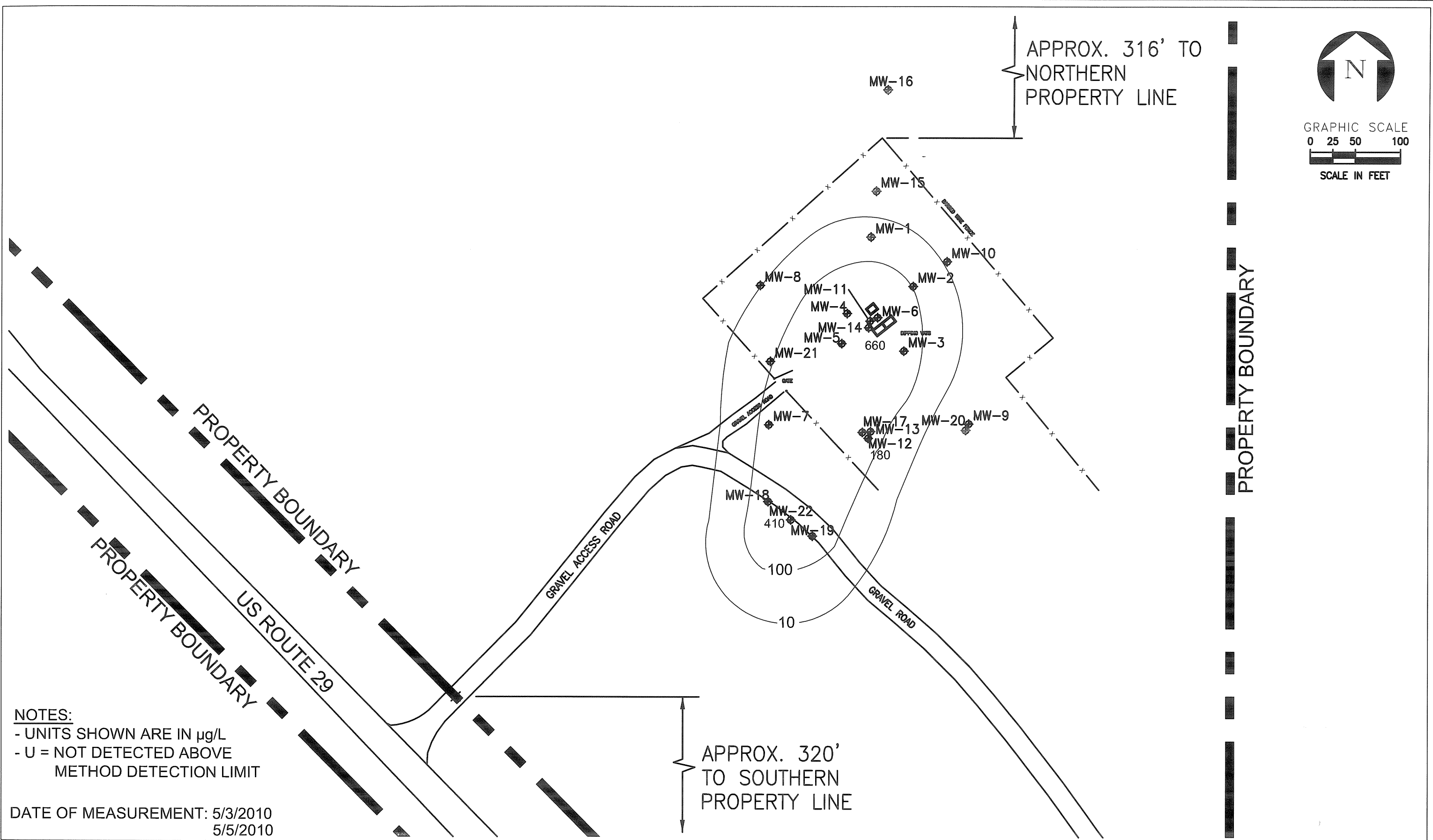
NOTES:
 - UNITS SHOWN ARE IN µg/L
 - U = NOT DETECTED ABOVE METHOD DETECTION LIMIT

DATE OF MEASUREMENT: 5/3/2010
 5/5/2010

FIGURE 6. ARSENIC IN GROUNDWATER MAP - INTERMEDIATE ZONE
 PENINSULA IMPROVEMENT CORPORATION - POST DIP SITE
 SR 29 SOUTH
 IMMOKALEE, COLLIER COUNTY, FLORIDA
 SOURCE: ECT, 2010 PROJECT NUMBER/TASK: 08-0069/1100



\\ecf\m\storage\EMPLOYEE FOLDERS\IDuane's Folder\CADD DRAWINGS\IPost Dip Site\2010 LEVEL MAPS.dwg (Figure 7 - Arsenic Deep) Jun 15, 2010 - 11:56am dscppp



NOTES:
 - UNITS SHOWN ARE IN $\mu\text{g/L}$
 - U = NOT DETECTED ABOVE METHOD DETECTION LIMIT

DATE OF MEASUREMENT: 5/3/2010
 5/5/2010

FIGURE 7. ARSENIC IN GROUNDWATER MAP - DEEP ZONE
 PENINSULA IMPROVEMENT CORPORATION - POST DIP SITE
 SR 29 SOUTH
 IMMOKALEE, COLLIER COUNTY, FLORIDA
 SOURCE: ECT, 2010 PROJECT NUMBER/TASK: 08-0069/1100



This instrument prepared by:
Matthew L. Grabinski, Esq.
Coleman, Yovanovich & Koester, P.A.
4001 Tamiami Trail North, Suite 300
Naples, Florida 34103
(239) 435-3535

After recording return to:
Collier Insurance Agency, LLC
Attn: Brad Stockham
2600 Golden Gate Pkwy.
Naples, FL 34105
239-403-6869

DECLARATION OF RESTRICTIVE COVENANT

THIS DECLARATION OF RESTRICTIVE COVENANT (hereinafter "Declaration") is made this 12th day of May, 2015, by Peninsula Improvement Corporation, a Florida corporation (hereinafter "GRANTOR") and the Florida Department of Environmental Protection (hereinafter "FDEP").

RECITALS:

- A. GRANTOR is the fee simple owner of that certain real property situated in the County of Collier, State of Florida, more particularly described in Exhibit "A" attached hereto and made a part hereof (hereinafter the "Property");
- B. GRANTOR desires to subject the portion of the Property described in Exhibit "B", attached hereto to the terms of this Declaration. The Property described in Exhibit "B" attached hereto is hereafter referred to as the "Restricted Property."
- C. The FDEP Waste Clean-up Tracking Number for the Restricted Property is COM_50709. The facility name at the time of this Declaration is Barron Collier Post Pit. This Declaration addresses contamination that was initially discovered and reported to FDEP on or about October 9, 1991. GRANTOR, as a result of an environmental audit at the Restricted Property discovered the presence of elevated levels of chromium, copper, and arsenic contamination. This contamination was the result of a former fence post treatment operation, which was abandoned approximately fifty (50) years ago. GRANTOR, at no time, had any ownership interests in the Property (nor the former fence post treatment operation) when the contamination occurred. A Consent Order was entered into between FDEP and GRANTOR under OGC Case No. 91-2243 (the "Consent Order"). A Remedial Action Plan ("RAP") was approved by the South District of FDEP on April 23, 1997. A Natural Attenuation Monitoring Program ("NAMP") was altered in 2002 to a single annual sampling event and report. The report documents of the August 2011 groundwater sampling at the former post dipping site.
- D. The contamination on the Restricted Property is documented in, *inter alia*, the Consent Order, RAP and the following reports that are incorporated by reference.

- a. Comprehensive Sampling Event (“CSE”) 2011 summary report dated on or about December 5, 2011 prepared by Environmental Consulting and Technology, Inc.
- E. The reports noted in Recital C set forth the nature and extent of the contamination described in Recital C that is located on the Restricted Property. These reports confirm that contaminated soils and groundwater as defined by Chapter 62-780, Florida Administrative Code (F.A.C.), exists on the Restricted Property. Also, these reports document that the groundwater contamination does not extend beyond the Restricted Property boundaries, and the groundwater contamination is not migrating.
- F. It is the intent of the restrictions in this Declaration to reduce or eliminate the risk of exposure of users or occupants of the Restricted Property and the environment to the contaminants and to reduce or eliminate the threat of migration of the contaminants.
- G. FDEP has agreed to issue a Site Rehabilitation Completion Order with Conditions (hereinafter “Completion Order”) upon recordation of this Declaration. FDEP can unilaterally revoke the Completion Order if the conditions of this Declaration or of the Completion Order are not met. Additionally, if concentrations of arsenic increase above the levels approved in the Completion Order, or if a subsequent discharge occurs at the Restricted Property, FDEP may require site rehabilitation to reduce concentrations of contamination to the levels allowed by the applicable FDEP rules. The Completion Order relating to FDEP Waste Clean-up Tracking No. COM_50709, can be found by contacting the appropriate FDEP district office or Tallahassee program area.
- H. GRANTOR deems it desirable and in the best interest of all present and future owners of the Restricted Property that a Completion Order be obtained and that the Restricted Property be held subject to certain restrictions, all of which are more particularly hereinafter set forth.

NOW, THEREFORE, to induce FDEP to issue the Completion Order, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by each of the undersigned parties, GRANTOR agrees as follows:

1. The foregoing recitals are true and correct and are incorporated herein by reference.
2. GRANTOR hereby imposes on the Restricted Property the following restrictions:
 - a. In addition to the other use restrictions set forth herein, there shall be no use of the groundwater under the Restricted Property. There shall be no drilling for water conducted on the Restricted Property nor shall any wells be installed on the Restricted Property nor shall any wells be installed on the Restricted Property other than monitoring wells pre-approved in writing by FDEP’s Division of Waste Management (DWM), in addition to any authorizations required by the Division of Water Resource Management and the Water Management Districts. Additionally, there shall be no storm water swales, storm water detention or retention facilities, or ditches on the Restricted Property. For any dewatering activities, a plan

approved by FDEP's DWM must be in place to address and ensure the appropriate handling, treatment, and disposal of any extracted groundwater that may be contaminated.

- b. The area of soil contamination as located on the Restricted Property shall be permanently covered and maintained with an impermeable material that prevents human exposure and prevents water infiltration (hereinafter referred to as "the Engineering Control"). An Engineering Control Maintenance Plan (ECMP) related to FDEP Waste Clean-up Tracking No. COM_50709 has been prepared by YPC Consulting Group PL and a copy is attached hereto as Exhibit "C". The ECMP specifies the frequency of inspections and monitoring for the Engineering Control and the criteria for determining when the Engineering Control has failed. The Engineering Control shall be maintained in accordance with the ECMP as it may be amended upon the prior written consent of the Department. To the extent that ECMP (or any other applicable plan or document) pertaining to the FDEP Waste Clean-up Tracking No. COM_50709 requires that a fence or other barrier be installed and maintained around the Restricted Property, it is agreed that GRANTOR may nevertheless elect to pave all or any portion of Restricted Property with roadway and/or paved sidewalk improvements, and in such event the Fence may be reconfigured to permit a paved roadway and/or paved sidewalk to be constructed, maintained, repaired, replaced, operated and used on or across all or any portion of the Restricted Property, as well as the installation, maintenance and replacement of utilities, and in such event, only the unpaved portions of the Restricted Property shall be required to be enclosed with a fence barrier. The terms and conditions of this section 2(b) shall supersede any provision to the contrary contained in the ECMP or any other applicable mitigation, control and/or maintenance plan pertaining to the Property.

- c. The following uses of the Restricted Property are prohibited: agricultural use of the land including forestry, fishing and mining; hotels or lodging; recreational uses including amusement parks, parks, camps, museums, zoos, or gardens; residential uses, and educational uses such as elementary or secondary schools, or day care services. These prohibited uses are specifically defined by using the North American Industry Classification System, United States, 2012 (NAICS). Executive Office of the President, Office of Management and Budget. The prohibited uses by code are: Sector 11 Agriculture, Forestry, Fishing and Hunting; Subsector 212 Mining (except Oil and Gas); Code 512132 Drive-In Motion Picture Theaters; Code 51912 Libraries and Archives; Code 53111 Lessors or Residential Buildings and Dwellings; Subsector 6111 Elementary and Secondary Schools; Subsector 623 Nursing and Residential Care Facilities; Subsector 624 Social Assistance; Subsector 711 Performing Arts, Spectator Sports and Related Industries; Subsector 712 Museums, Historical Sites, and Similar Institutions; Subsector 713 Amusement, Gambling, and Recreation Industries; Subsector 721 Accommodation (hotels, motels, RV parks, etc.); Subsector 813 Religious, Grant making, Civic, Professional, and Similar Organizations; and Subsector 814 Private Households.

3. In the remaining paragraphs, all references to "GRANTOR" and "FDEP" shall also mean and refer to their respective successors and assigns.
4. For the purpose of monitoring the restrictions contained herein, FDEP is hereby granted a right of entry upon and access to the Restricted Property at reasonable times and with reasonable notice to GRANTOR. Access to the Restricted Property is granted by an Access Easement Agreement dated on or about the date hereof executed by GRANTOR in favor of FDEP and recorded or to be recorded in the Public Records of Collier County, Florida.
5. It is the intention of GRANTOR that this Declaration shall touch and concern the Restricted Property, run with the land and with the title to the Restricted Property, and shall apply to and be binding upon and inure to the benefit of GRANTOR and FDEP, and to any and all parties hereafter having any right, title or interest in the Restricted Property or any part thereof. FDEP may enforce the terms and conditions of this Declaration by injunctive relief and other appropriate available legal remedies. Any forbearance on behalf of FDEP to exercise its right in the event of the failure of GRANTOR to comply with the provisions of this Declaration shall not be deemed or construed to be a waiver of FDEP's rights hereunder. This Declaration shall continue in perpetuity, unless otherwise modified in writing by GRANTOR and FDEP as provided in paragraph 7 hereof. These restrictions may also be enforced in a court of competent jurisdiction by any other person, firm, corporation, or governmental agency that is substantially benefited by these restrictions. If GRANTOR does not or will not be able to comply with any or all of the provisions of this Declaration, GRANTOR shall notify FDEP in writing within three (3) calendar days. Additionally, GRANTOR shall notify FDEP thirty (30) days prior to any conveyance or sale, granting or transferring the Restricted Property or portion thereof, to any heirs, successors, assigns or grantees, including, without limitation, the conveyance of any security interest in said Restricted Property.
6. In order to ensure the perpetual nature of this Declaration, GRANTOR shall reference these restrictions in any subsequent lease or deed of conveyance, including the recording book and page of record of this Declaration. Furthermore, prior to the entry into a landlord-tenant relationship with respect to the Restricted Property, GRANTOR agrees to notify in writing all proposed tenants of the Restricted Property of the existence and contents of this Declaration of Restrictive Covenant.
7. This Declaration is binding until a release of covenant is executed by FDEP Secretary (or designee) and is recorded in the public records of the county in which the land is located. To receive prior approval from the FDEP to remove any requirement herein, cleanup target levels established pursuant to Florida Statutes and FDEP rules must be achieved. This Declaration may be modified in writing only. Any subsequent amendments must be executed by both GRANTOR and FDEP and be recorded by GRANTOR as an amendment hereto.
8. If any provision of this Declaration is held to be invalid by any court of competent jurisdiction, the invalidity of that provision shall not affect the validity of any other

provision of the Declaration. All such other provision shall continue unimpaired in full force and effect.

9. GRANTOR covenants and represents that on the date of execution of this Declaration that GRANTOR is seized of the Property in fee simple and has good right to create, establish, and impose this restrictive covenant on the use of the Property. GRANTOR also covenants and warrants that the Property is free and clear of any and all liens, mortgages, or encumbrances that could impair GRANTOR'S rights to impose the restrictive covenant described in this Declaration.

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Exhibit A

Property

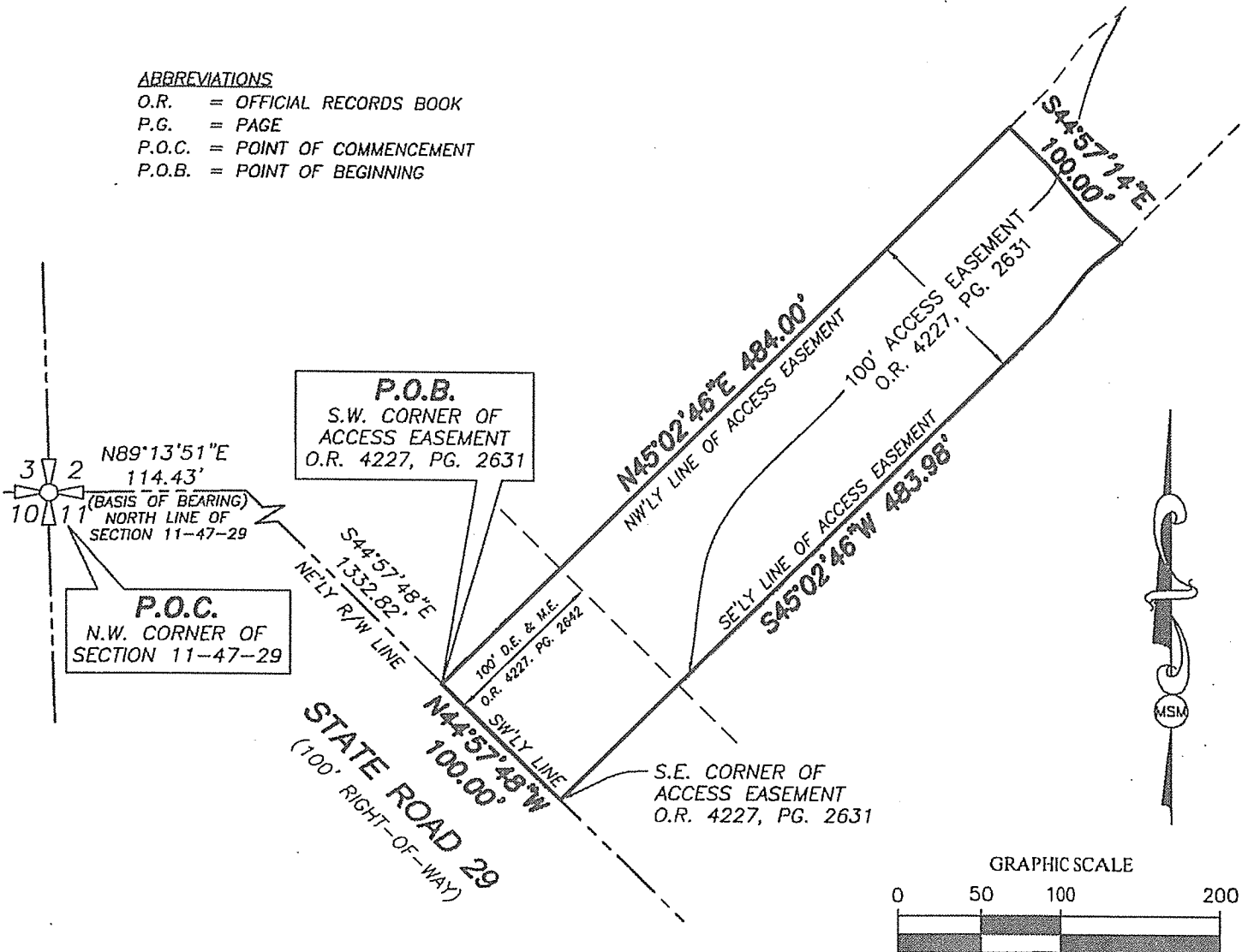
That portion of the NW 1/4 of the NW 1/4 of Section 11, Township 47 South, Range 29 East, lying Southwesterly of the former Atlantic Coastline Railroad Right-of-Way.

AND

That portion of the West 3/4 of the North 1/2 of the NW 1/4 of Section 11, Township 47 South, Range 29 East, lying Northeasterly of S.R. 29

ABBREVIATIONS

- O.R. = OFFICIAL RECORDS BOOK
- P.G. = PAGE
- P.O.C. = POINT OF COMMENCEMENT
- P.O.B. = POINT OF BEGINNING



NOTES

1. This is not a survey.
2. Bearings shown hereon are based on the North line of Section 11, Township 47 South, Range 29 East, Collier County, Florida as located in State Plane coordinate system Florida East Zone, NAD 83, 2007 adjustment, being N89°13'51"E. as shown hereon.
3. No easement search or abstracting was done by the surveyor and note should be taken that this property is subject to any facts that may be revealed under a full and accurate title search.
4. Unless otherwise indicated, all existing easements shown hereon are based on Official Records Book 4227, Page 2631.
5. No other persons or entities other than those listed as exclusive users may rely on this sketch and description.
6. All dimensions are in feet and decimals thereof, unless otherwise noted.
7. Subject to easements, reservations, and restrictions of record.
8. This sheet is part of a 2 sheet set. Sheet 1 is incomplete without Sheet 2. Sheet 2 is incomplete without Sheet 1.

David J. Hyatt
 David J. Hyatt, PSM,
 Florida License No. 5834
 Not valid without the signature and original seal of the Florida Licensed Professional Surveyor and Mapper Certificate of Authorization #7705.

MARCO SURVEYING & MAPPING
 A LIMITED LIABILITY COMPANY
 MARCO SURVEYING & MAPPING
 3825 BECK BOULEVARD
 SUITE 725
 NAPLES, FLORIDA 34114
 (239) 389-0026
 WWW.MARCOSURVEYS.COM

SKETCH & DESCRIPTION			
A PORTION OF SECTION 11, TOWNSHIP 47S, RANGE 29E COLLIER COUNTY, FLORIDA			
CLIENT: PENINSULA IMPROVEMENT CORPORATION		PROJECT NO: P213	
PROJ. NAME: Post Dipping Site		WO NO: 14-141	
DRAFTED BY	SCALE	DATE	DRAWING NO: 1-035
TIM	1"=100'	5/2014	SHEET NO: 1 OF 2


Description:

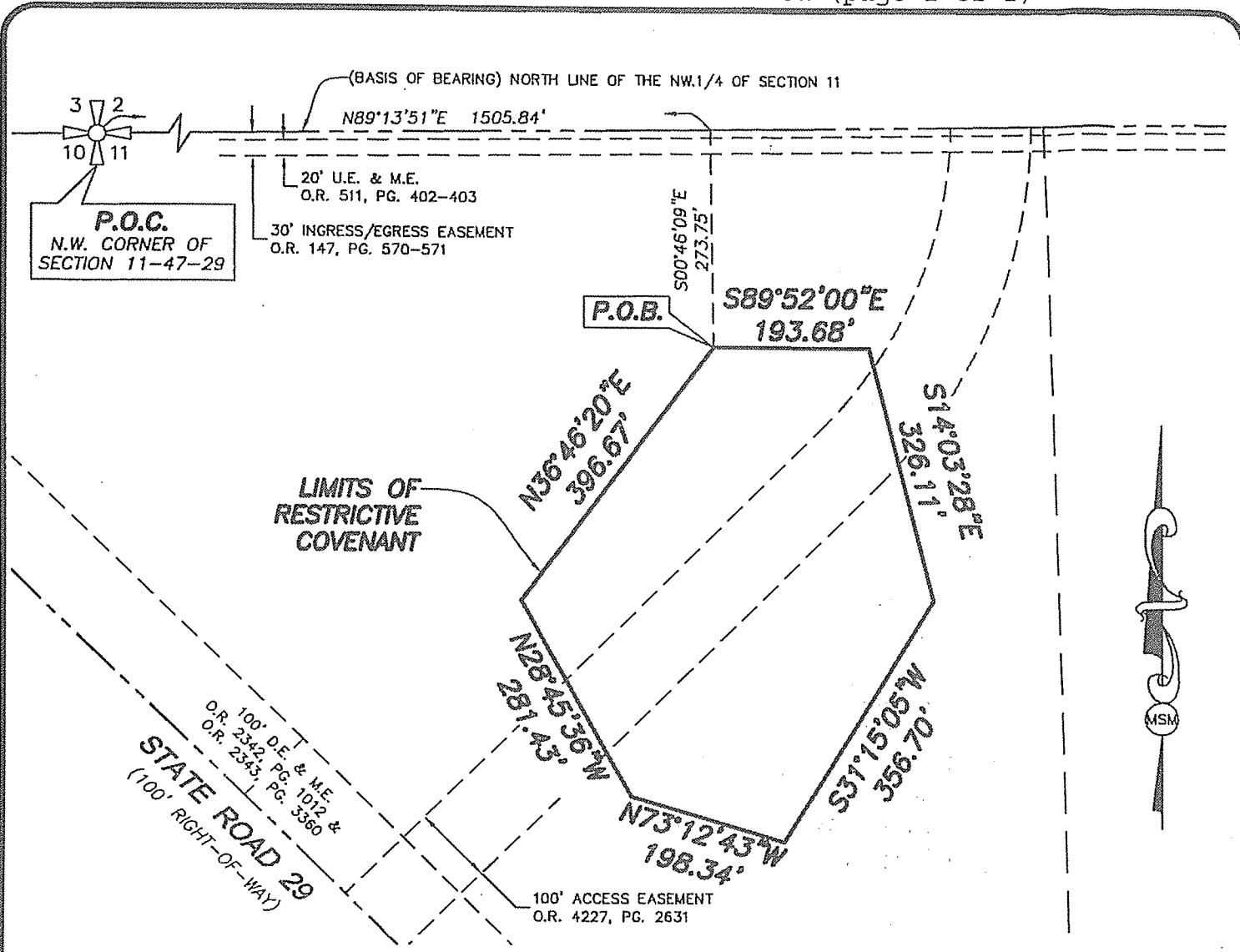
Being a portion of Section 11, Township 47 South, Range 29 East, Collier County, Florida, being more particularly described as follows:

COMMENCING at the Northwest corner of Section 11, Township 47 South, Range 29 East, Collier County, Florida. Thence run North 89°13'51" East along the North line of said Section 11, for a distance of 114.43 feet to the Northeasterly right of way line of State Road 29; Thence along said Northeasterly right of way line South 44°57'48" East, for a distance of 1332.82 feet to the POINT OF BEGINNING and Southwesterly corner of those lands described in Official Records Book 4227, Page 2631; Thence leaving said right of way line, run North 45°02'46" East along the Northwesterly line of said described lands, for a distance of 484.00 feet; Thence leaving said Northwesterly line run South 44°57'14" East, for a distance of 100.00 feet to the Southeasterly line of those lands described in Official Records Book 4227, Page 2631; Thence run South 45°02'46" West along the Southeasterly line of said described lands, for a distance of 483.98 feet to the Southeast corner of said described lands and Northeasterly right of way line of State Road 29 and; Thence run North 44°57'48" West along said Northeasterly right of way line, for a distance of 100.00 feet to the POINT OF BEGINNING.

Containing 48,399 square feet or 1.111 acres.

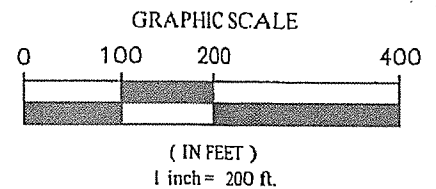
Subject to easements, reservations and restrictions of record.

	SKETCH & DESCRIPTION		
	A PORTION OF SECTION 11, TOWNSHIP 47S, RANGE 29E COLLIER COUNTY, FLORIDA		
	CLIENT: PENINSULA IMPROVEMENT CORPORATION		PROJECT NO: P213
	PROJ. NAME: Post Dipping Site		WO NO: 14-141
	DRAFTED BY	SCALE	DATE
TIM	1"=100'	5/2014	SHEET NO: 2 OF 2



ABBREVIATIONS

- O.R. = OFFICIAL RECORDS BOOK
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NOTES

1. This is not a survey.
2. Bearings shown hereon are based on the North line of Section 11, Township 47 South, Range 29 East, Collier County, Florida as located in State Plane coordinate system Florida East Zone, NAD 83, 2007 adjustment, being N89°13'51"E. as shown hereon.
3. No easement search or abstracting was done by the surveyor and note should be taken that this property is subject to any facts that may be revealed under a full and accurate title search.
4. All dimensions are in feet and decimals thereof, unless otherwise noted.
5. Subject to easements, reservations, and restrictions of record.
6. This sheet is part of a 2 sheet set. Sheet 1 is incomplete without Sheet 2. Sheet 2 is incomplete without Sheet 1.

David J. Hyatt
 David J. Hyatt, PSM,
 Florida License No. 5834

Not valid without the signature and original seal of the Florida Licensed Professional Surveyor and Mapper Certificate of Authorization #7705.



MARCO SURVEYING & MAPPING
 A LIMITED LIABILITY COMPANY
 MARCO SURVEYING & MAPPING
 3825 BECK BOULEVARD
 SUITE 725
 NAPLES, FLORIDA 34114
 (239) 389-0026
 WWW.MARCOSURVEYS.COM

SKETCH & DESCRIPTION

A PORTION OF
 SECTION 11, TOWNSHIP 47S, RANGE 29E
 COLLIER COUNTY, FLORIDA

CLIENT: PENINSULA IMPROVEMENT CORPORATION		PROJECT NO: P213	
PROJ. NAME: Post Dipping Site		WO NO: 14-141	
DRAFTED BY	SCALE	DATE	DRAWING NO: 1-038
TIM	1"=200'	10/2014	SHEET NO: 1 OF 2

Description:


Being a portion of Section 11, Township 47 South, Range 29 East, Collier County, Florida, being more particularly described as follows:

COMMENCING at the Northwest corner of Section 11, Township 47 South, Range 29 East, Collier County, Florida. Thence run North 89°13'51" East along the North line of said Section 11, for a distance of 1505.84. Thence leaving said North line run South 00°46'09" East, for a distance of 273.75 feet to the POINT OF BEGINNING. Thence run the following six (6) courses.

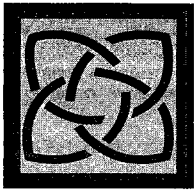
1. Thence run South 89°52'00" East, for a distance of 193.68 feet,
2. Thence run South 14°03'28" East, for a distance of 326.11 feet,
3. Thence run South 31°15'05" West, for a distance of 356.70 feet,
4. Thence run North 73°12'43" West, for a distance of 198.34 feet,
5. Thence run North 28°45'36" West, for a distance of 281.43 feet,
6. Thence run North 36°46'20" East, for a distance of 396.67 feet to the POINT OF BEGINNING.

Containing 208,859 square feet or 4.79 acres.

Subject to easements, reservations and restrictions of record.

 <p>MARCO SURVEYING & MAPPING A LIMITED LIABILITY COMPANY MARCO SURVEYING & MAPPING 3825 BECK BOULEVARD SUITE 725 NAPLES, FLORIDA 34114 (239) 389-0026 WWW.MARCOSURVEYS.COM</p>	SKETCH & DESCRIPTION			
	A PORTION OF SECTION 11, TOWNSHIP 47S, RANGE 29E COLLIER COUNTY, FLORIDA			
	CLIENT: PENINSULA IMPROVEMENT CORPORATION		PROJECT NO: P213	
	PROJ. NAME: Post Dipping Site		WO NO: 14-141	
	DRAFTED BY	SCALE	DATE	DRAWING NO: 1-038
TIM	N/A	10/2014	SHEET NO: 2 OF 2	

Site 18
Oakes Farms Tomato Repack
Former ABC Farms
106 14th Street



UNIVERSAL Solutions, Inc.

Engineers, Scientists, Environmental Consultants
405 North Reo Street, Suite 160 • Tampa, Florida 33609
18131 639-1241 • Fax 18131 639-1622

June 3, 2007

Florida Department of Environmental Protection
Ecology & Environment, Inc.
Petroleum Cleanup Section 6
2600 Blair Stone Road, MS 4590
Tallahassee, Florida 32399-2400

Attn: Ms. Danielle Brown

Re: **First Event Interim Deliverable**
Former ABC Farms
106 14th Street
Immokalee, Collier County
FID#: 11/8837635
UNIVERSAL Project #: 5282
Work Order #2007-96-W59466

RECEIVED
DEPARTMENT OF
ENVIRONMENTAL PROTECTION
07 JUN -5 PM 2:19
DEPARTMENT OF
ENVIRONMENTAL PROTECTION
STORAGE SYSTEMS
TENNIS

Dear Ms. Brown:

Attached, you will find the interim deliverable associated with EVENT 1 of the above listed work order which consists of: initial figures & tables, soil boring logs/well construction logs (**Appendix A**), groundwater sampling logs (**Appendix B**), and laboratory reports (**Appendix C**).

Universal Solutions, Inc. (UNIVERSAL) completed the following scope of services for Event 1 of the above-referenced work order:

- On May 8th and 9th, 2007, UNIVERSAL advanced thirteen (13) soil borings (SB-1 through SB-13) to depths of 16 ft below land surface (bls). All borings were advanced via direct push technology (DPT) at the locations depicted on the attached soil boring location plan (**Figure 2**). Soils were screened at 2 ft intervals with a photo-ionization detector (PID); lithologic logs with OVA screen data are included in **Appendix A**.
- On May 9th, 2007, UNIVERSAL installed three (3) permanent one inch shallow monitoring wells (MW-1 through MW-3) to depths of 20 ft bls with screen from 5 to 20 ft bls. All monitoring wells were installed via DPT at the locations depicted on the attached monitoring location plan (**Figure 3**). Well Construction & Development Logs are included in **Appendix A**.

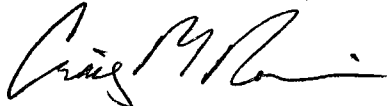
- On May 8th and 9th, 2007, UNIVERSAL collected four soil samples: two from soil boring SB-2 at 8 ft and 12 ft bls; one from SB-3 at 6 ft bls, and one from SB-6 at 6 ft bls. The soil samples were analyzed for BTEX/MTBE, PAHs, and FL-Pro.
- On May 15th, 2007, UNIVERSAL collected groundwater samples from the newly installed wells (MW-1, MW-2, & MW-3). MW-1 was analyzed for KAG Series. The samples from MW-2 and MW-3 were analyzed for BTEX/MTBE, PAHs, and FL-Pro. Logs are included in **Appendix B**. Water levels were obtained from all monitoring wells during the sampling event. Localized groundwater appears to flow in a general northeast direction, as illustrated in **Figure 4**.

Based on the results of the Event 1, UNIVERSAL recommends proceeding with the second event as detailed in the current work order which will consist of installing four (4) shallow monitoring wells and one (1) vertical extent well. The proposed monitoring well locations are depicted on **Figure 6**. Actual locations may be adjusted according to groundwater level readings which will be obtained prior to the installation of any new monitoring wells.

Please contact me once you have had an opportunity to review the attached documents and we can discuss the results and recommendations at length. UNIVERSAL will not proceed with any additional work until the Florida Department of Environmental Protection and UNIVERSAL have discussed this submittal's contents.

Respectfully Submitted,

UNIVERSAL Solutions, Inc.



Craig M. Norris
Project Geologist

Attachments

cc: Cecil Howell, TCJ of Immokalee, Inc.,
P.O. Box 5306, Immokalee, FL 34143-5306 (W/O Attachments)
file

DRAFT

TABLE 1: GROUNDWATER ELEVATION TABLE

Facility Name: Fmr ABC Farms
Facility Address: 106 14th Street

FDEP Facility ID: 11/8837635
UNIVERSAL ID: 5282-9466

All Measurements = Feet (ft) unless otherwise noted

WELL NO.	MW-1			MW-2			MW-3											
DIAMETER (inches)	1			1			1											
WELL DEPTH	20.00			20.00			20.00											
SCREEN INTERVAL	5-20			5-20			5-20											
TOC ELEVATION	105.98			105.54			105.54											
DATE	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP									
5/15/2007	98.03	7.95		97.19	8.35		97.19	8.35										

NM = Not measured on particular date
 * = Free Product (FP) detected in monitoring well, groundwater elevation not calculated.

DRAFT

Table 3: SOIL ANALYTICAL SUMMARY

Facility Name: Fmr ABC Farms
 Facility Address: 106 14 Street, Immokalee, FL

FDEP Facility ID: 11/8837635
 UNIVERSAL ID: 5282-9466

all constituents shown in ug/Kg unless otherwise noted

Location	OVA/FID Response (ppm)	Depth (ft)	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-methyl naphthalene	2-methyl naphthalene	FL-PRO (mg/kg)
Chapter 62-777 Table II, Soil Cleanup Target Levels													
Leachability				7	500	600	200	NA	200	1,200	3,100	8,500	340
Direct Exposure Residential				1,200	7,500,000	1,500,000	130,000	NA	4,400,000	55,000	20,000	210,000	460,000
SB-2	1,429	8	05/08/07	<0.0002	0.2353	0.1975	16.1	16.6	<0.0001	0.237	0.248	0.311	118
SB-2	130	12	05/08/07	0.0046	0.0056	0.0430	0.4067	0.4599	0.0026	0.014	0.015	0.017	<0.001
SB-3	321	6	05/08/07	<0.0094	0.0725	0.1851	2.608	2.8656	0.0665	0.372	0.649	0.456	6,530
SB-6	0.0	6	05/08/07	<0.0002	0.0007	0.0004	0.0012	0.0023	<0.0001	<0.001	<0.001	<0.001	<0.001

Total VOA = sum of Benzene, Toluene, Ethylbenzene, Total Xylenes,

Total Xylenes = sum of ortho-, meta-, and para- xylenes

Bold type indicates an exceedence of SCTL's

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Table 4: GROUNDWATER ANALYTICAL SUMMARY

Facility Name: Fmr ABC Farms
Facility Address: 106 14th Street, Immokalee, FL
 all constituents shown in ug/l (ppb) unless otherwise noted

FDEP Facility ID:
UNIVERSAL ID:

11/8837635
 5282-9466

Location	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	TRPH (FL-PRO) mg/l	Total Lead	1,2-Dibromoethane
NADSC's	4/17/2005	100	400	300	200	NA	200	140	280	280	100	100	50	150	0.2
GCTL's	4/17/2005	1	40	30	20	NA	20	14	28	28	10	10	5	15	0.02
MW-1	5/15/2007	5.00	39.5	110	1207	1361.50	<0.261	55.0	15.2	27.5	257	86.3	3.65	<1.70	<0.018
MW-2	5/15/2007	30.67	16.13	26.87	92.99	166.66	6.148	21.6	8.59	11.9	NS	NS	1.784	NS	NS
MW-3	5/15/2007	3.605	0.9505	1.584	10.345	16.4845	0.6890	8.32	4.62	4.16	NS	NS	2.369	NS	NS

Total Xylenes = sum of ortho-, meta-, and para- xylenes
 Total VOA = sum of Benzene, Toluene, Ethylbenzene, Total Xylenes,
 GCTL's = Chapter 62-777 F.A.C. Groundwater Cleanup Target Levels
 NADSC's = Chapter 62-777 F.A.C. Natural Attenuation Default Source Concentrations
 Bold type indicates an exceedence of GCTL's

BDL = Below Laboratory Detection Limits
 NS = Not Sampled for particular constituent(s)
 ND = constituent Not Detected above the laboratory detection limits
 NA = Not Applicable or Not Available
 NM = sample Not Measured for particular constituent

DIRT SERVICE ROAD

O/H ELECTRIC

CHAIN-LINK FENCE

CONCRETE PAD

PALM TREE

APPROXIMATE FORMER UST AREA

ASPHALT DRIVE (14TH STREET)

SB-8

SB-6

SB-13

SB-1

SB-5

SB-12

SB-7

SB-4

CONCRETE PAD

SB-2

SB-3

SB-11

SB-9

SB-10

TREE STUMPS

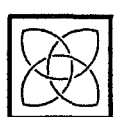
FRAGMENTED CONCRETE PAD

LEGEND

● = SOIL BORING

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SCALE: 1"=10'-0"
0 5 10



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FIGURE 2
SOIL BORING LOCATION PLAN
FORMER ABC FARMS
106 14TH STREET
IMMOKALEE, FLORIDA

DATE 2-6-07	PROJ. NO. 5282
PROJ. MGR. C.M.N.	REVIEWED BY J.M.
DRAWING NO. FIG2	DRAWN BY C.M.N.
FAC ID. NO. 118837635	


DIRT SERVICE ROAD

XXXXXX

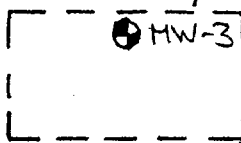
O/H ELECTRIC — 

CHAIN-LINK FENCE


CONCRETE PAD

 PALM TREE

APPROXIMATE FORMER UST AREA



 MW-1

 MW-2

CONCRETE PAD


TREE STUMPS

FRAGMENTED CONCRETE PAD

ASPHALT DRIVE (14TH STREET)

DRAFT

LEGEND

 MONITORING WELL LOCATION

SCALE: 1"=10'-0"
0 5 10



FIGURE 3
MONITORING WELL LOCATION PLAN
FORMER ABC FARMS
106 14TH STREET
IMMOKALEE, FLORIDA



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DATE 2-6-07	PROJ. NO. 5282
PROJ. MGR. C.M.N.	REVIEWED BY J.M.
DRAWING NO. FIG2	DRAWN BY C.M.N.
FAC ID. NO. 118837635	

DIRT SERVICE ROAD

O/H ELECTRIC

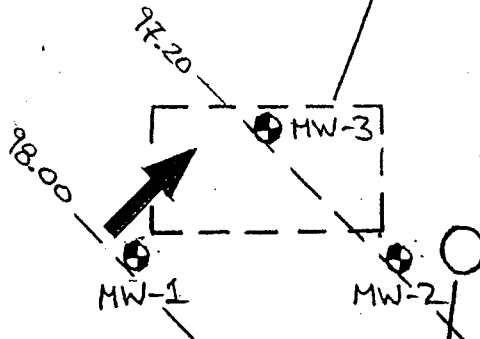
CHAIN-LINK FENCE

CONCRETE PAD

PALM TREE

APPROXIMATE FORMER UST AREA

ASPHALT DRIVE (14TH STREET)



CONCRETE PAD

TREE STUMPS

FRAGMENTED CONCRETE PAD

LEGEND

● MONITORING WELL

(97.20) GROUNDWATER ELEVATION IN FT.

--- INFERRED GROUNDWATER ELEVATION CONTOUR

➔ INFERRED GROUNDWATER FLOW DIRECTION

SCALE: 1"=10'-0"
0 5 10



DRAFT



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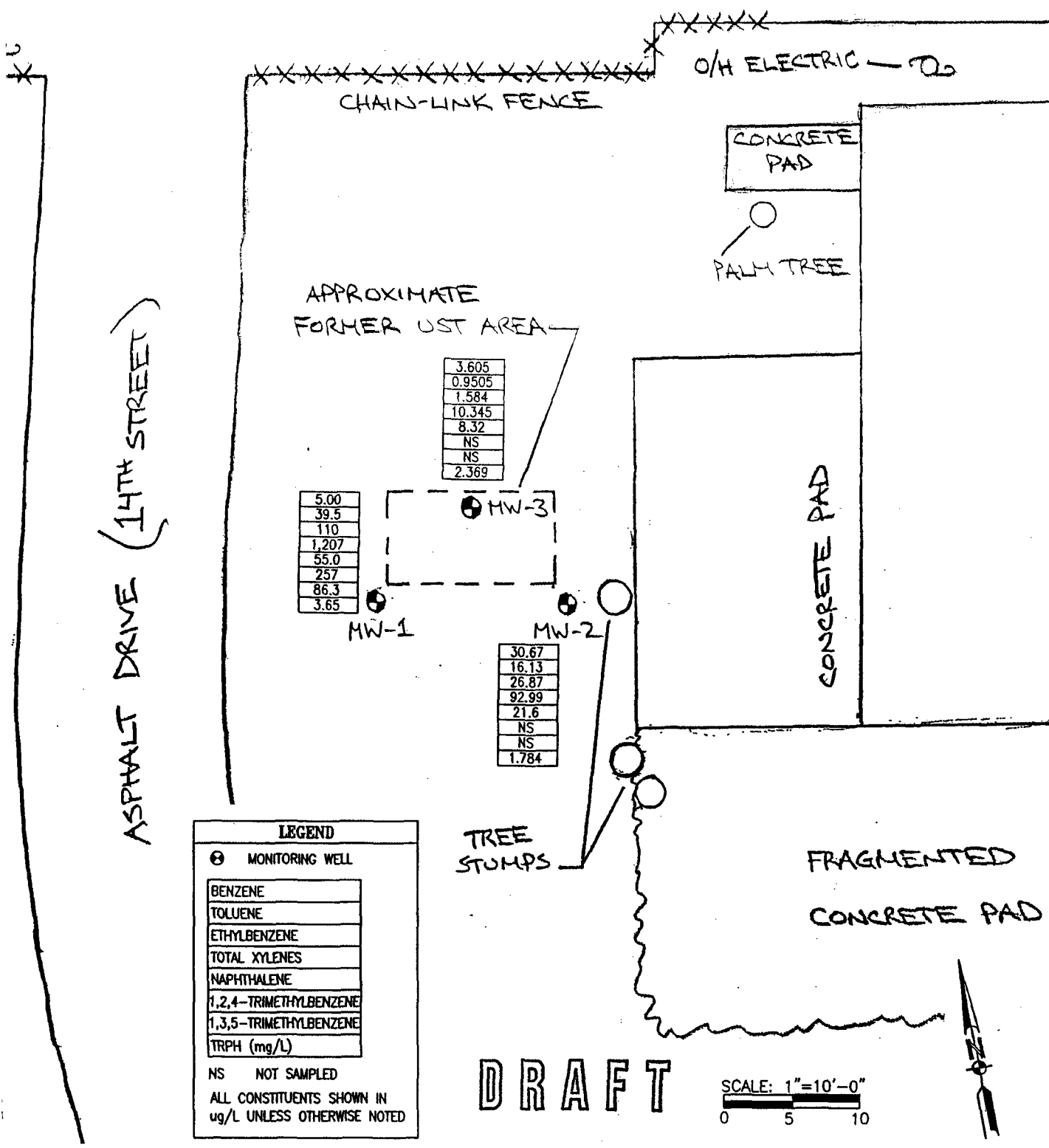
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Tampa, Florida 33609

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fx. (813) 639-1622

FIGURE 4
GROUNDWATER ELEVATION CONTOUR MAP
FORMER ABC FARMS
106 14TH STREET
IMMOKALEE, FLORIDA

DATE 2-6-07	PROJ. NO. 5282
PROJ. MGR. C.M.N.	REVIEWED BY J.M.
DRAWING NO. FIG2	DRAWN BY C.M.N.
FAC ID. NO. 118837635	

DIRT SERVICE ROAD



LEGEND

⊕ MONITORING WELL

BENZENE
TOLUENE
ETHYLBENZENE
TOTAL XYLENES
NAPHTHALENE
1,2,4-TRIMETHYLBENZENE
1,3,5-TRIMETHYLBENZENE
TRPH (mg/L)

NS NOT SAMPLED
ALL CONSTITUENTS SHOWN IN ug/L UNLESS OTHERWISE NOTED

DRAFT

SCALE: 1"=10'-0"
0 5 10



UNIVERSAL Solutions, Inc.

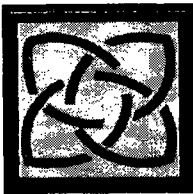
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fx. (813) 639-1622

FIGURE 5
GROUNDWATER SAMPLING
FORMER ABC FARMS
106 14TH STREET
IMMOKALEE, FLORIDA

DATE 2-6-07	PROJ. NO. 5282
PROJ. MGR. C.M.N.	REVIEWED BY J.M.
DRAWING NO. FIG2	DRAWN BY C.M.N.
FAC ID. NO. 118837635	



UNIVERSAL Solutions, Inc.

Engineers, Scientists, Environmental Consultants
8339 Stone Run Ct. Tampa, Florida 33615
18131 639-1241 · Fax 18131 639-1622

D44710
282

December 11, 2007

Florida Department of Environmental Protection
Ecology & Environment, Inc.
Petroleum Cleanup Section 6
2600 Blair Stone Road, MS 4590
Tallahassee, Florida 32399-2400

Attn: Ms. Danielle Brown

Re: **Second Event Interim Deliverable**
Former ABC Farms
106 14th Street
Immokalee, Collier County
FID#: 11/8837635
UNIVERSAL Project #: 5282
Work Order #2007-96-W59466

RECEIVED
DEPARTMENT OF
ENVIRONMENTAL PROTECTION
07 DEC 14 PM 2:58
BUREAU OF PETROLEUM
STORAGE SYSTEMS
TEAM 6

Dear Ms. Brown:

Attached, you will find the interim deliverable associated with EVENT 2 of the above listed work order which consists of: Updated Figures & Tables, Soil Boring /Well Construction Logs (**Appendix A** and Laboratory Reports (**Appendix B**).

Universal Solutions, Inc. (UNIVERSAL) completed the following scope of services for Event 1 of the above-referenced work order:

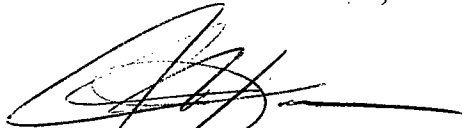
- On August 30, 2007 , shallow monitor well MW-1 was sampled and analyzed for Used Oil Group Parameters;
- From November 13th through November 14, 2007, UNIVERSAL installed six (6) permanent two inch PVC shallow monitoring wells (MW-2R, and MW-4 through MW-8) to depths of 12 fbls with screen from 2 to 12ft fbls. One (1) vertical extent well (DMW-1) was completed on November 14, 2007. The well was completed to a total depth of 30 fbls with a screened interval of 25-30 fbls. A six (6) inch surface casing was set and cemented at 22 fbls. The monitor well locations are illustrated on the attached **Figure 1. Well Construction & Development Logs** are included in **Appendix A. Table**

- **1** summarized the OVA screening results both historically and during the monitor well installation. **Table 5** summarizes the well construction details.
- **Table 2** summarizes the Soil Analytical Results to date. **Figure 2** illustrates the OVA screening results in the vadose zone (0-4fbls). **Figure 3** illustrates the soil screening results to date in the smear zone using the 130 ppm contour as an impact limit.
- On November 15th, 2007, UNIVERSAL collected groundwater samples from the newly installed wells (MW-2R, MW-4 through MW-8). The collected samples were analyzed by EPA Methods 8260 B(BTEX/MTBE), 8310 9PAHs), and FL-PRO. The laboratory results are summarized in Table 4. A copy of the laboratory results are provided in **Appendix B**. Water levels obtained from all monitoring wells during the sampling event are summarized in **Table 3**. Groundwater quality to date is summarized in **Table 4**. Localized groundwater appears to flow in a general northwest direction, as illustrated in **Figure 4**. **Figure 5** illustrates and summarizes recent groundwater quality. **Figures 6, 7 and 8** illustrate the Benzene, total VOA's and Naphthalene groundwater plumes.
- A special use survey which includes pertinent site features, the site boundaries and the top of casing elevations for the permanent monitor wells was performed. A copy of the PLS is attached (**Appendix C**).

It is the understanding of UNIVERSAL that the current Work Order only addresses assessment of the southern former underground storage tank area (1,000 gallon). UNIVERSAL will proceed with submittal of the Template Site Assessment Report (Final Deliverable), unless otherwise notified by the FDEP

Respectfully Submitted,

UNIVERSAL Solutions, Inc.



John McKeague, P.G.
Senior Hydrogeologist

Attachments

Table 4: GROUNDWATER ANALYTICAL SUMMARY

Facility Nam: ABC Farms
FDEP Facility Id #11/8837635

Facility Address: 106 14th Street, Immokalee, FL

all constituents shown in ug/l (ppb) unless otherwise noted

Location	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total VOA	MTBE	Naphthalene	1-Methyl naphthalene	2-Methyl naphthalene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	TRPH (FL-PRO) mg/l	Total Lead	1,2-Dibromoethane	Isopropylbenzene
NADSC's		100	400	300	200	NA	200	140	280	280	100	100	50	150	0.2	8
GCTL's		1	40	30	20	NA	20	14	28	28	10	10	5	15	0.02	0.8
DMW-1	11/15/2007	0.173 U	0.247 U	0.196 U	0.398 U	0.398 U	0.261 U	1.61 U	0.051 U	0.054 U	0.823 U	0.434 U	0.001 U	3.10 I	0.011 U	NS
MW-1	5/15/2007	5.00	39.5	110	1,207	1361.50	0.261 U	55.0	15.2	27.5	257 D'	86.3	3.65	1.70 U	0.018 U	NS
	8/30/2007	3.88	34.8	156	1330 D'	1524.68	NS	140	NS	NS	804 D'	193 D'	4.96	NS	NS	18.0
MW-2	5/15/2007	30.67	16.13	26.87	92.99	166.66	6.148	21.6	8.59	11.9	NS	NS	1.784	NS	NS	NS
MW-2R	11/15/2007	61.31	54.96	39.60	260	416	5.565	18.0	19.0	15.0	NS	NS	15.5	NS	NS	NS
MW-3	5/15/2007	3.605	0.9505	1.584	10.345	16.4845	0.6890	8.32	4.62	4.16	NS	NS	2.369	NS	NS	NS
MW-4	11/15/2007	0.2105 U	0.1601 U	0.1959 U	0.4636 U	0.4636 U	0.2562	0.022 U	0.051 U	0.054 U	NS	NS	0.001 U	NS	NS	NS
MW-5	11/15/2007	0.2105 U	0.1601 U	0.1959 U	0.4636 U	0.4636 U	0.2562 U	0.022 U	0.051 U	0.054 U	NS	NS	0.001 U	NS	NS	NS
MW-6	11/15/2007	0.2105 U	0.1601 U	0.1959 U	0.2310 U	0.1601 U	0.2562 U	0.555	0.401	0.414	NS	NS	0.493	NS	NS	NS
MW-7	11/15/2007	0.2105 U	0.1601 U	0.1959 U	0.2310 U	0.1601 U	0.2562 U	0.022 U	0.051 U	0.054 U	NS	NS	0.001 U	NS	NS	NS
MW-8	11/15/2007	0.2105 U	0.1601 U	0.1959 U	0.2310 U	0.1601 U	0.2562 U	0.022 U	0.051 U	0.054 U	NS	NS	0.001 U	NS	NS	NS

BDL = Below Laboratory Detection Limits

NS = Not Sampled for particular constituent(s)

NS = constituent Not Detected above the laboratory detection limits

NA = Not Applicable or Not Available

NM = sample Not Measured for particular constituent

Bold type indicates an exceedence of GCTL's

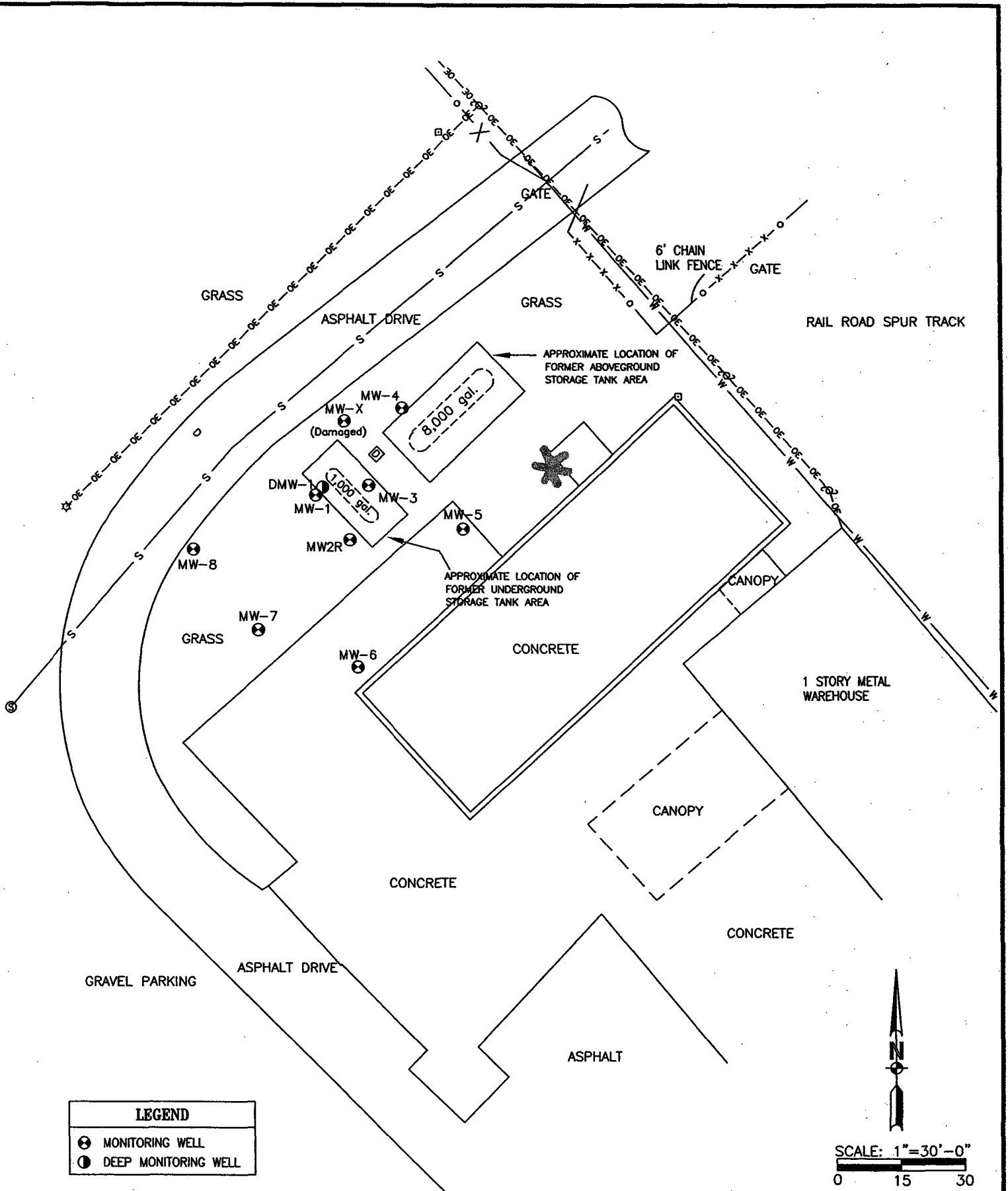
NS = Not Sampled for particular constituent(s)

U = Compound was analyzed for but not detected at the MDL Level.

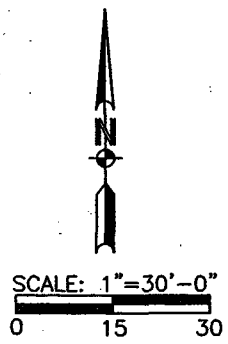
I = The reported value is between the laboratory MDL and the laboratory PQL.

D' = The sample(s) were diluted due to targets over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results.

The result is from a diluted sample.



LEGEND	
⊕	MONITORING WELL
⊙	DEEP MONITORING WELL



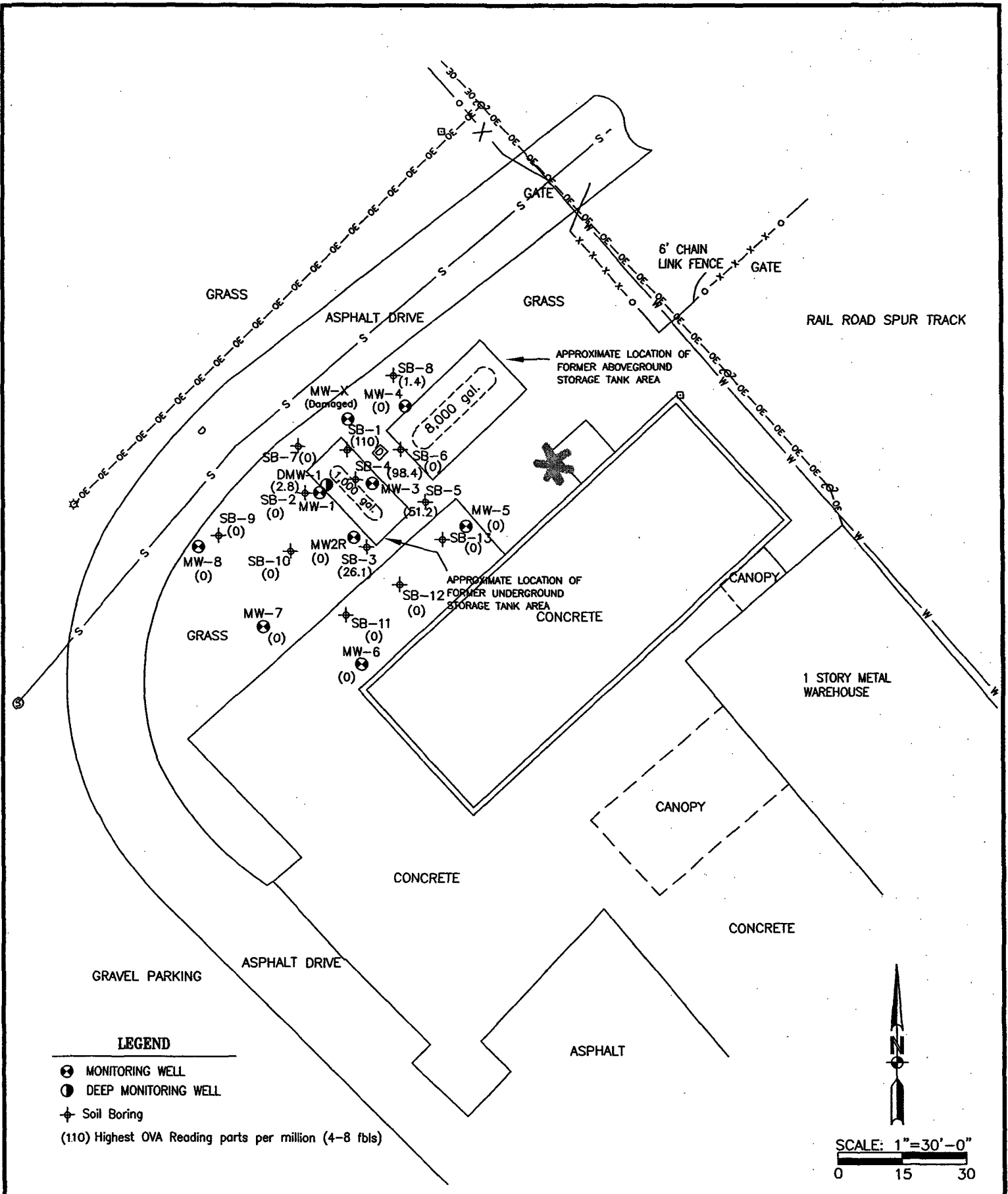
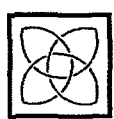
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Engineers, Scientists, Environmental Consultants

8339 Stone Run Ct.
 Tampa, Florida 33615

ph. (813) 639-1241
 fx. (813) 639-1622

FIGURE 1
 SITE LAYOUT
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

DATE 12-10-07	PROJ. NO. 5282-59446
PROJ. MGR. J.M.	REVIEWED BY J.M.
FAC ID. NO. 11/8837635	DRAWN BY D.S.M.
DWG. FILE: FIG1	

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FIGURE 2
ORGANIC VAPOR READINGS OF VASOSE ZONE
SOILS (0-4 FBLs)
ABC FARMS
106 14TH STREET
IMMOKALEE, FLORIDA

DATE 12-10-07	PROJ. NO. 5282-59446
PROJ. MGR. J.M.	REVIEWED BY J.M.
FAC ID. NO. 11/8837635	DRAWN BY JMC
DWG. FILE: FIG2	

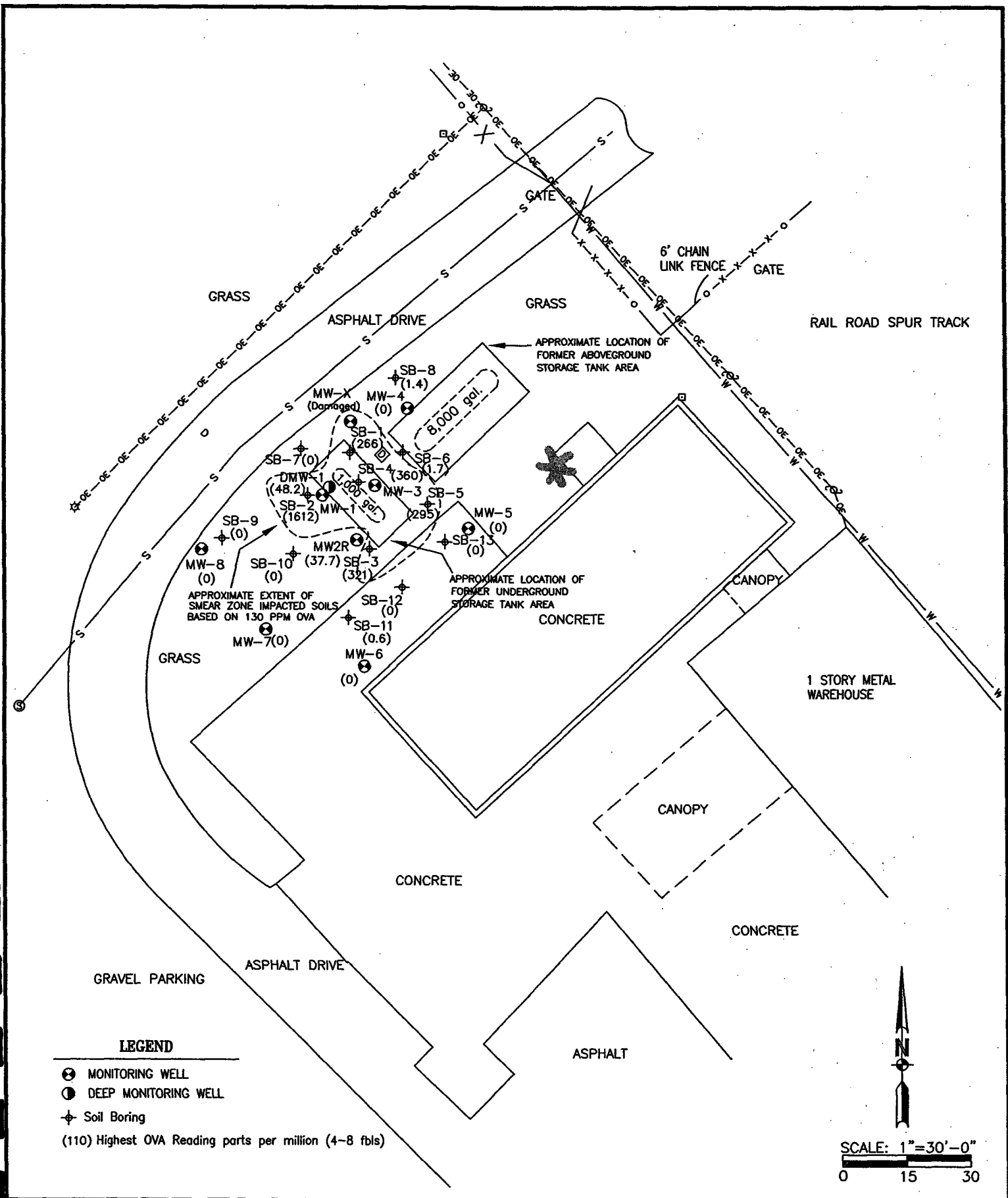


FIGURE 3
 APPROXIMATE EXTENT OF IMPACTED SMEAR
 ZONE SOILS (4-8 FBLS)
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

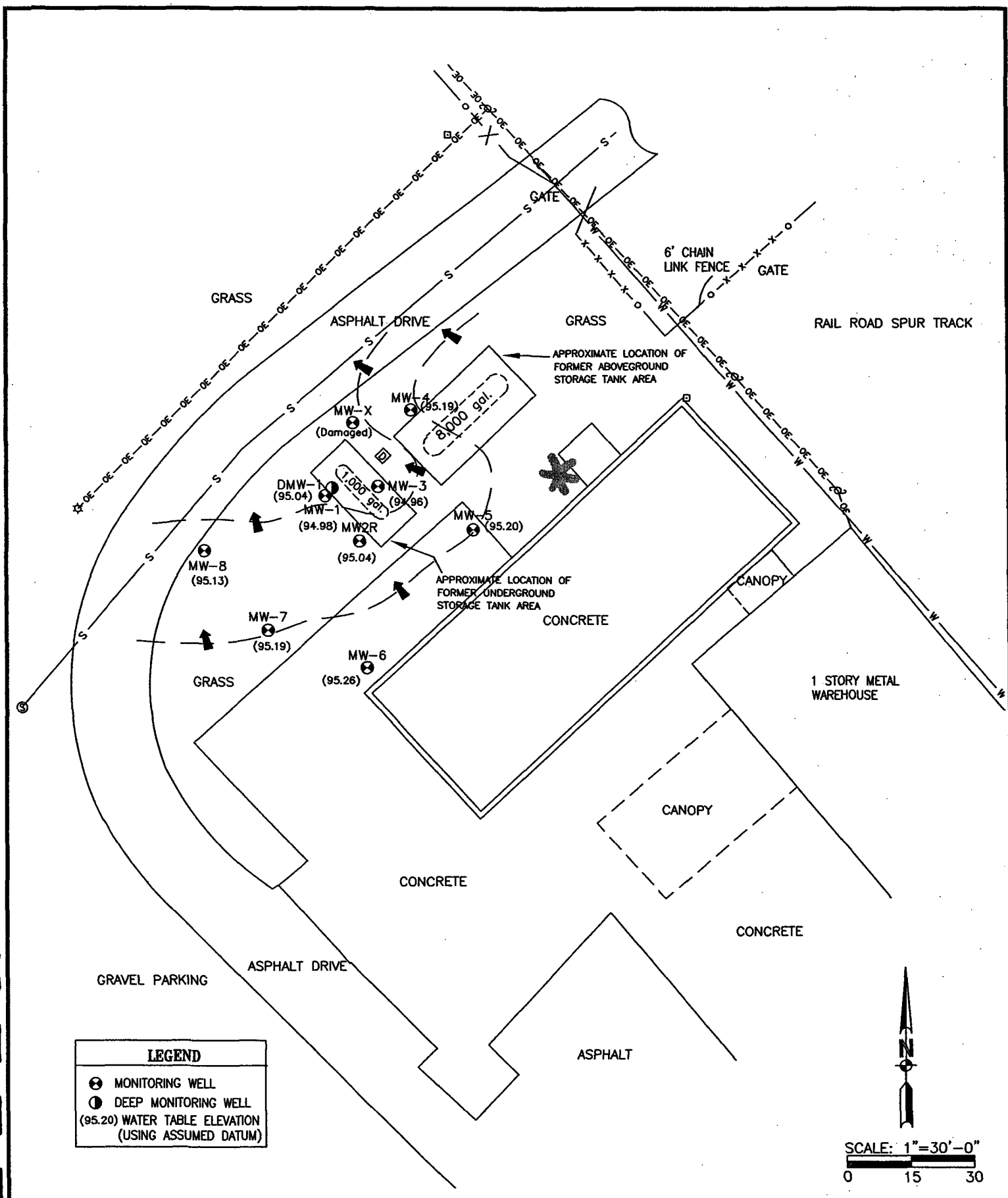


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Engineers, Scientists, Environmental Consultants

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 Tampa, Florida 33615

ph. (813) 639-1241
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DATE 12-10-07	PROJ. NO. 5282-59446
PROJ. MGR. J.M.	REVIEWED BY J.M.
FAC ID. NO. 11/8837635	DRAWN BY JMC
DWG. FILE: FIG2	



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Engineers, Scientists, Environmental Consultants

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 Tampa, Florida 33615

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 fx. (813) 639-1622

FIGURE 4
 WATER TABLE CONTOUR (Feet)
 NOVEMBER 15, 2007
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

DATE 12-10-07	PROJ. NO. 5282-59446
PROJ. MGR. J.M.	REVIEWED BY J.M.
FAC ID. NO. 11/8837635	DRAWN BY D.S.M.
DWG. FILE: FIG3	

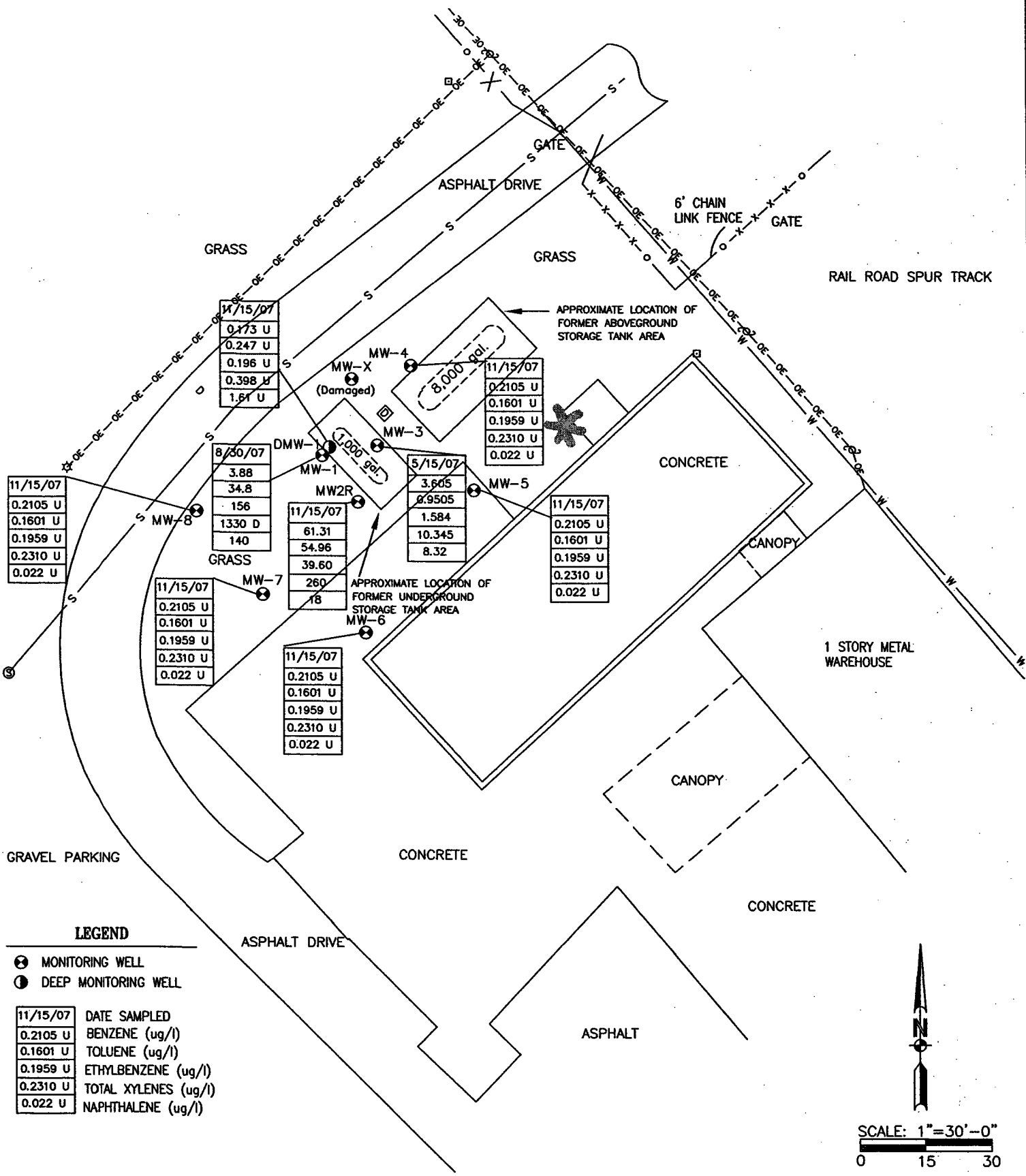


FIGURE 5
 SUMMARY OF GROUNDWATER QUALITY (ug/l)
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

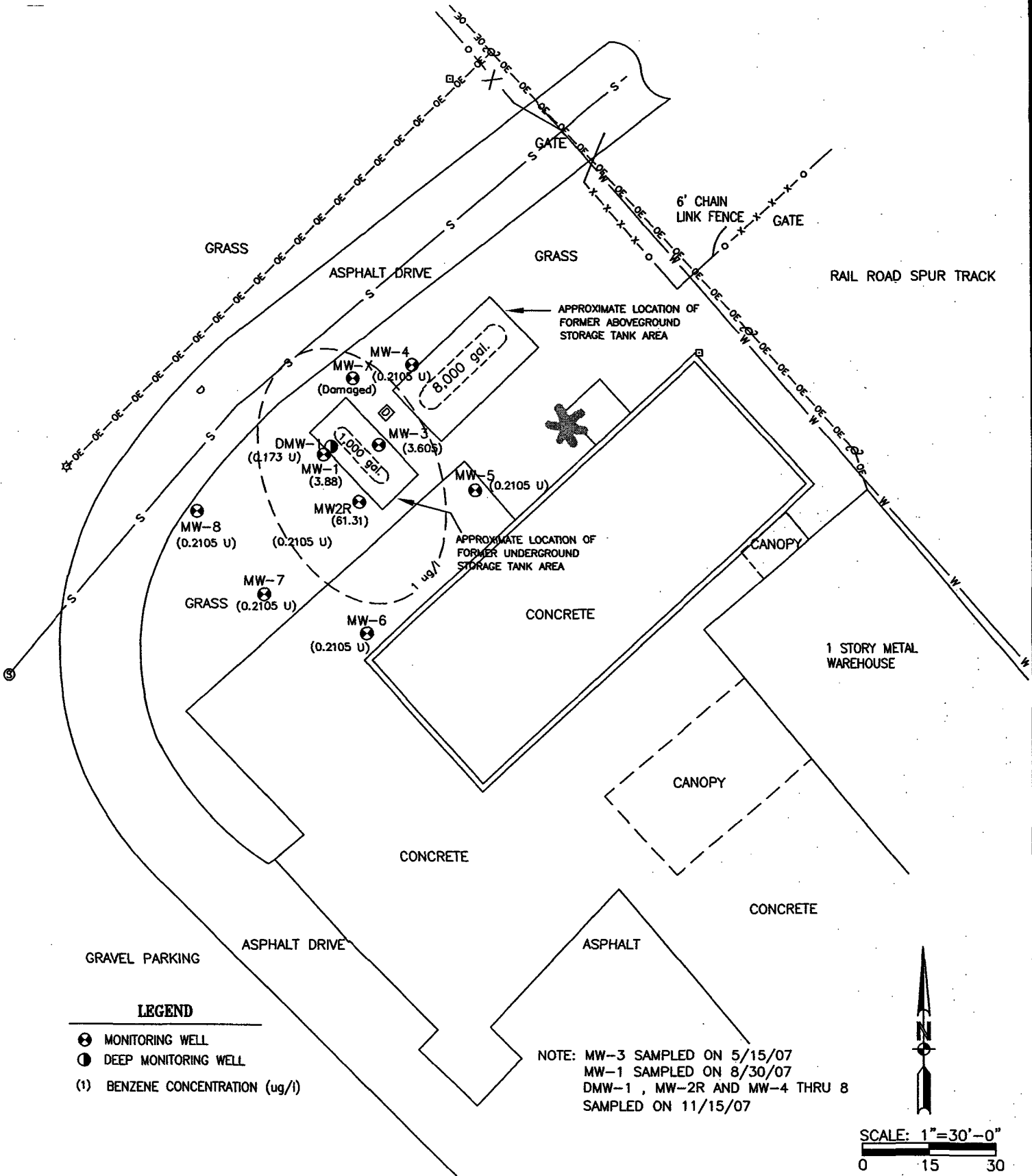
DATE	12-10-07	PROJ. NO.	5282-59446
PROJ. MGR.	J.M.	REVIEWED BY	J.M.
FAC ID. NO.	11/8837635	DRAWN BY	D.S.M.
DWG. FILE: FIG5			



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 Engineers, Scientists, Environmental Consultants

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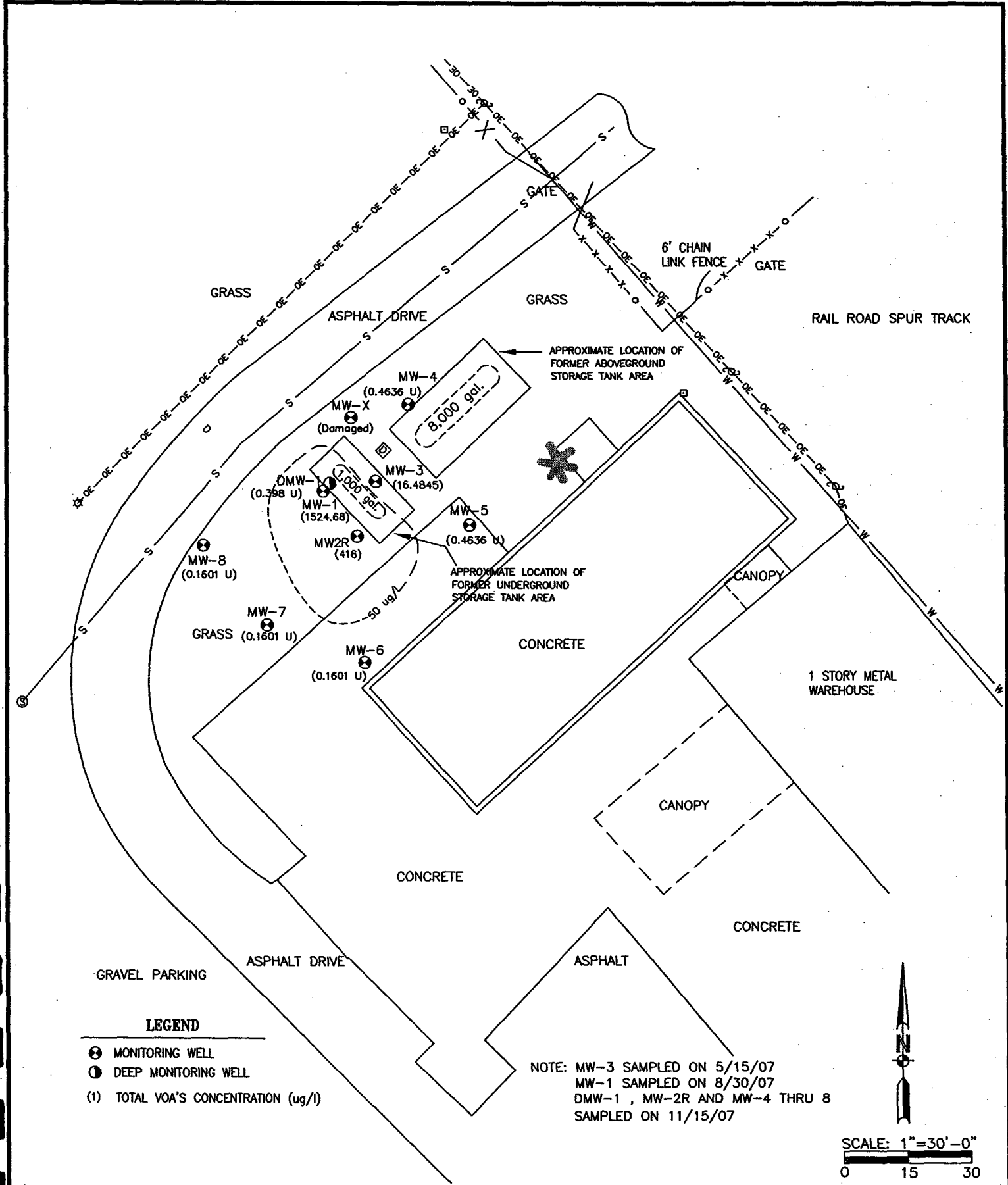

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 Tampa, Florida 33615

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FIGURE 6
 BENZENE GROUNDWATER PLUME (ug/l)
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

DATE 12-10-07	PROJ. NO. 5282-59446
PROJ. MGR. J.M.	REVIEWED BY J.M.
FAC ID. NO. 11/8837635	DRAWN BY D.S.M.
DWG. FILE: FIG1	



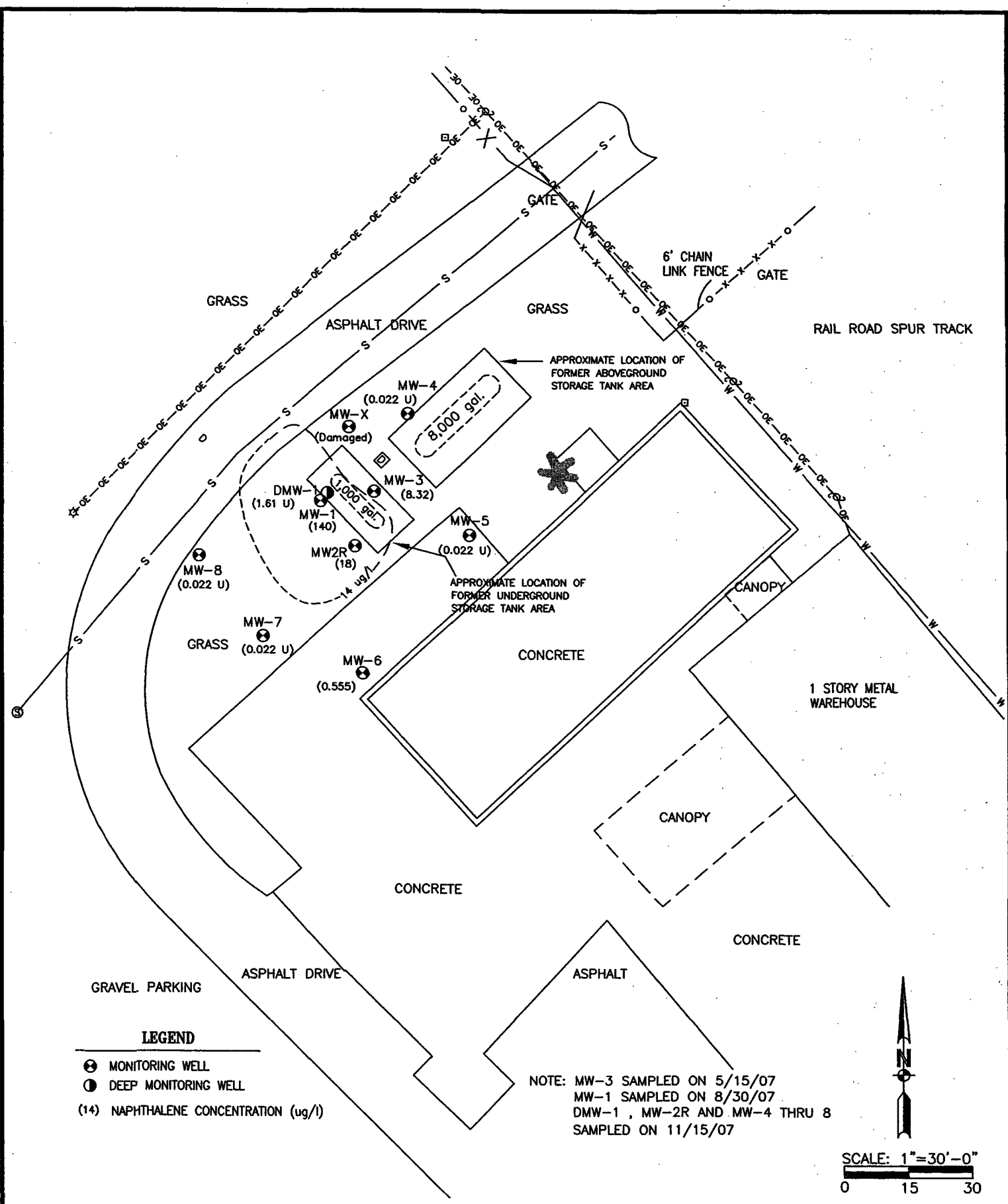
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 fx. (813) 639-1622

FIGURE 7
 TOTAL VOA'S GROUNDWATER PLUME (ug/l)
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

DATE 12-10-07	PROJ. NO. 5282-59446
PROJ. MGR. J.M.	REVIEWED BY J.M.
FAC ID. NO. 11/8837635	DRAWN BY D.S.M.
DWG. FILE: FIG1	



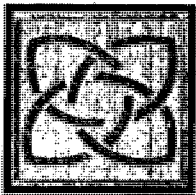
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FIGURE 8
 NAPHTHALENE GROUNDWATER PLUME (ug/l)
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

DATE 12-10-07	PROJ. NO. 5282-59446
PROJ. MGR. J.M.	REVIEWED BY J.M.
FAC ID. NO. 11/8837635	DRAWN BY D.S.M.
DWG. FILE: FIG1	



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SRR57711
2 of 2

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REMEDIAL ACTION SOURCE REMOVAL REPORT

Former ABC Farms
106 14th Street, Immokalee, FL
FDEP Facility No. 11/8837635
UNIVERSAL Project No. 5282-9296

Prepared for:



RECEIVED
ENVIRONMENTAL PROTECTION
DEPARTMENT
TALLAHASSEE
SEP 23 2010

Florida Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Prepared by:

UNIVERSAL Solutions, Inc.
8339 Stone Run Court
Tampa, FL 33615
(813) 639-1241

September 2010

**REMEDIAL ACTION SOURCE REMOVAL REPORT
FORMER ABC FARMS
601 N. PINELLAS AVE.
IMMOKALEE, FLORIDA
FDEP FACILITY NO. 11/8837635
UNIVERSAL PROJECT NO. 5282**

1. BACKGROUND

UNIVERSAL Solutions, Inc. (UNIVERSAL) has recently implemented Remedial Action (RA) activities at the referenced facility under Work Order Number 2010-96-W89296. The RA was performed as a source removal for soil borne petroleum related contamination in order to minimize the potential for continued leaching of contaminants into a dissolved state. Activities performed as part of RA implementation include:

- An on-site pre-construction/excavation meeting;
- Application and approval of an NPDES permit;
- Pre-burn soil sampling;
- Monitoring well abandonment;
- Field screening of soils with an organic vapor analyzer (OVA) equipped with a photo ionization detector (PID);
- Excavation and disposal of 424.25 tons of petroleum impacted soil down to a depth of approximately 10 feet below land surface, and;
- Backfill, compaction, and resurfacing of excavation area.

The purpose of this report is to provide a summary of the remedial activities completed, present the results of sampling, and to provide UNIVERSAL's recommendation for future site activities. **Figure 1** illustrates the layout of the site.

2. REMEDIAL ACTIVITIES

2.1. Pre-Construction Meeting

A pre-construction meeting was conducted on May 26, 2010 by UNIVERSAL. Those attending included Noren Lemon (UNIVERSAL Oversight Technician) and Keith Ford (UNIVERSAL Construction Manager). Cecil Howell (site Owner) could not be present but was contacted via telephone for any special instructions or concerns. Logistics of the excavation and construction activities, delineation of the excavation area, impact to businesses, scope of restoration work, and relevant safety issues were discussed.

2.2. Right of Way Use Permit

Due to the location of the excavation well within the property boundary, no ROW permit was required.

2.3. NPDES Permit

An NPDES Permit (ID #FLG914027-001-IWPT) was obtained prior to implementation of the construction effort. A copy of the original permit and subsequent Discharge Monitoring Reports is included in **Appendix A**.

2.4. Pre-Burn Sampling

Three (3) pre-burn soil samples were collected as part of this project on June 22, 2010. A copy of the analytical report is provided in **Appendix B**.

2.5. Monitoring Well Abandonment

A UNIVERSAL field technician mobilized to the site on July 1, 2010 to locate and mark MWs 1, 2R, 3, and DW-1 for abandonment by the UNIVERSAL in-house drilling crew. Each of the wells was filled with Portland Type I cement from the well casing bottom to the well casing top. Following the abandonment detail, the work area was cleared and the site was left in a neat and orderly manner. A site plan including the abandoned well locations is presented as **Figure 1**. The well abandonment completion reports are included as **Appendix C**.

2.6. Soil screening

In accordance with the approved Remedial Action Plan, an Organic Vapor Analyzer/Photo Ionization Detector (OVA/PID) was utilized for screening soils. All accessible soils with a reading of 130-parts per million (ppm) or greater were to be transported off-site to a licensed thermal treatment facility (Kleensoil, LLC). Soils not exceeding the 130 ppm limit were stockpiled and replaced into the excavation. A summary of OVA readings is included as **Table 1**. Soil screening locations are depicted on **Figure 2**.

2.7. Underground Utilities

A utility locate was performed through Sunshine one-call of Florida (Call Before you Dig) on July 12, 2010. No utilities were located in the area proposed for excavation. In addition, no utilities were encountered or breached during the excavation activities.

2.8. Dewatering

Groundwater management was controlled via a well point system (installed by A-Plus Dewatering) using a portable high volume dewatering pump, equalization/holding tank, and a portable air stripper. At the time of the excavation, groundwater was encountered at a depth of approximately 4 feet bls. The best location for the dewatering pump and discharge was delineated and the equipment was positioned. The recovered, treated groundwater was discharged into a storm sewer grate leading to a retention ditch located at the back of the property. The system was operated for a total of 8 days, and approximately 750,000 gallons of water were removed, treated, and discharged as part of the remedial activities. Laboratory analytical reports of samples collected during the dewatering activities are included as **Appendix D**.

2.9. Excavation and Confirmatory Soil Sampling

Excavation related activities, including surface removal, well point installation and restoration, were conducted from July 13, 2010 through August 4, 2010 using the UNIVERSAL in-house construction crew. Once dewatering was initiated and the groundwater appeared sufficiently depressed, the top 4 feet of overburden was removed, stockpiled, and covered for subsequent replacement. Following removal of the overburden, the excavation of contaminated soils commenced. The excavation was conducted to a depth of approximately 10 feet below land surface (bls) and impacted soils were transported to KleenSoil for disposal. OVA readings were used as a field screening tool to help define the extents of the excavation. Confirmatory samples for laboratory analysis were collected from the side-walls at a depth of approximately 5 feet bls on July 21, 2010. The samples were submitted to Sunlabs of Tampa, FL for analysis. Laboratory results indicated that all of the samples were within state target levels with the exception of the South sample which indicated an exceedance for the benzo(a)pyrene standard (0.1 mg/kg) at a concentration of 0.21 mg/kg. The FDEP was contacted concerning the exceedance and it was determined that the best course of action was to excavate an additional 4 feet from that side of the excavation pit. Following removal of the additional soils, a second sample was collected from the South wall and submitted to Sunlabs on July 27th for analysis. Results indicated that all contaminants analyzed were within state target levels. In total, 424.25 tons of petroleum impacted soil was removed and transported off-site for disposal. A summary of laboratory analytical results is included as **Table 2**. Locations of confirmatory samples are depicted on **Figure 2**. A copy of the analytical reports is included in **Appendix D**. A copy of the disposal manifest and weight tickets are included as **Appendix E**.

2.10. Backfill, Compaction, and Resurfacing

Backfilling was conducted pursuant to the approved RAP and standard protocol for backfilling. Prior to receiving the backfill, a UNIVERSAL technician mobilized to the backfill origin to obtain a sample for laboratory analysis of the RCRA 8 metals. The sample was a composite from two discreet borings separated by at least 3 feet, and two samples collected from each boring at 1 foot and at 4 feet bls (4 subsamples in total). In addition, one discrete grab sample was collected from a third boring at 2 feet bls and was analyzed using EPA Methods 8260 (Priority Pollutant Volatiles) and 8270 (Priority Pollutant Extractables). Following receipt of the

analytical results indicating that the soil was not impacted above state target levels with any of the analyzed constituents, 409.31 tons of clean fill were used to restore the site to grade. The backfill was placed into the pit and compacted on 1 – 2 foot lifts to ensure that proper compaction was obtained. Compaction of the clean fill was tested by Florida Testing and Engineering of Daytona, Inc. The backfill analytical and compaction test reports are included as **Appendix F**.

A total of approximately 750,000 gallons of groundwater were removed using the dewatering system, treated by air stripping, and disposed of into a drainage culvert leading to an off-site retention ditch. However, as a precautionary measure, 500 lbs. of a proprietary oxidizer known as ORC Advanced and manufactured by Regenesys of San Clemente, CA was blended with the backfill as it was placed into the excavation pit from 6 – 10 feet bls. The oxidizer was added to neutralize any remnant dissolved petroleum contamination that may not have been sufficiently removed by the dewatering system. UNIVERSAL has had a high rate of success at other excavation projects when utilizing a polishing agent.

Following the backfill activities, the area of the excavation was finish graded and was resurfaced using 9 pallets (3,600 sf) of Bahia sod. The site was cleared of all loose debris and left in a neat and orderly manner prior to departure.

3. CONCLUSIONS AND RECOMMENDATIONS

A total of 424.25 tons of petroleum-impacted soil were excavated by UNIVERSAL and transported off site by KleenSoil for incineration at their Palmetto, FL facility. Based upon the laboratory analytical results of confirmatory soil samples collected, the bulk of on-site petroleum impacted soils with a potential for leaching contaminants into the groundwater appears to have been removed.

In an effort to determine the effect on the dissolved phase, UNIVERSAL recommends installing MW-9 to serve as a Post Active Remediation Monitoring (PARM) well (see **Figure 4**). The monitoring wells will be sampled and analyzed using EPA Method 8260 (VOAs/VOHs) for a minimum of 1 year as required under PARM. If the wells remain below GCTL's for the last two consecutive quarters of the one year minimum monitoring period, or two consecutive quarters thereafter, UNIVERSAL will propose the site be considered for No Further Action (NFA) status.

Report prepared by:



Keith Ford, P.E.
Project Engineer

Attachments

Table 2: SOIL ANALYTICAL SUMMARY

Facility Name: Fmr ABC Farms
 Facility Address: 106 14th Street, Immokalee, FL

FDEP Facility ID: 11/8837635
 UNIVERSAL ID: 5,282

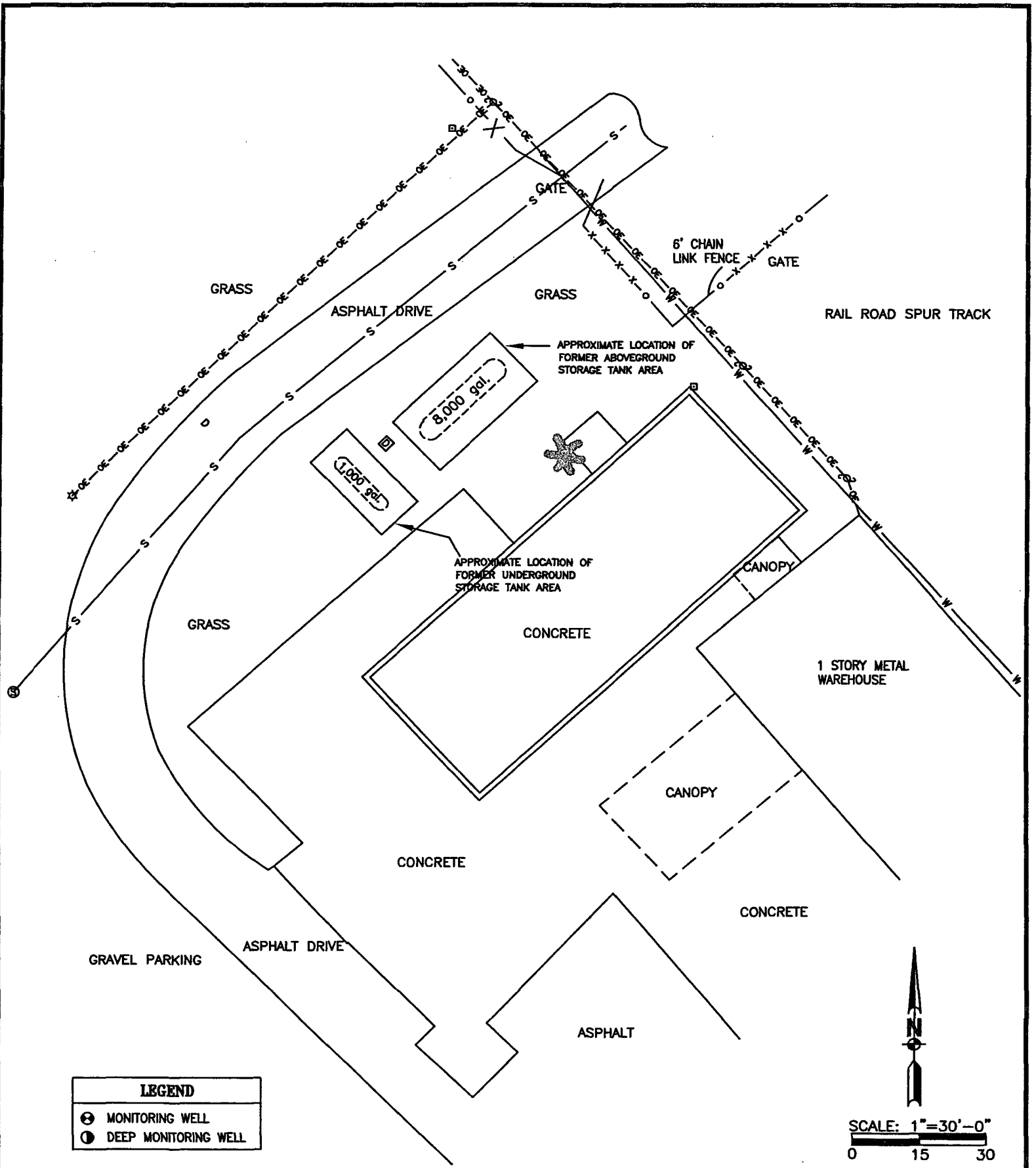
all constituents shown in mg/kg unless otherwise noted

Location	OVA/PIID Response (ppm)	Depth (ft)	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total VOA	MTBE	Benzo(a)pyrene	Naphthalene	1-methyl naphthalene	2-methyl naphthalene	FL-PRO (mg/kg)
Chapter 62-777 Table II, Soil Cleanup Target Levels														
Leachability				0.007	0.5	0.6	0.2	NA	0.09	8	1.7	3.1	8.5	340
Direct Exposure Residential				1	7,500	1,500	130	NA	4,400	0.1	40	200	210	460
Excavation Confirmatory Samples														
North Wall	NA	5	07/21/10	0.00073 U	0.0031 U	0.00083 U	0.0031 U	0.00073 U	0.0021 U	0.0021 U	0.0057 U	0.0034 U	0.0029 U	5 U
South Wall	NA	5	07/21/10	0.00049 U	0.0021 U	0.00056 U	0.0021 U	0.00049 U	0.0014 U	0.21	0.0099 I	0.0045 I	0.0081 I	6.6 I
	NA	5	07/27/10	NS	NS	NS	NS	NS	NS	0.049	0.0061 I	0.0073 I	0.0067 I	21
East Wall	NA	5	07/21/10	0.00057 U	0.0025 U	0.00066 U	0.0025 U	0.00057 U	0.0017 U	0.0024 U	0.0065 U	0.0039 U	0.0033 U	5.6 U
West Wall	NA	5	07/21/10	0.00061 U	0.0026 U	0.0007 U	0.0026 U	0.00061 U	0.0018 U	0.0023 U	0.0063 U	0.0038 U	0.0032 U	5.5 U

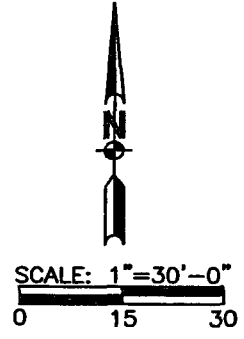
Total VOA = sum of Benzene, Toluene, Ethylbenzene, Total Xylenes,

Total Xylenes = sum of ortho-, meta-, and para- xylenes

Bold type indicates an exceedence of SCTL's



LEGEND	
⊙	MONITORING WELL
⊗	DEEP MONITORING WELL



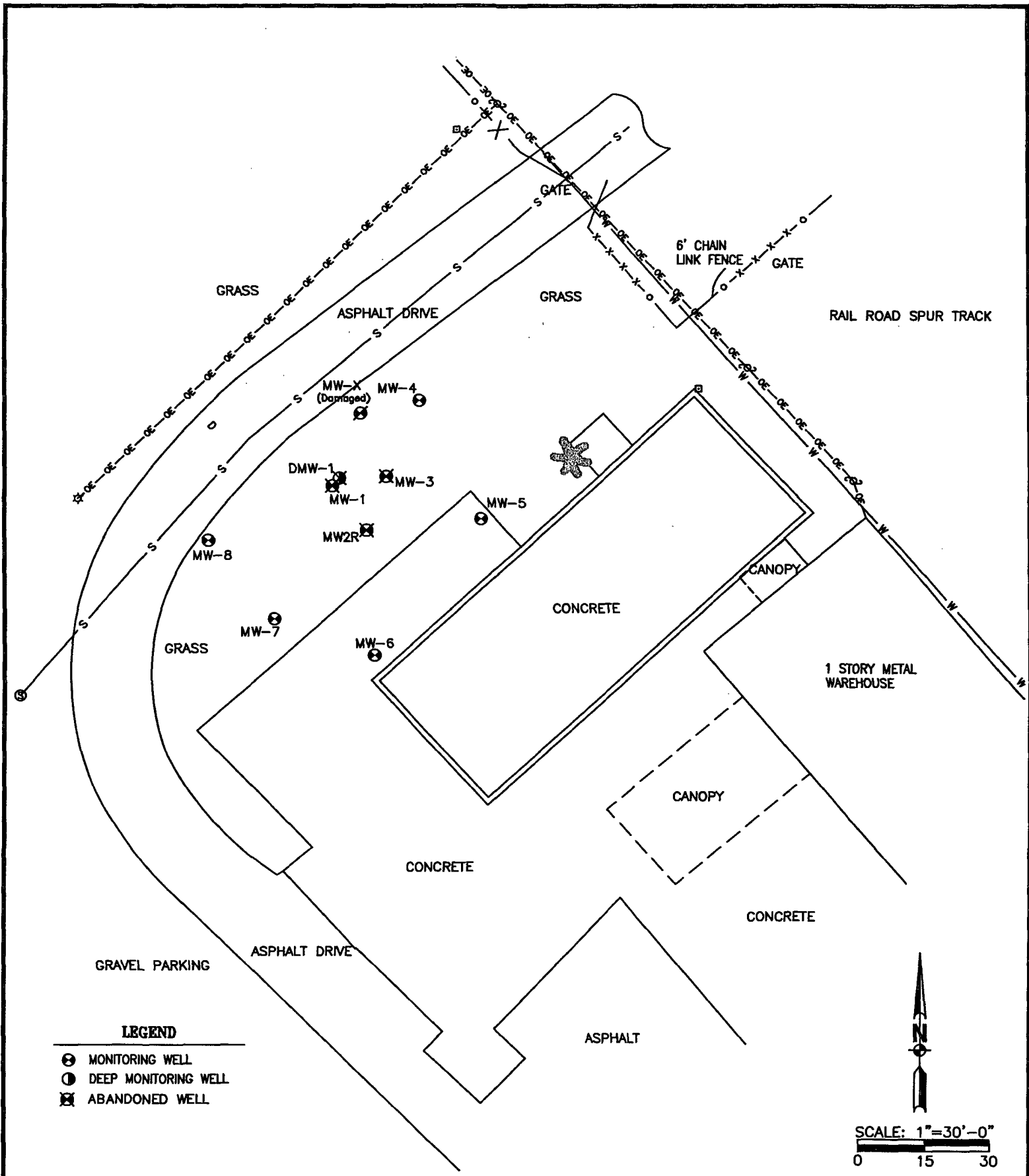
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ph. (813) 639-1241
 fx. (813) 639-1622

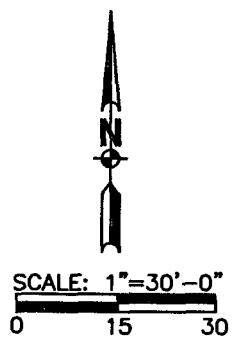
FIGURE 1
 SITE LAYOUT
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

DATE 9-20-10	PROJ. NO. 5282
PROJ. MGR. J.M.	REVIEWED BY J.M.
FAC ID. NO. 11/8837635	DRAWN BY D.S.M.
DWG. FILE: FIG1	



LEGEND

- ⊕ MONITORING WELL
- ⊙ DEEP MONITORING WELL
- ⊗ ABANDONED WELL



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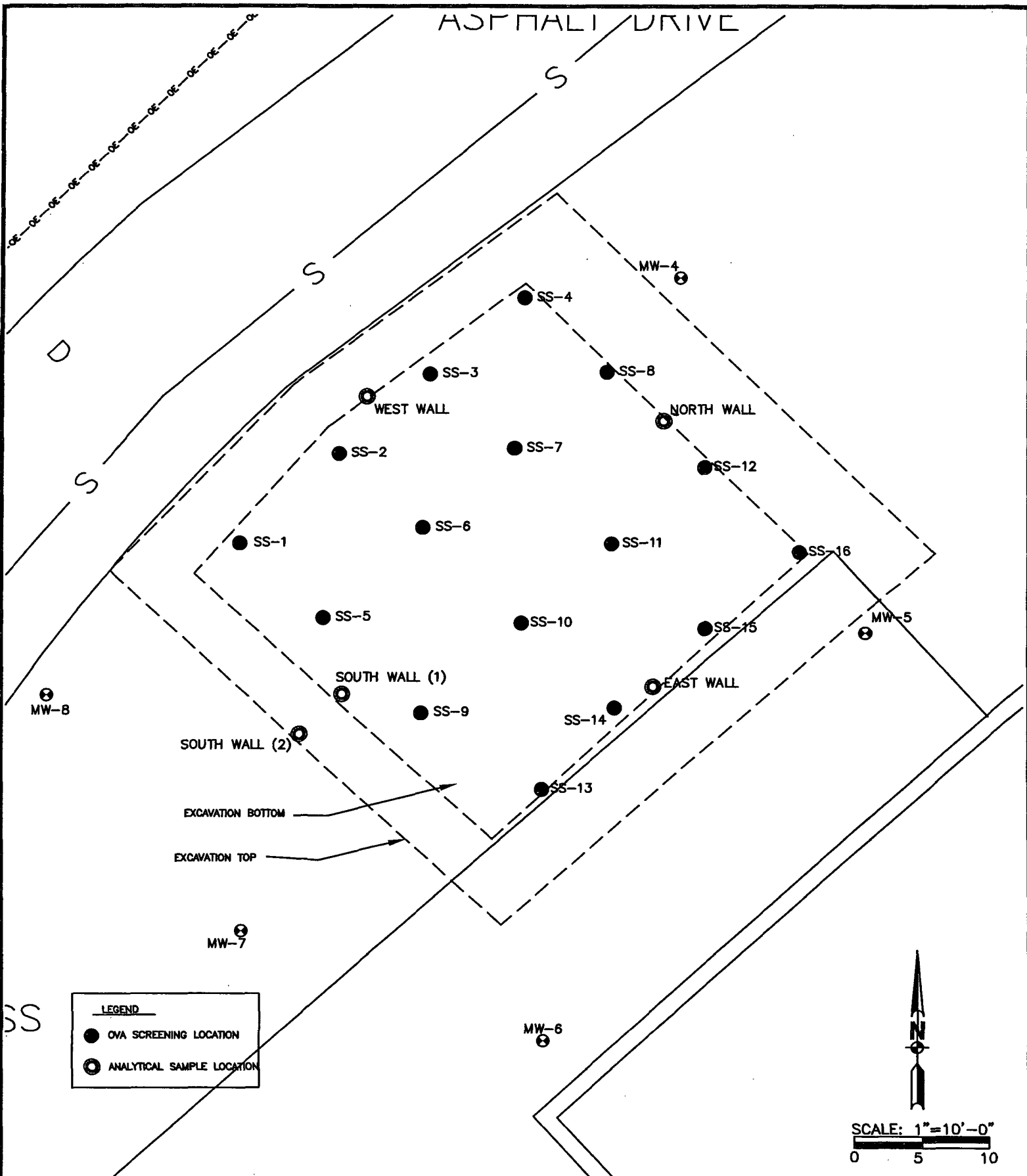
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Tampa, Florida 33615

ph. (813) 639-1241
fx. (813) 639-1622

FIGURE 2
ABANDONED WELL LOCATIONS
ABC FARMS
106.14TH STREET
IMMOKALEE, FLORIDA

DATE 9-22-10	PROJ. NO. 5282
PROJ. MGR. J.W.	REVIEWED BY J.D.
FAC ID. NO. 11/8837635	DRAWN BY JMC
DWG. FILE: FIG18	

ASPHALT DRIVE



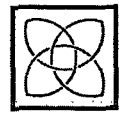
LEGEND

- OVA SCREENING LOCATION
- ⊙ ANALYTICAL SAMPLE LOCATION

N

SCALE: 1" = 10'-0"

0 5 10



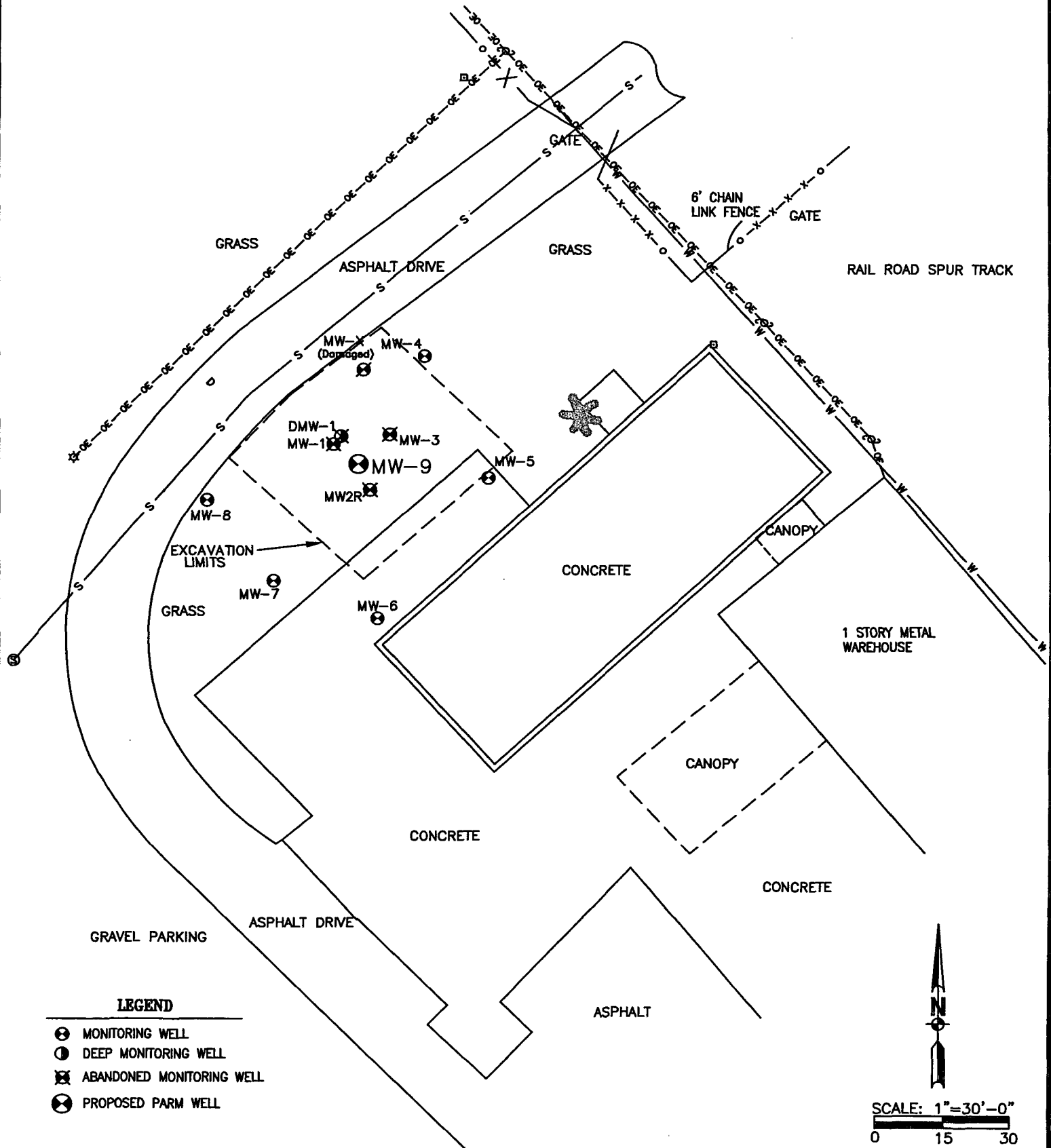
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 Tampa, Florida 33615

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 fx. (813) 639-1622

FIGURE 3
 SOIL SAMPLING LOCATIONS
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

DATE 9-23-10	PROJ. NO. 5282
PROJ. MGR. J.W.	REVIEWED BY J.D.
FAC ID. NO. 11/8837635	DRAWN BY JMC
DWG. FILE: FIG18	



- LEGEND**
- ⊙ MONITORING WELL
 - ⊕ DEEP MONITORING WELL
 - ⊗ ABANDONED MONITORING WELL
 - ⊙ PROPOSED FARM WELL



SCALE: 1"=30'-0"
 0 15 30



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 Tampa, Florida 33615

ph. (813) 639-1241
 fx. (813) 639-1622

FIGURE 4
 PROPOSED FARM WELL LOCATION
 ABC FARMS
 106 14TH STREET
 IMMOKALEE, FLORIDA

DATE 9-22-10	PROJ. NO. 5282
PROJ. MGR. J.W.	REVIEWED BY J.D.
FAC ID. NO. 11/8837635	DRAWN BY JMC
DWG. FILE: FIG18	

Site 21
Everglades Farm Equipment
775 E Main Street



Florida Department of Environmental Protection

South District
P.O. Box 2549
Fort Myers, Florida 33902-2549

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary



April 10, 2008

Greg Murphy
gmurphy@evergladesfarmequipment.com
Everglades Farm Equipment
775th E. Main Street
Immokalee, Florida 34142

RE: Collier County - HW
Everglades Farm Equipment
FLD984227603

Dear Mr. Murphy:

A hazardous waste compliance evaluation inspection was conducted at your facility on March 28, 2008. A copy of the inspection report is attached for your perusal. This inspection was conducted under the authority of Section 403.091, Florida Statutes and Chapter 403, Part IV, Florida Statutes, and is designed to ascertain the compliance status of your facility with 40 CFR 260-273 and 279, adopted in Florida Administrative Code (F.A.C.) Chapters 62-730, 62-737 and 62-710.

During the inspection, three potential violations and several recommendations and areas of concern were noted and are referenced in Sections 10 and 11 of the attached report. **Please submit written documentation concerning your actions to address the above referenced issues described in Sections 10 and 11 of the report, to our office within thirty (30) days of the date of this letter. The information in your submittal may determine if an enforcement action, which could include a monetary penalty, is warranted.**

If you have any questions, please feel free to call Narrisa Pannell or Karen Bayly at (239) 332-6975, extension 161 and 151 respectively, or write to the letterhead address. Your cooperation in this matter is appreciated.

Sincerely,

Charles Emery III
Acting Environmental Administrator

Attachment
CE/NP/rcd

cc: John Schlechter (w/ inspection report and color photographs)



Florida Department of Environmental Protection

South District
P.O. Box 2549
Fort Myers, FL 33902

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

HAZARDOUS WASTE INSPECTION REPORT

1. INSPECTION REPORT Complaint Routine Follow-up Permitting

FACILITY NAME: Everglades Farm Equipment EPA ID _____

ADDRESS 775th E. Main Street, Immokalee, Florida 34142

COUNTY Collier PHONE 239 657-4413 DATE 03/28/08 TIME 10:30 am

TYPE OF FACILITY

GENERATOR

Cond. Exempt S.Q.G.
 Small Quantity
 Generator
 Non-Handler
 Closed/Moved

STORAGE

Container
 Tank
 Waste Pile
 Surface Impoundment
 Lamps & Devices

TREATMENT

Tank
 Land Treatment
 Thermal
 Chem/Phys/Bio.
 Incinerator
 Surface
 Impoundment

TRANSPORTER

Transporter
 Transfer Station

DISPOSAL

Landfill
 Surface Impoundment
 Waste Pile

OTHER

Used Oil Generator
 Used Oil Transporter

2. **Applicable Regulations:**

<input checked="" type="checkbox"/> 40 CFR 261	<input checked="" type="checkbox"/> 40 CFR 262	<input type="checkbox"/> 40 CFR 263	<input type="checkbox"/> 40 CFR 264
<input type="checkbox"/> 40 CFR 265	<input type="checkbox"/> 40 CFR 268	<input checked="" type="checkbox"/> 40 CFR 279	<input checked="" type="checkbox"/> 62-737 F.A.C.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> 62-710 F.A.C.	<input checked="" type="checkbox"/> 62-730 F.A.C.

3. **Responsible Official:** Gregory Murphy - Service Manager
gmurphy@evergladesfarmequipment.com

4. **Survey Participants & Principal Inspector:** Gregory Murphy - Service Manager, Erin Murphy, and Narrisa Pannell

5. Facility Latitude 26° 24' 59" N Longitude: 081° 25' 10" W SIC 0762

6. Type of Ownership FEDERAL STATE COUNTY MUNICIPAL PRIVATE

7. Permit Number: _____ Date Issued: _____ Expiration Date: _____

8. Pre-arranged Inspection: Yes No Preinspection letter mailed Yes No

9. Process Description or discrepancies from previous report:

A compliance evaluation inspection was conducted at this facility on March 28, 2008. Collier County Pollution Prevention Program recommended that the Waste Management Program visit the site and assess the discharges from the wash station. James Sparks of Collier County Pollution Prevention Program inspected the facility on March 14, 2007. During the inspection on March 14, 2007, Mr. Sparks noted that the wash station for the facility was discharging waste water onto the neighboring property. The facility was informed in the inspection report from Collier County Pollution Prevention Program that the wash station must be evaluated to determine if the facility needs a permit to discharge waste water from this system to the stormwater systems, surface water retention, adjacent soils and/or groundwater. Since the inspection from Collier County Pollution Prevention Program, the facility has been in the process of obtaining permits to install an oil/water separator.

A file review indicated that DEP hazardous waste personnel have inspected the facility on August 18, 1999. The facility was previously known as Sandlot Equipment Corporation. The primary operation of the facility is selling and repairing John Deere tractors. The facility has approximately 16 employees. The facility is connected to city water and sewer. The facility recycles cardboard. IDS disposes of solid waste for the facility.

A sink is erected outside the shop and set up as a hand washing station (see picture 1). The sink was over concrete. The sink is not connected to the sewer system. Water is allowed to discharge onto the ground. Mr. Murphy was informed during the inspection that the sink must be connected to the city sewer system.

Wash Station

The exterior of farm equipment is washed in the Wash Station shown in photograph 2. The Wash Station is located northwest of the Maintenance Shop. The waste water discharges into a drain in front of the Wash Station (see photograph 3). The drain is self-contained. Excess waste water overflows from the drain in front of the Wash Station and flows towards the fence line behind the Wash Station and onto the neighboring property belonging to Kenneth and Barbara Blocker. Waste water also flows out of the Wash Station through the broken section of the wall at the rear of the Wash Station (see photographs 4 and 5). Sediment from the drain in front of the Wash Station is removed after the water evaporates and is combined with the used oil filters. US Filters disposes of the sediment and used oil filters. Mr. Murphy indicated the facility was in the process of obtaining permits to install an oil/water separator. **The facility was instructed in the inspection report from Collier County Pollution Control to obtain a permit to discharge waste water onto adjacent soils or underground formations. The facility was advised to install an oil/water separator for continual use of the Wash Station. The facility is in the process of obtaining permits to install**

the oil/water separator.

An empty 500-gallon above ground storage tank (AST) was observed on the right side of the Wash Station (see photograph 6). The AST was previously used by the facility to manage used antifreeze. It is recommended that the facility utilize the 500-gallon AST for a closed loop waste water recycle system in lieu of obtaining permits to install an oil/water separator.

Petroleum discharges were observed near the Wash Station (see photographs 7 and 8). Mr. Murphy was notified during the inspection that the contaminated soil must to be excavated and properly disposed.

Storage Shed

Product lubricants, grease, oil, acid for the batteries and over stock items are managed in the Storage Shed. The facility orders 55-gallon drums of acid to fill the lead-acid batteries. Waste lead-acid batteries were observed outside of the Storage Shed (see photographs 9 through 11). Exide disposes of the waste lead-acid batteries.

The drums in photograph 11 were empty. The facility reuses the empty drums as trash cans. The facility adds baking soda to the drums containing residual acid to neutralize the acid. Mr. Murphy was advised to store the empty drums on their side with the bungs parallel to the ground to prevent the accumulation of rain water.

A petroleum discharge was noted behind the Storage Shed near the fence line (see photograph 12). Mr. Murphy was notified during the inspection that the contaminated soil must to be excavated and properly disposed.

Equipment Storage Area

Trailers, tractors and other equipment are stored in the center of the property. The area is not paved. Petroleum discharges were noted during the inspection (see photographs 13 and 14). Mr. Murphy was notified during the inspection that the contaminated media must to be excavated and properly disposed. It was also recommended that the facility use trays to capture fluids from the farm equipment managed in the Equipment Storage Area.

Maintenance Shop

Repairs to the farm equipment occur in the Maintenance Shop. The Maintenance Shop has retractable doors on three sides. Four blue plastic 55-gallons drums containing used antifreeze were observed outside of the Maintenance Shop (see photograph 15). Two of the drums were labeled with the words "Used Antifreeze". Mr. Murphy was informed

during the inspection that all the drums containing used antifreeze must be labeled with the words "Used Antifreeze". On-Site Recycling disposes of the used antifreeze.

Used oil is managed in two labeled ASTs inside the facility. The first AST is approximately 500-gallons in size (see photograph 17). The second AST is approximately 55-gallons in size (see photograph 18). An unlabeled drain pan was noted on top of the first AST (see photograph 17). Several collection containers for used oil were observed to the right of the ASTs (see photograph 19). Some of the collection containers were not labeled with the words "Used Oil". Mr. Murphy was informed during the inspection that any container regardless of size that is used to manage/transport used oil must be labeled with the words "Used Oil". US Filters disposes of the used oil.

Absorbent saturated with used oil was noted under the right side of the first AST and under the farm equipment being repaired (see photographs 16, 21, 22, 24, and 26). Mr. Murphy was advised that the used absorbent should be cleaned up in a timely manner and the facility should consider using trays to collect used oil discharging from farm equipment to eliminate the excess use of absorbent. Used absorbent is combined with the used oil filters. Used oil filters are allowed to drain in the rack on top of the second AST (see photograph 18). Used oil filters are managed in labeled 55-gallon drums (see photographs 20 and 27). US Filters disposes of the used absorbent and used oil filters.

The facility owns six parts washers which are located in the Maintenance Shop. Five of the parts washers were standard size (see photograph 23) and contains petroleum naphtha solvent. One of the parts washers was smaller (see photograph 28) and contains solvent that is comprised of acetone, benzene, acetylene and formaldehyde. The solvent is classified as a corrosive liquid. Safety Kleen disposes of the waste solvent for the parts washers. The filters for the parts washers are combined with the used oil filters. US Filters disposes of the parts washer filters and the used oil filters.

A petroleum discharge was noted on a work table (see photograph 25). It is recommended that farm equipment parts be placed in trays to collect draining fluids and the discharge on the table be cleanup up immediately.

A flammable cabinet was observed inside the Maintenance Shop (see photograph 29). Gasoline and paint thinner containers were managed inside the flammable cabinet. The paint thinner contains toluene, xylene, and ethyl benzene. The paint thinner is applied to the shop towels to remove tar and other material from the exterior of the farm equipment. Aramark launders the soiled shop towels for the facility weekly. The facility has closed, labeled containers for the storage of soiled shop towels. The facility paints the buildings on the property once a year. Waste paint thinner generated from painting the buildings is combined with the used oil. The facility uses disposable

brushes and rollers for painting. Mr. Murphy was informed during the inspection that mixing the waste paint thinner with the used oil could result in the used oil failing the halogen test. Aerosol spray canisters of 3M High Power Brake Cleaner was observed in the shop. The brake cleaner contains xylene, toluene, and benzene. The brake cleaner is sprayed directly onto the part and any excess solvent is wiped away with a shop towel. Mr. Murphy was advised during the inspection to ensure that the contents of the aerosol spray canisters were used completely before disposing with solid waste.

Two 55-gallon drums were observed on the west side of the Maintenance Shop (see photograph 30). The contents of the drums were identified as water and hydraulic fluid. It was recommended that the drums be labeled according to their contents and properly disposed. (These same drums were present during the inspection conducted by Collier County Pollution Control but the contents of the drums were not known at the time of inspection.)

Spent fluorescent lamps were left in the fixtures in the ceiling. The facility had been advised during the inspection by Collier County Pollution Control to manage the fluorescent lamps in a manner that prevents breakage.

Receipts were reviewed at the end of the inspection. Receipts from Aramark indicated that uniforms and shop towels are collected weekly. The receipts from Exide indicated that battery cores are returned every month. Receipts from On-Site Recycling indicated that 55-gallons of used antifreeze was disposed on 01/08/08. The facility did not have any other receipts for used antifreeze. Receipts from Siemens indicated that one drum of used oil filters is disposed every other month and an average of 317 gallons of used oil is disposed every other month. The halogen test was not performed on 10/17/07 or 02/21/07.

Safety Kleen

12/18/07 Petroleum Naphtha	6-gal	D001
10/02/07 Petroleum Naphtha	59-gal	D001
09/05/07 Monoethanalam (corrosive)	5-gal	D006, D018, D027, D039, D040
07/23/07 Petroleum Naphtha	56-gal	D001
05/09/07 Monoethanalam (corrosive)	5-gal	D006, D018, D027, D039, D040

10. List and Explain Noncompliance Items:

- a. Florida Statute 376.302 – Pollutant discharge. It is prohibited to discharge pollutants on the land or in waters of the State. **Specifically, the areas noted in photographs 7, 8, 12, 13 and 14 need to excavated and properly disposed.**
- b. 40 CFR 40 C.F.R. 261.5(g)(1)– Waste Determinations. A person who generates a solid waste must determine if that waste is hazardous prior to its disposal. **The facility must perform**

an onetime waste analysis on the sediment from the drain in the Wash Station prior to disposal.

- c. F.A.C. 62-710.401 (6) Used Oil Prohibitions. No person may store used oil in tanks or containers unless they are clearly labeled with the words "Used Oil" and are in good condition (no severe rusting, apparent structural defects or deterioration) with no visible oil leakage. If tanks or containers are not stored inside a structure, the contents shall be closed, covered or otherwise protected from the weather. If tanks or containers are not double-walled, they shall be stored on an oil-impermeable surface such as sealed concrete or asphalt, and must have secondary containment which has the capacity to hold 110% of the volume of the largest tank or container within the containment area. **Please provide documentation to the Department that all the containers used to store/transport used oil have been properly labeled.**

11. Recommendations and Areas of Concern:

It should be noted that the Department's efforts in listing areas of concern to a facility is an attempt to help that facility to either prevent a future potential violation with the Department or other government agencies, or help the facility improve its overall operations while protecting the environment.

- a. **Waste water from the Wash Station must not be discharged to surface or ground water either directly or through ditches, storm drains or canals. Always check with local authorities to determine whether other requirements may apply.** The facility may opt to continue the process of obtaining the necessary permits to construct an oil/water separator, or may choose to consider installing a closed loop waste water recycling system to manage the waste water from the wash station.
- b. Blowing off equipment with compressed air instead of washing with water is often easier on hydraulic seals and can lead to fewer oil leaks.
- c. The facility will need to collect and containerize sediment from the Wash Station and conduct an onetime waste determination on a representative sample prior to disposing of the material. The results of the analysis of the sediment should be maintained on-site. If the facility's process changes at the Wash Station an additional waste determination would need to be conducted on the sediment.
- d. Products no longer in use or out of date should be properly disposed of and should not be stored at the facility as a method of disposal.
- e. Care should be taken when handling used oil and fuel at the facility so that it does not spill on the ground or asphalt outside the facility (**see photographs 7, 8, 12, 13, and 14**). Spills on the ground should be cleaned up immediately so they do not contaminate the soil and storm water collection system.
- f. Fluids should be drained from vehicles into appropriate containers over an impervious surface before storing on the ground.
- g. It is recommended that the facility use drip racks, drip tables, screen tables and trays to capture fluids (see photographs 7, 8, 12, 13, 14, 21, 22, 24, 25, and 26).

- h. All waste lead-acid batteries shall be placed in one designated area on wooden pallets with a tarp over it or inside protected from the weather not piled higher than 4 batteries high.
- i. All empty containers should be disposed of appropriately, or re-used where possible, and not stored in an open manner allowing for the collection of rainwater. Empty drums should be stored on their side with the bungs parallel to the ground. Residual found in containers in excess of one inch are not considered "empty" and may be subject to hazardous waste regulation.
- j. All drums, containers and storage tanks should be labeled with words identifying their contents and maintained closed when not actively adding/removing material. Specifically it is a good practice to label all product containers as well. Please be advised that containers or storage tanks may also be labeled by hand as simply with an oil-resistant grease pencil or spray paint.
- k. Employees should be trained to be cognizant of spills and releases; and that all spills and releases should be addressed as they occur or are detected and removed in a timely manner. Absorbent that comes in contact with hazardous waste must be managed as hazardous waste. Do not mix spent non-hazardous absorbent with spent hazardous absorbent. Spent absorbent should be stored in labeled, closed, covered, leak-proof containers. Check with your solid waste authority whether you may dispose of your oily wastes in the trash dumpster AND maintain written verification from your solid waste hauler regarding disposal of the absorbent in the dumpster.
- l. Buckets and transfer pans used to collect drained fluids should be emptied into designated storage containers immediately to prevent spills from occurring.
- m. The facility should consider maintaining a platform or step next to the storage drums so employees do not have to lift drain pans above their waists.
- n. It is recommended that farm equipment parts be placed in trays to collect draining fluids and the discharge on the table be cleaned up immediately.
- o. Partially empty aerosol spray canisters may be regulated as hazardous waste if discarded because they contain ignitable propellants or chlorinated solvents. Empty aerosol spray canisters are exempt from hazardous waste regulations and can be recycled as scrap metal. **Please note:** an aerosol canister is still reactive (hazardous) until the propellant is completely discharged. It is recommended that the facility use the entire aerosol spray canister before starting another canister and empty canisters before discarding.
- p. Waste paint thinner may be combined with the used oil provided that facility has notified the used oil handler and has been provided written approval authorization from the used oil hauler.
- q. Facilities are encouraged to use solvents with the lowest possible volatile organic compound (VOC) contents or use less hazardous substitutes for solvents whenever possible.
- r. **Based on the manifests provided by the facility, it appears that the facility has the potential to generate more than 25 gallons of hazardous waste in one month and would therefore be considered a Small Quantity Generator and subject to all applicable regulations. The facility should consider changing to an alternative type of parts**

washer, alternate collection of spent solvent from the parts washers or reduce the number of parts washers utilized on-site.

- s. Spent fluorescent bulbs should be stored in an area and in a manner that will prevent them from breaking. The facility should consider having a container or box for spent fluorescent lamps and it should be clearly labeled as "spent lamps for recycling." Spent fluorescent lamp bulbs generated from businesses have been banned from solid waste incineration. Recycling is the recommended management option for spent bulbs.
- t. The facility (generator) should make sure that all information on disposal receipts is accurate.

12. Documentation Provided:

- a. FDEP Used Oil Management Fact Sheet
- b. FDEP Conditionally Exempt Small Quantity Generator Fact Sheet
- c. Used Oil Stencils

Report Prepared By:



Narrisa Pannell
Environmental Specialist II
April 10, 2008



Photo 1 - Hand washing sink not connected to sewer



Photo 2 - Wash Station



Photo 3 - Drain for Wash Station



Photo 4 - Back of Wash Station



Photo 5 - Wash water discharge behind Wash Station



Photo 6 - Empty AST



Photo 7 - Petroleum discharge



Photo 8 - Petroleum discharge



Photo 9 - Waste batteries



Photo 10 - Waste batteries



Photo 11 - Waste batteries



Photo 12 - Petroleum discharge



Photo 13 - Petroleum discharge



Photo 14 - Petroleum discharge



Photo 15 - Used antifreeze storage area



Photo 16 - Saturated absorbent



Photo 17 - Used storage tank



Photo 18 - Used oil storage tank



Photo 19 - Collection containers for used oil



Photo 20 - Used oil filters



Photo 21 - Used oil and used absorbent



Photo 22 - Used oil and used absorbent



Photo 23 - Parts washer



Photo 24 - Petroleum discharge



Photo 25 - Petroleum discharge



Photo 26 - Used oil and used absorbent



Photo 27 - Used oil filter storage area



Photo 28 - Part washer



Photo 29 - Flammable cabinet



Photo 30 - Drums containing water and hydraulic fluid

Site 29
Perrydale Farms LLC
aka Farm Op Inc.
403 Main Street

In the 2018 Database Report, Site 27 (Gene's Shell) and Site 29 (DARK Inc.) are LUST List sites on same parcel and too distant to be of concern to the project.

Site 49 Farm Op Inc. from the 2011 database was found included with Site 40 of the 2018 database.

So Site 29 was used as the placer for the 2011 database Site 49 Farm OP Inc. site.

The detail report from the 2011 Database is shown below:

FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 11/28/2011 TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:		OWNERSHIP INFORMATION:	MAP ID NUMBER: 49
8518312 FARM OP INC MAIN ST & PIG YARD IMMOKALEE, FL 34142		FARM-OP INC PO BOX 3088 ATTN: CINDY DANA IMMOKALEE, FL 34143 CONTACT TEL #: (239) 657-4421 CONTACT: CINDY DANA FACILITY TEL #: (941) 657-4421	Dist (Miles): 0.87 Direction: NW
COUNTY ID: 11	FAC TYPE: Agricultural	FAC STATUS: CLOSED	

TANK #:	TANK VOL(GALS):	INST. DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...):
1	10000	01-Jun-1984	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Sep-1998
** CONSTR TYPE: CKP		PIPING TYPE:	LEAK MONIT TYPE: I		
2	2000	01-Jul-1990	Unleaded Gas	ABOVEGROUND	REMOVED 01-Sep-1998
** CONSTR TYPE: CKP		PIPING TYPE:	LEAK MONIT TYPE: I		

See "Agency List Descriptions" Section for Code Definitions

TANKS

The detail report from the 2018 Database is shown below:

FDEP STORAGE TANKS REPORT

(TANKS)

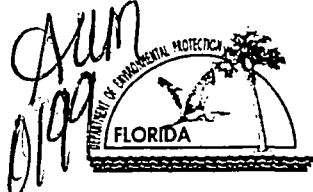
Report Date: 2/19/2018 TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:		OWNERSHIP INFORMATION:	MAP ID NUMBER: 40
8518312 FARM OP INC MAIN ST & PIG YARD IMMOKALEE, FL 34142		FARM-OP INC PO BOX 3088 ATTN: STORAGE TANK IMMOKALEE, FL 34143 CONTACT TEL #: (239) 657-4421 CONTACT: KEVIN YUE COUNTY: 11 COLLIER AGCY LAT/LON: 26 25 4 / 81 24 45	Dist (Miles): Direction:
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)			

FAC STATUS: CLOSED	FAC TYPE: Agricultural		
--------------------	------------------------	--	--

TANK #:	TANK VOL(GALS):	INST. DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...):
1	10000	01-Jun-1984	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Sep-1998
CONSTRUCTION TYPE: CKP		STEEL/AST CONTAINMENT/LEVEL GAUGES/ALARMS			
PIPING TYPE:					
LEAK MONITORING: I		NOT REQUIRED			
2	2000	01-Jul-1990	Unleaded Gas	ABOVEGROUND	REMOVED 01-Sep-1998
CONSTRUCTION TYPE: CKP		STEEL/AST CONTAINMENT/LEVEL GAUGES/ALARMS			
PIPING TYPE:					
LEAK MONITORING: I		NOT REQUIRED			

TANKS



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Storage Tank Facility Registration Form

DEP Form # 17-761 900(2)
Form Title <u>Storage Tank Registration Form</u>
Effective Date _____
DEP Application No. _____ (Filled in by DEP)

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303, Florida Statutes

Please review *Registration Instructions* before completing the form.

Please check all that apply	<input type="checkbox"/> New Registration	<input type="checkbox"/> New Owner	<input type="checkbox"/> New Tanks
	<input checked="" type="checkbox"/> Facility Info Update/Correction	<input type="checkbox"/> Owner Info Update/Correction	<input checked="" type="checkbox"/> Tank Info Update/Correction

A. FACILITY INFORMATION

County: <u>Collier</u>	DEP Facility ID: <u>118518312</u>
------------------------	-----------------------------------

Facility Name: FARM OP INC
 Facility Address: Main St. + Pig Yard City: Immokalee Zip: 34142
 Facility Contact: _____ Business Phone: (941) 657-4421
 Facility Type(s): _____ NAICS Code: _____ Financial Responsibility: _____

24 Hour Emergency Contact: _____ Emergency Phone: (____) _____

B. RESPONSIBLE PERSON INFORMATION - Identify Individual(s) or Business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. Provide additional information in an attachment if necessary.

Name:	Facility - Responsible Person Relation Type:	Effective Date
Mail address:	<input checked="" type="checkbox"/> Facility Account Owner (pays fees)	
City, ST, Zip:	Facility Account Owner information must be provided when the facility contains active (in-use) storage tanks on site.	
Contact:		
Telephone:	STCM Account Number (if known)	
Identify other appropriate facility relationships for this party: <input type="checkbox"/> Facility Owner/Operator <input type="checkbox"/> Property Owner <input type="checkbox"/> Storage Tank Owner		

Name:	Other owner, relationship type(s)	Effective Date
Mail address:	<input type="checkbox"/> Facility Owner/Operator	
City, ST, Zip:	<input type="checkbox"/> Property Owner	
Contact:	<input type="checkbox"/> Storage Tank Owner	
Telephone:	<input type="checkbox"/> Other:	

C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility.

Tank ID	T/V	A/U	Capacity	Installed	Content	Status/Effective Date	Construction	Piping	Monitoring
<u>1</u>	<u>T</u>	<u>A</u>	<u>10,000</u>	<u>6/84</u>	<u>D</u>	<u>B 9/98</u>	<u>CKP</u>	<u>AB</u>	<u>I</u>
<u>2</u>	<u>T</u>	<u>A</u>	<u>2,000</u>	<u>7/90</u>	<u>B</u>	<u>B 9/98</u>	<u>CKP</u>	<u>AB</u>	<u>I</u>

Certified Contractor (performing tank installation or removal): N/A DBPR License No.: _____

Registration Certification: To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

GARRY CROSSNO Printed Name & Title
[Signature] Signature
9-4-98 Date

CODE LIST FOR DEP STORAGE TANK REGISTRATION FORM 17-761.900(2)

FACILITY TYPE

- | | | |
|----------------------------------|---------------------------------|---|
| A. Retail station | H. Local or city government | P. UST Residential >1100 |
| B. Residence < 1100 | I. County government | S. Inland waterfront bulk |
| C. Fuel user/non-retail | J. Collection Station | T. Coastal bulk petroleum or chemical storage |
| D. Inland bulk petroleum storage | K. Inland bulk chemical storage | V. Marine fueling facility |
| E. Industrial plant | L. Chemical user | W. Waterfront-non-coastal |
| F. Federal government | M. Agricultural | Z. Other, please specify |
| G. State government | N. Indian land | |

FINANCIAL RESPONSIBILITY

- A. State Program - Third party liability/State contractor (FPLIPA/AIG)
 B. State Program - Third party liability/Self insurance with other carrier;
 C. Other coverage meeting federal financial responsibility requirements.
 D. None

TANK ID NUMBER:

number sequentially, 1,2,3, or provide specific identifying name or number; 6 characters, maximum

T/V: tank or vessel

A/U: Aboveground or Underground

TANK CAPACITY: in gallons

CONTENT

- | | | |
|--------------------------------------|--|--|
| A. Leaded gasoline | L. Waste oil/Used oil | S. Chlorine compound |
| B. Unleaded gasoline | M. Fuel oil; on-site heat use only; all USTs or ASTs < 30K gals | T. Hazardous substance (CERCLA) |
| C. Gasohol | N. Fuel oil; distribution, or on-site heat use ASTs >30K gallons | U. Mineral acid |
| D. Vehicular diesel | O. New & Lube oil | V. Grades 5 & 6, bunker 'C' residual oils |
| E. Aviation gasoline | P. General Gasoline - grade unknown | W. Petroleum-base additive |
| F. Jet fuel | Q. Pesticides | X. Other, miscellaneous petroleum-base product |
| G. Diesel Fuel - emergency generator | R. Ammonia compound | Y. Unknown substance |
| H. Diesel Fuel - generator or pump | | Z. Other - Specify |
| K. Kerosene | | |

INSTALLATION DATE (mm/yy)

TANK PLACEMENT: A. Aboveground Tank U. Underground Tank C. Aboveground Compression Vessel D. Underground Compression Vessel

TANK CONSTRUCTION - choose one primary construction and all other codes that apply; primary is inner tank construction for double wall tanks

- | | | | |
|-----------------------|---|------------------------|---|
| Primary Construction: | C. Steel | Corrosion Protection: | G. Cathodic protection - sacrificial anode |
| | D. Unknown | | H. Cathodic protection-impressed current |
| | E. Fiberglass and containment area | Secondary Containment: | I. Double wall construction: single material; outer/inner same material |
| | F. Fiberglass-clad steel | | J. Synthetic liner in tank excavation |
| | X. Concrete | | K. Concrete, synthetic material, and/or offsite clays beneath AST and containment area |
| | Y. Polyethylene | | R. Double wall construction: dual material; outer of concrete, app. synthetic mat. or tank "jacket" |
| | Z. Other DEP approved material, specify EQ# | | S. Other DEP approved secondary containment |
| Overflow/Spill: | A. Ball check valve | Miscellaneous: | V. Pipeless UST with secondary containment |
| | M. Spill containment bucket | | B. Internal Lining |
| | N. Flow shut-off | | L. Compartmented |
| | O. Tight fill | | U. Field erected tank |
| | P. Level gauges, high-level alarms | | |
| | Q. Other DEP approved method, specify EQ# | | |

PIPING CONSTRUCTION - choose one primary construction. & all other codes that apply; primary is inner pipe construction for double wall piping

- | | | | |
|------------------------|--|---------------------------|--|
| Primary Construction: | B. Steel or galvanized metal | Secondary Containment: | M. Double wall construction: dual material; outer pipe constructed of approved synthetic material or pipe "jacket" |
| | C. Fiberglass | | N. Internal piping: contained within an internal sump riser, directly connected to tank and located beneath dispenser. |
| | N. Approved Synthetic material | | |
| | Y. Unknown | | |
| | Z. Other DEP approved piping material | | |
| Corrosion Protection: | D. External protective coating | Miscellaneous Attributes: | A. Above ground, no contact with soil |
| | E. Cathodically protected with sacrificial anode or impressed current | | H. Airport/Seaport hydrant system |
| Secondary Containment: | F. Double wall construction: single material; outer pipe material same as inner pipe material. | | I. Suction piping system |
| | G. Synthetic liner or box/trench liner in piping excavation or pipe containment area | | J. Pressurized piping system |
| | | | K. Dispenser liners |
| | | | L. Bulk product system |

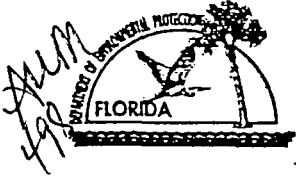
MONITORING - choose all that apply

- | | | | |
|----------------|---|--------------------|---|
| Site/ general: | A. Automatically sampled wells | Tank Monitoring: | E. Interstitial space - tank/liner |
| | B. Manually sampled wells | | F. Interstitial space - double wall tank |
| | C. Groundwater monitoring plan | | L. Automatic tank gauging |
| | D. SPCC Plan | | M. Manual tank gauging |
| | I. Not required - see Rule | | P. Vapor monitoring system with dilution procedures |
| | N. Groundwater monitoring system | | R. Interstitial monitoring of tank bottom |
| | O. Vapor monitoring system | | V. Suction pump check valve |
| | T. Annual tightness with fuel inventory | | W. Fiber optic technology |
| | X. None | | |
| | Y. Unknown | Piping Monitoring: | G. In-line detector with electronic flow shut off |
| | Z. Other DEP approved method | | H. In-line leak detector with flow restrictor |
| | | | J. Interstitial space - piping/liner |
| | | | K. Interstitial space - double wall piping |
| | | | U. Line pressure test (AST) |

TANK STATUS &/OR TANK DISPOSAL

- A. Properly closed in place - UST filled with sand, concrete or other inert material; AST rendered unusable*
 B. Removed from the site* * A or B: Closure Assessment required after 12/10/90 (UST); 03/12/91 (AST) - EDI sites excluded
 E. Tank construction modified to non-regulated status (skid tank or tank enclosed in building)
 F. Unmaintained tank - not in use or to be used, and not properly disposed or date of permanent closure
 T. Temporarily out-of-service, locked and monitored
 U. In-service
 Z. Tank no longer contains regulated substance

QUESTIONS? CALL FDEP STORAGE TANK REGISTRATION AT 850/487-7077 OR 850/488-3935



Storage Tank Registration Form

Please Print or Type - Review Instructions Before Completing Form

1. DEP Facility ID Number: 8518312 2. Facility Type: M

3. New Registration New Owner Data Facility Revision Tank Revision

4. County and Code of tank(s) location: COLUER / 11

5. Facility Name: FARM OP INC

Tank(s) Address: _____

City/State/Zip: 34142

Contact Person: GARY CROSSNO Telephone: (941)

6. Financial Responsibility Type : _____

7a. Tank(s) Owner: _____

Owner Mailing Address: _____

City/State/Zip: _____

Contact Person: _____ Telephone: (941)

7b. New Owner Signature/Change Date : _____ / _____

8. Location (optional) Latitude: _____ Longitude: _____ Section _____ Township _____ Range _____

Complete One Line For Each Tank At This Facility (Use Codes - See Instructions)

TANK ID	TANK SIZE	CONTENT	Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use INSTALL DATE	PLACEM.	CONSTRC.	PIPING	LEAK DET.	STATUS	O/O/S GAL LEFT	CLSD LAST USED
9	10	11	12	13	14	15	16	17	18	19
1	10,000	D			CKP	AB	E	U		
2	2,000	B			CKP	AB	F	U		

20. _____ DPR# _____
Certified Contractor* Department of Business and Professional Regulation
License Number*

*For new tank installation or tank removal

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

GARY CROSSNO
Print name & title of owner or authorized person

[Signature]
Signature

3-24-98
Date

Northwest District
180 Governmental Center
Pensacola, Florida 32501-5794
904-483-8300

Northeast District
7825 Baymeadows Way, Suite 2200
Jacksonville, Florida 32207
904-798-4200

Central District
3319 Maguire Blvd, Suite 232
Orlando, Florida 32803-3767
407-894-7555

Southwest District
4520 Oak Fair Blvd.
Tamp, Florida 33610-7347
813-823-5561

South District
2269 Bay St.
Fort Myers, Florida 33901-2896
813-332-6975

Southeast District
1500 S. Congress Ave, Suite A
West Palm Beach, Florida 33406
407-433-2650

#2 - FACILITY TYPE

- A. Retail station
B. Residence
C. Fuel user/non-retail
D. Inland bulk petroleum storage
E. Industrial plant
F. Federal government
G. State government
H. Local government
I. County government
J. Collection station
K. Inland bulk chemical storage
L. Chemical user
M. Agricultural
N. Indian land
O. Coastal bulk petroleum or chemical storage
P. Marine fueling facility
Q. Other, please specify

#6 - FINANCIAL RESPONSIBILITY

- A. State Program - Third party liability/State contractor (FPLIPA/AIG).
B. State Program - Third party liability/Self insurance with other carrier, other federal financial responsibility mechanism.
C. Other coverage meeting federal financial responsibility requirements.
D. None

#9 - TANK ID NUMBER

(number sequentially, 1,2,3; or provide specific identifying name or number, 6 characters, maximum)

#10 - TANK SIZE IN GALLONS

#11 - CONTENT

- A. Leaded gasoline
B. Unleaded gasoline
C. Gasohol
D. Vehicular diesel
E. Aviation gasoline
F. Jet fuel
G. Fuel - emergency generator
H. Fuel - generator or pump
K. Kerosene
L. Waste oil
M. Fuel oil: on-site heat use only; all USTs or ASTs <30K gals
N. Fuel oil: distribution, or on-site heat use ASTs > 30K gals
O. New & lube oil
Q. Pesticide
R. Ammonia compound
S. Chlorine compound
T. Hazardous substance (CERCLA)
U. Mineral acid
V. Grades 5 & 6, bunker 'C' residual oils
W. Petroleum-base additive
X. Other, miscellaneous petroleum-base product

#12 - INSTALLATION DATE (mm/yy)

#13 - TANK PLACEMENT

- A = Aboveground tank
U = Underground tank
C = Aboveground Compression Vessel
D = Underground Compression Vessel

#14 - TANK CONSTRUCTION - choose one primary construction and all other codes that apply; primary is inner tank construction for double wall tanks

- Primary Construction: C. Steel, D. Unknown, E. Fiberglass, F. Fiberglass-clad steel
Overfill/Spill: A. Ball check valve, N. Flow shut-off, O. Tight fill
Corrosion Protection: G. Cathodic protection - sacrificial anode
Secondary Containment: L. Double wall construction: single material; outer tank material same as inner tank material, R. Double wall construction: dual material; outer tank constructed of concrete, approved synthetic material or tank "jacket", J. Synthetic liner in tank excavation, K. Concrete, synthetic material, and/or onsite clays beneath AST and in containment area, S. Other DEP approved secondary containment system
Miscellaneous attributes: B. Internal lining, L. Compartmented, X. Concrete, Y. Polyethylene, Z. Other DEP approved tank material, M. Spill containment bucket, P. Level gauges, high-level alarms, Q. Other DEP approved protection method, H. Cathodic protection - impressed current, U. Field erected tank

#15 - PIPING CONSTRUCTION - choose one primary construction and all other codes that apply; primary is inner pipe construction for double wall piping

- Primary Construction: B. Steel or galvanized metal, C. Fiberglass, N. Approved synthetic material
Corrosion Protection: D. External protective coating, E. Cathodically protected with sacrificial anode or impressed current
Secondary Containment: F. Double wall construction: single material; outer pipe material same as inner pipe material, M. Double wall construction: dual material; outer pipe constructed of approved synthetic material or pipe "jacket", G. Synthetic liner or box/trench liner in piping excavation or pipe containment area
Miscellaneous attributes: A. Aboveground, no contact with soil, I. Suction piping system, J. Pressurized piping system, Y. Unknown, Z. Other DEP approved piping material, K. Dispenser liners, L. Bulk product system, H. Airport/seaport hydrant system

#16 - LEAK DETECTION METHODS - choose all that apply

- Site/general: A. Automatically sampled wells, B. Manually sampled wells, C. Groundwater monitoring plan, D. SPCC Plan, N. Groundwater monitoring system, O. Vapor monitoring system, I. Not required - see rule for exemptions, X. None, Y. Unknown, Z. Other DEP approved monitoring method
Tank monitoring: E. Interstitial space - tank/liner, L. Automatic tank gauging
Piping monitoring: F. Interstitial space - double wall tank, M. Manual tank gauging, G. In-line detector, auto shut off, J. Interstitial space - piping/liner, H. In-line flow restrictor, K. Interstitial space - double wall piping

#17 - TANK STATUS &/or TANK DISPOSAL

- A. Properly closed in place - UST filled with sand, concrete or other inert material; AST rendered unusable
B. Removed from the site
A or B: Closure Assessment required after 12/10/90 (UST); 03/12/91 (AST) - EDI sites excluded
F. Unmaintained tank - not in use or to be used, and not properly disposed
T. Temporarily out-of-service
U. In-service

#18 - GALLONS LEFT

in out-of-service tank

LAST USED DATE (mm/yy)

or date of permanent closure

BEST AVAILABLE COPY



Florida Department of Environmental Regulation

Win Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form # 17-761.900(2)
Form Title Storage Tank Registration Form
Effective Date December 10, 1990
DER Application No. (Filed in by DER)

DATA ENTERED
AUG 17 1993

Storage Tank Registration Form

93 JUN -1 AM 11:25

STORAGE TANK
REGULATION

Please Print or Type - Review Instructions Before Completing Form

1. DER Facility ID Number: 118518312 2. Facility Type: C
 3. New Registration New Owner Data Facility Revision Tank(s) Revision
 4. County and Code of tank(s) location: Collier / 11

5. Facility Name: Same Pig Yard
 Tank(s) Address: _____
 City/State/Zip: _____
 Contact Person: Mike Maynard Telephone: (813) 657-4421
 6. Financial Responsibility Type: _____

7a. Tank(s) Owner: Farm OP Inc
 Owner Mailing Address: 21 Six L'S Farm Rd.
 City/State/Zip: Naples, Fla 33961
 Contact Person: Wesley Roan Telephone: (813) 774-6936

7b. New Owner Signature/Change Date: _____ / _____ / _____

8. Location (optional) Latitude 26° 25' 04" Longitude 81° 24' 45" Section _____ Township _____ Range _____

Complete One Line For Each Tank At This Facility (Use Codes - See Instructions)

Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use

9	10	11	12	13	14	15	16	17	18	19
<u>1</u>					<u>C, K</u>	<u>B, A</u>		<u>U</u>		
<u>2</u>					<u>C, K</u>	<u>B, A</u>		<u>U</u>		
3										

20. _____ Certified Contractor* DPR# _____ Department of Professional Regulation License Number*

*For new tank installation or tank removal

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

Print name & title of owner or authorized person Signature Date

Stationary Tank Registration/Notification Form

Form 17-1.218(2)

SIX LS FARMS
P O BOX 936
IMMOKALEE

FL 33934

FACILITY LOCATION

ADDRESS: ~~P O BOX 936~~ Roberts Ave
CITY: IMMOKALEE

FL 33934

(Make corrections to name and addresses here)

1. Facility/Addressee name _____

Facility address: _____

Mailing address: _____

Use this form to comply with the following requirements of the Stationary Tank Rule Chapter 17-61, Florida Administrative Code.

- Each owner or operator shall register the following with the department.
 - All existing facilities by December 31, 1984 (Questions 1-19)
 - All new storage systems or facilities at least 10 days prior to the start of installation of tanks except in the cases of emergency replacement (Questions 1-19)
 - A non-pollutant containing installation which is to be converted to a facility at least 10 days prior to the placement of pollutants in such a facility (Questions 1-19)
- Each owner or operator shall notify the department of the following.
 - All storage systems within 10 days of abandonment (Questions 1, 12, 16, 20)
 - Facility sale within 10 days of sale. Notice shall be made by the seller (Answer questions 1, 7, and 11. Question 7 about the new owner.)
 - Retrofitting within 10 days of completion. (Questions 1-19)
- You may notify the department of a change of operator. (Questions 1-6)

29934

Agency Use Only

00R210003200

PLEASE PRINT OR TYPE

- Facility number (DER will provide this number) 118518312 3. Date 12/15/84
- Federal Employment Identification (number used to file IRS forms) _____
- County Code (see enclosed letter) 11
- Operator of facility SIX LS FARMS, INC
Effective date (only for change of operator): _____ Telephone number (813) 657-3117
- Company/Person owning tanks and piping SIX LS FARMS, INC
Address PO BOX 936 IMMOKALEE, FL 33934
Contact person _____ Telephone number: (813) 657-3117
Effective date (only for change of owner): _____
- How many tanks at this location have an individual storage capacity of greater than 550 gallons and store vehicular fuel made from petroleum?
0 Underground 1 Aboveground
- Facility location. Latitude 0 Longitude 0 Section 3 Township 47S Range 29E
This information is listed on property deeds, and in the offices of the property appraiser and tax assessor.
- Sketch the facility on a separate page showing the APPROXIMATE location of buildings, tanks, and dispensers.
 - Draw a line from tank to dispenser to show which are connected by piping.
 - Label each tank as Tank 1, Tank 2, etc.
 - Write the date and your facility number, if known, or name and address exactly as it appears above.
 - Keep a copy of your sketch.

REFER TO TANKS BY THESE LABELS IN ANY COMMUNICATION WITH THE DEPARTMENT. DESCRIBE PIPING BY THE NUMBER OF THE TANK IT IS ATTACHED TO

11. TO THE BEST OF MY KNOWLEDGE AND BELIEF ALL INFORMATION SUBMITTED ON THIS FORM IS TRUE, ACCURATE, AND COMPLETE

RECEIVED
DEC 31 1984

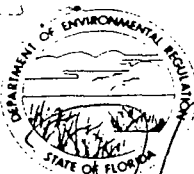
Name of owner, operator or authorized representative

Signature of owner, operator or authorized representative

KEEP A COPY OF THIS FORM FOR YOUR RECORDS

SOLID WASTE
SUBSECTION

MAIL TO: DER Stationary Tank Registration
2600 Blair Stone Road
Room 603
Tallahassee, Florida 32301



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form #	17-761.900(2)
Form Title	Storage Tank Registration Form
Effective Date	December 10, 1990
DER Application No.	Filed in by DER

DATA ENTERED

SEP 24 1991

Storage Tank Registration Form

Please Print or Type - Review Instructions Before Completing Form

BY _____

1. DER Facility ID Number: 118518312 2. Facility Type: _____
3. New Registration New Owner Data Facility Revision Tank(s) Revision
4. County and Code of tank(s) location: 11 / _____

5. Facility Name: ~~STX IS Farms~~ Farm-Op., Inc.

Tank(s) Address: Main St. - Pig Yard

City/State/Zip: Immokalee, FL 33934

Contact Person: Robert Milliren Telephone: (____) _____

6. Financial Responsibility Type: _____

7a. Tank(s) Owner: Farm-Op. Inc.

Owner Mailing Address: P.O. Box 1227

City/State/Zip: Immokalee, FL 33934

Contact Person: _____ Telephone: (____) _____

7b. New Owner Signature/Change Date: _____ / ____ / ____

8. Location (optional) Latitude: ____° ____' ____" Longitude: ____° ____' ____" Section ____ Township ____ Range ____

Complete One Line For Each Tank At This Facility (Use Codes - See Instructions)

Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use

9	10	11	12	13	14	15	16	17	18	19
1	10000	H	06/84	A	KW	A	I	U		
2	2000	B	XX/90	A	KW	A	I	U		

20. _____ Certified Contractor* DPR# _____ Department of Professional Regulation License Number*

*For new tank installation or tank removal

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

ROBERT MILLIREN Robert Milliren 7/9/91
 Print name & title of owner or authorized person Signature Date

In the 2018 Database Report, Site 27 (Gene's Shell) and Site 29 (DARK Inc.) are LUST List sites on same parcel and too distant to be of concern to the project.

Site 49 Farm Op Inc. from the 2011 database was not found in the 2018 database.

So Site 29 was used as the placer for the 2011 database Site 49 Farm OP Inc. site.

The detail report from the 2011 Database is shown below:

FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 11/28/2011 TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:		OWNERSHIP INFORMATION:		MAP ID NUMBER:	49	T A N K S
8518312 FARM OP INC MAIN ST & PIG YARD IMMOKALEE, FL 34142		FARM-OP INC PO BOX 3088 ATTN: CINDY DANA IMMOKALEE, FL 34143 CONTACT TEL #: (239) 657-4421 CONTACT: CINDY DANA FACILITY TEL #: (941) 657-4421		Dist (Miles): 0.87 Direction: NW		
COUNTY ID: 11	FAC TYPE: Agricultural	FAC STATUS: CLOSED				

TANK #:	TANK VOL(GALS):	INST.DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...):
1	10000	01-Jun-1984	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Sep-1998
** CONSTR TYPE: CKP		PIPING TYPE:	LEAK MONIT TYPE: I		
2	2000	01-Jul-1990	Unleaded Gas	ABOVEGROUND	REMOVED 01-Sep-1998
** CONSTR TYPE: CKP		PIPING TYPE:	LEAK MONIT TYPE: I		

See "Agency List Descriptions" Section for Code Definitions

Site 38
Immokalee Airport
Brownfield Area
Immokalee, Florida



COLLIER COUNTY
FINANCIAL ADMINISTRATION AND HOUSING DEPARTMENT

2800 N. Horseshoe Drive • Naples, Florida 34104 • (239) 403-2330 • Fax (239) 403-2331

July 8, 2004

Mr. Roger B. Register, Brownfields Liaison
Department of Environmental Protection
Bureau of Waste Cleanup
M.S. 4505 309 M
2600 Blair Stone Road
Tallahassee, Fl. 32399-2400

7/16/04
on file
data

RECEIVED
BUREAU OF WASTE CLEANUP
JUL 15 11:10:19
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Subject: Immokalee, Fl. Brownfields Area Resolution and State Designation

Dear Mr. Register:

On March 23, 2004, the Collier County Board of County Commissioners, in accordance with Sections 376.77 through 376.85, Fla. Stat. (2003), adopted Resolution No. 04-82 (signed copy with description and map attached). This Resolution designated the Immokalee Airport lands as a statutory "brownfield area," as defined in § 376.79 (4). The intent of this designation was to stimulate redevelopment within the designated area through local and state economic incentives.

However, the mere designation of this brownfield area alone does not, and will not, render Collier County liable for any costs of site rehabilitation or source removal, as those terms are defined in §§ 376.79 (14) and (15).

Mr. Tim Billings of our Graphics Department has separately forwarded to you the legal description and an electronic format (shape file) of the Immokalee Airport.

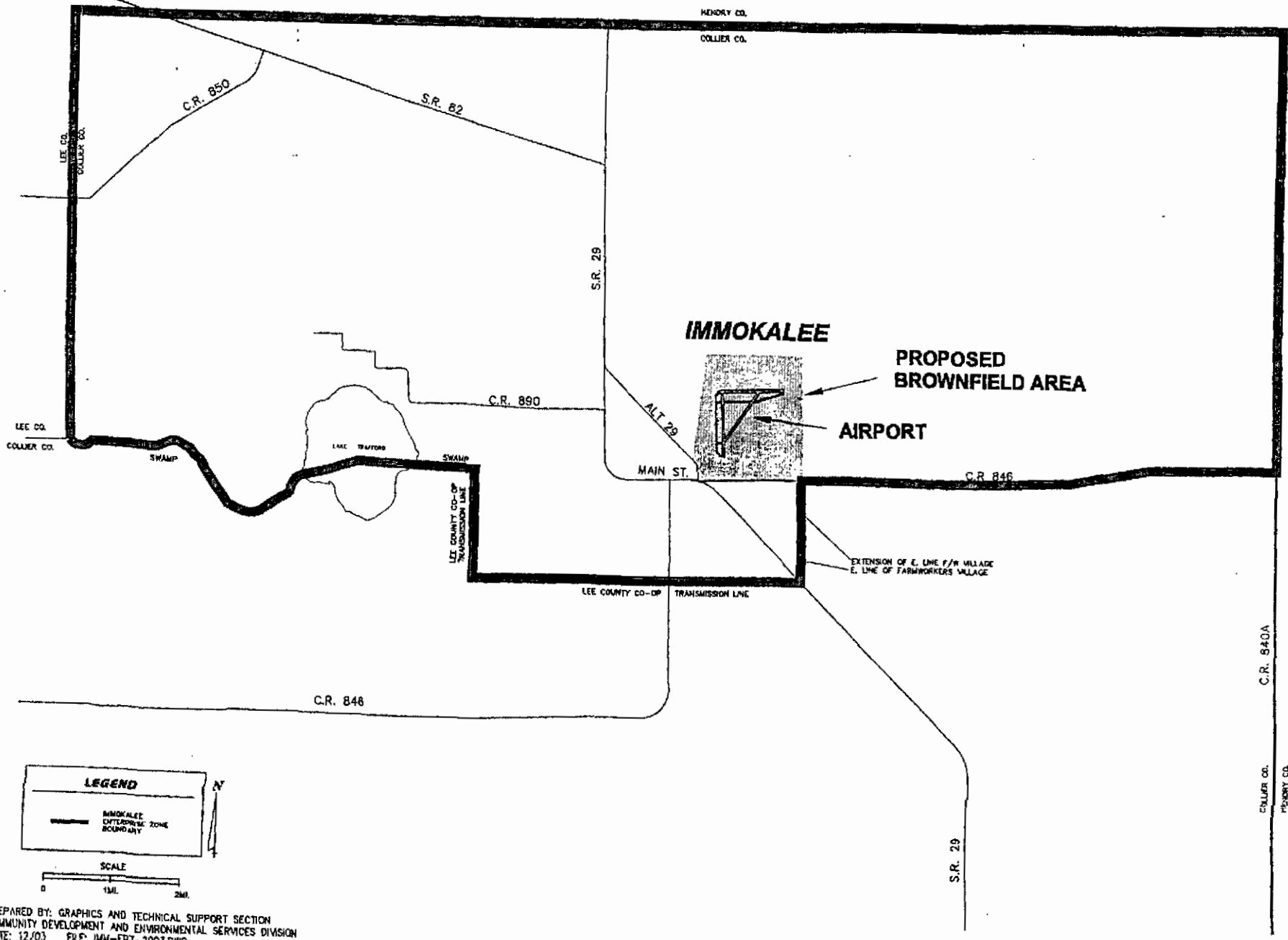
Please confirm your receipt of this notification and the information from Mr. Billings and advise if any additional information or clarification is required.

Respectfully,

H. Dehton Baker, Director, Financial Administration and Housing

- cc: James V. Mudd, County Manager
- Joseph K. Schmitt, Administrator, Community Development and Environmental Services Division
- Patrick G. White, Assistant County Attorney
- Amy Patterson, Impact Fee Manager
- Arthur E. Lyall, South District Brownfields Coordinator
- Tim Billings, Graphics Supervisor





LEGEND

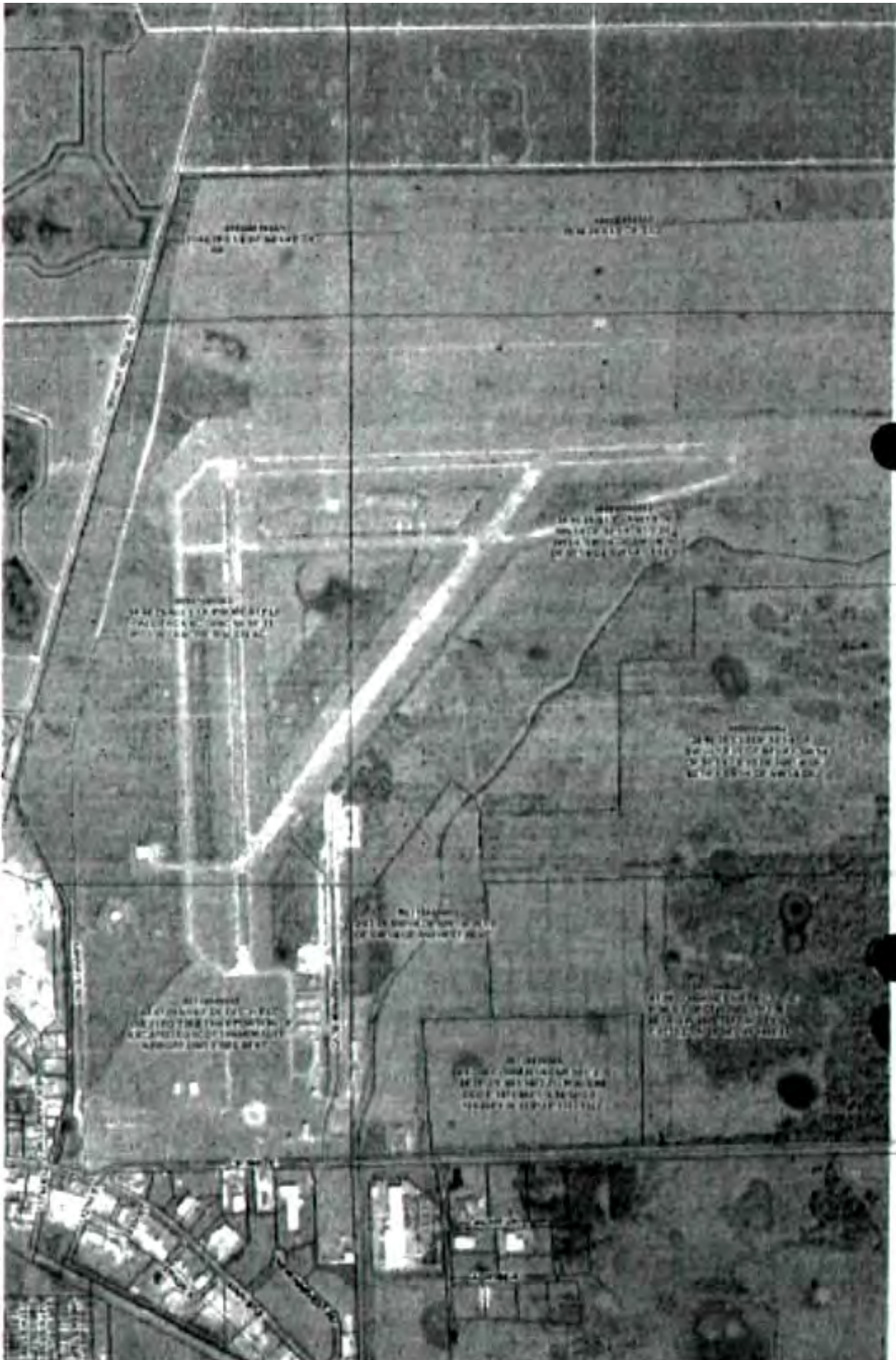
IMMOKALEE EXTERIOR ZONE BOUNDARY

SCALE

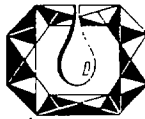
0 1MI. 2MI.

N

PREPARED BY: GRAPHICS AND TECHNICAL SUPPORT SECTION
 COMMUNITY DEVELOPMENT AND ENVIRONMENTAL SERVICES DIVISION
 DATE: 12/03 FILE: IMM-EP2-2003.DWG



Site 38A
Immokalee Airport
Former Airwork Fuel Farm Area
Immokalee, Florida



**CRYSTAL
ENVIRONMENTAL**
INC.

November 13, 1990

RECEIVED
1990 NOV 14 PM 4:14
ENV. SCI. & POLL. CONT.

Mr. Ken Rutter
Airwork Enterprises of Florida, Inc.
Post Office Box 597
Immokalee, Florida 33934

RE: Airwork Enterprises of Florida, Inc.
Groundwater Sampling
CE 903-014

Dear Mr. Rutter:

Crystal Environmental, Inc. was contracted on August 28, 1990 to perform a followup groundwater investigation related to the UST facility closure and subsequent FDER requirements. A Florida-licensed water well driller installed three, 2-inch diameter, thirteen-foot deep, permanent groundwater monitoring wells in the area surrounding the UST facility. Groundwater samples were collected and submitted to an FDER-approved laboratory for analysis. Results were verified, and received by Crystal Environmental within four weeks. The only compound detected within the chosen parameter group was Xylene, which was found at 2.4 ppb (ug/l), at a detection limit of 1.8 ppb, in MW-E. Total VOA concentration was subsequently 2.4 ppb.

At the FDER meeting of August 14, it was agreed that the proposed monitor well locations were appropriate for site conditions and further groundwater quality evaluation. However, a recently constructed aboveground fuel storage system, as well as site safety concerns, prevented placement of the monitor wells in their proposed locations. Alternate locations were field-checked and found to be satisfactory. The resulting monitor well locations allowed for an accurate evaluation of groundwater conditions at the abandoned UST facility (Figure 1).

The groundwater flow direction within the Surficial Aquifer System was determined to be southeasterly, based upon information from topographic maps and south Florida Water Management District hydrogeologic studies. Located east and southeast of the Immokalee Airport, the Okaloacoochee Slough is viewed as the most prominent regional drainage feature. This

Mr. Ken Rutter
Airwork Enterprises of Florida, Inc.

slough, and other drainage features within the West Collier Drainage Basin, has been shown to directly affect the regional flow direction of both the water table and the Lower Tamiami Aquifers (SFWMD Technical Publication 86-1, February 1986). An approximately fifty-foot thick semi-confining zone known as the Tamiami Confining Zone, in part prevents the downward migration of groundwater from shallower units. The potentiometric water levels of the Lower Tamiami Aquifer are sufficient to retard downward leakage through semi-confining beds of marl and sandy clay. However, it was found in the area of Lake Trafford, that these confining layers were discontinuous, and direct contact between the water table and Lower Tamiami Aquifers was present (SFWMD).

The Airwork site is located approximately one-half mile southeast of the nearest potable water wellfield, according to Collier County Department of Pollution Control records. Depending upon daily pumpage rates, the Airwork site could conceivably exist within the drawdown radius of the wellfield at the easternmost edge. However, several other potential pollution sources that lie well within the wellfield protection zone are identified on Figure 2. The Johnson fuel farm reportedly maintains one aboveground and one underground fuel storage tank. North of the Johnson facility are the Hatfield operations which may have included at least one underground fuel storage tank, according to locally-obtained information. The UST was reported to have been removed by either a locally-contracted company or by Hatfield staff. Capacities, tank ages, soil and groundwater conditions, and the nature of facility operations at either site are not known. Given the close proximity of both sites to the wellfield, any impacts to groundwater from these sites could potentially have a direct affect on water quality within the wellfield. The Airwork site is located a sufficient distance from the above-noted drinking water supply, that the possibility of wellfield contamination from this site is remote. The two most prominent determining factors supporting this conclusion are the one-half mile distance from the wellfield, and the extremely low level contamination detected through the analysis of three groundwater samples.


Based on the findings of this investigation, and in accordance with Chapter 17-770.600(5), F.A.C. criteria, a "no further action" proposal for Airwork Enterprises is hereby made. The

Mr. Ken Rutter
Airwork Enterprises of Florida, Inc.

project site is located within an area of G-II groundwater, total VOA's are less than 50 ppb, the benzene concentration in all three samples was less than the applicable method detection limits, no potable wells were identified within a one-quarter mile radius, and the potable water wellfield is one-half mile from the site. The drawdown effect from the wellfield to the Airwork site should be minimal, at best. The 2.4 ppb Xylene concentration is insufficient to cause detectable levels at potable wells in the wellfield area, and falls well below the applicable groundwater guidance concentration of 50 ppb. It is also likely that unknown levels of soil and/or groundwater contamination, if existing, from AST/UST facilities adjacent to the Immokalee wellfield would be of a much greater concern with regard to wellfield proximity. Crystal Environmental therefore recommends that, based on the findings of this investigation, hydrogeologic conditions and existing studies, as well as F.A.C. 17-770 criteria, no further corrective action at this site is necessary or warranted, with regard to the UST site closure which prompted this investigation.

Should you have any questions, or if we may be of any additional assistance, please do not hesitate to call.

Sincerely,
CRYSTAL ENVIRONMENTAL, INC.


John S. Gregory, P.E.
General Manager

JSG:LF:ee
Enclosures

cc: Jeff Ebbitt
Mac Hatcher

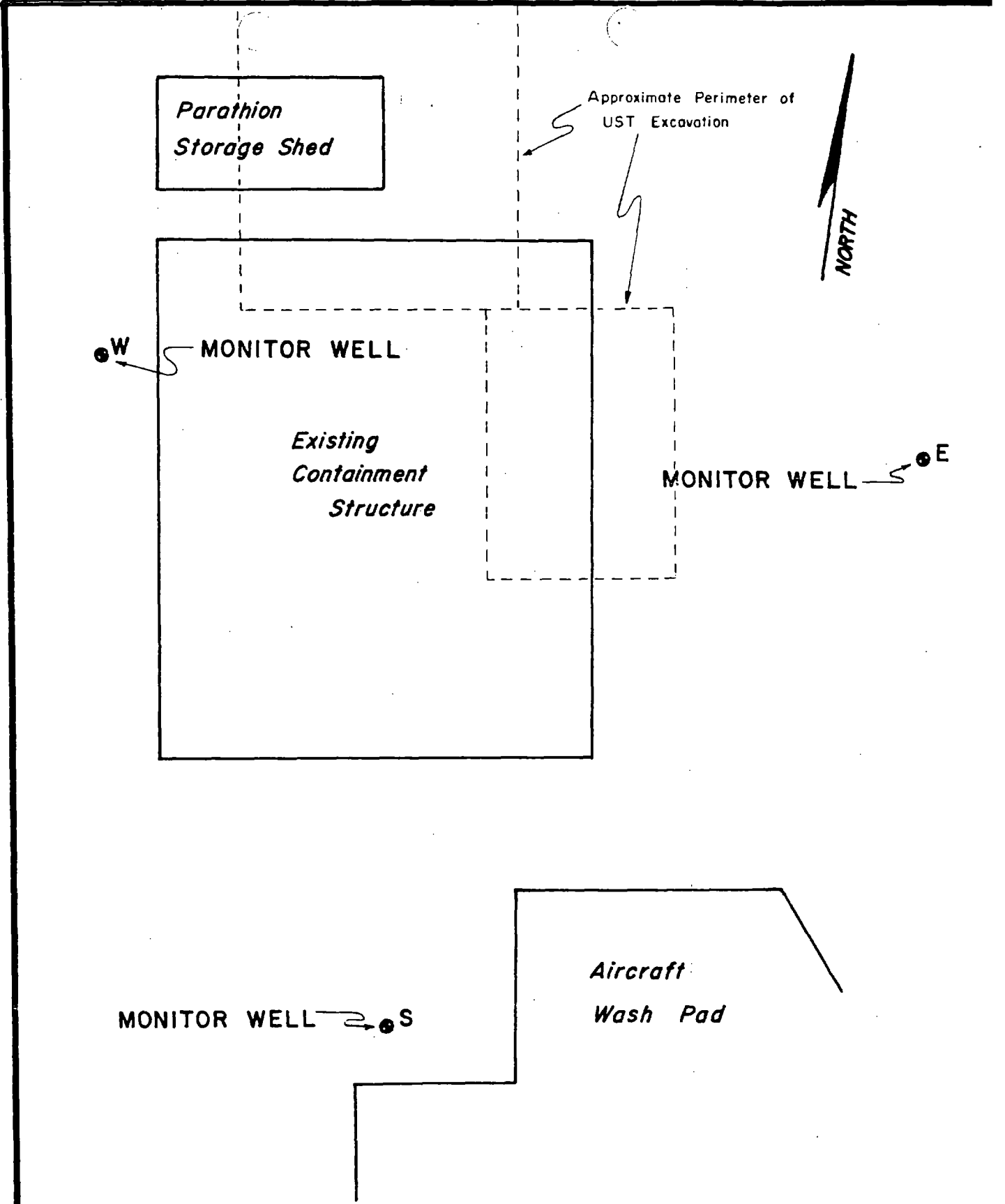


FIGURE 1

Scale: 1" = 10'

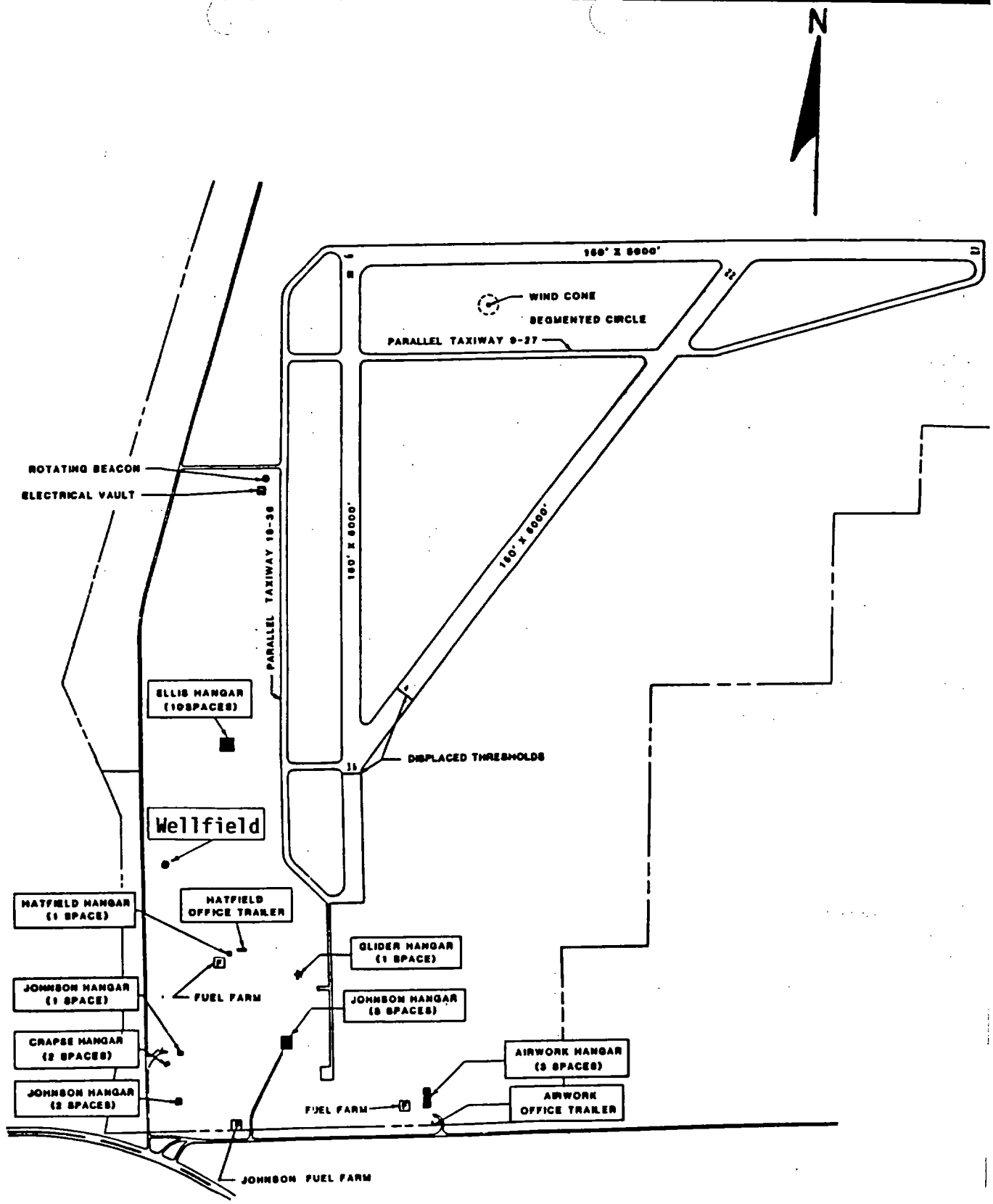


FIGURE 2
Scale 1" = 1050'



CRYSTAL ENVIRONMENTAL INC.

AIRWORK ENTERPRISES, INC.

CE 903-014
11/9/90

drwg by other (fm. legal)

Crystal Environmental
12065 Metro Parkway
Suite 201
Ft. Myers, FL 33912

October 17, 1990
PACE Project
Number: 200828502

Attn: Mr. John Gregory

Airwork

PACE Sample Number:		90 0642245	90 0642253	90 0642261	
Date Collected:		10/03/90	10/03/90	10/03/90	
Date Received:		10/04/90	10/04/90	10/04/90	
Parameter	Units	MDL	East-M.W.	West-M.W.	South-M.W.
			(*)	(*)	(*)

ORGANIC ANALYSIS

602 - VOLATILE AROMATICS (W/XYLENE)

Methyl Tert-Butyl Ether	ug/L	1.8	ND	-	-
Methyl Tert-Butyl Ether	ug/L	4.5	-	ND	ND
Benzene	ug/L	1.2	ND	-	-
Benzene	ug/L	3.0	-	ND	ND
Toluene	ug/L	2.0	ND	-	-
Toluene	ug/L	5.0	-	ND	ND
Chlorobenzene	ug/L	2.6	ND	-	-
Chlorobenzene	ug/L	6.5	-	ND	ND
Ethyl benzene	ug/L	1.8	ND	-	-
Ethyl benzene	ug/L	4.5	-	ND	ND
Xylenes	ug/L	1.8	2.4	-	-
Xylenes	ug/L	4.5	-	ND	ND
1,3-Dichlorobenzene	ug/L	2.2	ND	-	-
1,3-Dichlorobenzene	ug/L	5.5	-	ND	ND
1,4-Dichlorobenzene	ug/L	2.0	ND	-	-
1,4-Dichlorobenzene	ug/L	5.0	-	ND	ND
1,2-Dichlorobenzene	ug/L	2.0	ND	-	-
1,2-Dichlorobenzene	ug/L	5.0	-	ND	ND
Total VOA	ug/L	1.2	2.4	-	-
Total VOA	ug/L	3.0	-	ND	ND

MDL Method Detection Limit
ND Not detected at or above the MDL.

Lab Certification: Florida Environmental: HRS #E84003; Florida SDWA: HRS #84125

5460 Beaumont Center Blvd.
Tampa, FL 33634
TEL: 813-884-8268
FAX: 813-888-6382

Offices Serving: Minneapolis, Minnesota
Tampa, Florida
Iowa City, Iowa
San Francisco, California
Kansas City, Missouri

Los Angeles, California
Charlotte, North Carolina
Asheville, North Carolina
New York, New York
Pittsburgh, Pennsylvania

An Equal Opportunity Employer

Mr. John Gregory
Page 2

October 17, 1990
PACE Project
Number: 200828502

Airwork

(* Sample diluted due to matrix interference (sample foamed).

The data contained in this report were obtained using EPA or other approved methodologies. All analyses were performed by me or under my supervision.



Michael W. Palmer
Organic Chemistry Manager

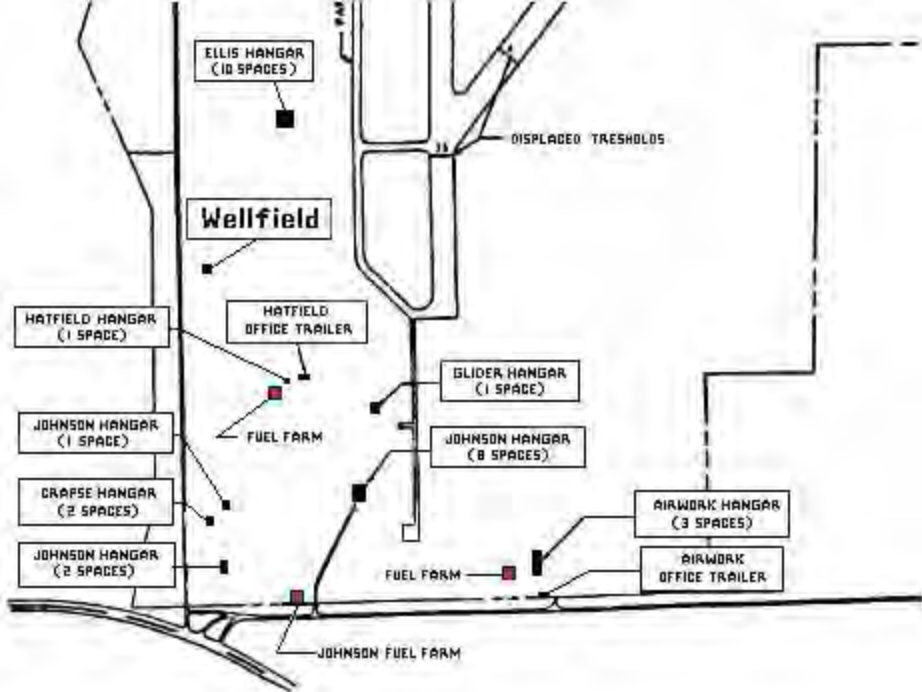
Lab Certification: Florida Environmental: HRS #E84003; Florida SDWA: HRS #84125

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Los Angeles, California
Charlotte, North Carolina
Asheville, North Carolina
New York, New York
Pittsburgh, Pennsylvania

An Equal Opportunity Employer





Florida Department of Environmental Protection
 Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-2400
 Division of Waste Management
 Bureau of Petroleum Storage Systems

Storage Tank Facility Annual Compliance Site Inspection Report

Facility Information:

Facility ID: 8518639 County: COLLIER Inspection Date: 08/03/2010
 Facility Type: C -Fuel user/Non-retail
 Facility Name: AIRWORK # Of Inspected ASTs: 3
 IMMOKALEE AIRPORT USTs: 0
 IMMOKALEE, FL 33934 Mineral Acid Tanks: 0
 Latitude: 26° 25' 8.9511"
 Longitude: 81° 24' 12.1205"
 LL Method: AGPS

Inspection Result:

Result : In Compliance
 Description: Facility is In Compliance.

Financial Responsibility

Financial Responsibility: INSURANCE
 Insurance Carrier: ILLINOIS UNION
 Effective Date: 08/01/2010 Expiration Date: 08/01/2011

Signatures:

TKCOPC - COLLIER COUNTY POLLUTION CONTROL & PREVENTION DEPT

Storage Tank Program Office

(239) 252-2502

Storage Tank Program Office Phone Number

Karen M. Novak
 INSPECTOR NAME

Karen M Novak
 INSPECTOR SIGNATURE

GREG SHEPARD
 REPRESENTATIVE NAME

Emailed Report
 REPRESENTATIVE SIGNATURE

Reviewed Records

Facility ID: 8518639

Reviewed Records

Record Category	Record Type	From Date	To Date	Reviewed Record Comment
Two Years	Certificate of Financial Responsibility	08/01/2010	08/01/2011	
Two Years	Monthly Maint. Visual Examinations and Results	01/05/2009	07/05/2010	new monthly log template made and emailed to facility.

Inspection Comments

07/30/2010

PLACARD--FEES PAID & REVIEWED DURING INSPECTION

MONTHLY RELEASE DETECTION RECORDS--REVIEWED THE LOGS FOR JANUARY 2009-JULY 2010. TANKS REPAINTED IN MARCH AND SURFACE OF TANKS CLEANED (POWER WASHED) A FEW DAYS BEFORE INSPECTION. A NEW MONTHLY LOG TEMPLATE WAS MADE FOR FACILITY AND EMAILED TO FACILITY CONTACT TO BE USED IN PLACE OF OTHER LOG.

TANKS--SW STEEL--10,000 GALLON AVIATION GAS--10,000 GALLON JET FUEL--1,000 GALLON UNLEADED--CONTAINED WITHIN A DIKE FIELD. THE TANKS WERE EMPTIED APPROXIMATELY 3 YEARS AGO AND ARE NOT BEING USED AT THIS TIME. THE EXTERIOR CONDITION OF THE TANKS--GREAT CONDITION, JUST RECENTLY REPAINTED. TANKS ARE BOLTED DOWN TO DIKEFIELD.

VENTING: PRIMARY AND EMERGENCY VENTING OBSERVED

OVERFILL PROTECTION//SPILL CONTAINMENT--DIKE FIELD & LABELING OF TANKS--THE TANKS NEED NEW PLACARDS OR LABELS, ESP. 1000-G TANK WHICH DOES NOT HAVE A LABEL.

PIPING--ABOVEGROUND SW STEEL WITH NO SOIL CONTACT--SUCTION SYSTEM--ALL PIPING IN GOOD CONDITION WITH VALVES SHUT OFF.

DISPENSERS--INSIDE OF THE DIKEFIELD--DISPENSERS HAVE BEEN SHUT OFF AND LOCKED

HOSES AND NOZZLES ARE IN FAIR CONDITION, HAVE NOT BEEN USED FOR APPROXIMATELY 3 YEARS. WILL NEED TO BE REPLACED ONCE TANKS ARE PUT INTO USE AGAIN.

DIKE FIELD--LINER CONDITION: EXCELLENT CONDITION, JUST PATCHED SOME MINOR CRACKS THIS MORNING. GRAVITY DRAIN PRESENT (CLOSED)--PLEASE KEEP THIS CLOSED AT ALL TIMES EXCEPT WHEN REMOVING STORMWATER ONLY.

CONTAMINATION--NONE

ANNUAL TESTING--NOT REQUIRED

Inspection Photos1

Facility ID: 8518639

Added Date 08/12/2010

TCI 08.03.10 1000 G TANK--NEEDS LABEL/PLACARD



Added Date 08/12/2010

TCI 08.03.10 JET FUEL TANK



Added Date 08/12/2010

TCI 08.03.10 (2) DIKEFIELD AREA



Added Date 08/12/2010

TCI 08.03.10 AV GAS TANK



Added Date 08/12/2010

TCI 08.03.10 DIKEFIELD AREA





Environmental Consulting & Technology, Inc.

November 8, 2011
11-0497/0100

Mr. James Sparks
Collier County Pollution Control and Prevention Department
3301 East Tamiami Trail
Naples, FL 34112

**Re: Updated Closure Assessment Report
Aboveground Petroleum Storage Tanks, Dispensers and Enclosure
Immokalee Airport for Facilities Owned and Operated by
Airwork Enterprises of Florida, Inc.
165 Airpark Blvd.
Immokalee, FL 34142
FDEP Facility ID # 8518639**

Dear Mr. Sparks:

Environmental Consulting & Technology, Inc. (ECT) is pleased to provide this Closure Assessment Report conducted during the removal of three (3) Aboveground Petroleum Storage Tanks (ASTs), three dispensers, and the secondary containment structure at the above referenced facility.

Background and Understanding

ECT's client, Breitburn Florida, LLC (Breitburn) has reached an agreement with Airwork Enterprises of Florida, Inc. (Airwork) to take possession of three (3) inactive, aboveground storage tanks (ASTs) currently located on the grounds of the Immokalee Regional Airport.

The three (3) ASTs, which were all single-walled steel tanks, consisted of one (1) 10,000 gallon tank that once contained aviation gas, one (1) 10,000 gallon tank that once contained jet fuel, and one (1) 1,000 gallon tank that once contained unleaded gasoline. Review of available Florida Department of Environmental Protection (FDEP) records indicates that these tanks were completely emptied at some point in 2007 and had not been actively used since that time.

The ASTs were located within a concrete dike (secondary containment) structure. Records indicate that all associated piping is above ground, including the piping associated with the facility's three dispensers, which were located within the secondary containment structure at the south end of the structure.

Description of Initial Assessment Activities

On July 20, 2011, the day on which Breitburn initiated AST removal activities, ECT personnel collected soil and groundwater samples as specified in the Florida

5405 Cypress
Center Drive
Suite 200
Tampa, FL
33609

P.O. Box 20866
Tampa, FL
33622-0866

(813)
289-9338

FAX (813)
289-9388

Department of Environmental Protection (FDEP) Storage Tank System Closure Assessment Requirements, revised April 1998. A total of six (6) soil borings were installed around the AST enclosure system. Borings were advanced with stainless-steel hand augers to the approximate depth of the groundwater at the site. Soil samples were logged and screened from each boring at 1-foot intervals. ECT made visual and olfactory observations of soils, as well as utilized a photoionization detector (PID meter)/Organic Vapor Analyzer (OVA meter) to screen the soils for the presence of hydrocarbon vapors. Samples were collected and analyzed per the protocol in the current FDEP Standard Operating Procedures (SOP). The boring logs have been attached.

Attached as Figure 1, is a Soil Boring Location Map, which depicts the AST facility, system components, and the approximate locations of each soil boring. Soil boring SB-5 was advanced adjacent the AST enclosure drain located at the northeast corner of the enclosure. A temporary well, TW-1, was installed in the location of SB-5 for the purpose of obtaining a groundwater sample as part of the assessment activities. Soil boring SB-6 was angled below the containment structure to the water table for the purpose of assessing soils under the concrete enclosure. TW-1 was installed to a total depth of approximately 9.5-feet below grade. Further details on the soil borings, soil samples, OVA screening and the temporary well, TW-1, can be found on the attached boring logs.

ECT collected two (2) soil samples to submit for analysis. While the soil screening and OVA readings did not indicate the presence of contaminated soil in any of the borings, two soil samples were still collected from locations thought to be the most likely for contamination. A sample was collected from SB-3 at the 1-2 ft. interval because it represents a location south of the facility's dispensers and concrete pad (see Figure 1). The southwest corner of the concrete pad is the location at which spills near or from the dispensers would drain, due to the slope of the concrete pad. Similarly, one soil sample was collected from SB-5, which is located at the drain point of the facility's concrete enclosure. The soil sample from SB-5 was also taken from the 1-2 ft. interval.

As previously stated, a temporary well, TW-1 was installed at the location of SB-5, as it was determined to be the most likely location for historical releases to soil and groundwater. Groundwater sampling was conducted in accordance with the current FDEP SOP using low-flow technique. The sample was collected into laboratory-supplied containers, packed in wet ice, and shipped overnight via FedEx to Pace Labs in Ormond Beach, Fl. Chain-of-custody documentation was maintained. ECT used meters to monitor pH, ORP, conductivity, temperature, dissolved oxygen, and turbidity prior to sample collection to ensure stability in the source. Analysis of the groundwater sample (TW-1) was conducted using EPA Methods 8270 (PAHs) and 8260 (BTEX + MTBE), while the two soil samples were analyzed by EPA Methods 8270 (PAHs), 8260 (BTEX + MTBE), and Total Petroleum Hydrocarbons (FL-PRO).

Soil Screening Results

The attached boring logs and soil screen summary table reveal that no significant hydrocarbon vapors were detected at any depth in any of the six soil borings.

Analysis Results

Laboratory analysis of the soil samples collected did not reveal the presence of petroleum contaminants at levels above the Chapter 62-777, Table II Soil Cleanup Target Levels (SCTLs). The results have been tabulated on the attached table.

Laboratory analysis of the groundwater sample from TW-1 revealed one slight exceedance of Chapter 62-777, F.A.C., Table I Groundwater Cleanup Target Levels (GCTLs). The exceedance was found to be Indeno (1,2,3-cd) pyrene, which was detected at a concentration of 0.64 ug/L, exceeding the GCTL of 0.05 ug/L, and slightly exceeding the NADC of 0.50 ug/l. All other compounds analyzed for in the groundwater sample were not detected. A copy of the laboratory analysis report is attached.

Supplemental Assessment Activities

Upon review of the Initial AST Closure Assessment Report by the Collier County Pollution Prevention Control Department and the Florida Department of Environmental Protection (FDEP), ECT was directed to return to the facility to collect confirmatory samples in the vicinity of the original temporary monitoring well (TW-1), from which the original groundwater sample indicated a GCTL exceedance for the compound Indeno (1,2,3-cd) pyrene.

More specifically, ECT was to install another temporary monitoring well immediately adjacent to TW-1 to collect a confirmatory groundwater sample. The sample was to be analyzed again by EPA Method 8270, and at the direction of FDEP, for lead. Additionally, FDEP requested that ECT collect a soil sample in the same area and submit the sample to the laboratory for lead analysis.

ECT utilized a stainless steel hand auger to advance boring SB-7 approximately 1 to 2 feet to the west of the original location of TW-1. The boring was advanced to an approximate final depth of 6.5 feet below grade. The apparent water table was reached at an approximate depth of 6.25 to 6.5 feet below grade. ECT utilized a flame ionization detector (FID), an organic vapor analyzer (OVA), to screen soils removed from the boring at 1 foot intervals. FID readings of the soils removed from SB-7 did not reveal any positive readings, and, no petroleum-like odors were noted. A copy of the Soil Boring Log for SB-7 has been attached to this report.

Following completion of SB-7, ECT installed boring SB-7A approximately 1 to 2 feet south/southwest of SB-7. SB-7A was installed for the purpose of collecting a soil sample for lead analysis, as well as to create an annulus for installation of a temporary well into the groundwater table. A soil sample, B-7A @ 2 to 3-feet, was collected from the 2 to 3 foot interval. The sample was collected in a pre-cleaned laboratory container, packed in ice, and shipped to Pace Analytical Laboratories to be analyzed for lead.

Following collection of soil sample B-7A @ 2-3', ECT advanced the same boring to a final approximate depth of 7.1 feet below grade. A temporary well, TW-B7A, consisting of 5-feet of 2-inch screen, and 5-feet of riser pipe was placed in the annulus. A filter sock was placed around the screen and riser prior to installation, and sand was placed between the well and the annulus prior to purging and sampling.

A total of approximately 4.30 gallons were purged from the well prior to sample collection. ECT monitored field parameters prior to sample collection. A copy of the groundwater sampling log has been attached to his report. ECT collected a groundwater sample in pre-cleaned laboratory containers, packed them on ice, and shipped them to Pace Analytical Laboratories to be analyzed for PAHs (8270) and lead.

The approximate location of SB-7, SB-7A and TW-B7A has been depicted on the attached Figure 1.

Analytical Results of Supplemental Assessment

As indicated on the attached Table 1, the soil analysis of B-7A @ 2-3' indicated that lead was not detected. Similarly, the groundwater analysis of well TW-B7A indicated that all PAH (8270) compounds, and lead, were not detected in the sample.

A copy of the laboratory analytical report as provided by Pace Analytical Laboratories has been attached to this report.

Conclusions and Recommendations

Soil screening and groundwater analyses demonstrate that no adverse soil and/or groundwater petroleum impacts are present at this facility. While the initial assessment indicated one minor exceedance was found in groundwater sample, TW-1, a re-sample of the groundwater by way of temporary well TW-B7A during supplemental assessment activities, indicated that none of the PAH (8270) compounds were detected in the

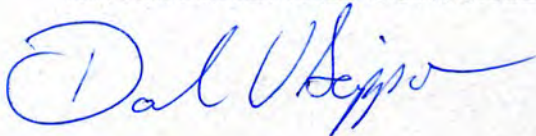
sample. Additionally, lead analyses in soil and groundwater performed by way of the supplemental assessment activities indicated that it was not detected in either.

In addition to laboratory analytical data, all other screening (OVA), analytical data, and visual observations indicate that contamination associated with the former AST facility was not identified. Further assessment of the former AST facility is not warranted at this time.

If you have any questions concerning this report, please contact me at (239) 898-2717 or email dscippo@ectinc.com.

Yours truly,

ENVIRONMENTAL CONSULTING & TECHNOLOGY, INC.



Daniel V. Scippo
Senior Associate Engineer

REPORT REVIEWED AND APPROVED BY:

ENVIRONMENTAL CONSULTING & TECHNOLOGY, INC.



L. Duane Dungan, P.G., C.P.G.
Principal Geologist



*REGISTERED PROFESSIONAL GEOLOGIST
STATE OF FLORIDA LICENSE NO. 40*

*CERTIFIED PROFESSIONAL GEOLOGIST
AIPG CERTIFICATE NO. 4903*

cc: Mr. Ricky Stechman, Breitburn Florida, LLC
File



FIGURE 1. BORING LOCATION MAP
 BREITBURN /AIRWORKS-IMMOKALEE AIRPORT-AST CLOSURE ASSESSMENT
 165 AIRPARK BLVD.
 IMMOKALEE, COLLIER COUNTY, FL
 Source: Google Earth Image - 2011; ECT, 2011

Soil Analytical Summary

Facility Name: **Breitburn / Airworks AST Closure, Immokalee Airport, Immokalee, Florida**

Facility ID: **8518639**

Sample ID	Date Collected	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(e)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	Methylnaphthalene, 1-	Methylnaphthalene, 2-	Naphthalene	Phenanthrene	Pyrene	Petroleum Range Organics	Benzene	Ethylbenzene	MTBE	Toluene	Total Xylenes	Lead
Direct Exposure Residential		2400	1800	21000	0.1	0.1	0.1	2500	0.1	0.1	0.1	3200	2600	0.1	200	210	55	2200	2400	460						
Leachability		2.1	27	2500	0.8	8	2.4	32000	24	77	0.7	1200	160	6.6	3.1	8.5	1.2	250	880	340						
B-5	7/20/2011	0.0027U	0.0043U	0.0051U	0.0143I	0.0285I	0.0264I	0.0266I	0.0242I	0.0107I	0.0211I	0.0048U	0.0032U	0.0228I	0.0055U	0.0060U	0.0046U	0.0041U	0.0052U	3.3U	0.0024U	0.0027U	0.0023U	0.0025U	0.0048U	NS
B-3	7/20/2011	0.0021U	0.0034U	0.0040U	0.0033I	0.0194I	0.0151I	0.0222I	0.0174I	0.0043I	0.0194I	0.0038U	0.0025U	0.0217I	0.0043U	0.0047U	0.0036U	0.0032U	0.0041U	2.7I	0.0030U	0.0033U	0.0029U	0.0032U	0.0060U	NS
B-7A (2-3)	10/5/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	2.8

GW Analytical Summary

Facility Name: **Breitburn / Airworks AST Closure, Immokalee Airport, Immokalee, Florida**

Facility ID: **8518639**

Sample ID	Date Collected	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(e)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	Methylnaphthalene, 1-	Methylnaphthalene, 2-	Naphthalene	Phenanthrene	Pyrene	Petroleum Range Organics	Benzene	Ethylbenzene	MTBE	Toluene	Total Xylenes	Lead	
GCTL														0.05													
NADC														0.5													
TW-1*	7/20/2011	0.057 U	0.047 U	0.066 U	0.085 U	0.057 U	0.076 U	0.057 U	0.038 U	0.085 U	0.066 U	0.057 U	0.076 U	0.64	0.085 U	0.076 U	0.076 U	0.047 U	0.076 U	N/A	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	NS	
TW-B7A*	10/5/2011	0.018 U	0.017 U	0.018 U	0.012 U	0.021 U	0.015 U	0.016 U	0.022 U	0.014 U	0.018 U	0.011 U	0.010 U	0.018 U	0.015 U	0.012 U	0.014 U	0.015 U	0.0095 U	N/A	NS	NS	NS	NS	NS	5.0 U	

* TW-B7A installed approximately 2 feet west of TW-1.

Regulatory and Guidance Limits are taken from FAC 62-770.

Unless noted by *, units have been converted to ug/L (water) or mg/kg (solids) for ease of comparison with Chapter 62-770 Cleanup Target Levels.

Other units: air = mg/m³ TCLP = mg/L SPLP = ug/L

* Units for results labelled * have NOT been converted to ug/L or mg/kg. See original report for units.

Site 40
Farm-OP, Inc.
aka Six L's Packing Co Inc
315 New Market Road

In the 2018 Database Report, Site 27 (Gene's Shell) and Site 29 (DARK Inc.) are LUST List sites on same parcel and too distant to be of concern to the project.

Site 49 Farm Op Inc. from the 2011 database was found included with Site 40 of the 2018 database.

So Site 29 was used as the placer for the 2011 database Site 49 Farm OP Inc. site.

The detail report from the 2011 Database is shown below:

FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 11/28/2011 TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:		OWNERSHIP INFORMATION:	MAP ID NUMBER: 49
8518312 FARM OP INC MAIN ST & PIG YARD IMMOKALEE, FL 34142		FARM-OP INC PO BOX 3088 ATTN: CINDY DANA IMMOKALEE, FL 34143 CONTACT TEL #: (239) 657-4421 CONTACT: CINDY DANA FACILITY TEL #: (941) 657-4421	Dist (Miles): 0.87 Direction: NW
COUNTY ID: 11	FAC TYPE: Agricultural	FAC STATUS: CLOSED	

TANK #:	TANK VOL(GALS):	INST. DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...):
1	10000	01-Jun-1984	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Sep-1998
** CONSTR TYPE: CKP		PIPING TYPE:	LEAK MONIT TYPE: I		
2	2000	01-Jul-1990	Unleaded Gas	ABOVEGROUND	REMOVED 01-Sep-1998
** CONSTR TYPE: CKP		PIPING TYPE:	LEAK MONIT TYPE: I		

See "Agency List Descriptions" Section for Code Definitions

TANKS

The detail report from the 2018 Database is shown below:

FDEP STORAGE TANKS REPORT

(TANKS)

Report Date: 2/19/2018 TANKS Page 1 of 1

FACILITY ID NUMBER, NAME AND LOCATION:		OWNERSHIP INFORMATION:	MAP ID NUMBER: 40
8518312 FARM OP INC MAIN ST & PIG YARD IMMOKALEE, FL 34142		FARM-OP INC PO BOX 3088 ATTN: STORAGE TANK IMMOKALEE, FL 34143 CONTACT TEL #: (239) 657-4421 CONTACT: KEVIN YUE COUNTY: 11 COLLIER AGCY LAT/LON: 26 25 4 / 81 24 45	Dist (Miles): Direction:
FDEP INFORMATION PORTAL ON LINE DOCUMENTS (May Not Be Available For All Records)			

FAC STATUS: CLOSED	FAC TYPE: Agricultural		
---------------------------	-------------------------------	--	--

TANK #:	TANK VOL(GALS):	INST. DATE:	TANK CONTENTS:	TANK POSITION:	TANK STATUS (as of...):
1	10000	01-Jun-1984	Vehicular Diesel	ABOVEGROUND	REMOVED 01-Sep-1998
CONSTRUCTION TYPE: CKP		STEEL/AST CONTAINMENT/LEVEL GAUGES/ALARMS			
PIPING TYPE:					
LEAK MONITORING: I		NOT REQUIRED			
2	2000	01-Jul-1990	Unleaded Gas	ABOVEGROUND	REMOVED 01-Sep-1998
CONSTRUCTION TYPE: CKP		STEEL/AST CONTAINMENT/LEVEL GAUGES/ALARMS			
PIPING TYPE:					
LEAK MONITORING: I		NOT REQUIRED			

TANKS

2018-03-19 aerial review



1984 aerial 310714-34.sid Site appears as former railway corridor



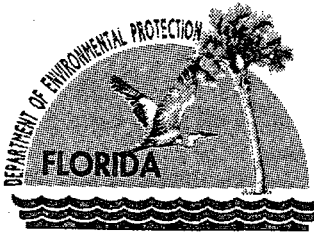
1994 aerial 421414-38.sid Existing structure in-place, no evidence of ASTs found

Site 43

Fl Dept of Agriculture

aka Immokalee State Farmers Market

424 New Market Road



Jeb Bush
Governor

Department of Environmental Protection

South District
P.O. Box 2549
Fort Myers, Florida 33902-2549

David B. Struhs
Secretary

February 9, 2004

FILE

Mr. Jerry Hubbart
Immokalee State Farmer's Market
424 New Market Road
Immokalee, Florida 34142

RE: Collier County- HW
Immokalee State Farmer's Market
424 New Market Rd., Immokalee
Southwest Coast – EMA

Dear Mr. Hubbart:

A hazardous waste compliance inspection was conducted at your facility on January 28, 2004. A copy of the inspection report is attached for your perusal. This inspection was conducted under the authority of Section 403.091, Florida Statutes and Chapter 403, Part IV, Florida Statutes, and is designed to ascertain the compliance status of your facility with 40 CFR 260-273 and 279, adopted in Florida Administrative Code (F.A.C.) Chapters 62-730, 62-737 and 62-710.

During the inspection, numerous recommendations and areas of concern were noted which are referenced in Section 11 of the attached report. **Please submit written documentation concerning your actions to address the above referenced issues described in Section 11 of the report, to our office by February 27, 2004.**

If you have any questions, please feel free to call Karen Bayly or Charles Emery III at (239) 332-6975 or write to the letterhead address. Your cooperation in this matter is appreciated.

Sincerely,

Philip A. Barbaccia
Environmental Administrator

Enclosures
PAB/KB/se

"More Protection, Less Process"

Printed on recycled paper.



Department of Environmental Protection

Jeb Bush
Governor

South District
P.O. Box 2549
Fort Myers, Florida 33902-2549

David B. Struhs
Secretary

HAZARDOUS WASTE INSPECTION REPORT

1. INSPECTION REPORT Complaint Routine Follow-up Permitting

FACILITY NAME: Immokalee State Farmers Market EPA ID _____

ADDRESS 424 New Market Road, Immokalee, Florida 34142

COUNTY Collier PHONE 239 658-3505 DATE 1-28-04 TIME 1:00pm

TYPE OF FACILITY

GENERATOR

Cond. Exempt S.Q.G.
 Small Quantity
 Generator
 Non-Handler
 Closed/Moved

STORAGE

Container
 Tank
 Waste Pile
 Surface Impoundment
 Lamps & Devices

TREATMENT

Tank
 Land Treatment
 Thermal
 Chem/Phys/Bio.
 Incinerator
 Surface
Impoundment

TRANSPORTER

Transporter
 Transfer Station

DISPOSAL

Landfill
 Surface Impoundment
 Waste Pile

OTHER

Used Oil Generator
 Used Oil Transporter

2. Applicable Regulations:

40 CFR 261 40 CFR 262 40 CFR 263 40 CFR 264
 40 CFR 265 40 CFR 268 40 CFR 279 62-737 F.A.C.
 62-710 F.A.C. 62-730 F.A.C.

3. Responsible Official: (Name and Title)

Florida Department of Agriculture and Consumer Services (DACs) – property/facility owner

4. Survey Participants & Principal Inspector:

Jerry Hubbard – Market Manager, Mike Crews - Maintenance

DEP: Karen Bayly

5. Facility Latitude 26°25'49.7"N Longitude: 81°25'15"W SIC _____

6. Type of Ownership FEDERAL STATE COUNTY MUNICIPAL PRIVATE

7. Permit Number: n/a Date Issued: _____ Expiration Date: _____

8. Pre-arranged Inspection: Yes No More Protection, Less Process Preinspection letter mailed Yes No

9. **Process Description or discrepancies from previous report:** see narrative below

A hazardous waste compliance inspection was conducted at this property on 1-28-04. The following is a summary of my observations.

A file review indicates Collier County Pollution Control (CCPC) inspected this property on 4-10-03.

The Farmers Market primarily consists of packing houses where fruit and vegetables are re-packed in boxes. Some of the packing houses are equipped with fruit/vegetable washers. Rinsate from the washers discharge to a canal behind the facility. It was indicated that the rinsate is periodically tested for pesticide residue. The packing houses are leased out annually to companies and/or individuals. The crop season primarily runs from November through May. It was indicated that no vehicle maintenance or repair is permissible by tenants on the property. Mr. Hubbard and Mr. Crews are responsible for providing structural maintenance on the buildings, general maintenance and weighing trucks. The facility has been operating at this location for approximately 50 years. The facility is connected to the city for its potable water and sanitary sewer service. A division of DACs, the Department of Plant Industry, also operates on the property. It was indicated that a mobile company services their vehicles.

The inspection began in the maintenance building. It was indicated two trucks and one tractor are maintained. Used oil and used oil filters are collected and brought to a public drop-off at Discount Oil for disposal. No receipts are provided/maintained for this activity. It was indicated the facility might establish an aboveground storage in the future to collect used oil. Ten 8-foot spent fluorescent lamps were observed in a box. Mr. Crews was advised to label the box "spent lamps for recycling". A one-gallon container of Klean-Strip Odorless Mineral Spirits was noted. It was indicated the product is used occasionally for paint clean-up and that any waste typically evaporates. According to the attached material safety data sheet (see attached) the product has a flashpoint of 107 °F and therefore considered ignitable. All spent mineral spirits should be collected in a labeled (i.e. spent mineral spirits) container which is maintained closed at all times except when actively adding/removing material. The facility may opt to dispose of the material as hazardous waste or dispose of it in the used oil as long as it does not cause the used oil to become ignitable (flashpoint greater than 140°F). Another option for the facility would be to use a mineral spirits with a high flashpoint and dispose of the spent material in the used oil.

The area behind the packing house (unit 12) currently leased by David Brown of JGL Produce was inspected next. It was indicated that Gene Barnett of L & M Companies formally operated at this packing house. The various waste identified by DEP inspectors on 8-27-03 (see attached photos) has all been removed by Gene Barnett. Approximately twenty-two 55-gallon drums were observed behind the packing house along the fenceline (see attached photo). The majority of the drums were empty. Some of the drums were open and appeared to contain rainwater. Some of the drums were full, closed and appeared to contain vegetable wax. In addition, three 250-gallon totes were noted. Two were empty and one contained a few inches of liquid. It was indicated that Gene Barnett is responsible and in the process of disposing of drums and totes. It was discussed that Mr. Barnett will need to provide disposal receipts for the all drums and totes. Two vegetable washers are located in association with the packing house. Mr. Crews indicated they are no longer used. It was discussed that if the washers are to be used in the future, the discharge should be directed to the sanitary sewer system.

The areas outside around each of the other packing houses was inspected and no concerns were noted.

10. List and Explain Noncompliance Items:

Pending receipt of requested information.

11. Recommendations and Areas of Concern:

It should be noted that the Department's efforts in listing areas of concern to a facility is an attempt to help that facility to either avoid a future potential violation with the Department or other governmental agencies, or help the facility improve its overall operations while protecting the environment.

- a. All persons storing used oil filters shall store used oil filters in above ground containers which are clearly labeled "used oil filters", and which are in good condition (no severe rusting, apparent structural defects or deterioration) with no visible oil leakage. The containers shall be sealed or otherwise protected from weather and stored on an oil-impermeable surface.
- b. Commercially generated used oil filters have been banned from landfill disposal since 1995. Used oil filters may be recycled as scrap metal by a used oil filter processor. Many used oil disposal companies will also handle used oil filters. Approved used oil filter processors must be registered with the state. Receipts as proof of properly disposing used oil filters must be maintained at the facility for at least three years. ***This issue was noted in CCPC's letter dated 5-19-03.**
- c. Used oil must be collected in drums or containers labeled with the words "USED OIL" and all containers must be maintained in good condition. Storage containers should be protected from weather and stored on an oil impermeable surface. Any leak or spill must be stopped, contained, managed and the tank repaired or replaced. Receipts as proof of properly disposing/recycling used oil must be maintained at the facility for at least three years.
- d. Spent mineral spirits that are ignitable (flashpoint >140°F) is considered hazardous waste and must be managed in closed, labeled containers. Allowing hazardous waste to evaporate in lieu of proper disposal is a violation of federal regulations.
- e. Spent mineral spirits may be added into the facility's used oil as long as it does not cause the resulting mixture to become ignitable. The facility may wish to consider changing to a high flashpoint mineral spirits or citrus-based cleaner.
- f. Spent-fluorescent lamps should be stored in a manner that prevents them from breaking, and each container or lamps labeled "SPENT MERCURY CONTAINING LAMPS". Receipts as proof of properly disposing/recycling spent lamps must be maintained at the facility for at least three years. ***This issue was noted in CCPC's letter dated 5-19-03.**
- g. **Please provide copies of disposal receipts from Gene Barnett for the disposal of the twenty-two 55-gallon drums and three 250-gallon totes observed behind the packing house.**
- h. It is generally recommended that all empty containers should be disposed of appropriately, or re-used where possible, and not stored in an open manner allowing for the collection of rainwater. Residual found in containers in excess of one inch are not considered "empty" and may be subject to hazardous waste regulation.
- i. **All vegetable/fruit washers should be directed to discharge into the sanitary sewer system.**
- j. **Property owners can be held ultimately responsible for the actions of their tenants. It is strongly recommended to ensure all businesses/individuals that lease units at the facility, operate and maintain compliance with the environmental regulations.**
- k. In addition to the drums noted along the fence line, various amounts of no longer usable wooden pallets were observed as well as other debris. The facility should make every effort to properly

manage and disposal of all solid waste generated on site as opposed to simply storing in lieu of proper disposal.

12. **Attached Documentation:**

- a. Florida Fact Sheet on the Management of Used Oil and Used Oil Filters
- b. Handbook for Small Quantity Generators of Hazardous Waste
- c. Used Oil/Used Oil Filter Registration List
- d. Fact Sheet on Managing Spent Fluorescent Lamps

Report prepared by: Karen Bayly
Environmental Specialist
February 6, 2004



Immokalee State Farmers Market
424 New Market Road
Immokalee, Florida
January 28, 2004



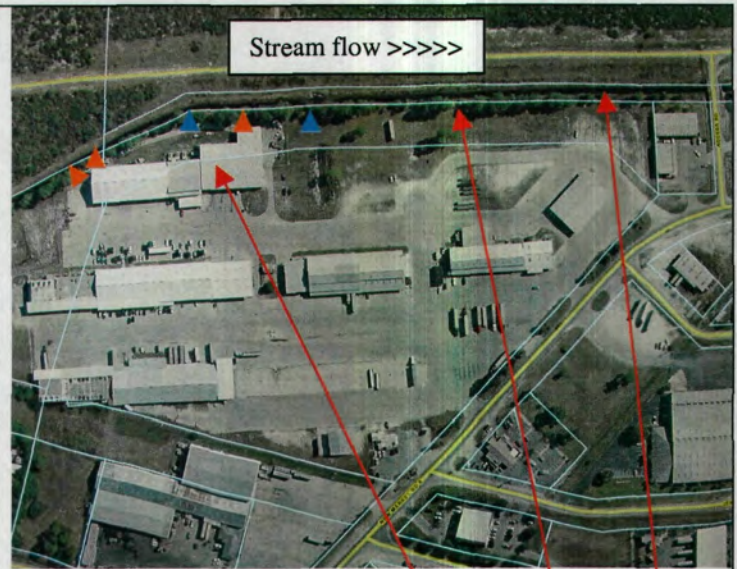
Investigation of contaminated well by Mark Charneski on 8/27/03.

Collier County - PW
Immokalee Water & Sewer District
PWS I.D. Number: 5110142
Southwest Coast EMA
Airport Road WTP. Well #203 contaminated

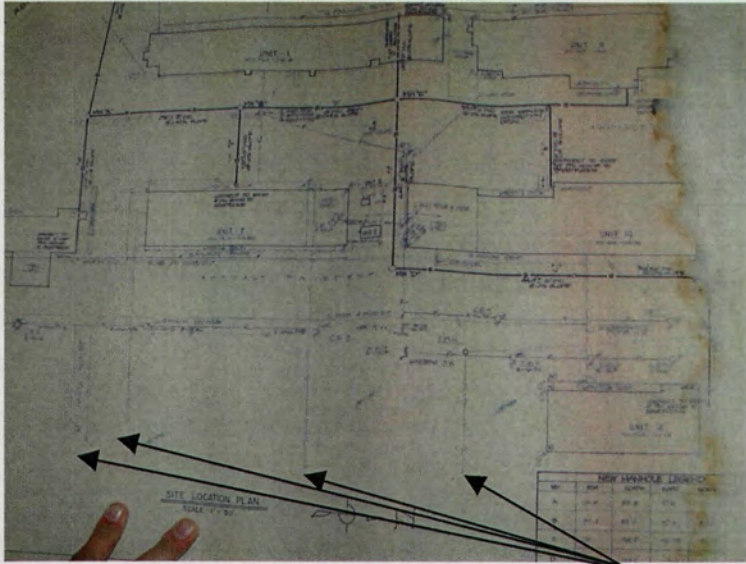
JCL
The Senior Market manager told me that David C. Brown packing house at 424 New Market Rd. Unit 12 formally owned by Gene Barnett, who now can be reached at L & M Companies, Inc. at 239-658-0267 ran this packing house for about 17 years and was just opened and running as late as last May. The new owner is JGJ Produce Company, Inc. and their phone is 941-657-5000. It appears that besides a packinghouse with two washers they conducted vehicle and engine maintenance onsite.



Affected well



Market aerial Packing House site Well Ditch
Discharge points indicated by orange arrows
Blue arrows are most likely stormwater outfalls



Market Stormwater diagram with outfalls labeled



Ditch looking north toward packinghouse and well.



Used oil at packinghouse.



Large vegetable washer at packinghouse.



Discharge pipe from large washer. Note opening on top also



Discharge pipe from large washer into ditch.



Small Vegetable washer with discharge pipe.



Hole cut in fence for possible discharge from small washer.



Motor Oil containers in dumpster



Brake fluid container in dumpster



Bottom of dumpster split wide open.



Transmission fluid container in dumpster.



Light bulbs on back dock



Sodium Hypochlorite solution drums.



Unknown discharge pipe from packinghouse to the ditch.



Used batteries and unknown drums in back of packinghouse adjacent to the ditch.



Outfall area near small vegetable washer.
Note that the bank is widened and slope is eroded



Unknown drum at packing house



Unknown drums near dumpster at packinghouse.



Market main storm water outfall.

Site 46
Florida Packers LLC
aka Lykes Agri Sales Inc.
218 New Market Road



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form # 17-701(0002)
Form Title: Storage Tank Registration Form
Effective Date: December 10, 1990
DER Application No. (Fill in by DER)

JUN 19 1996
Anne Sinclair

Storage Tank Registration Form

Please Print or Type - Review Instructions Before Completing Form

- 1. DER Facility ID Number: 9601201
2. Facility Type: Non Retail Business
3. New Registration [X] New Owner Data [] Facility Revision [] Tank(s) Revision []
4. County and Code of tank(s) location: Collier / 11

RECEIVED
DEPT. OF ENV. REGULATION
96 JUN 19 11:18:07

5. Facility Name: Lykes Agri Sales Inc., Immokalee
Tank(s) Address: 218 NEW Market Road
City/State/Zip: Immokalee, Florida 33934
Contact Person: Andy Hill Telephone: (941) 657-1700
6. Financial Responsibility Type:

7a. Tank(s) Owner: Lykes Agri Sales Inc.
Owner Mailing Address: 7 Lykes Road
City/State/Zip: Lake Placid, Florida 33852
Contact Person: Sarah K. Childs Telephone: (941) 465-4127

7b. New Owner Signature/Change Date:

8. Location (optional) Latitude: 26° 25' 43" Longitude: 81° 25' 08" Section Township Range

Complete One Line For Each Tank At This Facility (Use Codes - See Instructions)

Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use

Table with 11 columns (9-19) and 5 rows (1-4) containing tank registration data including capacity, status, and codes.

20. Certified Contractor* DPR# Department of Professional Regulation License Number*

*For new tank installation or tank removal

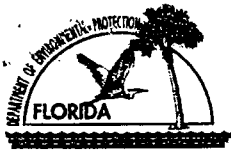
To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

V.P. General Manager-Lykes Agri Sales
Print name & title of owner or authorized person

Signature of Sarah K. Childs

06-07-96
Date

- Northwest District: 100 Government Center, Pensacola, Florida 32501-9784
Northeast District: 1928 Baymeadows Way, Suite 8 700 Jacksonville, Florida 32207
Central District: 3319 Maggie Blvd, Suite 220 Orlando, Florida 32803-3767
Southeast District: 4530 Oak Park Blvd, Tampa, Florida 33610-7847
South District: 2299 Bay St, Fort Myers, Florida 33901-2898
Southwest District: 1800 S. Congress Ave., Suite A West Palm Beach, Florida 33409



Florida Department of Environmental Protection
 Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Storage Tank Facility Registration Form

DEP Form # 17-761.900(2)
Form Title <u>Storage Tank Registration Form</u>
Effective Date <u>July 13, 1998</u>
DEP Application No. _____ (Filled in by DEP)

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303, Florida Statutes

Please review **Registration Instructions** before completing the form.

Please check all that apply	<input type="checkbox"/> New Registration	<input type="checkbox"/> New Owner	<input type="checkbox"/> New Tanks
	<input checked="" type="checkbox"/> Facility Info Update/Correction	<input type="checkbox"/> Owner Info Update/Correction	<input type="checkbox"/> Tank Info Update/Correction

A. FACILITY INFORMATION

County: <u>Collier</u>	DEP Facility ID: <u>1179601201</u>
------------------------	------------------------------------

Facility Name: Lykes Agri Sales, Inc. - Immokalee

Facility Address: 216 New Market Road City: Immokalee, Florida Zip: 33934

Facility Contact: Sarah K. Childs Business Phone: (941) 657-1700

Facility Type(s): Fuel user SIC Code: _____ Financial Responsibility: _____

24 Hour Emergency Contact: <u>Sarah K. Childs</u>	Emergency Phone: <u>(941) 982-2856 (Pager)</u>
---	--

B. RESPONSIBLE PERSON INFORMATION - Identify Individual(s) or Business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. Provide additional information in an attachment if necessary.

Name:	Facility - Responsible Person Relation Type:	Effective Date
Mail address:	<input checked="" type="checkbox"/> Facility Account Owner (pays fees)	
City, ST, Zip:	Facility Account Owner information must be provided when the facility contains active (in-use) storage tanks on site.	
Contact:		
Telephone:	STCM Account Number (if known)	
Identify other appropriate facility relationships for this party: <input type="checkbox"/> Facility Owner/Operator <input type="checkbox"/> Property Owner <input type="checkbox"/> Storage Tank Owner		

Name:	Other owner, relationship type(s)	Effective Date
Mail address:	<input type="checkbox"/> Facility Owner/Operator	
City, ST, Zip:	<input type="checkbox"/> Property Owner	
Contact:	<input type="checkbox"/> Storage Tank Owner	
Telephone:	<input type="checkbox"/> Other:	

C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility.

Tank ID	TV	A/U	Capacity	Installed	Content	Status/Effective Date	Construction	Piping	Monitoring
1			5500			Empty 07/03/99			
2			5500			Empty 07/03/99			
3			5500			Empty 07/03/99			
4			5500			Empty 07/03/99			
Facility is closing and tanks are being transferred to another facility in Ft. Myers and tanks will be in an enclosed building so registration is not required.									

Certified Contractor (performing tank installation or removal): _____ DBPR License No.: _____

Registration Certification: To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

G. Conrad Hardie Jr. VP/General Manager *[Signature]* July 3, 1999
 Printed Name & Title Signature Date



LYKES BROS. INC.

Agricultural Operations
7 LYKES ROAD
LAKE PLACID, FL 33852

TELEPHONE
813-465-4127

99 JUL 19 AM 8:22
RECEIVED
D.E.R.
STORAGE TANK
REGULATION

CLOSURE ASSESSMENT CERTIFICATION FORM

PERMANENT CLOSURE:

Pursuant to Rule 17-762.800 F.A.C. owners of storage tank systems shall notify the D.E.R. at least 30 days prior to closure of a storage tank system. In preparation for closure assessment the owner/operator is required to determine whether a release has occurred. The intent of this certification herein is to provide Lykes's Environmental personnel with rule guidance to perform closure assessment from criteria referenced under subpart 2(b) thru 2(d).

ACTION STEP	PERFORMANCE EVENT	DATE
1.	DER has been notified at least 30 days prior to closure of storage tank system.	06/01/99
2.	All liquid and sludge has been removed from tank # <u>1-2-3-4-</u> , DER Facility # <u>11/9601201</u> and integral piping, and provisions have been made to render tanks vapor free.	06/01/99
3.	All integral piping is to be removed or securely capped, blinded or plugged.	06/01/99
4.	Owners/operators are required to sample factors (soil and/or water) for the presence of a release and sampling activity is done in accordance with proper QA and QC.	NA
5.	Water samples (if groundwater is within 20 feet of soil surface) from gasoline storage systems are to be analyzed in accordance with EPA Test Method 602; those from diesel storage systems are to be analyzed in accordance with EPA Methods 602 and 610. A certified lab must be used.	NA

ACTION STEP	PERFORMANCE EVENT	DATE
6.	Soil samples (five) are to be taken at boring interval depths of five feet and handled in accordance with DER's "Guidelines for Assessment and Remediation of Petroleum Contaminated Soils" OVA's are then taken using appropriate approved equipment.	NA
7.	DER's Closure Assessment Form (attached) has been completed, signed, and forwarded to the Department or a locally administered program within 60 days of completion.	07/06/99
8.	If contamination is found in excess of action levels, the owner shall undertake to contain, remove, and abate the discharge in accordance to state statutes.	NA

Technician's Initials _____

RECEIVED
 D.E.R.
 99 JUL 19 AM 8:22
 STORAGE TANK
 REGULATION

Site 47
Yzaguirre Farms
aka My Truck and Auto Parts
aka My Oil Inc - TANKS
211 E Market Road

DATA ENTERED



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

OCT 02 2003

BY JN

Storage Tank Facility Registration Form

DEP Form # 02-761,000(2)
Form Title: Storage Tank Registration Form
Effective Date: July 13, 1998
DEP Application No. _____ (Filed in by DEP)

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 378.303, Florida Statutes

Please review Registration Instructions before completing the form.

9804153

Please check all that apply	<input type="checkbox"/> New Registration	<input type="checkbox"/> New Owner	<input type="checkbox"/> New Tanks
	<input checked="" type="checkbox"/> Facility Info Update/Correction	<input type="checkbox"/> Owner Info Update/Correction	<input checked="" type="checkbox"/> Tank Info Update/Correction

A. FACILITY INFORMATION

County: <u>COLLIER</u>	DEP Facility ID: <u>9804153</u>
------------------------	---------------------------------

Facility Name: MY OIL INC

Facility Address: _____ City: _____ Zip: _____

Facility Contact: _____ Business Phone: (____) _____

Facility Type(s): _____ NAICS Code: _____ Financial Responsibility: _____

24 Hour Emergency Contact: _____ Emergency Phone: (____) _____

B. RESPONSIBLE PERSON INFORMATION - Identify individual(s) or Business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. Provide additional information in an attachment if necessary.

Name:	Facility - Responsible Person Relation Type:	Effective Date
Mail address:	<input checked="" type="checkbox"/> Facility Account Owner (pays fees)	
City, ST, Zip:	Facility Account Owner information must be provided when the facility contains active or out of service storage tanks on site.	
Contact:		
Telephone:	STCM Account Number (if known)	
Identify other appropriate facility relationships for this party: <input type="checkbox"/> Facility Owner/Operator <input type="checkbox"/> Property Owner <input type="checkbox"/> Storage Tank Owner		

Name:	Other owner, relationship type(s)	Effective Date
Mail address:	<input type="checkbox"/> Facility Owner/Operator	
City, ST, Zip:	<input type="checkbox"/> Property Owner	
Contact:	<input type="checkbox"/> Storage Tank Owner	
Telephone:	<input type="checkbox"/> Other:	

C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility.

Tank ID	TV	AU	Capacity	Installed	Content	Status/Effective Date	Construction	Piping	Monitoring
<u>1</u>	<u>T</u>	<u>A</u>	<u>12000</u>			<u>B</u>			
<u>2</u>	<u>V</u>	<u>A</u>	<u>12000</u>			<u>B</u>			

Certified Contractor (performing tank installation or removal): _____ DBPR License No.: _____

Registration Certification: To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

Printed Name & Title: SUSAN KOLANDA ESI Signature: Susan Kolanda Date: 8/15/03
9/20/03

DEP 02-761,000(2)

- Northwest District: 160 Governmental Center Blvd., Pensacola, FL 32501, 850-595-8380
- Northeast District: 7825 Baymeadows Way, Suite B200, Jacksonville, FL 32256, 904-448-4300
- Central District: 3319 Maguire Blvd., Suite 232, Orlando, FL 32803, 407-894-7655
- Southwest District: 2804 Coconut Palm Drive, Tampa, FL 33619, 813-744-8100
- Southeast District: 400 North Congress Ave., W Palm Beach, FL 33416, 561-681-6600
- South District: 2295 Victoria Ave., Suite 364, Fort Myers, FL 33901, 941-332-6976
- Marathon Branch Office: 2788 Overseas Hwy., Suite 221, Marathon, FL 33050, 305-289-2310

POLLUTION CONTROL & PREVENTION
DEPARTMENT

PHONE NUMBER: (239)732-2502

FAX NUMBER: (239)732-2574

FACSIMILE TRANSMITTAL SHEET

TO: LYNDA MCKINNIE

FROM: SUSAN KOLANDA

COMPANY: FDEP-REGISTRATION

DATE: 10/02/03

FAX NUMBER: ~~850-414-1521~~

TOTAL NO. OF PAGES: 2

850-245-8858

PHONE NUMBER: ~~850-488-2939~~

850-245-8850

RE: REGISTRATION FORM

FACILITY ID# 11/9804153

FACILITY NAME: MY OIL INC.

NOTES/COMMENTS/ENCLOSURES:

These tanks were sold & removed from site.

3301 TAMiami TRAIL, EAST
HEALTH & COMMUNITY SERVICES BLDG, 3RD FLOOR
NAPLES, FL 34112

Site 48
Immokalee Airport Water
Treatment Plant
Airport Service Road

Eva J. Deyo

From: David McNabb [David-M@lbfh.com]
Sent: Monday, March 15, 2004 8:05 AM
To: 'evadeyo@earthlink.net'
Subject: RE: Well 203 results

Eva,

I am faxing the lab data to you now. Two samples were collected. The "203 Lower grab" sample was collected from below a packer that had been installed to isolate the production zone from the hole in casing - this sample represents water from the production zone of well 203. The "203 Upper grab" sample was collected from above the packer - so this sample represents water from the production zone that may have been mixed with water coming from hole in casing at 15 feet depth. The well had just been disinfected prior to sample collection and still smelled strongly of chlorine the day of sampling. The well was purged prior to sample collection.

Thanks,

David McNabb

-----Original Message-----

From: Eva J. Deyo [mailto:evadeyo@earthlink.net]
Sent: Friday, March 12, 2004 3:40 PM
To: David McNabb
Cc: David Schlobohm
Subject: Well 203 results

David,

In September, you e-mailed me results from the lab tests taken in the production zone and above the production zone of Airport Well 203. Can you fax me the actual copies from the lab?

Eva Deyo
Immokalee Water & Sewer District

Lab Project Summary

Lab Project Num: N0309210
Client: LBFH
3550 SW Corporate Pkw

Total Pages: 6

Phone: Palm City FL 34990
772-286-3883

Fax:

E-mail:

Client Project Name: LBFH

Laboratory Contact: Andy Konopscki

-
- * A statement of estimated uncertainty of results is available upon request.
 - * Laboratory report shall not be reproduced except in full, without the written approval of Sanders Laboratories.
 - * Sanders Laboratories follows DEP standard operating procedures for field sampling.

Page: 1 of 2

Client Project: LBFH
 Lab Project: N0309210
 Report Date: 09/25/03



Laboratory Results

LBFH
 3550 SW Corporate Pkwy
 Palm City, FL 34900

Lab ID	Sample Description	Sample Source	Received Date/Time	Sample Date/Time
N0309210-01	203 Lower grab	Ground Water	9/16/03 14:10	9/16/03 12:55

Analysis	Method	Results	Qual	Detection Limit	Units	Analysis Date/Time	Analyst	Cert ID
Air Temperature-field	170.1	29.7		0.1	C	9/16/03 12:55	TD	E84380
pH-field	150.1	7.02	✓	0.01	pH units	9/16/03 12:55	TD	E84380
See attached results	Subcontract					9/17/03 12:03	SUB	
Specific Conductance-field	120.1	523		0.1	umhos/cm	9/16/03 12:55	TD	E84380
Water Temperature-field	170.1	27.6		0.1	C	9/16/03 12:55	TD	E84380
Weather-field	DEFSOP	sunny		n/a	none	9/16/03 12:55	TD	E84380

Lab ID	Sample Description	Sample Source	Received Date/Time	Sample Date/Time
N0309210-02	203 Upper grab	Ground Water	9/16/03 14:10	9/16/03 13:10


Analysis	Method	Results	Qual	Detection Limit	Units	Analysis Date/Time	Analyst	Cert ID
Air Temperature-field	170.1	29.7		0.1	C	9/16/03 13:10	TD	E84380
pH-field	150.1	7.78	✓	0.01	pH units	9/16/03 13:10	TD	E84380
See attached results	Subcontract					9/17/03 12:03	SUB	
Specific Conductance-field	120.1	2060		0.1	umhos/cm	9/16/03 13:10	TD	E84380
Water Temperature-field	170.1	28.5		0.1	C	9/16/03 13:10	TD	E84380
Weather-field	DEFSOP	sunny		n/a	none	9/16/03 13:10	TD	E84380

Page: 2 of 2

Client Project: LBFH
Lab Project: N0309210
Report Date: 09/25/03

Laboratory Results

Approved by:



Andrew Konopelski/Lab Supervisor
Lauren Sullivan/QA Officer
Kathrine Barthelme/Lab Supervisor

Comments:

Test Results meet all the requirements of the NELAC standards.

MAR-15-2004 08:40

LH PALM CITY FL

772 286 2925 P.05/07

SOUTHERN ANALYTICAL LABORATORIES, INC.

110 BAYVIEW BOULEVARD, OLDSMAR, FL 34677 813-855-1844 fax 813-855-2218

Sanders Laboratories
N0309210September 24, 2003
Project No: 37825

Sample ID: N0309210-01A

lower

Volatile Organic Analyte
62-550.310(4)a
(PWS028)

Parameter ID and Name	MCL	Sample Number	Analysis Result	Units	Analytical Method	Analysis Date	Detection Limit	Lab ID
2378 1,2,4 Trichlorobenzene	70	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2380 cis-1,2-Dichloroethene	70	37825.01	0.2 U	ug/l	EPA 502.2	09/23/03	0.2	E84129
2955 o-xylene		37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2955 Xylenes (Total)	10000	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2955 m,p-xylenes		37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2954 Methylene Chloride	6	37825.01	0.68	ug/l	EPA 502.2	09/23/03	0.5	E84129
2988 o-Dichlorobenzene	600	37825.01	1.9	ug/l	EPA 502.2	09/23/03	0.5	E84129
2969 p-Dichlorobenzene	75	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2976 Vinyl chloride	1	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2877 1,1-Dichloroethene	7	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2879 trans-1,2-Dichloroethene	100	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2980 1,2-Dichloroethane	3	37825.01	0.2 U	ug/l	EPA 502.2	09/23/03	0.2	E84129
2881 1,1,1-Trichloroethane	200	37825.01	0.3 U	ug/l	EPA 502.2	09/23/03	0.3	E84129
2982 Carbon tetrachloride	3	37825.01	0.3 U	ug/l	EPA 502.2	09/23/03	0.3	E84129
2983 1,2-Dichloropropane	5	37825.01	0.3 U	ug/l	EPA 502.2	09/23/03	0.3	E84129
2984 Trichloroethene	3	37825.01	0.2 U	ug/l	EPA 502.2	09/23/03	0.2	E84129
2885 1,1,2-Trichloroethane	6	37825.01	0.3 U	ug/l	EPA 502.2	09/23/03	0.3	E84129
2987 Tetrachloroethane	3	37825.01	0.2 U	ug/l	EPA 502.2	09/23/03	0.2	E84129
2989 Chlorobenzene	100	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2990 Benzene	1	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2991 Toluene	1000	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2992 Ethylbenzene	700	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129
2996 Styrene	100	37825.01	0.5 U	ug/l	EPA 502.2	09/23/03	0.5	E84129

Footnotes:

U

Analysis was not detected; indicated concentration is method detection limit.

MAR-15-2004 08:40

PALM CITY FL

72 286 2925

P.06/07

SOUTHERN ANALYTICAL LABORATORIES, INC.

110 BAYVIEW BOULEVARD, OLDSMAR, FL 34877 813-855-1844 fax 813-855-2218

Sanders Laboratories
N0309210September 24, 2003
Project No: 37825

Sample ID: N0309210-02A

UPPER

Volatile Organic Analysis
62-550.310(4)a
(PWS#28)

Parameter ID and Name	MCL	Sample Number	Analysis Result	Units	Analytical Method	Analysis Date	Detection Limit	Lab ID
2378 1,2,4 Trichlorobenzene	70	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2380 cis-1,2-Dichloroethene	70	37825.02	0.2 U	ug/l	EPA 502.2	08/23/03	0.2	E84129
2955 m/p-xylenes		37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2955 Xylenes (Total)	10000	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2955 o-xylene		37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2964 Methylene Chloride	5	37825.02	0.59	ug/l	EPA 502.2	08/23/03	0.5	E84129
2969 o-Dichlorobenzene	600	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2969 p-Dichlorobenzene	75	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2978 Vinyl chloride	1	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2977 1,1-Dichloroethene	7	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2978 trans-1,2-Dichloroethene	100	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2980 1,2-Dichloroethane	3	37825.02	0.2 U	ug/l	EPA 502.2	08/23/03	0.2	E84129
2981 1,1,1-Trichloroethane	200	37825.02	0.8 U	ug/l	EPA 502.2	08/23/03	0.3	E84129
2982 Carbon tetrachloride	3	37825.02	2.5	ug/l	EPA 502.2	08/23/03	0.3	E84129
2983 1,2-Dichloropropane	6	37825.02	0.83	ug/l	EPA 502.2	08/23/03	0.3	E84129
2984 Trichloroethene	3	37825.02	0.52	ug/l	EPA 502.2	08/23/03	0.2	E84129
2985 1,1,2-Trichloroethane	5	37825.02	0.8 U	ug/l	EPA 502.2	08/23/03	0.3	E84129
2987 Tetrachloroethane	3	37825.02	1.4	ug/l	EPA 502.2	08/23/03	0.2	E84129
2989 Chlorobenzene	100	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2990 Benzene	1	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2991 Toluene	1000	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2992 Ethylbenzene	700	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129
2996 Styrene	100	37825.02	0.5 U	ug/l	EPA 502.2	08/23/03	0.5	E84129

Footnotes:

U Analyte was not detected; indicated concentration is method detection limit.

Ink Engineering

A Division of
LBFH, Inc.

August 14, 2003

Ms. Patty Baron, Environmental Specialist
Florida Department of Environmental Protection
2295 Victoria Avenue, Suite 364
P.O. Box 2549
Fort Myers, Florida 33902-2549

CIVIL
AGRICULTURAL
WATER RESOURCES
WATER & WASTEWATER
TRANSPORTATION
SURVEYING & MAPPING
GIS

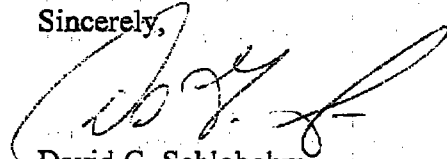
**RE: Immokalee Water and Sewer District
Airport WTP and Supply Well 203**

Dear Ms. Baron:

This letter is in response to your discussion earlier this week with Ms. Eva Deyo, Executive Director, Immokalee Water and Sewer District (IWSD), regarding the IWSD Airport Plant and, specifically, one of the supply wells to the Plant, Well 203. As agreed upon, IWSD plans to use Well 203 only "in season" during the period of high water use. Further, IWSD plans to abandon this well and replace with a new well during the next project.

Thank you for your assistance and cooperation. We will keep you informed of our progress with this matter.

Sincerely,



David G. Schlobohm
Client Service Manager

Cc: Ms. Eva Deyo

Transcript for Results
Value of Study

Worldwide
Tel: 239-931-0456
Fax: 239-931-0457
www.ink-engineering.com

Bayly, Karen

From: Charneski, Mark
Sent: Friday, September 05, 2003 1:27 PM
To: Bayly, Karen
Subject: FW: LEE-030516-09 mcl

-----Original Message-----

From: Charneski, Mark
Sent: Friday, September 05, 2003 11:36 AM
To: Barbaccia, Phil; Emery, Charles
Cc: Ahmadi, Abdul
Subject: FW: LEE-030516-09 mcl

See attached.

-----Original Message-----

From: Mark_Ashton@doh.state.fl.us [mailto:Mark_Ashton@doh.state.fl.us]
Sent: Tuesday, June 03, 2003 1:39 PM
To: Charneski, Mark; Baron, Patty
Subject: FW: LEE-030516-09 mcl

Mark and Patty:

This well was sampled due to it's being within 1/2 mile of a contaminated petroleum site. This is part of the SUPERACT program. I am in the process of getting clarification from Tallahassee as to how they want to proceed.

I just wanted you to know what was happening. I have attached a copy of the chemical results. The attachment has all the wells that were sampled that day. The well in question is AAF4693 and the results start on page 4 and 5.

If you have any questions please let me know. If you would please send me an e mail so I know this went through.

Thanks
Mark Ashton

-----Original Message-----

From: Ashton, Mark R
Sent: Tuesday, June 03, 2003 2:26 PM
To: Gordon, Larry A
Cc: Maier, Gary A; Messner, Donna; Skornia, Lee
Subject: RE: LEE-030516-09 mcl

Larry:

I forgot to ask should we go out and take a confirmation sample?

Sorry:
Mark Ashton

-----Original Message-----

From: Ashton, Mark R
Sent: Tuesday, June 03, 2003 2:17 PM

...monopropane.

propylene dichloride. (1,2-dichloropropane; propylene chloride). CAS: 78-87-5. CH3CHClCH2Cl.

Properties: Colorless, stable liquid; chloroform-like odor. Bp 96.3C, d 1.1583 at 20/20C, bulk d 9.6 lb/gal (20C), refr index 1.4068 (20C), flash p 61F (16.1C), soluble in water 0.26% by wt (20C), fp -80C, miscible with most common solvents, autoign temp 1035F (557C).

Derivation: Action of chlorine on propylene.
Grade: Refined.

Hazard: Flammable, dangerous fire risk, explosive limits in air 3.4-14.5%. Toxic by ingestion and inhalation. TLV: 75 ppm in air.

Use: Intermediate for perchloroethylene and carbon tetrachloride; lead scavenger for antiknock fluids; solvents for fats, oils, waxes, gums, and resins; solvent mixture for cellulose esters and ethers; scouring compounds; spotting agents; metal degreasing agents; soil fumigant for nematodes.

1,2-propylene glycol. (1,2-dihydroxypropane; 1,2-propanediol; methylene glycol; methyl glycol). CAS: 57-55-6. CH3CHOHCH2OH.

Properties: Colorless, viscous, stable, hygroscopic liquid; practically odorless and tasteless; miscible with water, alcohols, and many organic solvents. Bp 187.3C, fp -60C, d 1.0381 at 20/20C, bulk d 8.64 lb/gal (20C), refr index 1.4293 (27C), surface tension 40.1 dynes/cm (25C), viscosity 0.581 poise (20C), vap press 0.07 mm Hg (20C), specific heat 0.590 cal/g

-49.2C
1.2057

White
less so
Grade
Use: S
tive

propylene
CAS
Propen
odor
27.7C
uble
Hazard
TLV
Use

propylene
mon

propylene
glycol
CH3CHOHCH2OH
Propen
gals
lb/gal
(20C)
Hazard
TLV
Use

propylene
glycol
Propen

To: Gordon, Larry A
Cc: Maier, Gary A; Messner, Donna; Skornia, Lee
Subject: RE: LEE-030516-09 mcl

Larry:

This well is for the Immokalee Water System which is a community water system in Collier County. I am in the process of contacting the correct person at DEP in Ft Myers who handles the community systems.

My question is do I now start quarterly monitoring of this well? Or is this contaminant not related to petroleum products.

Thanks for the help,
Mark Ashton

-----Original Message-----

From: Gordon, Larry A
Sent: Monday, June 02, 2003 4:54 PM
To: Skornia, Lee; Ashton, Mark R; Maier, Gary A
Subject: RE: LEE-030516-09 mcl

Since this a public water system DEP should be notified.

-----Original Message-----

From: Skornia, Lee
Sent: Monday, June 02, 2003 4:45 PM
To: Ashton, Mark R; Maier, Gary A
Cc: Gordon, Larry A
Subject: FW: LEE-030516-09 mcl

Well AAF4693 has MCL for 1,2-DICHLOROPROPANE of 8.5 ug/L. Please contact.

-----Original Message-----

From: Waszink, Larry
Sent: Monday, June 02, 2003 8:31 AM
To: Skornia, Lee
Subject: LEE-030516-09 mcl

propylene dichloride

SMW
ENVIRONMENTAL CHEMISTRY ANALYSIS REPORT FOR:

JOB ID: LEE-030516-09

JOB STATUS: A PROJECT ID: SUPER

LEE COUNTY HEALTH DEPARTMENT
ENVIRONMENTAL ENGINEERING
60-1 DANLEY DRIVE

FT. MYERS

FL 33907

ABBREVIATIONS, TERMS, AND SYMBOLS USED:

? = ILLEGIBLE INFORMATION ON SUBMISSION FORM
Kg = KILOGRAM
mg = MILLIGRAM
ug = MICROGRAM
L = LITER
mL = MILLILITER
m3 = CUBIC METER
in2 = SQUARE INCH
ft2 = SQUARE FOOT
ppmv = PARTS PER MILLION BY VOLUME
% = PERCENT
DOH = DEPARTMENT OF HEALTH
QC = QUALITY CONTROL
MCL = MAXIMUM CONTAMINANT LEVEL
MDL = METHOD DETECTION LIMIT
PQL = PRACTICAL QUANTITATION LIMIT

*** PLEASE NOTE THIS REPORT'S USE OF RESULT QUALIFIERS. ***

AN EXPLANATION OF EACH ONE USED FOR THE RESULTS OF ANALYSIS COMPONENTS WILL APPEAR AT THE BOTTOM OF EACH SAMPLE REPORT.

RESULT VALUES INDICATED AS APPROXIMATE BY RESULT QUALIFIERS SHOULD BE REGARDED AS SUSPECT AND USED ONLY WITH DISCRETION.

PLEASE DIRECT QUESTIONS OR COMMENTS TO:

FLORIDA DEPARTMENT OF HEALTH
BUREAU OF LABORATORIES
P.O. BOX 210
JACKSONVILLE, FLORIDA 32231

JAMES E. EVANS, PH.D.
ENVIRONMENTAL CHEMISTRY ADMINISTRATOR
(904) 791-1525 SUNCOM 866-1525

FL LABORATORY ID: E12700
NELAC LAB ID NO.: 11746 (NY) EPA ID NUMBER: FL00024

AUTHORIZED BY: _____ DATE: _____
QA OFFICER OR DESIGNEE

REPORT DATE: 2-JUN-2003
REPORT DATE: 2-JUN-2003

PAGE: 1 OF 15
PAGE: 2 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SMW

SAMPLE ID: 202919 / 030516-050

Project ID SUPER
 Charge Code NO CHARGE
 Matrix ID WATER
 Sample Priority 5
 Date/Time Received 16-MAY-2003 10:01:00.00
 Sample Temperature (C) 7
 Laboratory Remarks NONE
 Collector MARK ASHTON
 Collector Phone 239-939-4245
 Lot ID 31 MAR 03
 Date/Time Collected 15-MAY-2003 00:00:00.00
 Sample Types TRIP BLANK
 Trip Blank Type PURGEABLES - NON-CHLORINATED
 County Name LEE
 County Code 36

	RESULTS	UNITS	QUALIFIERS
ANALYSIS: [Purgeable organics / EPA 524.2]			
COMPONENTS: Date and time analyzed.....	19-MAY-2003 21:54		
Analyst name.....	D. HARPER		
DICHLORODIFLUOROMETHANE.....	0.26	ug/L	U
CHLOROMETHANE.....	0.26	ug/L	U
VINYL CHLORIDE.....	0.21	ug/L	U
BROMOMETHANE.....	0.32	ug/L	U
CHLOROETHANE.....	0.24	ug/L	U
TRICHLOROFLUOROMETHANE.....	0.23	ug/L	U
1,1-DICHLOROETHYLENE.....	0.23	ug/L	U
DICHLOROMETHANE (METHYLENE CHLORIDE).....	0.28	ug/L	U
T-1,2-DICHLOROETHYLENE.....	0.28	ug/L	U
METHYL-TERT-BUTYL-ETHER (MTBE).....	0.28	ug/L	U
1,1-DICHLOROETHANE.....	0.23	ug/L	U
C-1,2-DICHLOROETHYLENE.....	0.25	ug/L	U
BROMOCHLOROMETHANE.....	0.30	ug/L	U
2,2-DICHLOROPROPANE.....	0.26	ug/L	U
1,2-DICHLOROETHANE.....	0.28	ug/L	U
1,1,1-TRICHLOROETHANE.....	0.22	ug/L	U
1,1-DICHLOROPROPENE.....	0.19	ug/L	U
CARBON TETRACHLORIDE.....	0.29	ug/L	U
BENZENE.....	0.21	ug/L	U
DIBROMOMETHANE.....	0.20	ug/L	U
1,2-DICHLOROPROPANE.....	0.24	ug/L	U
TRICHLOROETHYLENE.....	0.22	ug/L	U
C-1,3-DICHLOROPROPYLENE.....	0.26	ug/L	U
T-1,3-DICHLOROPROPYLENE.....	0.25	ug/L	U
1,1,2-TRICHLOROETHANE.....	0.34	ug/L	U
TOLUENE.....	0.18	ug/L	U
1,3-DICHLOROPROPANE.....	0.25	ug/L	U
ETHYLENE DIBROMIDE (EDB).....	0.37	ug/L	U
TETRACHLOROETHYLENE.....	0.30	ug/L	U

REPORT DATE: 2-JUN-2003

PAGE: 3 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202919 / 030516-050

1,1,1,2-TETRACHLOROETHANE.....	0.26	ug/L	U
MONOCHLOROBENZENE.....	0.21	ug/L	U
ETHYLBENZENE.....	0.20	ug/L	U

	SMW		
STYRENE.....	0.12	ug/L	U
1,1,2,2-TETRACHLOROETHANE.....	0.24	ug/L	U
1,2,3-TRICHLOROPROPANE.....	0.29	ug/L	U
ISOPROPYLBENZENE (CUMENE).....	0.23	ug/L	U
BROMOBENZENE.....	0.39	ug/L	U
N-PROPYLBENZENE.....	0.21	ug/L	U
O-CHLOROTOLUENE.....	0.25	ug/L	U
P-CHLOROTOLUENE.....	0.24	ug/L	U
1,3,5-TRIMETHYLBENZENE.....	0.21	ug/L	U
TERT-BUTYLBENZENE.....	0.23	ug/L	U
1,2,4-TRIMETHYLBENZENE.....	0.26	ug/L	U
SEC-BUTYLBENZENE.....	0.25	ug/L	U
M-DICHLOROBENZENE.....	0.23	ug/L	U
P-DICHLOROBENZENE.....	0.28	ug/L	U
4-ISOPROPYLTOLUENE (P-CYMENE)...	0.23	ug/L	U
O-DICHLOROBENZENE.....	0.30	ug/L	U
N-BUTYLBENZENE.....	0.28	ug/L	U
DIBROMOCHLOROPROPANE (DBCP).....	0.38	ug/L	U
1,2,4-TRICHLOROBENZENE.....	0.28	ug/L	U
NAPHTHALENE.....	0.29	ug/L	U
HEXACHLOROBUTADIENE.....	0.28	ug/L	U
1,2,3-TRICHLOROBENZENE.....	0.35	ug/L	U
M,P-XYLENES.....	0.20	ug/L	U
O-XYLENE.....	0.19	ug/L	U
XYLENES (TOTAL).....	0.19	ug/L	U
CHLOROFORM (THM).....	0.25	ug/L	U
BROMODICHLOROMETHANE (THM).....	0.24	ug/L	U
DIBROMOCHLOROMETHANE (THM).....	0.26	ug/L	U
BROMOFORM (THM).....	0.39	ug/L	U
THMS (TOTAL).....	0.24	ug/L	U

Result Qualifier Key:

U - Analyte not detected; result reported is the MDL, if applicable.

REPORT DATE: 2-JUN-2003

PAGE: 4 OF 15

JOB ID: LEE-030516-09

FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202918 / 030516-049

Project ID SUPER
 Charge Code PREPAID
 Matrix ID WATER
 Sample Priority 5
 Date/Time Received 16-MAY-2003 10:01:00.00
 Sample Temperature (C) 7
 Laboratory Remarks NONE
 Collector MARK ASHTON
 Collector Phone 239-939-4245
 Date/Time Collected 15-MAY-2003 10:00:00.00
 Purge Duration (Minutes) 10
 Comments/Description WELL # 203
 Sample Types FIRST SAMPLE
 Treatment R - RAW
 Well Type 40 - COMMUNITY WATER SYSTEM (>100,000
 GALLONS/DAY)
 Sample/System Name IMMOKALEE WATER
 Sample/System Street 424 E NEW MARKET RD
 Sample/System City IMMOKALEE
 Sample/System State FL
 Sample/System Zip 34142
 County Name COLLIER

SMW

County Code 11
 Facility Number 9805236
 Request ID RE30954
 Florida Unique Well ID AAF4693
 Casing Material 1 - PVC
 Well Diameter 8
 Contact 1 Type (O/R/B) O - OWNER
 Contact 1 Last Name IMMOKALEE WATER & SEWER DISTRICT
 Contact 1 Street 1020 SANITATION RD
 Contact 1 City IMMOKALEE
 Contact 1 State FL
 Contact 1 Zip 34142
 Contact 1 Phone 1 239-658-3630

	RESULTS	UNITS	QUALIFIERS
ANALYSIS: [Purgeable organics / EPA 524.2]			
COMPONENTS: Date and time analyzed.....	20-MAY-2003 00:11		
Analyst name.....	D. HARPER		
DICHLORODIFLUOROMETHANE.....	0.26	ug/L	U
CHLOROMETHANE.....	0.26	ug/L	U
VINYL CHLORIDE.....	0.21	ug/L	U
BROMOMETHANE.....	0.32	ug/L	U
CHLOROETHANE.....	0.24	ug/L	U
TRICHLOROFLUOROMETHANE.....	0.23	ug/L	U
1,1-DICHLOROETHYLENE.....	0.23	ug/L	U
DICHLOROMETHANE (METHYLENE CHLOR	0.28	ug/L	U
T-1,2-DICHLOROETHYLENE.....	0.28	ug/L	U
REPORT DATE: 2-JUN-2003			PAGE: 5 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202918 / 030516-049

METHYL-TERT-BUTYL-ETHER (MTBE) ..	0.28	ug/L	U
1,1-DICHLOROETHANE.....	0.23	ug/L	U
C-1,2-DICHLOROETHYLENE.....	0.25	ug/L	U
BROMOCHLOROMETHANE.....	0.30	ug/L	U
2,2-DICHLOROPROPANE.....	0.26	ug/L	U
1,2-DICHLOROETHANE.....	0.28	ug/L	U
1,1,1-TRICHLOROETHANE.....	0.22	ug/L	U
1,1-DICHLOROPROPENE.....	0.19	ug/L	U
CARBON TETRACHLORIDE.....	0.29	ug/L	U
BENZENE.....	0.21	ug/L	U
DIBROMOMETHANE.....	0.20	ug/L	U
1,2-DICHLOROPROPANE.....	8.5	ug/L	C
TRICHLOROETHYLENE.....	0.22	ug/L	U
C-1,3-DICHLOROPROPYLENE.....	0.26	ug/L	U
T-1,3-DICHLOROPROPYLENE.....	0.25	ug/L	U
1,1,2-TRICHLOROETHANE.....	0.34	ug/L	U
TOLUENE.....	0.18	ug/L	U
1,3-DICHLOROPROPANE.....	0.25	ug/L	U
ETHYLENE DIBROMIDE (EDB).....	0.37	ug/L	U
TETRACHLOROETHYLENE.....	0.30	ug/L	U
1,1,1,2-TETRACHLOROETHANE.....	0.26	ug/L	U
MONOCHLOROBENZENE.....	0.21	ug/L	U
ETHYLBENZENE.....	0.20	ug/L	U
STYRENE.....	0.12	ug/L	U
1,1,2,2-TETRACHLOROETHANE.....	0.24	ug/L	U
1,2,3-TRICHLOROPROPANE.....	0.77	ug/L	U
ISOPROPYLBENZENE (CUMENE).....	0.23	ug/L	U

	SMW		
BROMOBENZENE.....	0.39	ug/L	U
N-PROPYLBENZENE.....	0.21	ug/L	U
O-CHLOROTOLUENE.....	0.25	ug/L	U
P-CHLOROTOLUENE.....	0.24	ug/L	U
1,3,5-TRIMETHYLBENZENE.....	0.21	ug/L	U
TERT-BUTYLBENZENE.....	0.23	ug/L	U
1,2,4-TRIMETHYLBENZENE.....	0.26	ug/L	U
SEC-BUTYLBENZENE.....	0.25	ug/L	U
M-DICHLOROBENZENE.....	0.23	ug/L	U
P-DICHLOROBENZENE.....	0.28	ug/L	U
4-ISOPROPYLTOLUENE (P-CYMENE)...	0.23	ug/L	U
O-DICHLOROBENZENE.....	0.30	ug/L	U
N-BUTYLBENZENE.....	0.28	ug/L	U
DIBROMOCHLOROPROPANE (DBCP).....	0.38	ug/L	U
1,2,4-TRICHLOROBENZENE.....	0.28	ug/L	U
NAPHTHALENE.....	0.29	ug/L	U
HEXACHLOROBUTADIENE.....	0.28	ug/L	U
1,2,3-TRICHLOROBENZENE.....	0.35	ug/L	U
M,P-XYLENES.....	0.20	ug/L	U
O-XYLENE.....	0.19	ug/L	U
XYLENES (TOTAL).....	0.19	ug/L	U
CHLOROFORM (THM).....	0.25	ug/L	U
BROMODICHLOROMETHANE (THM).....	0.24	ug/L	U
DIBROMOCHLOROMETHANE (THM).....	0.26	ug/L	U
BROMOFORM (THM).....	0.39	ug/L	U

REPORT DATE: 2-JUN-2003

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JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202918 / 030516-049

THMS (TOTAL)..... 0.24 ug/L U

Result Qualifier Key:

- U - Analyte not detected; result reported is the MDL, if applicable.
- C - Result exceeds Maximum Contaminant Level as in Chap. 62-550 or 520, F.A.C.

REPORT DATE: 2-JUN-2003

PAGE: 7 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202917 / 030516-048

Project ID	SUPER
Charge Code	PREPAID
Matrix ID	WATER
Sample Priority	5
Date/Time Received	16-MAY-2003 10:01:00.00
Sample Temperature (C)	7
Laboratory Remarks	NONE
Collector	MARK ASHTON
Collector Phone	239-939-4245
Date/Time Collected	15-MAY-2003 09:30:00.00
Purge Duration (Minutes)	10
Comments/Description	WELL #202
Sample Types	FIRST SAMPLE
Treatment	R - RAW
Well Type	40 - COMMUNITY WATER SYSTEM (>100,000 GALLONS/DAY)
Sample/System Name	IMMOKALEE WATER
Sample/System Street	AIRPORT ACCESS RD
Sample/System City	IMMOKALEE

SMW

Sample/System State FL
 Sample/System Zip 34142
 County Name COLLIER
 County Code 11
 Facility Number 9805236
 Request ID RE30954
 Florida Unique Well ID AAF4692
 Casing Material 1 - PVC
 Well Diameter 8
 Contact 1 Type (O/R/B) 0 - OWNER
 Contact 1 Last Name IMMOKALEE WATER & SEWER DISTRICT
 Contact 1 Street 1020 SANITATION RD
 Contact 1 City IMMOKALEE
 Contact 1 State FL
 Contact 1 Zip 34142

	RESULTS	UNITS	QUALIFIERS
ANALYSIS: [Purgeable organics / EPA 524.2]			
COMPONENTS: Date and time analyzed.....	19-MAY-2003 23:44		
Analyst name.....	D. HARPER		
DICHLORODIFLUOROMETHANE.....	0.26	ug/L	U
CHLOROMETHANE.....	0.26	ug/L	U
VINYL CHLORIDE.....	0.21	ug/L	U
BROMOMETHANE.....	0.32	ug/L	U
CHLOROETHANE.....	0.24	ug/L	U
TRICHLOROFUOROMETHANE.....	0.23	ug/L	U
1,1-DICHLOROETHYLENE.....	0.23	ug/L	U
DICHLOROMETHANE (METHYLENE CHLOR)	0.28	ug/L	U
T-1,2-DICHLOROETHYLENE.....	0.28	ug/L	U
METHYL-TERT-BUTYL-ETHER (MTBE)..	0.28	ug/L	U
REPORT DATE: 2-JUN-2003			PAGE: 8 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202917 / 030516-048

1,1-DICHLOROETHANE.....	0.23	ug/L	U
C-1,2-DICHLOROETHYLENE.....	0.25	ug/L	U
BROMOCHLOROMETHANE.....	0.30	ug/L	U
2,2-DICHLOROPROPANE.....	0.26	ug/L	U
1,2-DICHLOROETHANE.....	0.28	ug/L	U
1,1,1-TRICHLOROETHANE.....	0.22	ug/L	U
1,1-DICHLOROPROPENE.....	0.19	ug/L	U
CARBON TETRACHLORIDE.....	0.29	ug/L	U
BENZENE.....	0.21	ug/L	U
DIBROMOMETHANE.....	0.20	ug/L	U
1,2-DICHLOROPROPANE.....	0.24	ug/L	U
TRICHLOROETHYLENE.....	0.22	ug/L	U
C-1,3-DICHLOROPROPYLENE.....	0.26	ug/L	U
T-1,3-DICHLOROPROPYLENE.....	0.25	ug/L	U
1,1,2-TRICHLOROETHANE.....	0.34	ug/L	U
TOLUENE.....	0.18	ug/L	U
1,3-DICHLOROPROPANE.....	0.25	ug/L	U
ETHYLENE DIBROMIDE (EDB).....	0.37	ug/L	U
TETRACHLOROETHYLENE.....	0.30	ug/L	U
1,1,1,2-TETRACHLOROETHANE.....	0.26	ug/L	U
MONOCHLOROBENZENE.....	0.21	ug/L	U
ETHYLBENZENE.....	0.20	ug/L	U
STYRENE.....	0.12	ug/L	U
1,1,2,2-TETRACHLOROETHANE.....	0.24	ug/L	U

	SMW		
1,2,3-TRICHLOROPROPANE	0.29	ug/L	U
ISOPROPYLBENZENE (CUMENE)	0.23	ug/L	U
BROMOBENZENE	0.39	ug/L	U
N-PROPYLBENZENE	0.21	ug/L	U
O-CHLOROTOLUENE	0.25	ug/L	U
P-CHLOROTOLUENE	0.24	ug/L	U
1,3,5-TRIMETHYLBENZENE	0.21	ug/L	U
TERT-BUTYLBENZENE	0.23	ug/L	U
1,2,4-TRIMETHYLBENZENE	0.26	ug/L	U
SEC-BUTYLBENZENE	0.25	ug/L	U
M-DICHLOROBENZENE	0.23	ug/L	U
P-DICHLOROBENZENE	0.28	ug/L	U
4-ISOPROPYLTOLUENE (P-CYMENE)	0.23	ug/L	U
O-DICHLOROBENZENE	0.30	ug/L	U
N-BUTYLBENZENE	0.28	ug/L	U
DIBROMOCHLOROPROPANE (DBCP)	0.38	ug/L	U
1,2,4-TRICHLOROBENZENE	0.28	ug/L	U
NAPHTHALENE	0.29	ug/L	U
HEXACHLOROBUTADIENE	0.28	ug/L	U
1,2,3-TRICHLOROBENZENE	0.35	ug/L	U
M,P-XYLENES	0.20	ug/L	U
O-XYLENE	0.19	ug/L	U
XYLENES (TOTAL)	0.19	ug/L	U
CHLOROFORM (THM)	9.6	ug/L	
BROMODICHLOROMETHANE (THM)	1.2	ug/L	
DIBROMOCHLOROMETHANE (THM)	0.26	ug/L	U
BROMOFORM (THM)	0.39	ug/L	U
THMS (TOTAL)	11	ug/L	

REPORT DATE: 2-JUN-2003

PAGE: 9 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202917 / 030516-048

Result Qualifier Key:

U - Analyte not detected; result reported is the MDL, if applicable.

REPORT DATE: 2-JUN-2003

PAGE: 10 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202916 / 030516-047

Project ID	SUPER
Charge Code	PREPAID
Matrix ID	WATER
Sample Priority	5
Date/Time Received	16-MAY-2003 10:01:00.00
Sample Temperature (C)	7
Laboratory Remarks	NONE
Collector	MARK ASHTON
Collector Phone	239-939-4245
Date/Time Collected	15-MAY-2003 09:00:00.00
Purge Duration (Minutes)	10
Sample Types	FIRST SAMPLE
Treatment	R - RAW
well Type	40 - COMMUNITY WATER SYSTEM (>100,000 GALLONS/DAY)
Sample/System Name	IMMOKALEE
Sample/System Street	AIRPORT ACCESS RD
Sample/System City	IMMOKALEE

SMW

Sample/System State FL
 Sample/System Zip 34142
 County Name COLLIER
 County Code 11
 Facility Number 9805236
 Request ID RE30954
 Florida Unique Well ID AAF4691
 Casing Material 1 - PVC
 Well Diameter 8
 Contact 1 Type (O/R/B) O - OWNER
 Contact 1 Last Name IMMOKALEE WATER AND SEWER DISTRICT
 Contact 1 Street 1020 SANITATION RD
 Contact 1 City IMMOKALEE
 Contact 1 State FL
 Contact 1 Zip 34142

	RESULTS	UNITS	QUALIFIERS
ANALYSIS: [Purgeable organics / EPA 524.2]			
COMPONENTS: Date and time analyzed.....	19-MAY-2003 23:16		
Analyst name.....	D. HARPER		
DICHLORODIFLUOROMETHANE.....	0.26	ug/L	U
CHLOROMETHANE.....	0.26	ug/L	U
VINYL CHLORIDE.....	0.21	ug/L	U
BROMOMETHANE.....	0.32	ug/L	U
CHLOROETHANE.....	0.24	ug/L	U
TRICHLOROFLUOROMETHANE.....	0.23	ug/L	U
1,1-DICHLOROETHYLENE.....	0.23	ug/L	U
DICHLOROMETHANE (METHYLENE CHLOR)	0.28	ug/L	U
T-1,2-DICHLOROETHYLENE.....	0.28	ug/L	U
METHYL-TERT-BUTYL-ETHER (MTBE)..	0.28	ug/L	U
1,1-DICHLOROETHANE.....	0.23	ug/L	U

REPORT DATE: 2-JUN-2003

PAGE: 11 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202916 / 030516-047

C-1,2-DICHLOROETHYLENE.....	0.25	ug/L	U
BROMOCHLOROMETHANE.....	0.30	ug/L	U
2,2-DICHLOROPROPANE.....	0.26	ug/L	U
1,2-DICHLOROETHANE.....	0.28	ug/L	U
1,1,1-TRICHLOROETHANE.....	0.22	ug/L	U
1,1-DICHLOROPROPENE.....	0.19	ug/L	U
CARBON TETRACHLORIDE.....	0.29	ug/L	U
BENZENE.....	0.21	ug/L	U
DIBROMOMETHANE.....	0.20	ug/L	U
1,2-DICHLOROPROPANE.....	0.24	ug/L	U
TRICHLOROETHYLENE.....	0.22	ug/L	U
C-1,3-DICHLOROPROPYLENE.....	0.26	ug/L	U
T-1,3-DICHLOROPROPYLENE.....	0.25	ug/L	U
1,1,2-TRICHLOROETHANE.....	0.34	ug/L	U
TOLUENE.....	0.18	ug/L	U
1,3-DICHLOROPROPANE.....	0.25	ug/L	U
ETHYLENE DIBROMIDE (EDB).....	0.37	ug/L	U
TETRACHLOROETHYLENE.....	0.30	ug/L	U
1,1,1,2-TETRACHLOROETHANE.....	0.26	ug/L	U
MONOCHLOROENZENE.....	0.21	ug/L	U
ETHYLBENZENE.....	0.20	ug/L	U
STYRENE.....	0.12	ug/L	U
1,1,2,2-TETRACHLOROETHANE.....	0.24	ug/L	U

	SMW		
1,2,3-TRICHLOROPROPANE	0.29	ug/L	U
ISOPROPYLBENZENE (CUMENE)	0.23	ug/L	U
BROMOBENZENE	0.39	ug/L	U
N-PROPYLBENZENE	0.21	ug/L	U
O-CHLOROTOLUENE	0.25	ug/L	U
P-CHLOROTOLUENE	0.24	ug/L	U
1,3,5-TRIMETHYLBENZENE	0.21	ug/L	U
TERT-BUTYLBENZENE	0.23	ug/L	U
1,2,4-TRIMETHYLBENZENE	0.26	ug/L	U
SEC-BUTYLBENZENE	0.25	ug/L	U
M-DICHLOROBENZENE	0.23	ug/L	U
P-DICHLOROBENZENE	0.28	ug/L	U
4-ISOPROPYLTOLUENE (P-CYMENE)	0.23	ug/L	U
O-DICHLOROBENZENE	0.30	ug/L	U
N-BUTYLBENZENE	0.28	ug/L	U
DIBROMOCHLOROPROPANE (DBCP)	0.38	ug/L	U
1,2,4-TRICHLOROBENZENE	0.28	ug/L	U
NAPHTHALENE	0.29	ug/L	U
HEXACHLOROBUTADIENE	0.28	ug/L	U
1,2,3-TRICHLOROBENZENE	0.35	ug/L	U
M,P-XYLENES	0.20	ug/L	U
O-XYLENE	0.19	ug/L	U
XYLENES (TOTAL)	0.19	ug/L	U
CHLOROFORM (THM)	0.25	ug/L	U
BROMODICHLOROMETHANE (THM)	0.24	ug/L	U
DIBROMOCHLOROMETHANE (THM)	0.26	ug/L	U
BROMOFORM (THM)	0.39	ug/L	U
THMS (TOTAL)	0.24	ug/L	U

Result Qualifier Key:

REPORT DATE: 2-JUN-2003

PAGE: 12 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202916 / 030516-047

U - Analyte not detected; result reported is the MDL, if applicable.

REPORT DATE: 2-JUN-2003

PAGE: 13 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202915 / 030516-046

Project ID	SUPER
Charge Code	PREPAID
Matrix ID	WATER
Sample Priority	5
Date/Time Received	16-MAY-2003 10:01:00.00
Sample Temperature (C)	7
Laboratory Remarks	NONE
Collector	MARK ASHTON
Collector Phone	239-939-4245
Date/Time Collected	15-MAY-2003 07:30:00.00
Purge Duration (Minutes)	10
Sample Types	NONE GIVEN
Treatment	NONE GIVEN
well Type	46 - COMMUNITY WATER SYSTEM (<100,000 GALLONS/DAY)
Sample/System Name	ORANGE HARBOR MHP
Sample/System Street	5749 PALM BEACH BLVD
Sample/System City	FT MYERS

SMW

Sample/System State FL
 Sample/System Zip 33905
 County Name LEE
 County Code 36
 Facility Number 8626495
 Request ID RE22473
 Florida Unique well ID AAC4137
 Contact 1 Type (O/R/B) O - OWNER
 Contact 1 Last Name VOLLMAR
 Contact 1 First Name JUDITH
 Contact 1 Street 5749 PALM BEACH BLVD
 Contact 1 City FT MYERS
 Contact 1 State FL
 Contact 1 Zip 33905
 Contact 1 Phone 1 239-694-3707

	RESULTS	UNITS	QUALIFIERS
ANALYSIS: [Purgeable organics / EPA 524.2]			
COMPONENTS: Date and time analyzed.....	19-MAY-2003 22:49		
Analyst name.....	D. HARPER		
DICHLORODIFLUOROMETHANE.....	0.26	ug/L	U
CHLOROMETHANE.....	0.26	ug/L	U
VINYL CHLORIDE.....	0.21	ug/L	U
BROMOMETHANE.....	0.32	ug/L	U
CHLOROETHANE.....	0.24	ug/L	U
TRICHLOROFLUOROMETHANE.....	0.23	ug/L	U
1,1-DICHLOROETHYLENE.....	0.23	ug/L	U
DICHLOROMETHANE (METHYLENE CHLOR)	0.28	ug/L	U
T-1,2-DICHLOROETHYLENE.....	0.28	ug/L	U
METHYL-TERT-BUTYL-ETHER (MTBE)..	0.28	ug/L	U
1,1-DICHLOROETHANE.....	0.23	ug/L	U

REPORT DATE: 2-JUN-2003

PAGE: 14 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202915 / 030516-046

C-1,2-DICHLOROETHYLENE.....	0.25	ug/L	U
BROMOCHLOROMETHANE.....	0.30	ug/L	U
2,2-DICHLOROPROPANE.....	0.26	ug/L	U
1,2-DICHLOROETHANE.....	0.28	ug/L	U
1,1,1-TRICHLOROETHANE.....	0.22	ug/L	U
1,1-DICHLOROPROPENE.....	0.19	ug/L	U
CARBON TETRACHLORIDE.....	0.29	ug/L	U
BENZENE.....	0.21	ug/L	U
DIBROMOMETHANE.....	0.20	ug/L	U
1,2-DICHLOROPROPANE.....	0.24	ug/L	U
TRICHLOROETHYLENE.....	0.22	ug/L	U
C-1,3-DICHLOROPROPYLENE.....	0.26	ug/L	U
T-1,3-DICHLOROPROPYLENE.....	0.25	ug/L	U
1,1,2-TRICHLOROETHANE.....	0.34	ug/L	U
TOLUENE.....	0.18	ug/L	U
1,3-DICHLOROPROPANE.....	0.25	ug/L	U
ETHYLENE DIBROMIDE (EDB).....	0.37	ug/L	U
TETRACHLOROETHYLENE.....	0.30	ug/L	U
1,1,1,2-TETRACHLOROETHANE.....	0.26	ug/L	U
MONOCHLOROENZENE.....	0.21	ug/L	U
ETHYLBENZENE.....	0.20	ug/L	U
STYRENE.....	0.12	ug/L	U
1,1,2,2-TETRACHLOROETHANE.....	0.24	ug/L	U

	SMW		
1,2,3-TRICHLOROPROPANE	0.29	ug/L	U
ISOPROPYLBENZENE (CUMENE)	0.23	ug/L	U
BROMOBENZENE	0.39	ug/L	U
N-PROPYLBENZENE	0.21	ug/L	U
O-CHLOROTOLUENE	0.25	ug/L	U
P-CHLOROTOLUENE	0.24	ug/L	U
1,3,5-TRIMETHYLBENZENE	0.21	ug/L	U
TERT-BUTYLBENZENE	0.23	ug/L	U
1,2,4-TRIMETHYLBENZENE	0.26	ug/L	U
SEC-BUTYLBENZENE	0.25	ug/L	U
M-DICHLOROBENZENE	0.23	ug/L	U
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4-ISOPROPYLTOLUENE (P-CYMENE)	0.23	ug/L	U
O-DICHLOROBENZENE	0.30	ug/L	U
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DIBROMOCHLOROPROPANE (DBCP)	0.38	ug/L	U
1,2,4-TRICHLOROBENZENE	0.28	ug/L	U
NAPHTHALENE	0.29	ug/L	U
HEXACHLOROBUTADIENE	0.28	ug/L	U
1,2,3-TRICHLOROBENZENE	0.35	ug/L	U
M,P-XYLENES	0.20	ug/L	U
O-XYLENE	0.19	ug/L	U
XYLENES (TOTAL)	0.19	ug/L	U
CHLOROFORM (THM)	0.25	ug/L	U
BROMODICHLOROMETHANE (THM)	0.24	ug/L	U
DIBROMOCHLOROMETHANE (THM)	0.26	ug/L	U
BROMOFORM (THM)	0.39	ug/L	U
THMS (TOTAL)	0.24	ug/L	U

Result Qualifier Key:

REPORT DATE: 2-JUN-2003

PAGE: 15 OF 15

JOB ID: LEE-030516-09 FOR LEE COUNTY HEALTH DEPARTMENT

SAMPLE ID: 202915 / 030516-046

U - Analyte not detected; result reported is the MDL, if applicable.



CONSULTING CIVIL ENGINEERS,
SURVEYORS & MAPPERS

March 12, 2004

Ms. Patty Baron
Environmental Specialist III
Water Resource Management
Florida Department of Environmental Protection
P.O. Box 2549
Ft. Myers, FL 33902-2549

CIVIL
AGRICULTURAL
WATER RESOURCES
WATER & WASTEWATER
TRANSPORTATION
SURVEYING & MAPPING
GIS

**Re: Immokalee Water and Sewer District Production Well No. 203
LBFH #95-381/Communication**

Dear Ms. Baron:

The purpose of this letter is to provide you with a summary of recent activities at production well no. 203 at the Immokalee Water and Sewer District (IWSD) Airport Water Treatment Plant. As you are aware, the IWSD was requested by the Department to conduct an evaluation of well no. 203 due to the detection of 1,2-dichloropropane in water produced from the well. The well evaluation consisted of performance of the video survey, installation of a liner to seal-off a hole in casing detected during the video survey, and subsequent sampling of the well.

A video survey was performed on production well #203 on September 4, 2003 to evaluate the integrity to the well casing. A breach in the PVC casing was identified at a depth of approximately 15 to 16 feet bls during the video survey. The remainder of the PVC casing and well screen appeared to be in good condition. The casing breach was suspected of allowing shallow groundwater to flow into well no. 203 during well operations and was identified at a potential source of the previously detected 1,2-dichloropropane.

A PVC liner was installed in well no. 203 to address the casing breach identified during the video survey. The production pump was then installed and the well was disinfected. After purging the well, a water sample was collected and analyzed for Regulated VOCs. Analytical results from the water sample are attached for your review. Unfortunately, 1,2-dichloropropane was detected in the water sample at a concentration of 0.23 ug/L. This information suggests the aquifer from which well no. 203 withdraws water is the source of the 1,2-dichloropropane.

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Palm City, FL 34990
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Fax: (772) 286-3925
www.lbfh.com



Ms. Patty Baron
March 12, 2004
Page 2

Previous sampling of finished water at the Airport Water Treatment Plant has demonstrated that the plant's aeration system affectively reduces the concentration of 1,2-dichloropropane to below the maximum contaminant limit for this parameter. It is the intention of the IWSD to continue the sampling program that has been set forth for well no. 203 and return well no. 203 to service. IWSD will also adopt the monitoring schedule outlined in your February 24, 2004 letter regarding "Year 2004 Monitoring Requirements".

Should you have any questions regarding this matter, please contact me.

Sincerely,
LBFH Inc

A handwritten signature in black ink, appearing to read "David McNabb", is written over the typed name.

David McNabb

Attachment

Dm/da

c: Eva Deyo/IWSD
Jerry Warden/IWSD
David Schlobohm/LBFH

FEB-25-2004 12:26 FROM:

TO:2396583634

P.004-005

Sample AB53542 Progress Report (continued):Results of multicomponent analysis Regulated VOCs (continued)
Result source: MANUAL ENTRY

Analyte Name	Viol	Result	MDL
1,4-Dichlorobenzene		Not detected	0.21
1,2-Dichloroethane		Not detected	0.11
1,1-Dichloroethene		Not detected	0.12
cis-1,2-Dichloroethene		Not detected	0.080
trans-1,2-Dichloroethene		Not detected	0.090
1,2-Dichloropropane		0.23	0.090
Ethylbenzene		Not detected	0.10
Methylene Chloride (Dichloromethane)		Not detected	0.34
Styrene		Not detected	0.13
Tetrachloroethene		Not detected	0.080
Toluene		Not detected	0.13
1,2,4-Trichlorobenzene		Not detected	0.26
1,1,1-Trichloroethane		Not detected	0.080
1,1,2-Trichloroethane		Not detected	0.17
Trichloroethene		Not detected	0.090
Vinyl Chloride		Not detected	0.070
Total Xylenes		Not detected	0.16

MCL=5

Results of multicomponent analysis GC/MS Semi-Volatiles: BN & AE compounds
Result source: MANUAL ENTRY

Analyte Name	Viol	Result	MDL
Acenaphthene			0.26
Acenaphthylene			0.33
Anthracene			0.33
Benzidine			5.6
Benzo(a)anthracene			0.30
Benzo(a)pyrene			0.41
3,4-Benzofluoranthene			0.26
Benzo(g,h,i)perylene			0.68
Benzo(k)fluoranthene			0.72
bis(2-Chloroethoxy)methane			0.26
bis(2-Chloroethyl)ether			0.44
bis(2-Chloroisopropyl)ether			0.23
bis(2-Ethylhexyl)phthalate			1.0
4-Bromophenyl phenyl ether			0.35
Butyl benzyl phthalate		Not detected	0.41
2-Chloronaphthalene			0.39
4-Chlorophenyl phenyl ether			0.66
Chrysene			0.44
Dibenzo(a,h)anthracene			0.80
1,2-Dichlorobenzene			0.31
1,3-Dichlorobenzene			0.32
1,4-Dichlorobenzene			0.29
3,3-Dichlorobenzidine			4.4
Diethylphthalate		Not detected	1.0
Dimethylphthalate		Not detected	0.39
Di-n-butylphthalate		Not detected	0.26
2,4-Dinitrotoluene		Not detected	0.41
2,6-Dinitrotoluene			0.34
Di-n-octylphthalate			0.35
1,2-Diphenylhydrazine			0.81

625's



FEB-25-2004 12:26 FROM:

TO: 23963634

P.002/005

Sample Progress Report

Lee County Environmental Lab
 User: Loewer, Beth
 Date: 02-25-2004 Time: 12:21:48

Sample ID: ABS3542
 Status: In validation queue
 Purchase order number:
 Project account code:
 Location code: IW&SD
 Sample collector: DEBRA ALLEN
 Projectid:

Date collected: 01/13/04 09:30
 Date submitted: 01/13/04 11:30
 Due date: 02/10/04 00:00
 Specification checking: on
 Descript: well 203 Airport plant
 Login record file: 04010119
 Sample_type: samp

Analysis	Viol	Result	Unit	Finished	Ant
Chlorinated Pesticides		Completed	ug/L	01/21/04	STL
Chlorinated Acids		Completed	ug/L	01/20/04	STL
Endothal		Not detected	ug/L	01/21/04	STL
Glyphosate		Not detected	ug/L	01/17/04	STL
EPA 525 GC/MS compounds in water		Completed	ug/L	01/24/04	STL
Carbamates		Completed	ug/L	01/28/04	STL
EDB and DBCP by microextraction		Completed	ug/L	01/21/04	STL
Diquat		Not detected	ug/L	01/23/04	STL
Regulated VOCs		Completed	ug/L	01/21/04	STL
GC/MS Semi-Volatiles: BN & AE compounds		Completed	ug/L	01/20/04	STL
Shipping & Handling		Completed		01/13/04	CAM

Results of multicomponent analysis Chlorinated Pesticides
 Result source: MANUAL ENTRY

Analyte Name	Viol	Result	MDL
Aroclor-1016		Not detected	0.16
Aroclor-1221		Not detected	0.13
Aroclor-1232		Not detected	0.12
Aroclor-1242		Not detected	0.060
Aroclor-1248		Not detected	0.11
Aroclor-1254		Not detected	0.13
Aroclor-1260		Not detected	0.11
Total Aroclors		Not detected	0.16
Toxaphene		Not detected	0.38
Chlordane (technical)		Not detected	0.066

Results of multicomponent analysis Chlorinated Acids
 Result source: MANUAL ENTRY

Analyte Name	Viol	Result	MDL
2,4-D		Not detected	0.12
Dalapon		Not detected	0.89
Dinoseb		Not detected	0.034
Pentachlorophenol		Not detected	0.090
Picloram		Not detected	0.096
2,4,5-TP (Silvex)		Not detected	0.030

Results of multicomponent analysis EPA 525 GC/MS compounds in water
 Result source: MANUAL ENTRY

Analyte Name	Viol	Result	MDL
--------------	------	--------	-----

FEB-25-2004 12:26 FROM:

TO: 2396583634

P.003/005

Sample AB53542 Progress Report (continued):**Results of multicomponent analysis EPA 525 GC/MS compounds in water (continued)**Result source: **MANUAL ENTRY**

Analyte Name	Viol	Result	MDL
Alachlor		Not detected	0.076
Atrazine		Not detected	0.087
Benzo(a)pyrene		Not detected	0.038
bis(2-Ethylhexyl)adipate		Not detected	0.094
bis(2-Ethylhexyl)phthalate		Not detected	0.56
Endrin		Not detected	0.14
Heptachlor		Not detected	0.087
Heptachlor epoxide		Not detected	0.064
Hexachlorobenzene		Not detected	0.058
Hexachlorocyclopentadiene		Not detected	0.50
gamma-BHC (Lindane)		Not detected	0.057
Methoxychlor		Not detected	0.069
Simazine		Not detected	0.11
Aldrin		NR	0.50
Butachlor		NR	0.50
Dieldrin		NR	0.20
Metolachlor		NR	0.20
Metribuzin		NR	0.20
Propachlor		NR	0.20

Results of multicomponent analysis CarbamatesResult source: **MANUAL ENTRY**

Analyte Name	Viol	Result	MDL
Carbofuran		Not detected	1.0
Oxamyl		Not detected	1.0
Aldicarb		NR	0.5
Aldicarb sulfone		NR	0.4
Aldicarb sulfoxide		NR	0.5
Carbaryl		NR	0.5
3-Hydroxycarbofuran		NR	0.5
Methomyl		NR	0.5

Results of multicomponent analysis EDB and DBCP by microextractionResult source: **MANUAL ENTRY**

Analyte Name	Viol	Result	MDL
1,2-Dibromoethane		Not detected	0.014
1,2-Dibromo-3-chloropropane		Not detected	0.011

Results of multicomponent analysis Regulated VOCsResult source: **MANUAL ENTRY**

Analyte Name	Viol	Result	MDL
Benzene		Not detected	0.090
Carbon tetrachloride		Not detected	0.10
Chlorobenzene		Not detected	0.10
1,2-Dichlorobenzene		2.4	0.23

FEB-25-2004 12:27 FROM:

TO: 2396...634

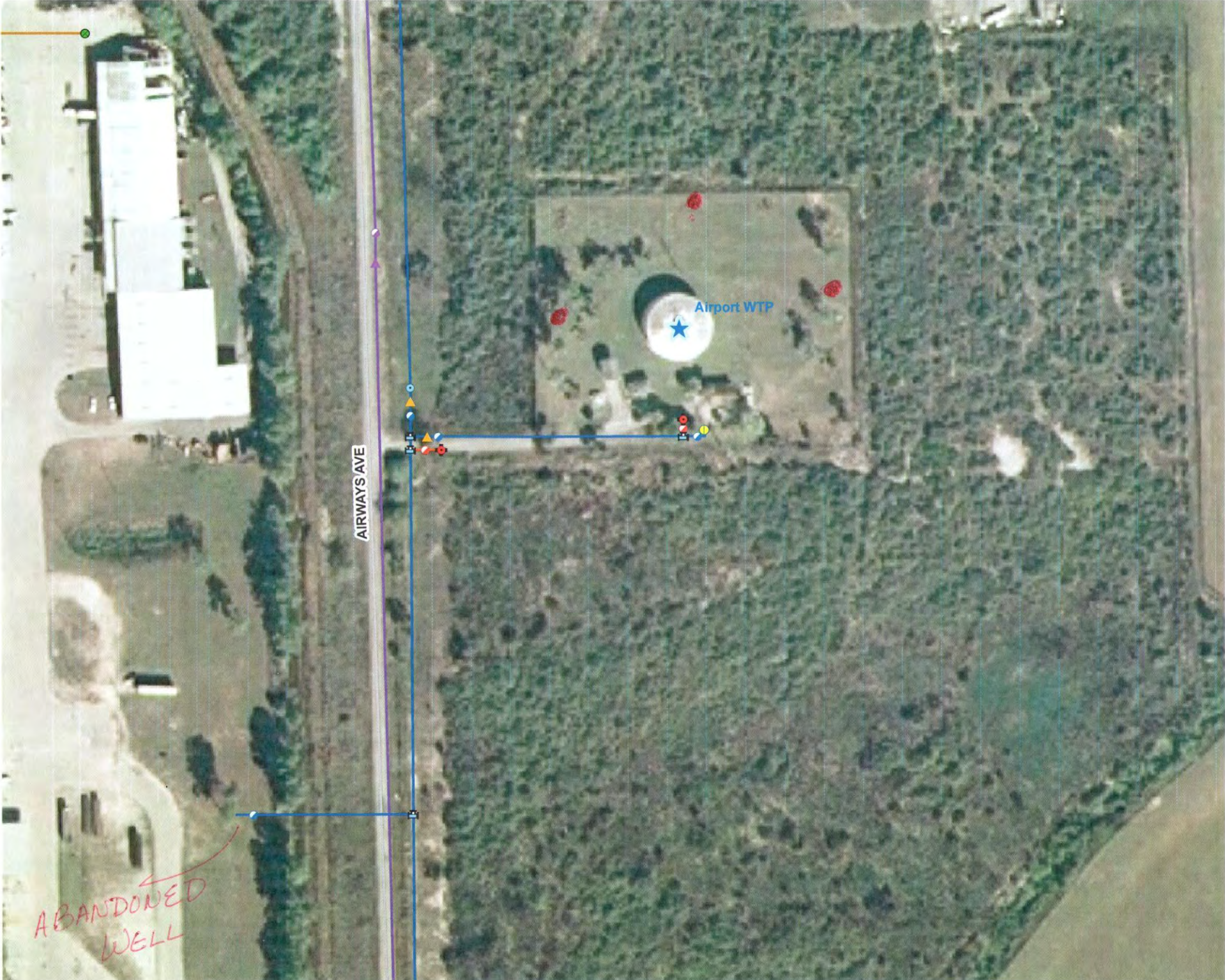
P.005/005

Sample AB53542 Progress Report (continued):

Results of multicomponent analysis GC/MS Semi-Volatiles: BN & AE compounds (continued)
 Result source: MANUAL ENTRY

Analyte Name	Viol	Result	MDL
Fluoranthene			0.33
Fluorene			0.38
Hexachlorobenzene			0.19
Hexachlorobutadiene			0.35
Hexachlorocyclopentadiene			2.4
Hexachloroethane			0.32
Indeno(1,2,3-cd)pyrene			0.56
Isophorone		Not detected	0.37
Naphthalene			0.36
Nitrobenzene			0.31
n-Nitrosodimethylamine			0.49
n-Nitrosodi-n-propylamine			0.29
n-Nitrosodiphenylamine			0.34
Phenanthrene			0.33
Pyrene			0.53
1,2,4-Trichlorobenzene			0.36
2-Chlorophenol		Not detected	0.24
2,4-Dichlorophenol			0.66
2,4-Dimethylphenol			0.39
4,6-Dinitro-o-cresol			5.0
2,4-Dinitrophenol			8.9
2-Nitrophenol			0.36
4-Nitrophenol			4.9
p-Chloro-m-cresol			0.33
Pentachlorophenol			4.0
Phenol		Not detected	0.28
2,4,6-Trichlorophenol		Not detected	0.35
2-Methyl-4,6-dinitrophenol		Not detected	5.0

End of progress report on sample: AB53542



AIRWAYS AVE

Airport WTP

ABANDONED WELL

Site 56
M&M Salvage LLC
aka Roberts Auto Salvage
aka W&T Salvage Yard
aka Immokalee Waste Tire
106 Dixie Avenue E



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Brokerage to
serve impacted
properties

- Expert Witness
and Litigation
Support

- Quality Assurance
Plan #990105



SOURCE REMOVAL AND SITE ASSESSMENT REPORT

W & T Salvage Yard
106 Dixie Street
Immokalee, Florida
ERMI File No. C284A
FDEP FAC ID# 11/ 9805236

RECEIVED
JUL 18 2003
POLL. CONT. & PREV. DEPT.

Prepared For:

Ms. Toni A. Horne
5425 Park Central Court
Naples, Florida 34109

Prepared By:

ENVIRONMENTAL RISK MANAGEMENT, INC.

July 2003

ERMI FILE NO. C284C

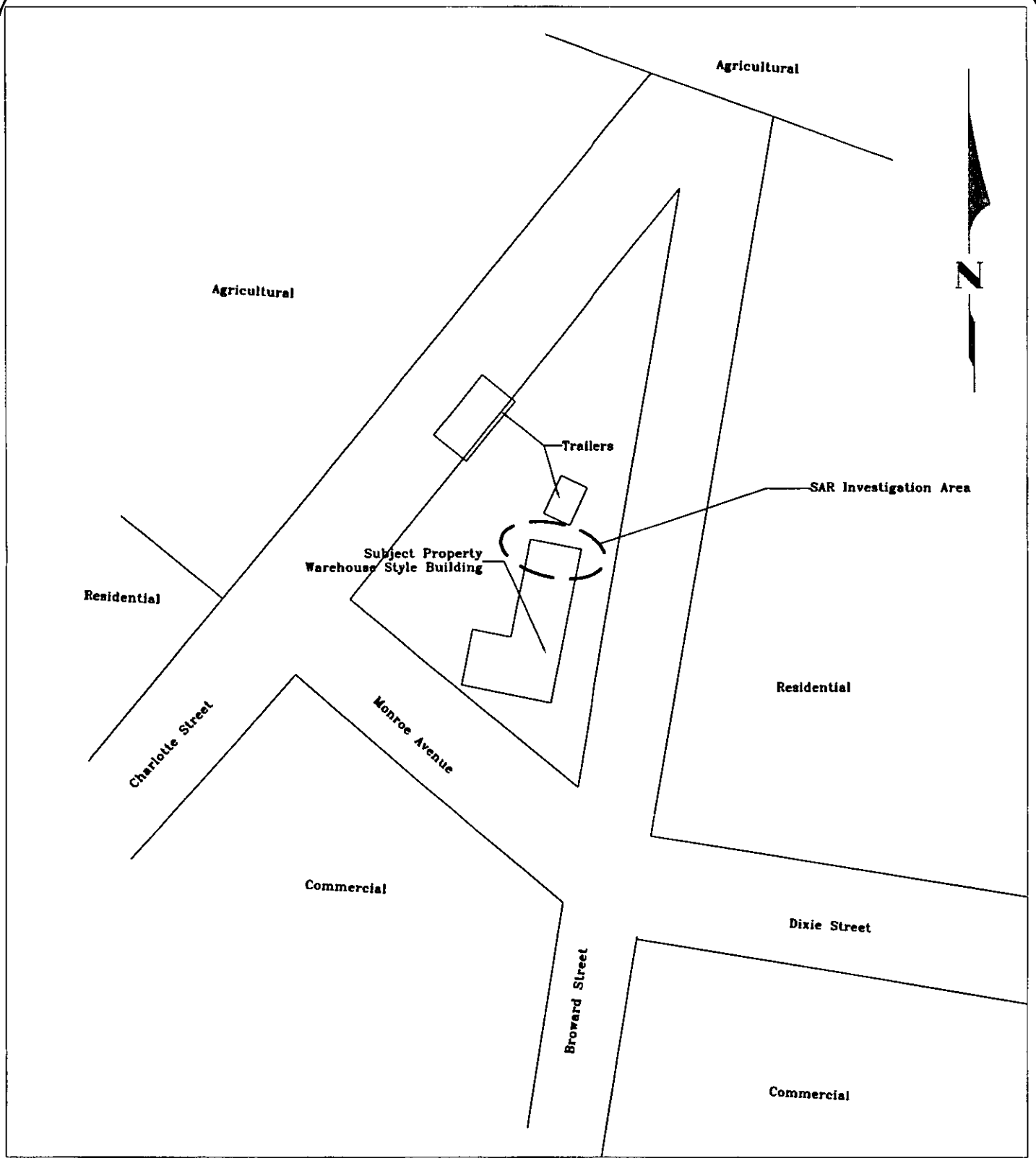
TABLE 6
 CUMULATIVE SUMMARY OF GROUNDWATER ANALYSES

MW	Sample Date	Ben zene	Tol uene	Ethyl Ben zene	Total Xylenes	MTBE	Naphthale ne	1- MNAP	2- MNAP	TRPH	All Other Constituent s Tested
TMW-1	11/20/02	1.40	BDL	BDL	BDL	4.00	BDL	BDL	BDL	BDL	BDL
TMW-1A	5/2/03	BDL	BDL	BDL	BDL	2.80	NS	NS	NS	NS	BDL
TMW-2	11/20/02	5.41	BDL	110	10.8	81.6	BDL	BDL	BDL	BDL	BDL
TMW-2A	5/2/03	BDL	BDL	1.0	BDL	1.10	NS	NS	NS	NS	BDL
TMW-3	11/20/02	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL*
TMW-5	11/20/02	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
GTCC/NA		1/ 100	40/ 400	30/ 300	20/ 200	50/ 500	20/ 200	20 /200	20/ 200	500 /5000	

Note: All values in micrograms per liter unless indicated otherwise
 BDL= Below Detection Limit
 GTCL= Groundwater Target Cleanup Level as established in FAC 62-777
 NA= Natural Attenuation Default Criteria as established in FAC 62-777
 MNAP = Methylnaphthalene
 Bold data exceeds GTCC

*Additional Analyses

Cadmium not detected
 Arsenic detected at 0.003 mg/L



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FIGURE 3:
PROJECT VICINITY MAP

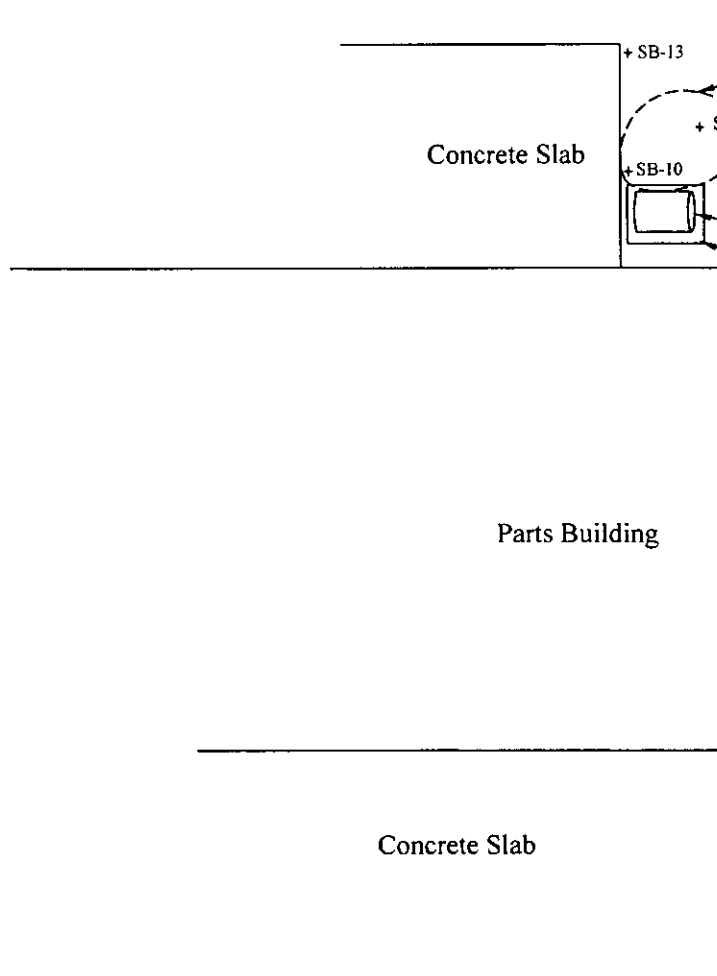
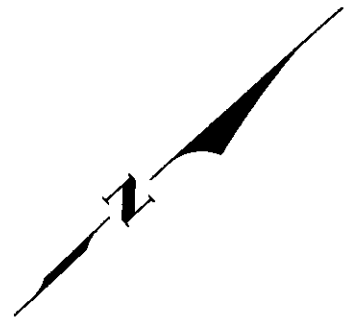
Environmental Risk Management, Inc.

SITE LOCATION
W & T SALVAGE
106 DIXIE STREET
IMMOKALEE, FLORIDA

APPROXIMATE SCALE
1" = 100'



Estimated contour line
OVA response >100 ppm



AST Area

500 Gallon AST
Used Oil

Concrete Slab

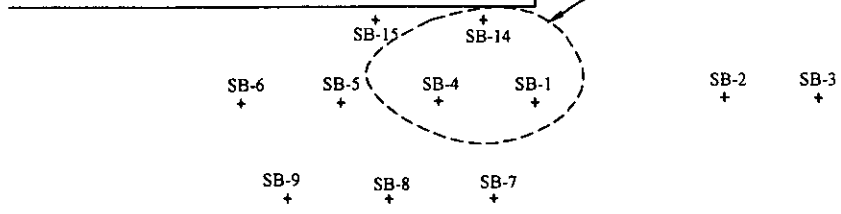
Parts Building

Concrete Slab

LEGEND

+ Soil Sampling Location (OVA Only)

Estimated Contour Line
OVA response >100 ppm



Vehicle Dismantle Area



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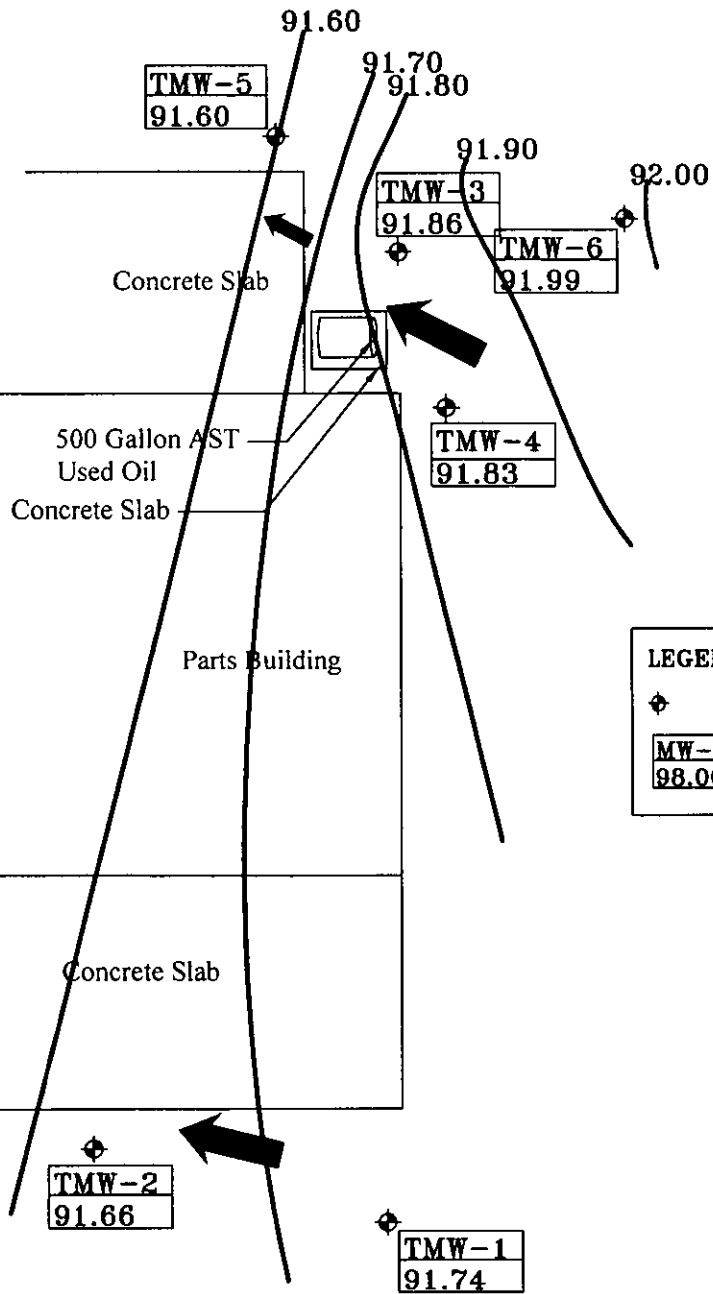
Environmental Risk Management, Inc.

FIGURE 4:
PRE-EXCAVATION SOIL BORING AND OVA
SAMPLE LOCATIONS

SITE LOCATION
W & T SALVAGE
106 Dixie Street
IMMOKALEE, FLORIDA

APPROXIMATE SCALE
1" = 20'





LEGEND

- ⊕ = Monitor Well
- MW-1** = Monitor Well ID
- 98.00** = Relative GW Elevation (ft)



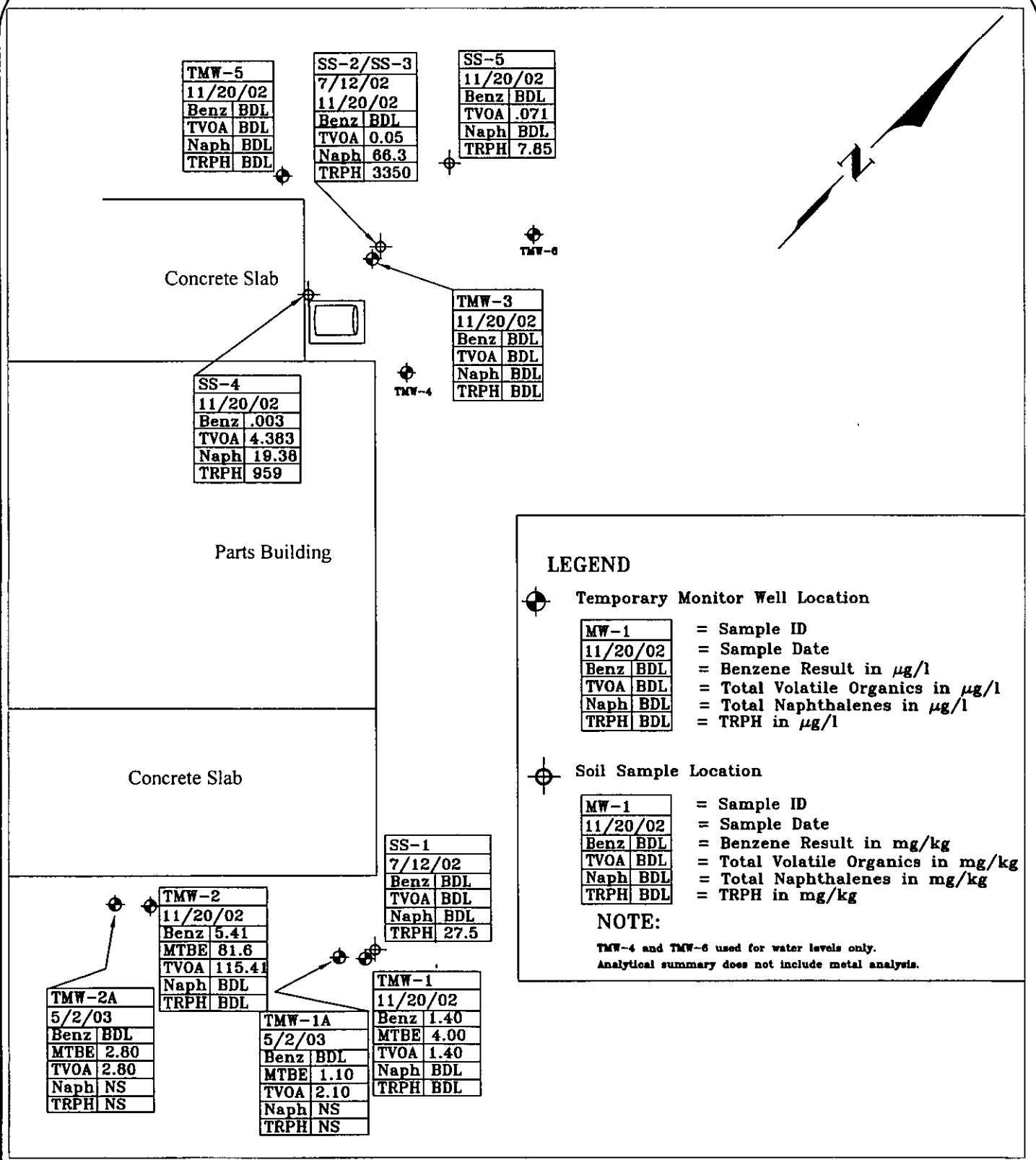
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FIGURE 5:
 RELATIVE GROUNDWATER ELEVATIONS AND
 FLOW DIRECTION
 JULY 12, 2002 SAMPLE EVENT

SITE LOCATION
 W & T SALVAGE
 106 Dixie Street
 IMMOKALEE, FLORIDA

APPROXIMATE SCALE
 1" = 20'



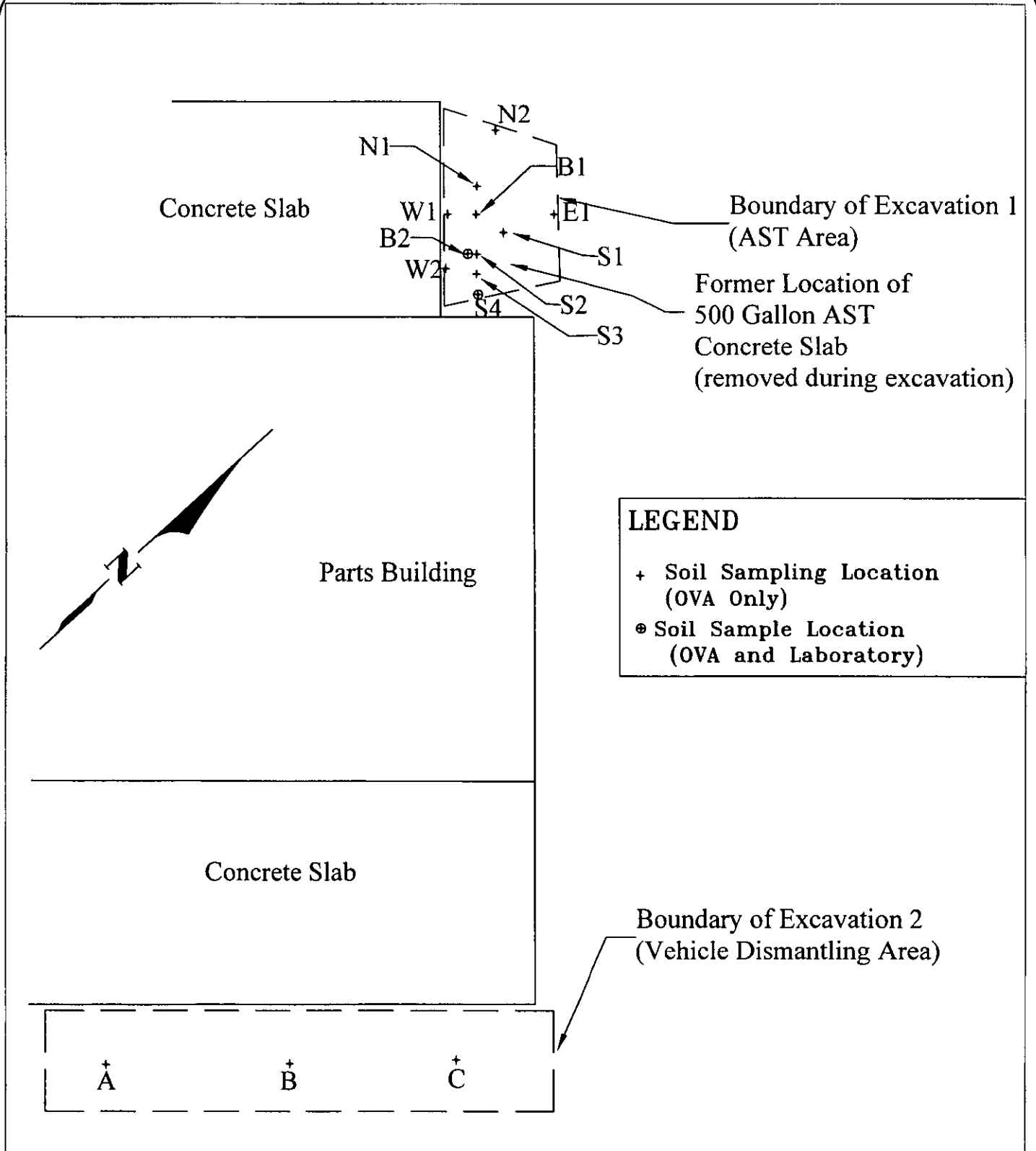
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FIGURE 6:
 PRE EXCAVATION SOIL AND GROUNDWATER
 SAMPLE LOCATIONS WITH ANALYTICAL
 SUMMARY

SITE LOCATION
 W & T SALVAGE
 106 Dixie Street
 IMMOKALEE, FLORIDA

APPROXIMATE SCALE
 1" = 20'



LEGEND

- + Soil Sampling Location (OVA Only)
- ⊕ Soil Sample Location (OVA and Laboratory)

Boundary of Excavation 2 (Vehicle Dismantling Area)

FIGURE 7:
LIMITS OF EXCAVATION AND SOIL SAMPLE LOCATIONS

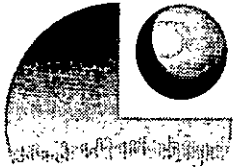
SITE LOCATION
W & T SALVAGE
106 Dixie Street
IMMOKALEE, FLORIDA

APPROXIMATE SCALE
1" = 15'



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Environmental Risk Management, Inc.



Environmental Risk Management, Inc.

Property Assessment and Remediation Consultants

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SEP 12 PM 4:40
POLL. CONT. & PREV. DEPT.

September 11, 2003

Mr. Philip Snyderburn
Collier County Pollution Control and Prevention Department
3301 Tamiami Trail East
Naples, Florida 34112

**RE: Site Assessment Report Addendum
W & T Salvage Yard
106 Dixie Street, Immokalee, FL
FDEP FAC ID# 11/ 9805236
ERMI C284C**

Dear Mr. Snyderburn:

Environmental Risk Management, Inc. has received your August 11, 2003 review letter for our July 2003 Source Removal and Site Assessment Report. Generally, your August 11, 2003 letter request additional services in three areas in order to qualify for a Site Rehabilitation Completion Order: 1) confirmatory sampling at the TMW-1 and TMW-2 areas, 2) confirmatory post excavation sampling in the "vehicle dismantling area", and 3) proper disposal of stockpiled soils. ERMI has conducted the necessary services and details are provided below. The work was conducted in two field events, with a CCPCPD representative present for both.

Groundwater Sampling at TMW-1 and TMW-2 Areas

On August 13, 2003, ERMI installed two temporary wells (TMW-1B and TMW-2B) in the approximate former locations of TMW-1 and TMW-2. Well locations are presented in the attached **Figure 1**.

Temporary wells were constructed of 2" PVC pipe installed to a total depth of 7 feet BLS and a 0.010" screened section spanning 2-7' BLS. The annular space for the wells was created with a 3.25" hand auger.

The two temporary wells (TMW-1B and TWM-2B) were sampled in accordance with FDEP SOP 01/001 FS2200 Groundwater sampling guidance. Wells were purged with a peristaltic pump using new Teflon tubing. Purge details are provided on the field sample logs attached in **Appendix A**. Groundwater samples were iced and submitted to Jupiter Environmental Laboratories, Inc. for analysis of BTEX and MTBE using EPA method 8021B.

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(1-888-368-6468)
1-239-415-6406
1-239-415-6407 (FAX)

17300 Stepping Stone Dr.
Fort Myers, FL 33912

• Field Offices •
Naples • Miami
Bartow

• FDEP Assessment
and Remediation
Contractor #542

• Licensed
Engineering
and Geology
Firm

• Licensed
Real Estate
Brokerage &
Mortgage
Brokerage to
serve impacted
properties

• Expert Witness
and Litigation
Support

• Quality Assurance
Plan #990105



ENTERED
SARA

Complete laboratory analyses are presented in **Appendix B**, and the results are summarized on **Table 1**. There were no detections exceeding Groundwater Cleanup Target Levels (GCTL) established in Florida Administrative Code (FAC) 62-777.

Confirmatory Soil Sampling in "Vehicle Dismantling Area"

On August 13, 2003 ERMI personnel collected two soil samples (SS-11, SS-12) for laboratory analysis from soils beneath the excavation (described in the July 2003 SRR/ SAR) for confirmation that all petroleum-contaminated soils were removed. The approximate locations of the two soil samples are displayed on **Figure 2**. Both soil samples were collected from a depth of approximately 4 feet BLS. Samples were collected from native soils beneath the excavation fill, based on visual observations of soil types. Samples were collected in accordance with FDEP SOP 01/001 FS3000 Soil Sampling guidance. ERMI sampled for low-level organic volatiles using the "syringe method".

Samples were iced and delivered to Jupiter Environmental Laboratories, Inc. for analysis using EPA method 8021B, 8100 and FL PRO for analysis of volatile organic compounds, polycyclic aromatic hydrocarbons, and total recoverable petroleum hydrocarbons. Complete laboratory analyses are presented in **Appendix B**. There were no detections of any constituents in the laboratory analysis.

Soil Disposal

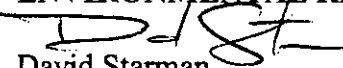
The July 2003 SRR/ SAR describes disposal of a portion of the excavated soils and describes the stockpiling of the remainder of the soils. On August 6, 2003, the stockpiled soil, totaling 66.17 tons, was hauled to the Kleensoil, Inc. incineration facility in Moore Haven, Florida. **Appendix C** contains waste disposal manifests and scale tickets for the impacted material.

Conclusions and Recommendations

The July 2003 SRR/ SAR documents disposal of 53.68 tons of impacted soils on May 14, 2003. On August 6, 2003, 66.17 tons of soil was disposed of, and the total for the source removal project equals 119.85 tons.

Based on the data presented in the July 2003 SRR/ SAR and the confirmatory soil and groundwater analytical data collected in this investigation, ERMI concludes that the facility meets the requirements for No Further Action (NFA) established in FAC 62-77.680(1). ERMI recommends that a Site Rehabilitation Completion Order (SRCO) be issued for the facility. Please contact me at (239) 415-6406 to discuss the project.

Sincerely,
ENVIRONMENTAL RISK MANAGEMENT, INC.


David Starman
Project Manager

PROFESSIONAL GEOLOGIST CERTIFICATION

Environmental Risk Management, Inc. hereby certifies the reliability and accuracy of the services performed in this report. This report is based on professional services that were conducted using sound geologic principles and practices. The party to whom this report is addressed may rely upon the contents of this report. Data derived through sampling and subsequent laboratory analysis are extrapolated to render an opinion about overall subsurface conditions. Actual conditions in areas not tested may differ from those inferred to exist. I do not attest to the accuracy of items outside the area of my expertise, including, but not limited to, laboratory analysis.

REPORT: Site Assessment Report Addendum
SITE: W & T Salvage Yard
FDEP FAC ID# 11/9805236

Signed,



Michael Cross

Registered Professional Geologist

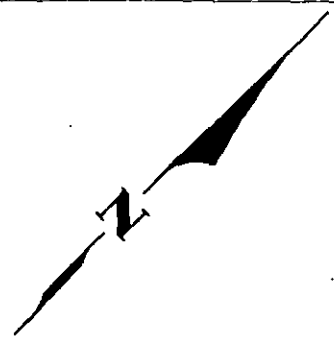
State of Florida, License Number PG - 0001534

Dated: 9/9/03

TABLE 1
CUMULATIVE SUMMARY OF GROUNDWATER ANALYSES
VEHICLE DISMANTLE AREA
W & T Salvage Yard
FDEP FAC ID# 11/ 9805236

MW	Sample Date	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE	Naphthalene	1-MNAP	2-MNAP	TRPH	All Other Constituents Tested
TMW-1	11/20/02	1.40	BDL	BDL	BDL	4.00	BDL	BDL	BDL	BDL	BDL
TMW-1A	5/2/03	BDL	BDL	BDL	BDL	2.80	NS	NS	NS	NS	BDL
TMW-1B	8/13/03	BDL	BDL	BDL	BDL	1.60	NS	NS	NS	NS	BDL
TMW-2	11/20/02	5.41	BDL	110	10.8	81.6	BDL	BDL	BDL	BDL	BDL
TMW-2A	5/2/03	BDL	BDL	1.0	BDL	1.10	NS	NS	NS	NS	BDL
TMW-1B	8/13/03	BDL	BDL	BDL	BDL	2.90	NS	NS	NS	NS	BDL
GTCC/NA		1/ 100	40/ 400	30/ 300	20/ 200	50/ 500	20/ 200	20 /200	20/ 200	500 /5000	

Note: All values in micrograms per liter unless indicated otherwise
BDL= Below Detection Limit
GTCL= Groundwater Target Cleanup Level as established in FAC 62-777
NA= Natural Attenuation Default Criteria as established in FAC 62-777
MNAP = Methyl naphthalene
Bold data exceeds GTCC



Concrete Slab

Parts Building

Concrete Slab

LEGEND



Temporary Monitor Well Location

MW-1	= Sample ID
11/20/02	= Sample Date
Benz BDL	= Benzene Result in $\mu\text{g}/\text{l}$
TVOA BDL	= Total Volatile Organics in $\mu\text{g}/\text{l}$
Naph BDL	= Total Naphthalenes in $\mu\text{g}/\text{l}$
TRPH BDL	= TRPH in $\mu\text{g}/\text{l}$

TMW-2B
8/6/03
Benz BDL
MTBE 2.90
TVOA 2.90
Naph NS
TRPH NS

TMW-1
11/20/02
Benz 1.40
MTBE 4.00
TVOA 1.40
Naph BDL
TRPH BDL

TMW-2
11/20/02
Benz 5.41
MTBE 81.6
TVOA 115.41
Naph BDL
TRPH BDL

TMW-2A
5/2/03
Benz BDL
MTBE 2.80
TVOA 2.80
Naph NS
TRPH NS

TMW-1A
5/2/03
Benz BDL
MTBE 1.10
TVOA 2.10
Naph NS
TRPH NS

TMW-1B
08/13/03
Benz BDL
MTBE 1.60
TVOA 1.80
Naph NS
TRPH NS

FIGURE 1:
GROUNDWATER SAMPLE LOCATIONS AND RESULTS SUMMARIES IN "VEHICLE DISMANTLE AREA"



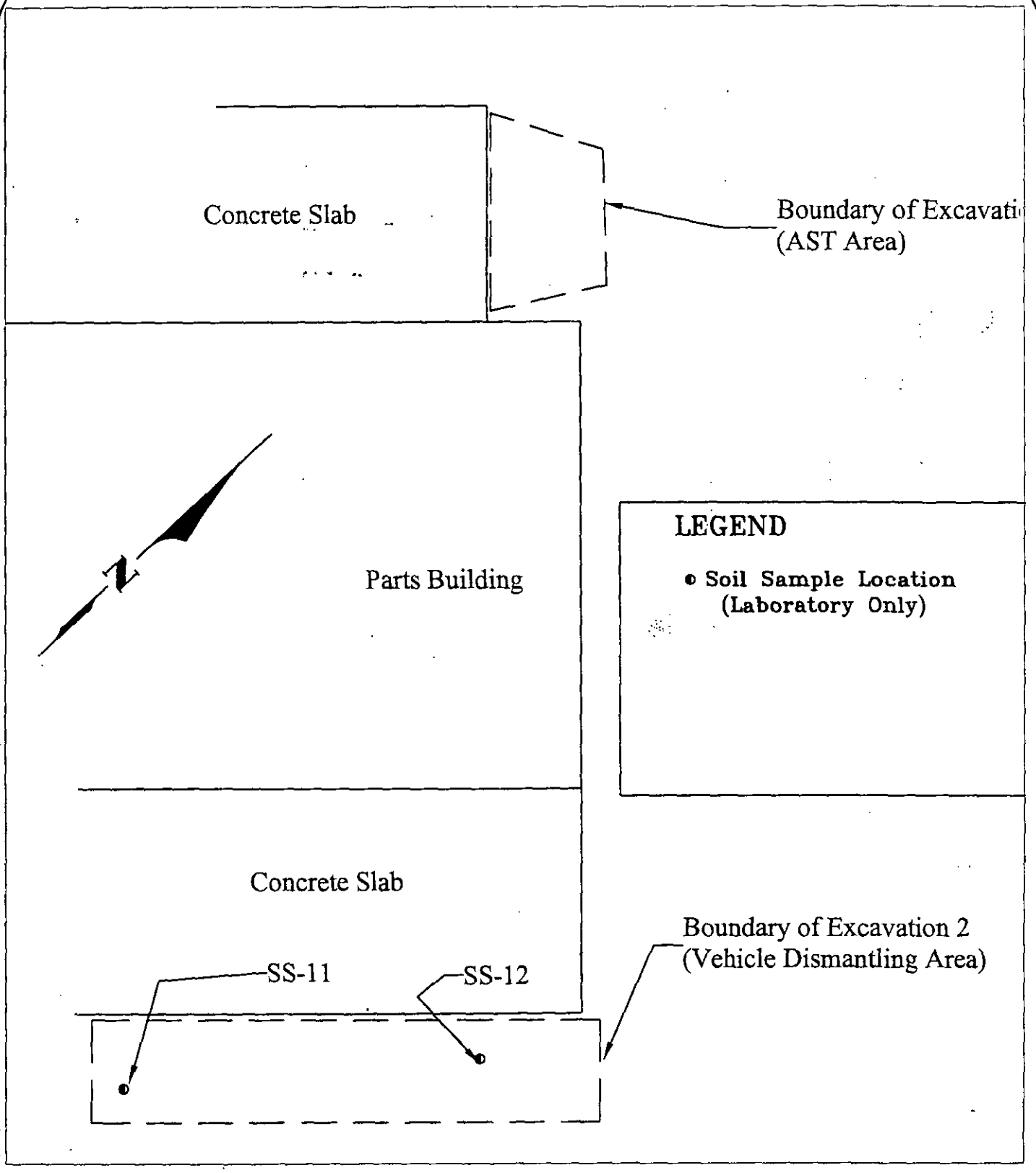
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Environmental Risk Management, Inc.

SITE LOCATION
W & T SALVAGE
106 Dixie Street
IMMOKALEE, FLORIDA

APPROXIMATE SCALE
1" = 20'





LEGEND

- Soil Sample Location (Laboratory Only)




Environmental Risk Management, Inc.

1-888-ENV-MGMT
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FIGURE 2:
LIMITS OF EXCAVATION AND AUGUST 13, 2003
SOIL SAMPLE LOCATIONS

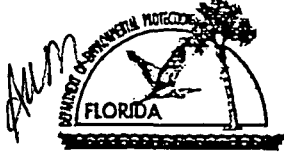
SITE LOCATION
W & T SALVAGE
106 Dixie Street
IMMOKALEE, FLORIDA

APPROXIMATE SCALE
1" = 15'



Site 58

Huapilla Produce Inc.
aka Flore & Son Truck Tires
aka Browning Brothers Palm
213 W Madison Avenue



Storage Tank Registration Form

Please Print or Type - Review Instructions Before Completing Form

1. DEP Facility ID Number: 8518201 2. Facility Type: C
 3. New Registration New Owner Data Facility Revision Tank Revision
 4. County and Code of tank(s) location: COLLIER / 11

5. Facility Name: BROWNING BROTHERS PALMS INC
 Tank(s) Address: _____
 City/State/Zip: 34142
 Contact Person: TED BROWNING Telephone: (941)
 6. Financial Responsibility Type : _____

7a. Tank(s) Owner: _____
 Owner Mailing Address: _____
 City/State/Zip: 34143
 Contact Person: _____ Telephone: (941)

7b. New Owner Signature/Change Date : _____ / ____ / ____

8. Location (optional) Latitude: ____ ° ____ ' ____ " Longitude: ____ ° ____ ' ____ " Section ____ Township ____ Range ____

Complete One Line For Each Tank At This Facility (Use Codes - See Instructions)

TANK ID	TANK SIZE	CONTENT	Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use					STATUS	O/O/S GAL LEFT	CLSD LAST USED
			INSTALL DATE	PLACEM.	CONSTR.	PIPING	LEAK DET.			
9	10	11	12	13	14	15	16	17	18	19
1	100	D			C	A	I	U		
2	250	L			C	A	I	U		

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 DEPT. OF ENVIRONMENTAL PROTECTION
 38 APR - 6 AM '98

20. _____ Certified Contractor DPR# _____ Department of Business and Professional Regulation
 *For new tank installation or tank removal License Number _____

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

Ted R. Browning Print name & title of owner or authorized person
Ted R. Browning Signature
3/24/98 Date

#2 - FACILITY TYPE

- A. Retail station
- B. Residence
- C. Fuel user/non-retail
- D. Inland bulk petroleum storage
- E. Industrial plant
- F. Federal government
- G. State government
- H. Local government
- I. County government
- J. Collection station
- K. Inland bulk chemical storage
- L. Chemical user
- M. Agricultural
- N. Indian land
- T. Coastal bulk petroleum or chemical storage
- V. Marine fueling facility
- Z. Other; please specify

#6 - FINANCIAL RESPONSIBILITY

- A. State Program - Third party liability/State contractor (FPLIPA/AIG).
- B. State Program - Third party liability/Self insurance with other carrier, other federal financial responsibility mechanism.
- C. Other coverage meeting federal financial responsibility requirements.
- D. None

#9 - TANK ID NUMBER

(number sequentially, 1,2,3; or provide specific identifying name or number, 8 characters, maximum)

#10 - TANK SIZE IN GALLONS

#11 - CONTENT

- A. Leaded gasoline
- B. Unleaded gasoline
- C. Gasohol
- D. Vehicular diesel
- E. Aviation gasoline
- F. Jet fuel
- G. Fuel - emergency generator
- H. Fuel - generator or pump
- K. Kerosene
- L. Waste oil
- M. Fuel oil: on-site heat use only; all USTs or ASTs <30K gals
- N. Fuel oil: distribution, or on-site heat use ASTs > 30K gals
- O. New & lube oil
- Q. Pesticide
- R. Ammonia compound
- S. Chlorine compound
- T. Hazardous substance (CERCLA)
- U. Mineral acid
- V. Grades 5 & 6, bunker 'C' residual oils
- W. Petroleum-base additive
- X. Other, miscellaneous petroleum-base product

#12 - INSTALLATION DATE (mm/yy)

#13 - TANK PLACEMENT

- A = Aboveground tank
- U = Underground tank

- C = Aboveground Compression Vessel
- D = Underground Compression Vessel

#14 - TANK CONSTRUCTION - choose one primary construction and all other codes that apply; primary is inner tank construction for double wall tanks

- Primary Construction: C. Steel
- D. Unknown
- E. Fiberglass
- F. Fiberglass-clad steel
- Overfill/Spill: A. Ball check valve
- N. Flow shut-off
- O. Tight fill
- Corrosion Protection: G. Cathodic protection - sacrificial anode
- Secondary Containment: I. Double wall construction: single material; outer tank material same as inner tank material
- R. Double wall construction: dual material; outer tank constructed of concrete, approved synthetic material or tank "jacket"
- J. Synthetic liner in tank excavation
- K. Concrete, synthetic material, and/or offsite clays beneath AST and in containment area
- S. Other DEP approved secondary containment system
- Miscellaneous attributes: B. Internal lining
- L. Compartmented
- X. Concrete
- Y. Polyethylene
- Z. Other DEP approved tank material
- M. Spill containment bucket
- P. Level gauges, high-level alarms
- Q. Other DEP approved protection method
- H. Cathodic protection - impressed current
- U. Field erected tank

#15 - PIPING CONSTRUCTION - choose one primary construction and all other codes that apply; primary is inner pipe construction for double wall piping

- Primary Construction: B. Steel or galvanized metal
- C. Fiberglass
- N. Approved synthetic material
- Corrosion Protection: D. External protective coating
- E. Cathodically protected with sacrificial anode or impressed current
- Secondary Containment: F. Double wall construction: single material; outer pipe material same as inner pipe material
- M. Double wall construction: dual material; outer pipe constructed of approved synthetic material or pipe "jacket"
- G. Synthetic liner or box/trench liner in piping excavation or pipe containment area
- Miscellaneous attributes: A. Aboveground, no contact with soil
- I. Suction piping system
- J. Pressurized piping system
- Y. Unknown
- Z. Other DEP approved piping material
- K. Dispenser liners
- L. Bulk product system
- H. Airport/seaport hydrant system

#16 - LEAK DETECTION METHODS - choose all that apply

- Site/general: A. Automatically sampled wells
- C. Groundwater monitoring plan
- N. Groundwater monitoring system
- I. Not required - see rule for exemptions
- Y. Unknown
- Tank monitoring: E. Interstitial space - tank/liner
- F. Interstitial space - double wall tank
- Piping monitoring: G. In-line detector, auto shut off
- H. In-line flow restrictor
- B. Manually sampled wells
- D. SPCC Plan
- O. Vapor monitoring system
- X. None
- Z. Other DEP approved monitoring method
- L. Automatic tank gauging
- M. Manual tank gauging
- J. Interstitial space - piping/liner
- K. Interstitial space - double wall piping

#17 - TANK STATUS &/or TANK DISPOSAL

- A. Properly closed in place - UST filled with sand, concrete or other inert material; AST rendered unusable
- B. Removed from the site
- * A or B: Closure Assessment required after 12/10/90 (UST); 03/12/91 (AST) - EDI sites excluded #19 -
- F. Unmaintained tank - not in use or to be used, and not properly disposed
- D. Temporarily out-of-service
- U. In-service

#18 - GALLONS LEFT

in out-of-service tank

LAST USED DATE (mm/yy)

or date of permanent closure

Sum
03/01



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2400 Blair Stone Road • Tallahassee, Florida 32399-2400

Storage Tank Facility Registration Form

DEP Form # 62-761.000(2)
Form Title: Storage Tank Registration Form
Effective Date: July 13, 1998
DEP Application No. _____ (Filed in by DEP)

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303, Florida Statutes

Please review Registration Instructions before completing the form.

Please check all that apply	<input type="checkbox"/> New Registration	<input type="checkbox"/> New Owner	<input type="checkbox"/> New Tanks
	<input type="checkbox"/> Facility Info Update/Correction	<input type="checkbox"/> Owner Info Update/Correction	<input type="checkbox"/> Tank Info Update/Correction

A. FACILITY INFORMATION County: COLLIER DEP Facility ID: 8518201

Facility Name: BROWNING BROTHERS PALMS
 Facility Address: _____ City: _____ Zip: _____
 Facility Contact: _____ Business Phone: (____) _____
 Facility Type(s): _____ NAICS Code: _____ Financial Responsibility: _____

24 Hour Emergency Contact: _____ Emergency Phone: (____) _____

B. RESPONSIBLE PERSON INFORMATION - Identify individual(s) or Business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. Provide additional information in an attachment if necessary.

Name:	Facility - Responsible Person Relation Type:	Effective Date
Mail address:	<input checked="" type="checkbox"/> Facility Account Owner (pays fees)	
City, ST, Zip:	Facility Account Owner information must be provided when the facility contains active (in-use) storage tanks on site.	
Contact:		
Telephone:	STCM Account Number (if known)	
Identify other appropriate facility relationships for this party: <input type="checkbox"/> Facility Owner/Operator <input type="checkbox"/> Property Owner <input type="checkbox"/> Storage Tank Owner		

Name:	Other owner, relationship type(s)	Effective Date
Mail address:	<input type="checkbox"/> Facility Owner/Operator	
City, ST, Zip:	<input type="checkbox"/> Property Owner	
Contact:	<input type="checkbox"/> Storage Tank Owner	
Telephone:	<input type="checkbox"/> Other:	

C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility.

Tank ID	T/V	A/U	Capacity	Installed	Content	Status/Effective Date	Construction	Piping	Monitoring
1	T	A	1000	7/1/1980	O	B 3/8/01			

Certified Contractor (performing tank installation or removal): _____ DBPR License No.: _____

Registration Certification: To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

SHAWN HOGAN Environmental Specialist I *[Signature]* 3/21/01
 Printed Name & Title Signature Date

DEP 62-761.000(2)

- Northwest District**
160 Governmental Center Blvd.
Pensacola, FL 32501
850-595-8350
- Northwest District**
7826 Baymeadows Way,
Suite 8000
Jacksonville, FL 32266
904-448-4300
- Central District**
3319 McGuire Blvd.,
Suite 232
Orlando, FL 32803
407-894-7555
- Southwest District**
3904 Central Palm Drive
Tampa, FL 33610
813-744-0100
- Southeast District**
400 North Congress Ave.,
W Palm Beach, FL 33416
561-861-6600
- South District**
2205 Victoria Ave.,
Suite 364
Fort Myers, FL 33901
941-332-6876
- Meridian Branch Office**
2706 Overseas Hwy.,
Suite 221
Meridian, FL 33060
905-288-2310

RECEIVED
D.E.R.

Department of Environmental Regulation

90 MAR -6 PM 2:47

Stationary Tank Registration/Notification Form

Form 17-61.090(1)

STATIONARY TANK
REGULATION

FACILITY NAME AND MAILING ADDRESS:

*Browning Bro. Palms, Inc
P.O. Box 276
Immokalee, FLA 33934*

(Make corrections to name and addresses here)

1. Facility/Address name: _____

 Facility address: _____

 Mailing address: _____

FACILITY LOCATION:

*213 MADISON AVE
Immokalee*

Use this form to comply with the following requirements of the Stationary Tank Rule Chapter 17-61, Florida Administrative Code.

DATA ENTERED

MAR 26 1990

LAURIE GINGER
BY _____

- Each owner or operator shall register the following with the department:
 - All existing facilities by December 31, 1984. (Questions 1-19)
 - All new storage systems or facilities at least 10 days prior to the start of installation of tanks except in the cases of emergency replacement. (Questions 1-19)
 - A non-pollutant containing installation which is to be converted to a facility, at least 10 days prior to the placement of pollutants in such a facility. (Questions 1-19)
- Each owner or operator shall notify the department of the following:
 - All storage systems within 10 days of abandonment. (Questions 1-12, 16, 20)
 - Facility sale within 10 days of sale. Notice shall be made by the seller. (Answer questions 1-7, and 11. Question 7 about the new owner.)
 - Retooling within 10 days of completion. (Questions 1-19)
- You may notify the department of a change of operator. (Questions 1-6)

PLEASE PRINT OR TYPE

2. Facility number (DER will provide this number): 118518201 3. Date: JAN 30, 1990

4. Federal Employment Identification (number used to file IRS forms): 59-1838280

5. County Code (see enclosed letter): 11

6. Operator of facility: _____
 Effective date (only for change of operator): _____ Telephone number: _____

7. Company/Person owning tanks and piping: BROWNING BROTHERS PALMS INC
 Address: 213 MADISON AVE P.O. BOX 276 IMMOKALEE FL 33934
 Contact person: DAN OR TED BROWNING Telephone number: (813) 657-2786
 Effective date (only for change of owner): _____

8. How many tanks at this location have an individual storage capacity of greater than 550 gallons and store vehicular fuel made from petroleum?
 _____ Underground 1 Aboveground
9. Facility location: Latitude: _____ Longitude: _____ Section: _____ Township: _____ Range: _____
 This information is listed on property deeds, and in the offices of the property appraiser and tax assessor. NEW MARKET Block 37
LOTS 37-40 OR 1093 pg. 458
10. Sketch the facility on a separate page showing the APPROXIMATE location of buildings, tanks, and dispensers.
 A. Draw a line from tank to dispenser to show which are connected by piping.
 B. Label each tank as Tank 1, Tank 2, etc.
 C. Write the date and your facility number, if known, or name and address exactly as it appears above.
 D. Keep a copy of your sketch.

REFER TO TANKS BY THESE LABELS IN ANY COMMUNICATION WITH THE DEPARTMENT. DESCRIBE PIPING BY THE NUMBER OF THE TANK IT IS ATTACHED TO.

11. TO THE BEST OF MY KNOWLEDGE AND BELIEF ALL INFORMATION SUBMITTED ON THIS FORM IS TRUE, ACCURATE, AND COMPLETE.

DAN OR TED BROWNING
Name of owner, operator or authorized representative

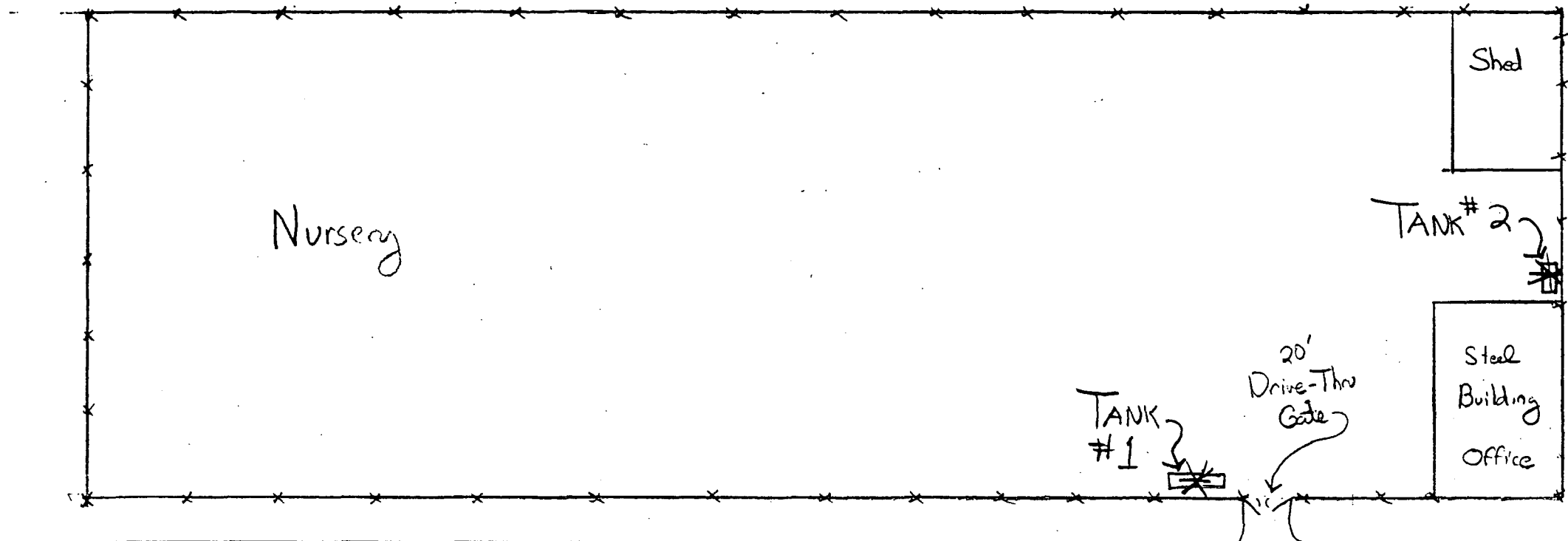
Glad R. Brown
Signature of owner, operator or authorized representative

KEEP A COPY OF THIS FORM FOR YOUR RECORDS

MAIL TO: DER Stationary Tank Registration
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

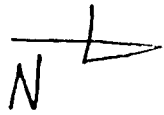
Browning Bros. Palms Inc
Immokalee, Fla.
213 Madison Ave.

No DISPENSORS or PIPES
ALL ABOVE ground TANKS



Escambia

Madison Ave



Stationary Tank Registration/Notification Form

Form 17-1.218(2)

BROWNING BROS PALMS
P O BOX 276
IMMOKALEE

FL 33934

FACILITY LOCATION

ADDRESS: ~~P O BOX 276~~
CITY: IMMOKALEE

FL 33934

(Make corrections to name and addresses here)

1. Facility/Addressee name: _____

Facility address: 213 MADISON AVE
IMMOKALEE, FL 33934

Mailing address: _____

Use this form to comply with the following requirements of the Stationary Tank Rule Chapter 17-61, Florida Administrative Code.

- Each owner or operator shall register the following with the department.
 - All existing facilities by December 31, 1984. (Questions 1-19)
 - All new storage systems or facilities at least 10 days prior to the start of installation of tanks except in the cases of emergency replacement. (Questions 1-19)
 - A non-pollutant containing installation which is to be converted to a facility, at least 10 days prior to the placement of pollutants in such a facility. (Questions 1-19)
- Each owner or operator shall notify the department of the following.
 - All storage systems within 10 days of abandonment. (Questions 1, 12, 16, 20)
 - Facility sale within 10 days of sale. Notice shall be made by the seller. (Answer questions 1, 7, and 11. Question 7 about the new owner.)
 - Retrofitting within 10 days of completion. (Questions 1-19)
- You may notify the department of a change of operator. (Questions 1-6)

29894

Agency Use Only

DOR210003810

PLEASE PRINT OR TYPE

2. Facility number (DER will provide this number) 118518201 3. Date 11-27-84
4. Federal Employment Identification (number used to file IRS forms) # 59-1838280
5. County Code (see enclosed letter) 11
6. Operator of facility DANNY BROWNING, FRED BROWNING, TED BROWNING
Effective date (only for change of operator): _____ Telephone number: (813) 657-2786
7. Company/Person owning tanks and piping BROWNING BROS. PALMS, INC.
Address P.O. BOX 276 (213 MADISON AVE.) ; IMMOKALEE, FL 33934
Contact person DAN, FRED OR TED BROWNING Telephone number: (813) 657-2786
Effective date (only for change of owner): _____
8. How many tanks at this location have an individual storage capacity of greater than 550 gallons and store vehicular fuel: made from petroleum?
0 Underground 1 Aboveground
9. Facility location: Latitude _____ Longitude _____ Section 33 Township 46S Range 29E
This information is listed on property deeds, and in the offices of the property appraiser and tax assessor.
10. Sketch the facility on a separate page showing the APPROXIMATE location of buildings, tanks, and dispensers.
A. Draw a line from tank to dispenser to show which are connected by piping.
B. Label each tank as Tank 1, Tank 2, etc.
C. Write the date and your facility number, if known, or name and address exactly as it appears above.
D. Keep a copy of your sketch.
- TANK # 1 = 1000 DIESEL
2 = 500 GAS OR DIESEL
- REFER TO TANKS BY THESE LABELS IN ANY COMMUNICATION WITH THE DEPARTMENT.
DESCRIBE PIPING BY THE NUMBER OF THE TANK IT IS ATTACHED TO.

11. TO THE BEST OF MY KNOWLEDGE AND BELIEF ALL INFORMATION SUBMITTED ON THIS FORM IS TRUE, ACCURATE, AND COMPLETE

FRED M BROWNING
Name of owner, operator or authorized representative

Fred M Browning
Signature of owner, operator or authorized representative

DEC 4 1984

KEEP A COPY OF THIS FORM FOR YOUR RECORDS

SOLID WASTE
SUBSECTION

MAIL TO: DER Stationary Tank Registration
2600 Blair Stone Road
Room 603
Tallahassee, Florida 32301

DER FORM 17-1.218(2) 9/1/84 (2/2)

INSTRUCTIONS: Use one row across for each tank counted in question 8. The tank number must agree with the number on the sketch of your facility. A new tank installed where a registered tank was removed should be given the number of the removed tank with an R and a number added. Example: Tank 3R1 is first replacement for tank 3. It is in the same place where tank 3 was. Tank 3R2 is the second replacement for tank 3. Attach extra pages if necessary. Write your facility number, if known, or name and address, exactly as it appears on the front of the form, on all extra pages.

(12) Tank Number	(13) Tank Size in Gallons	(14) Tank Contents (see List 14 below)	(15) Tank Installation Date. Month/Year (put X if unknown)	(16) Underground or Aboveground Tank (write U or A)	(17) Tank Construction Specifics (see List 17U or 17A below)	(18) Integral Piping System Construction Specifics (see List 18 below)	(19) Monitoring System Type (see List 19)	(20) Tank Disposal Method (see List 20)
1	1000	D	X-1980	*A	*R (W)	A	I	B
2	500	A OR D	X-1980	A	E	A	F	B

Input

ENTER THE LETTERS WHICH APPLY TO EACH TANK IN THE BOXES ABOVE. **WRITE ALL THAT APPLY.**

List 14	List 17U UNDERground Tanks	List 17A ABOVEground Tanks	List 18	List 19	List 20
Tank contents are: A. leaded gasoline. B. unleaded gasoline. C. Alcohol enriched gasoline. D. diesel fuel. E. aviation fuel. Z. other.	Underground tank: A. has overfill protection. B. is interior lined. C. is painted/asphalted steel. D. is of unknown type. E. is fiberglass type. F. is fiberglass-clad steel. G. is sacrificial anode type. H. is impressed current type. I. is double walled. J. is concrete. K. is in secondary containment. N. is or has none of the above.	Aboveground tank: O. has overfill protection. P. is surrounded by impervious dike. Q. is surrounded by earth dike. R. rests on an impervious base. S. rests on a earth/gravel base. T. has interior lined bottom. U. is cathodically protected. V. is built of/coated with corrosion resistant materials. W. is supported above the soil. Z. is or has none of the above.	Integral Piping System has: A. no parts in contact with the soil. Parts contacting the soil which are: B. unprotected metal. C. built of corrosion resistant materials. D. corrosion resistant coated. E. cathodically protected. F. double-walled. G. within a secondary containment. H. interior lined. M. none of the above.	Monitoring system is: A. automatically sampled well(s). B. manually sampled well(s). C. groundwater monitoring plan. D. SPCC plan. E. well/detector in secondary containment. F. in-ground detector. G. within walls of double-walled tank. H. contiguous in piping. I. not required. N. none of the above.	Tank disposal method. A. Filling. B. Removal. C. Retrofitting. F. Other.

BROWNING BROS PALMS, INC.



MADISON AVE

BBI
SHOP

ENTRANCE

#1 #2
TANKS

#1 = 1500 gal DIESEL
#2 = 500 gal GAS-REG OR DIESEL

ESCAMBIA STREET

DADDE STREET

NEW MARKET ROAD

Site 61
Handy Food Store #50
417 W New Market Road



Pollutant Storage Tank System Inspection Report Form

RECEIVED

SEP 12 1988

BUREAU OF WASTE CLEANUP
Office Plaza

Facility ID No.: 118518334 County: COLLIER
 Facility Name: HANDY FOOD STORE #100
 Facility Location: NEAR MARKET + GLADES, IMBOKALEE 33554
 Operator: HANDY FOOD STORES INC. Phone: _____
 Owner: SAME Phone: 813/621-6411
 Latitude: 26° 25' 25" Longitude: 81° 25' 30" Section _____ Township 46S Range 29E

Tank #	Size	Contents	Installation Date	U/A or In-Contact	Tank Construction	Integral Piping	Monitoring System	Tank Status
1	4,000	A	7/80	UND	C-BANK ASAP STEEL	C-Corr Resist Const.	B-HW'S	REPAIR
2	4,000	A	7/80	UND	C	C	B	REPAIR
3	4,000	B	7/80	UND	C	C	B	REPAIR

Comments:

4 4,000 B 7/80 UND C C B REPAIR

MONITORING WELL HAS 1" OF FREE PRODUCT.

THE REMAINING THREE (3) HAVE SLIGHT TO MOD. ODO, NO SHEEN.

- NO OVERFLOW PROTECTION AROUND FILL PIPES, STRONG ODO OF PETROLEUM IN SOILS

- 1" OF WATER IN ONE OF THE TANKS, OPERATOR HAS RETAINED A CONTRACTOR TO REMOVE IT.

Inspection Type: <input type="checkbox"/> Complaint Response <input checked="" type="checkbox"/> Initial <input checked="" type="checkbox"/> EDI <input type="checkbox"/> Public Well Field <input type="checkbox"/> Reinspection <input type="checkbox"/> Installation <input type="checkbox"/> Tank Removal <input type="checkbox"/> Unregistered	Facility Information: <input type="checkbox"/> Abandoned <input type="checkbox"/> Aboveground <input type="checkbox"/> Govt.-Federal <input type="checkbox"/> Govt.-Other <input type="checkbox"/> Non-retail <input type="checkbox"/> Retail <input type="checkbox"/> Retrofit (M. or O.) <input type="checkbox"/> Retrofit (L. or R.)
--	--

DER District: SOUTH FLORIDA Local Program: _____

Anna Adams 9-7-88 Inspector's Signature & Date
Virginia Jones Facility Contact's Signature & Date

Violations must be corrected by: next routine inspection or by: 9, 21, 88
 mo day yr





Facility # 1185183, 4
 Date 9-9-88

Department of Environmental Regulation Inspection Form — UST Compliance Section

	Yes	No	Unk	N/A
I. REGISTRATION/NOTIFICATION:				
1. Facility has properly registered all applicable tanks on site? 17-61.050(1)(a).	✓			
2. Current Registration placard is properly displayed? 376.303(1)(b), F.S.	✓			
3. Proper notification has been made for the following: 17-61.050(1)(b)	✓			
4. abandonment				✓
5. facility sale				✓
6. retrofitting	✓			
7. tank test failure				✓
8. discharges				✓
9. monitoring response				✓
II. TANK STATUS:				
10. Tank Designated Out of Service: 17-61.050(3)(b)1.:				✓
11. inventory + monitoring records kept or				✓
12. secured against tampering				✓
13. Tanks properly abandoned? 17-61.050(3)(c)				✓
14. in place or				✓
15. removed				✓
III. OPERATION AND MAINTENANCE:				
16. The schedule for retrofitting has been met? 17-61.060(2)(c) & (3)(b)2.	✓			
17. overfill protection				✓
18. piping and/or				✓
19. tanks				✓
20. Structure-to-soil potential test schedules for sacrificial anode protected systems are being met?				✓
21. tanks 17-61.060(2)(d)1.a.				✓
22. piping 17-61.060(3)(b)1.b.				✓
23. Impressed current protected systems are continuously energized and metered?				✓
24. tanks 17-61.060(2)(d)1.b.				✓
25. piping 17-61.060(3)(b)1.c.				✓
IV. INVENTORY REQUIREMENTS:				
26. Daily inventory records maintained? 17-61.050(4)(c)2.a.	✓			
27. water	✓			
28. product	✓			
29. meter readings	✓			
30. Inventory reconciliation is performed? 17-61.050(4)(c)2.b.	✓			
31. each 5 consecutive readings				
32. once a week <i>(AT CORPORATE OFFICE IN TAMPA VIA TELEPHONE ENTRY)</i>	✓			
33. alternate procedure				✓
34. Significant loss/gain investigation 17-61.050(4)(c)3.				✓
35. performed				✓
36. found source of discrepancy, and/or				✓
37. followed up with precision testing? 17-61.050(4)(c)				✓



Department of Environmental Regulation
Inspection Form — UST Compliance Section

Facility # 118715
 Date 9-7-88

V. RECORD KEEPING, DISCHARGE REPORTING & CONTAMINATION CLEAN UP:

- 38. Records being kept as specified by 17-61.050(4)(a)?
- 39. 2 years
- 40. monitoring system exams
- 41. retrofitting records
- 42. maintenance exams
- 43. NFPA 329 tests
- 44. repairs
- 45. available within 2 working days
- 46. Tank and pipe tests:
- 47. meet NFPA 329 standards 17-61.060(2)(d)4.
- 48. administered by manufacturer certified personnel?
- 49. The discharge of pollutants has resulted in immediate action undertaken for:
- 50. containing
- 51. removing, and
- 52. abating? 17-61.050(4)(b)1

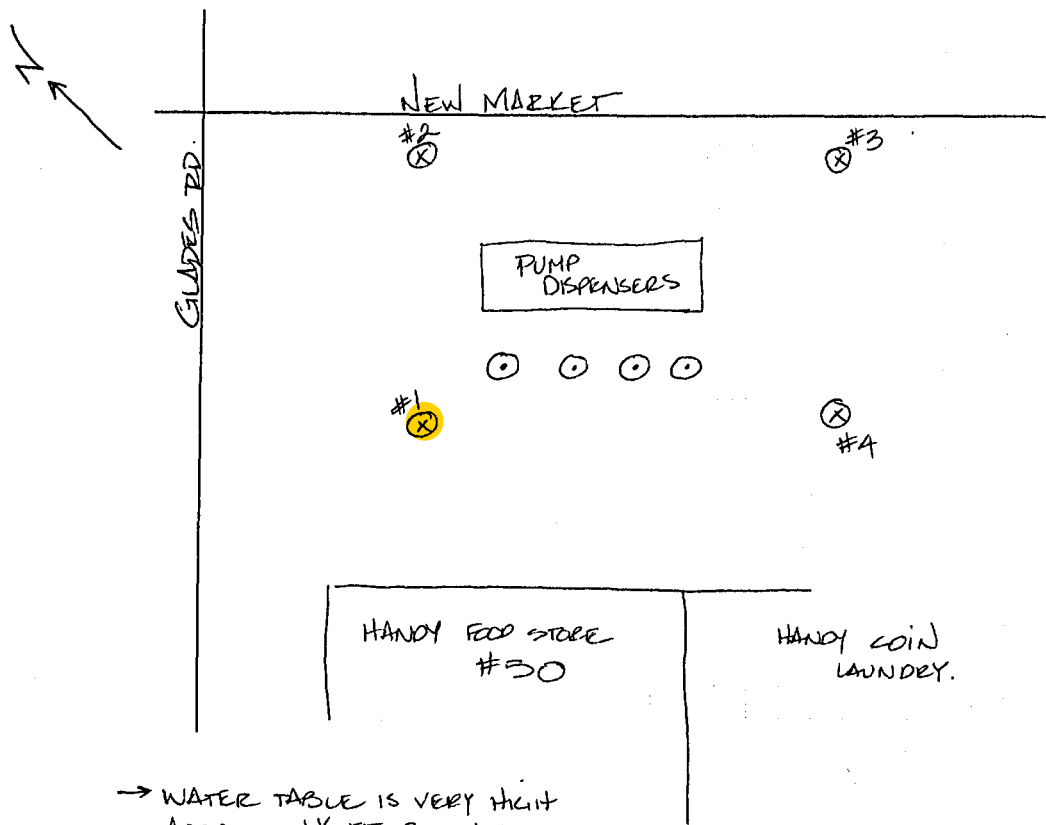
	Yes	No	Unk	N/A
38	✓			
39	✓			
40	✓			
41	✓			
42	✓			
43	✓			
44	✓			
45	✓			
46	✓			
47	✓			
48	✓			
49				✓
50		✓		
51		✓		
52		✓		

VI. LEAK DETECTION/MONITORING WELLS:

- 53. Facility has an approved leak detection system in compliance with the retrofit schedule? 17-61.060(2)(b)3.
- 54. Monitoring wells have been properly constructed? 17-61.050(5)(a)
- 55. 2" diameter casing
- 56. properly grouted
- 57. equipped with water tight cap
- 58. properly located 17-61.060(2)(b)3.
- 59. Monitoring wells are being properly sampled? 17-61.050(5)(b).
- 60. containing less than 1 foot water
- 61. automatically tested wells
- 62. manually sampled wells
- 63. Continuously operating leak detection systems installed and operated in accordance with manufacturer's specs? 17-61.050(4)(c)1.
- 64. Positive response of a detection device treated as a discharge? 17-61.050(5)(c).
- 65. Monitoring system requirements are being complied with? 17-61.060(2)(b)3.
- 66. groundwater plan
- 67. SPCC plan
- 68. approved alternate procedure

53	✓			
54	✓			
55	✓			
56	✓			
57	✓			
58	✓			
59	✓			
60				✓
61				✓
62	✓			
63				✓
64		✓		
65	✓			
66				✓
67				✓
68				✓

HANDY FOOD STORE #30
DEC # 118518334
EDI/COMPL INSPECTION 9/6/88



→ WATER TABLE IS VERY HIGH
APPROX 1 1/2 FT BELOW SURFACE.

MW#1 - 1" OF FREE PRODUCT

MW#2 - SLIGHT TO MOD. ODOR
OF "STALE" PETROLEUM.
100 PPM ON OVA.

MW#3 - SLIGHT ODOR
~70 PPM ON OVA.

MW#4 - SLIGHT ODOR
20-30 PPM ON OVA.

EBE

Edwards & Belyea Environmental, Inc.

~~RE 29855~~
DS 29876

September 8, 2005

Mr. Scott Freiwald
Petroleum Cleanup Section 6
Florida Department of Environmental Protection
2600 Blair Stone Road - MS 4590
Tallahassee, FL 32399-2400

Re: **Response to Comments**
Handy Food Stores #50
417 New Market Rd.
Immokalee, Collier County, Florida
FDEP No. 118518334, W.O.# 2005-96-W08603

*THIS IS NOT RESPONSE
TO COMMENTS. THIS IS
MATERIAL NOT INCLUDED
IN THE DELIVERABLE
NWC
9-14-05*

RECEIVED
DEPARTMENT OF
ENVIRONMENTAL PROTECTION
05 SEP 12 PM 1:14
BUREAU OF PETROLEUM
STORAGE SYSTEMS
TEAM 6

Dear Mr. Freiwald:

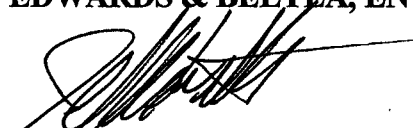
Edwards and Belyea Environmental, Inc. (EBE), is pleased to provide this response letter to address the comments provided in your e-mail dated August 29, 2005, for the interim deliverable for the Handy Food Stores #50 facility. Please find the attached OVA and water sampling meters calibration logs you requested. Also, please find the attached site map indicating the location of six (6) proposed monitoring wells.

Based on the results of our preliminary site investigation EBE recommends installing five (5) additional shallow monitoring wells and one (1) vertical extent monitoring well to complete the assessment activities at this site. EBE recommends collecting groundwater samples from the proposed monitoring wells, and if the data confirms that the contaminant plume is adequately defined, then a completed TSAR will be provided as the final deliverable under the above referenced work order. If additional monitoring wells appear to be necessary, appropriate recommendations will be provided.

Please call me or Robert Sheridan, P.G. at (813) 248-4720, or email me at jwilbur@ebeinc.net should you have any questions or comments regarding this submittal.

Sincerely,

EDWARDS & BELYEA, ENVIRONMENTAL, INC.

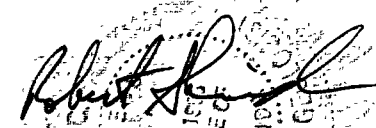


Jeffrey Wilbur
Associate Scientist

RCS/jw

Attachments (2)

handy50 transmittalcomments



Robert Sheridan, P.G.
Project Manager 9/8/05
FL. License No. 1965

P.O. Box 18403, Tampa, Florida 33679-8403
Telephone - (813) 248-4720
FAX - (813) 248-4835

Florida Department of Environmental Protection
Division of Waste Management
 Bureau of Petroleum Storage Systems
 Petroleum Cleanup

D29614
2072

RECEIVED
 DEPARTMENT OF
 ENVIRONMENTAL PROTECTION

TEMPLATE SITE ASSESSMENT REPORT

05 AUG 29 PM 12:43

DATE: August 26, 2005

BUREAU OF PETROLEUM
 STORAGE SYSTEMS
 TEAM 6

Site FDEP Facility ID #: 118518334 Score: 32

Site Name: Handy Food Store #50

Address: 415 New Market Rd.

City: Immokalee

County: Collier

Consultant Company: Edwards & Belyea Environmental, Inc.

Address: P.O. Box 18403

City, State, Zip: Tampa, 33679

Consultant Rep.: Jeffrey Wilbur

Phone #: 813-248-4720

Responsible Party Name: Marty Diebold / Handy Food Stores, Inc.

Address: P.O. Box 1808

City, State, Zip: Tampa, FL 33601-1808

Responsible Party Rep.: Same as above

Phone #: (813) 621-6411

Program

Preapproval
 WO#: 2005-96-W08603

State Cleanup
 TA#: _____

Bid Project
 Contract #: _____

Site #: _____

Non-Program / Voluntary Cleanup

	yes	no
Cluster Site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If yes, indicate facility ID #s & Site Names		
<u>Facility ID #</u>	<u>Site Name</u>	
1) _____	_____	
2) _____	_____	
3) _____	_____	
4) _____	_____	
5) _____	_____	

CERTIFICATION:

A Qualified Registered Professional Engineer or Registered Professional Geologist Certification
 I hereby certify that I have supervised the field work (as summarized in the "Recent Site Assessment Activities" section) and preparation of this report, in accordance with Florida Rules and Regulations. As a registered professional geologist and/or professional engineer, as authorized by Chapters 492 or 471, Florida Statutes, I certify that I am a qualified groundwater professional, with knowledge and experience in groundwater contamination assessment and cleanup. To the best of my knowledge, the information and laboratory data summarized in the "Recent Site Assessment Activities" section (including the applicable attachments) are true, accurate, complete, and in accordance with applicable State Rules and Regulations. *Include a hard (paper) copy of this cover page, signed and sealed, when submitting the report electronically.*

Consultant Name: Robert Sheridan, P.G.

PE or PG License #: PG0001965

Signature: _____

Date: _____ FLORIDA Stamp or Seal

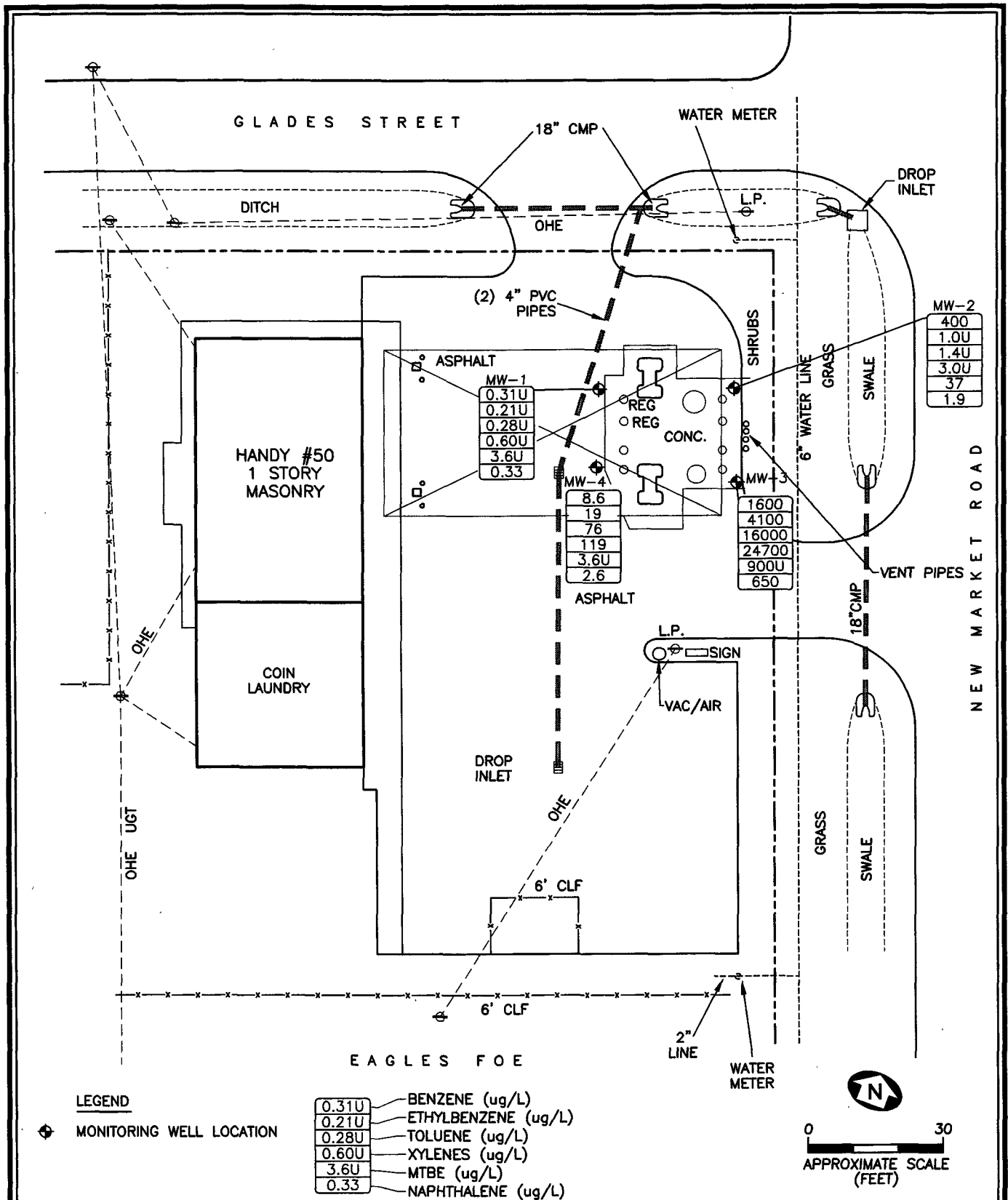


FIGURE 5
GROUNDWATER ANALYTICAL RESULTS (7/25/05)
HANDY FOOD STORE #50
IMMOKALEE, FLORIDA
 Source: EBE, 2005.

EBE
 Edwards & Belyea Environmental, Inc.

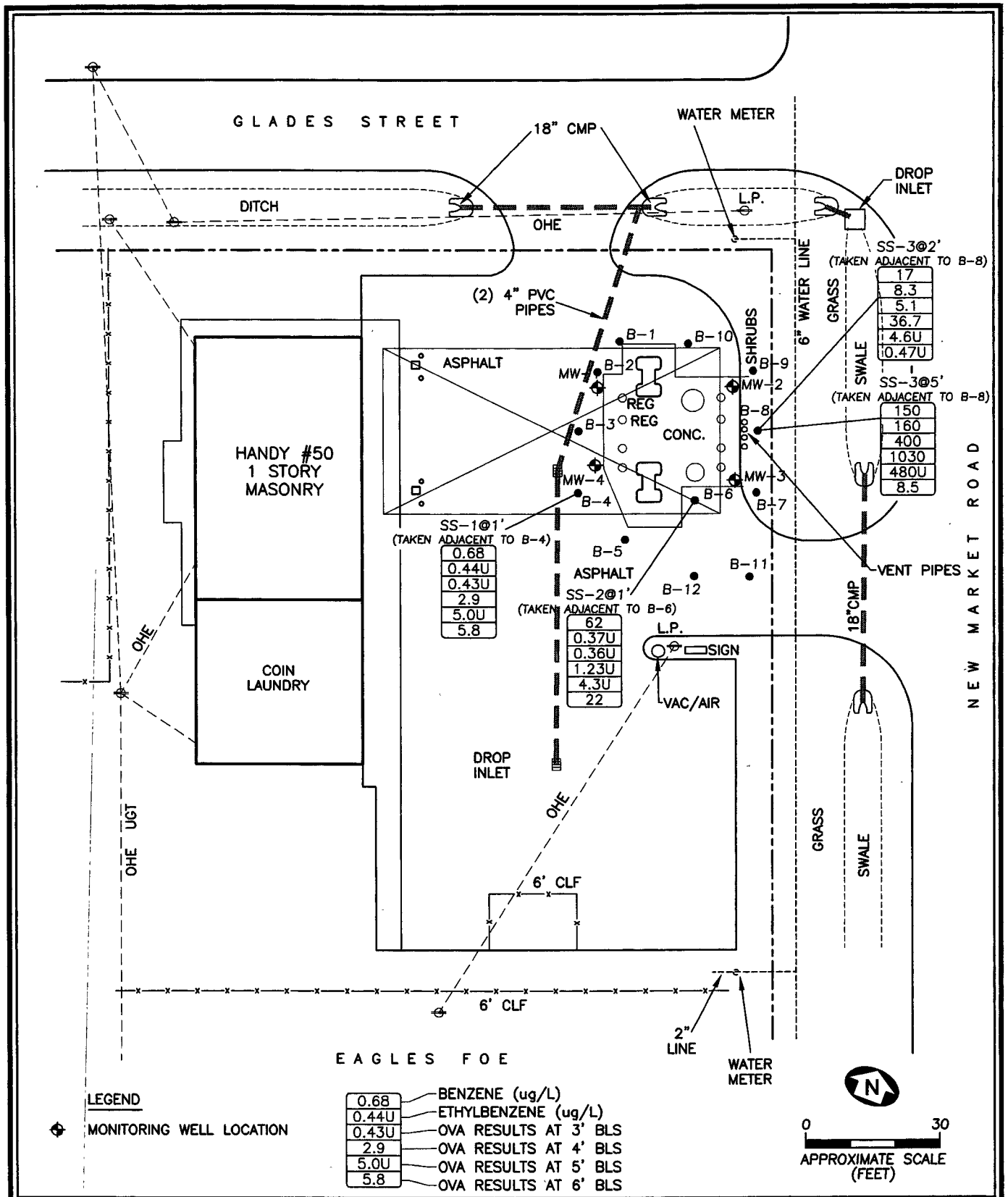


FIGURE 6
SOIL BORING ANALYTICAL RESULTS (7/25/05)
HANDY FOOD STORE #50
IMMOKALEE, FLORIDA
 Source: EBE, 2005.

EBE
 Edwards & Belyea Environmental, Inc.

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Handy 50
 Facility Address: 415 New Market Ro
 FDEP #: 118518334
 Priority Score: 32

Analytical results in ug/L (TRPH in mg/L)
 <1.0= Lab results below detection limits
 limit of 1.0 ug/L

Sample												
Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TVOA	MTBE	Naphthalene	Acenaphthene	1-Methylnaphthalene	2-Methylnaphthalene	TRPH
MW-1	7/25/05	0.31U	0.28U	0.21U	0.60U	1.48U	3.6U	0.33	0.16U	0.17U	0.19U	0.25U
MW-2	7/25/05	400	1.4U	1.0U	3.0U	400	37	1.9	0.16U	0.58	0.94	1.6
MW-3	7/25/05	1600	16000	4100	24700	46400	900U	650	0.26	65	100	13
MW-4	7/25/05	8.6	76	19	119	214	3.6U	2.6	0.16U	0.26	0.3	0.75

MTBE = Methyl tert-butyl ether.

NS = Not sampled for this analyte

Total Xylenes = Sum of ortho, para and meta-xylene

Total VOAs = Total Volatile Organic Aromatics (sum of benzene, toluene, ethylbenzene, and xylenes).

Florida Department of Environmental Protection
Division of Waste Management
 Bureau of Petroleum Storage Systems
 Petroleum Cleanup

D31924
1002

RECEIVED
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 05 DEC 20 PM 1:01
 BUREAU OF PETROLEUM STORAGE SYSTEMS
 TEAM 6

7
TEMPLATE SITE ASSESSMENT REPORT

DATE: December 15, 2005

Site FDEP Facility ID #: 118518334 Score: 32
 Site Name: Handy Food Store #50
 Address: 415 New Market Rd.
 City: Immokalee
 County: Collier
 Consultant Company: Edwards & Belyea Environmental, Inc.
 Address: P.O. Box 18403
 City, State, Zip: Tampa, 33679
 Consultant Rep.: Christian Gunn
 Phone #: 813-248-4720

<u>Program</u>	
<input checked="" type="checkbox"/> Preapproval	WO#: <u>2005-96-W08603</u>
<input type="checkbox"/> State Cleanup	TA#: _____
<input type="checkbox"/> Bid Project	Contract #: _____
	Site #: _____
<input type="checkbox"/> Non-Program / Voluntary Cleanup	

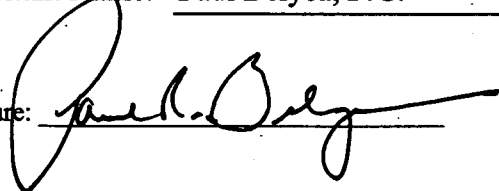
Responsible Party Name: Marty Diebold / Handy Food Stores, Inc.
 Address: P.O. Box 1808
 City, State, Zip: Tampa, Fl. 33601-1808
 Responsible Party Rep.: Same as above
 Phone #: (813) 621-6411

	yes	no
<u>Cluster Site?</u>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If yes, indicate facility ID #s & Site Names		
<u>Facility ID #</u>	<u>Site Name</u>	
1) _____	_____	
2) _____	_____	
3) _____	_____	
4) _____	_____	
5) _____	_____	

CERTIFICATION:

A Qualified Registered Professional Engineer or Registered Professional Geologist Certification
 I hereby certify that I have supervised the field work (as summarized in the "Recent Site Assessment Activities" section) and preparation of this report, in accordance with Florida Rules and Regulations. As a registered professional geologist and/or professional engineer, as authorized by Chapters 492 or 471, Florida Statutes, I certify that I am a qualified groundwater professional, with knowledge and experience in groundwater contamination assessment and cleanup. To the best of my knowledge, the information and laboratory data summarized in the "Recent Site Assessment Activities" section (including the applicable attachments) are true, accurate, complete, and in accordance with applicable State Rules and Regulations. *Include a hard (paper) copy of this cover page, signed and sealed, when submitting the report electronically.*

Consultant Name: Paul Belyea, P.G.

Signature: 

PE or PG License #: PG0000174

Date: 12-15-05 FLORIDA Stamp or Seal

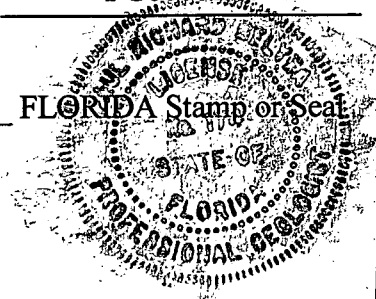


TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: **Handy 50**
 Facility Address: **415 New Market Road**
 FDEP #: **118518334**
 Priority Score: **32**

Analytical results in ug/L (TRPH in mg/L)
 <1.0= Lab results below detection limits
 limit of 1.0 ug/L

Sample												
Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TVOA	MTBE	Naphthalene	Acenaphthene	1-Methyl-naphthalene	2-Methyl-naphthalene	TRPH
GCTLs		1	40	30	20	NA	20	14	20	28	28	5
MW-1	7/25/05	0.31U	0.28U	0.21U	0.60U	1.48U	3.6U	0.33	0.16U	0.17U	0.19U	0.25U
MW-2	7/25/05	400	1.4U	1.0U	3.0U	400	37	1.9	0.16U	0.58	0.94	1.6
MW-3	7/25/05	1600	16000	4100	24700	46400	900U	650	0.26	65	100	13
MW-4	7/25/05	8.6	76	19	119	214	3.6U	2.6	0.16U	0.26	0.3	0.75
MW-5	9/21/05	0.31U	0.28U	0.21U	0.60U	1.4U	3.6U	0.16U	0.16U	0.17U	0.19U	0.25U
MW-6	9/21/05	0.31U	0.28U	0.21U	0.60U	1.4U	3.6U	0.16U	0.16U	0.17U	0.19U	0.25U
MW-7	9/21/05	0.31U	0.28U	0.21U	0.60U	1.4U	3.6U	0.16U	0.16U	0.17U	0.19U	0.25U
MW-8	9/21/05	0.31U	0.28U	0.21U	0.60U	1.4U	3.6U	0.16U	0.16U	0.17U	0.19U	0.25U
MW-9	9/21/05	0.31U	0.28U	0.21U	0.60U	1.4U	3.6U	0.16U	0.16U	0.17U	0.19U	0.25U
DW-1	9/21/05	0.31U	0.28U	0.21U	0.60U	1.4U	3.6U	0.21	0.16U	0.17U	0.19U	0.26

MTBE = Methyl tert-butyl ether.
 NS = Not sampled for this analyte
 Total Xylenes = Sum of ortho, para and meta-xylene
 Total VOAs = Total Volatile Organic Aromatics (sum of benzene, toluene, ethylbenzene, and xylenes).

Sample	Date	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo(k) fluoranthene	Dibenz (a,h) anthracene	Indeno(1,2,3- cd)pyrene
	GCTL	0.05	0.2	0.05	0.5	0.005	0.05
MW-1	7/25/05	0.28	0.49	0.59	0.45	0.15U	0.74
MW-2	7/25/05	0.10U	0.10U	0.080U	0.18U	0.15U	0.060U
MW-3	7/25/05	0.10U	0.10U	0.080U	0.18U	0.15U	0.060U
MW-4	7/25/05	0.10U	0.10U	0.080U	0.18U	0.15U	0.060U
DW-1	9/21/05	0.10U	0.10U	0.080U	0.18U	0.15U	0.060U
MW-6	9/21/05	0.10U	0.10U	0.080U	0.18U	0.15U	0.060U
MW-8	9/21/05	0.10U	0.10U	0.080U	0.18U	0.15U	0.060U
MW-7	9/21/05	0.10U	0.10U	0.080U	0.18U	0.15U	0.060U
MW-5	9/21/05	0.10U	0.10U	0.080U	0.18U	0.15U	0.060U
MW-9	9/21/05	0.10U	0.10U	0.080U	0.18U	0.15U	0.060U

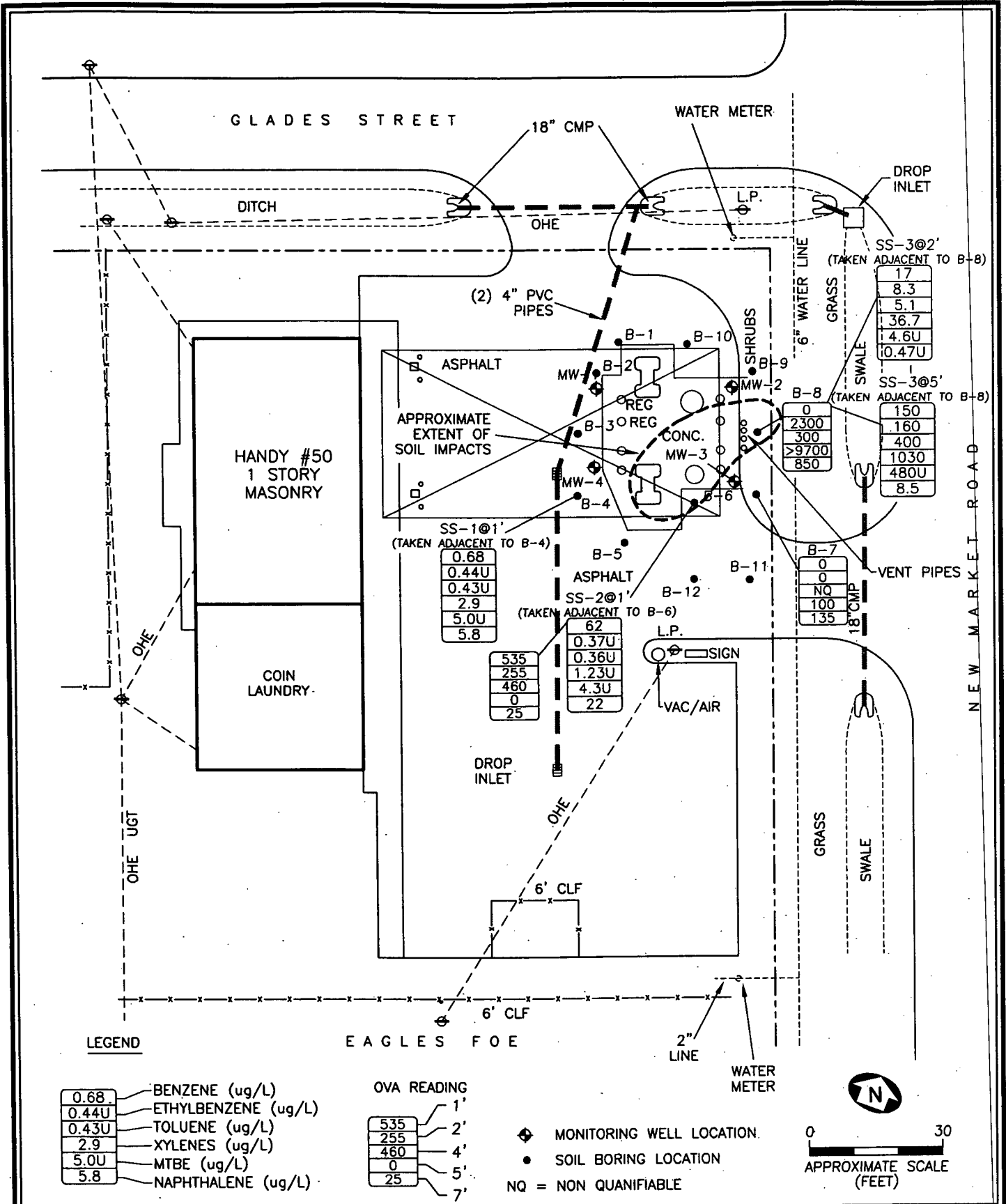


FIGURE 4
SOIL BORING ANALYTICAL RESULTS (7/25/05)
HANDY FOOD STORE #50
IMMOKALEE, FLORIDA
 Source: EBE, 2005.

EBE
 Edwards & Belyea Environmental, Inc.

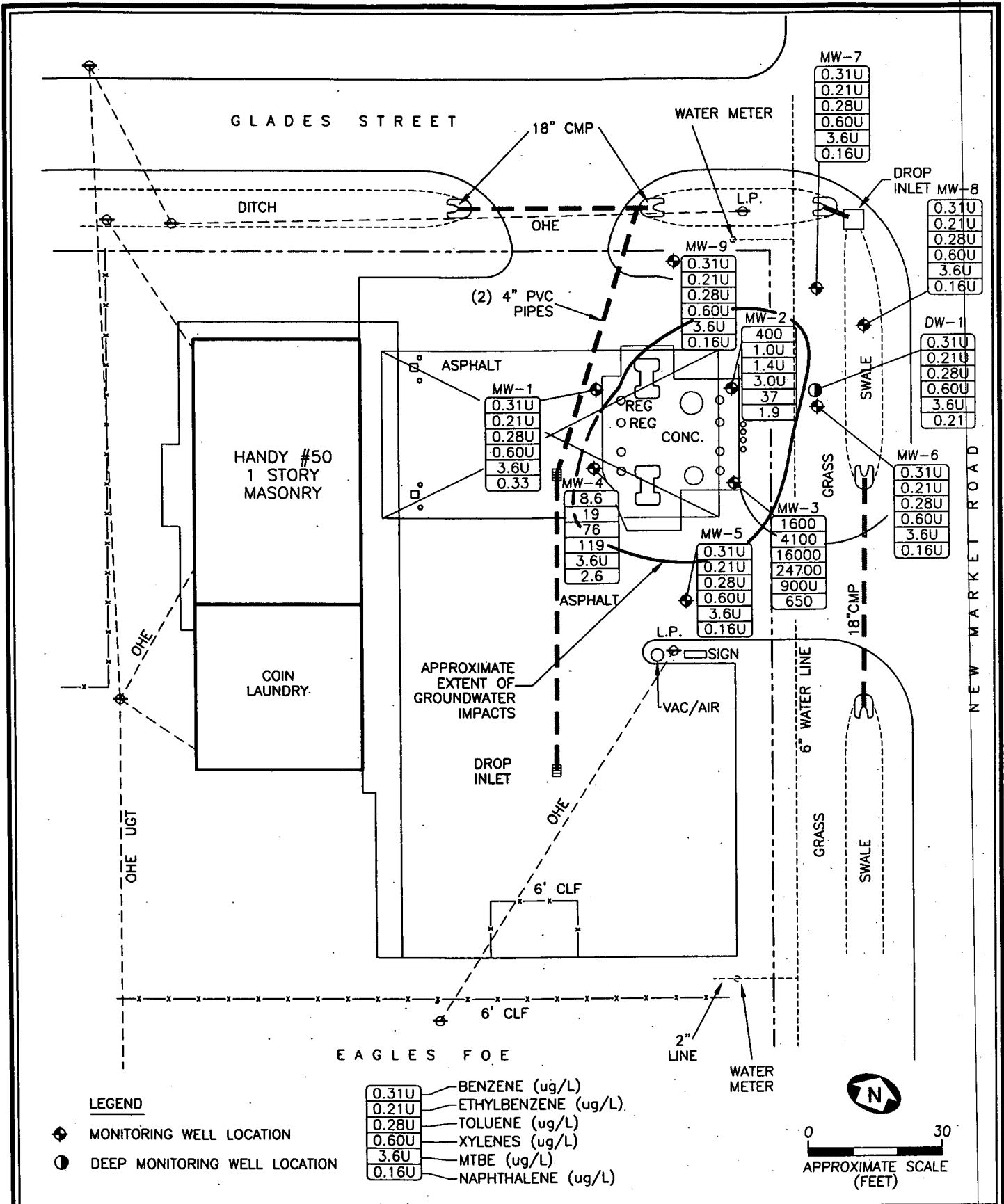
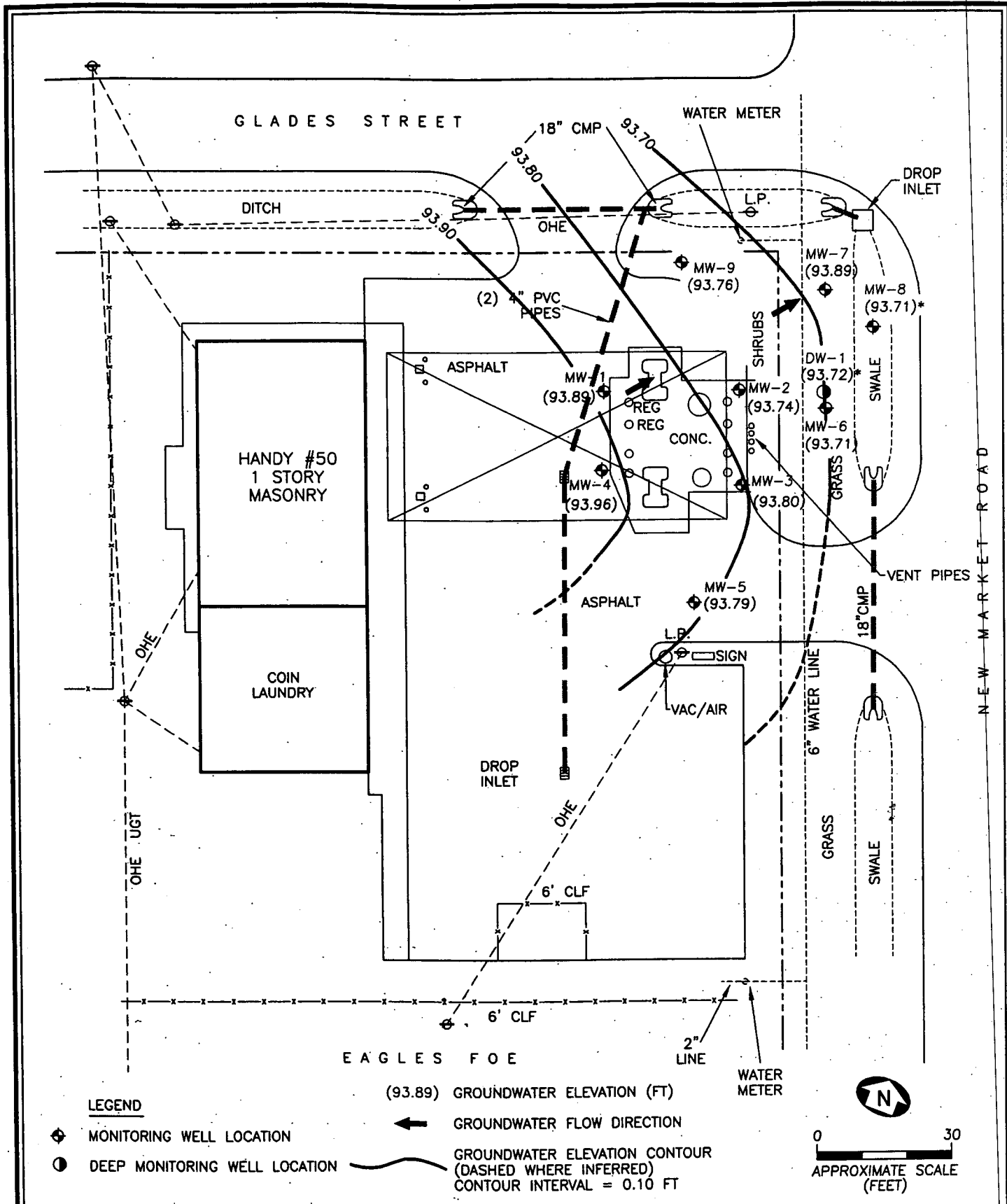


FIGURE 5
GROUNDWATER ANALYTICAL DATA MAP (9/21/05)
HANDY FOOD STORE #50
IMMOKALEE, FLORIDA
 Source: EBE, 2005.

EBE
 Edwards & Belyea Environmental, Inc.



LEGEND

- ◆ MONITORING WELL LOCATION
- DEEP MONITORING WELL LOCATION

(93.89) GROUNDWATER ELEVATION (FT)

← GROUNDWATER FLOW DIRECTION

— GROUNDWATER ELEVATION CONTOUR (DASHED WHERE INFERRED)
CONTOUR INTERVAL = 0.10 FT

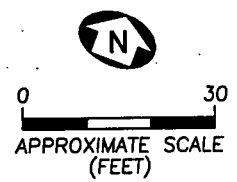
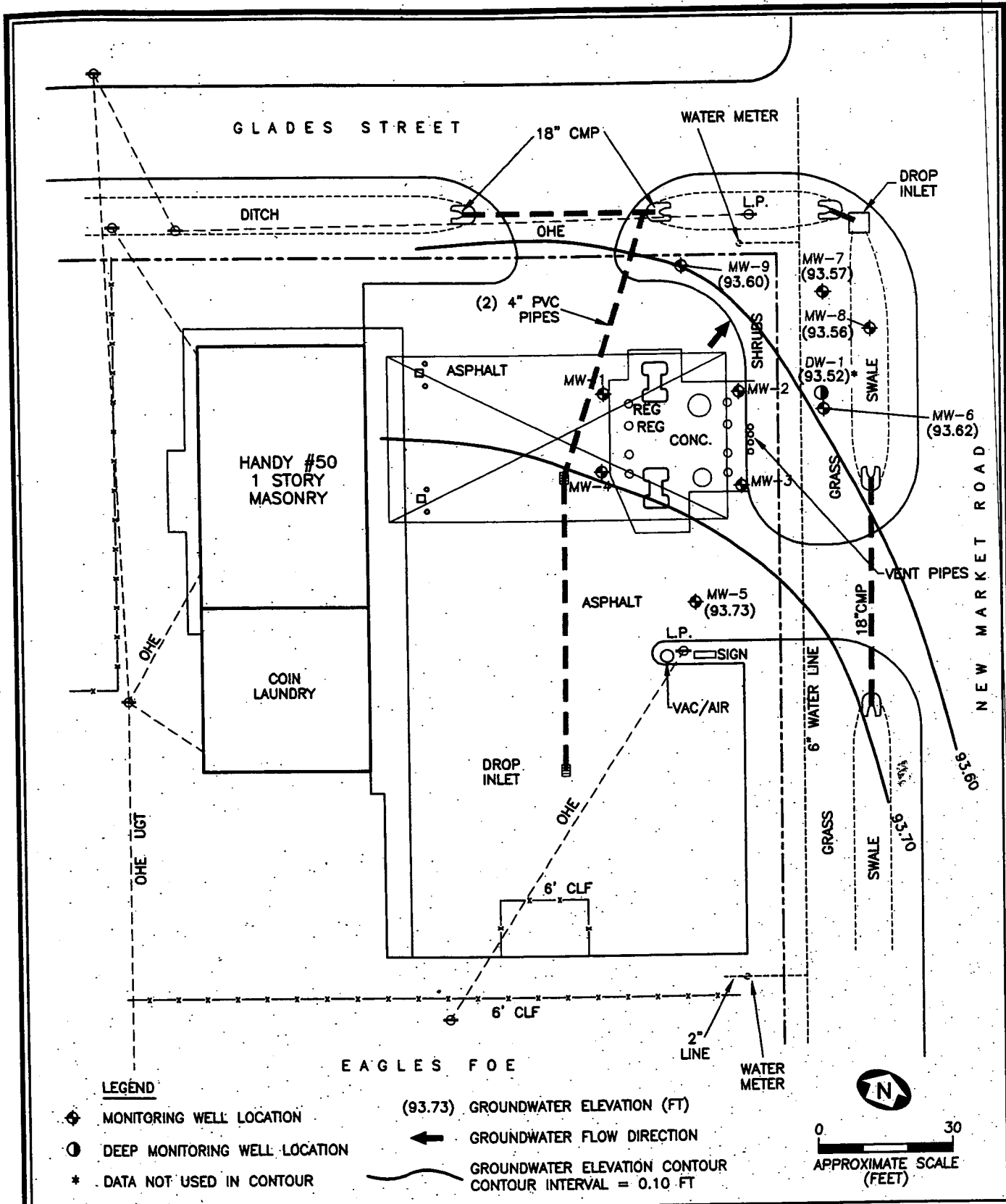


FIGURE 6'A
GROUNDWATER ELEVATION DATA MAP (11/9/05)
HANDY FOOD STORE #50
IMMOKALEE, FLORIDA
 Source: EBE, 2005.

EBE
 Edwards & Belyea Environmental, Inc.



EBE
 Edwards & Belyea Environmental, Inc.

TEMPLATE SITE ASSESSMENT REPORT

DATE: 3/8/17
 PO#/TA#/WO#: AEAD52

Site FDEP Facility ID # 11/8518334 Score: 6
 Site Name: Handy Food Store #50
 Address: 417 New Market Road West
 City: Immokalee
 County: Collier

Consultant Company: American Environmental Engineering of Florida, Inc.
 Address: 100 South Pine Island Road, Suite 108
 City, State, Zip: Plantation, Florida 33324
 Consultant Rep.: Alireza Malek
 Phone #: 954-236-4290

Responsible Party Name: B&B Corporate Holdings, Inc./Handy Food Stores
 Address: 417 New Market Road West
 City, State, Zip: Immokalee, FL
 Responsible Party Rep.: Charlie Martin
 Phone #: 813-695-2231

CERTIFICATION:

Qualified Registered Professional Engineer or Registered Professional Geologist Certification.
 I hereby certify that I have supervised the field work (as summarized in the "Recent Site Assessment Activities" section) and preparation of this report, in accordance with Florida Rules and Regulations. As a registered professional Geologist and/or professional engineer, as authorized by Chapters 492 or 471, Florida Statutes, I certify that I am a qualified groundwater professional, with knowledge and experience in groundwater contamination assessment and cleanup. To the best of my knowledge, the information and laboratory data summarized in the "Recent Site Assessment Activities" section (including the applicable attachments) are true, accurate, complete, and in accordance with applicable State Rules and Regulations. *Include a hard (paper) copy of this cover page, signed and sealed, when submitting the report electronically.*

Consultant Name: Alireza Malek

Signature: 

PE or PG License #: 1857



Date: 3/8/2017 FLORIDA Stamp or Seal

TABLE 3A: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY BTEX/MTBE, Lead, EDB

Facility Name: Handy Food Store # 50
Facility ID#: 11 / 8518334

Sample ID	Date	Benzene	Toluene	Ethylbenzene	Xylene (total)	Methyl Tert Butyl Ether (MTBE)	Lead	EDB
		ug/l	ug/l	ug/l	ug/l	ug/l		
MW-1	7/25/2005	0.31 U	0.28 U	0.21 U	0.60 U	3.6 U	--	--
	5/2/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
MW-2	7/25/2005	400	1.4 U	1.0 U	3.0 U	37	--	--
	5/2/2016	0.20 U	0.20 U	0.25 U	0.56 U	3.2	--	--
MW-3	7/25/2005	1600	16000	4100	24700	900 U	--	--
	5/2/2016	4.9	1.2	727	45.4	0.20 U	2.2 I	--
MW-4	7/25/2005	8.6	76	19	119	3.6 U	--	--
	5/2/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
	12/9/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
MW-5	9/21/2005	0.31 U	0.28 U	0.21 U	0.60 U	3.6 U	--	--
	7/27/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
MW-6	9/21/2005	0.31 U	0.28 U	0.21 U	0.60 U	3.6 U	--	--
	7/27/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
MW-7	9/21/2005	0.31 U	0.28 U	0.21 U	0.60 U	3.6 U	--	--
	7/27/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
MW-8 (Destroyed)	9/21/2005	0.31 U	0.28 U	0.21 U	0.60 U	3.6 U	--	--
MW-9	9/21/2005	0.31 U	0.28 U	0.21 U	0.60 U	3.6 U	--	--
	7/27/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
DW-1	9/21/2005	0.31 U	0.28 U	0.21 U	0.60 U	3.6 U	--	--
	7/27/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
MW-101	5/2/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
MW-102	5/2/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	10.1	--
MW-103	5/2/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
MW-104	5/2/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
MW-105	12/9/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
DW-2	12/9/2016	0.20 U	0.20 U	0.25 U	0.56 U	0.20 U	--	--
<i>GCTLs</i>		<i>1</i>	<i>40</i>	<i>30</i>	<i>20</i>	<i>20</i>	<i>15</i>	<i>0.02</i>
<i>NADCs</i>		<i>100</i>	<i>400</i>	<i>300</i>	<i>200</i>	<i>200</i>	<i>150</i>	<i>2</i>

Notes: NA = Not Available. NR = Not Reported
NS = Not Sampled.
GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.
U = Not Detected (at reported detection limit) or Below Detection Limit
I = A value with an 'I' flag indicates that the reported value is between the laboratory MDL and PQL.
(--) = Not Detected

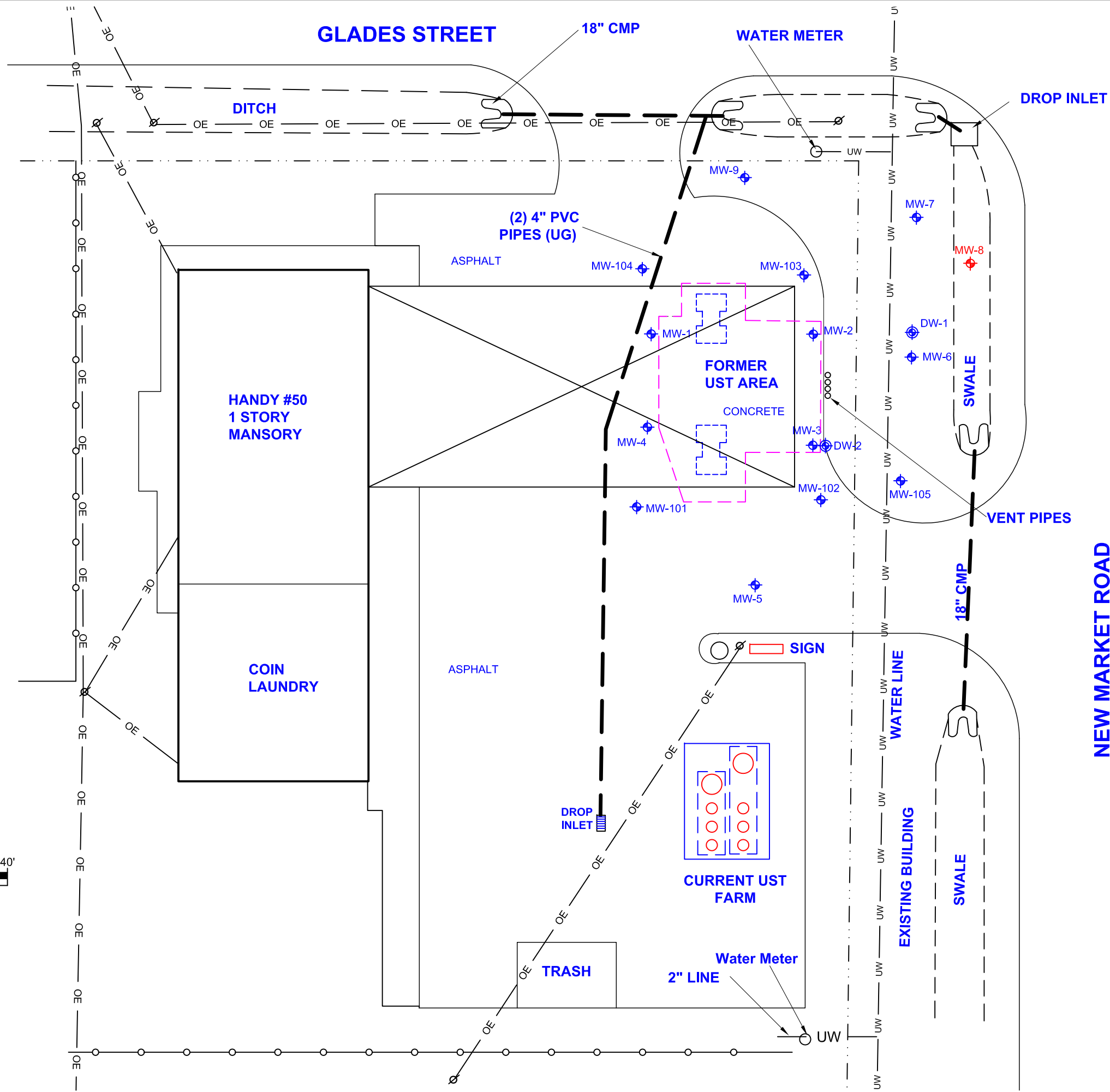
TABLE 3B: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY
PAHs & TRPH

Facility Name: Handy Food Store # 50
Facility ID#: 11 / 8518334

Sample ID	Date	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenzo(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene	TRPH
		ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l	ug/l
MW-1	7/25/2005	0.16 U	--	--	0.28	0.49	0.69	--	0.45	--	0.15 U	--	--	0.74	0.17 U	0.19 U	0.33	--	--	0.25 U
	5/2/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.040 I	0.071 I	0.14 I	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.11 I	0.31 U	0.31 U	0.31 U	0.19 U	0.19 U	0.740
MW-2	7/25/2005	0.16 U	--	--	0.10 U	0.10 U	0.080 U	--	0.18 U	--	0.15 U	--	--	0.060 U	0.58	0.94	1.9	--	--	1.6
	5/2/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.038 I	0.31 U	0.31 U	0.36 I	0.19 U	0.19 U	0.344
MW-3	7/25/2005	0.26	--	--	0.10 U	0.10 U	0.080 U	--	0.18 U	--	0.15 U	--	--	0.060 U	65	100	650	--	--	0.25 U
	5/2/2016	15 U	15 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.031 U	108	170	808	0.19 U	0.19 U	5.60
MW-4	7/25/2005	0.16 U	--	--	0.10 U	0.10 U	0.080 U	--	0.18 U	--	0.15 U	--	--	0.060 U	0.17 U	0.19 U	0.33	--	--	0.25 U
	5/2/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.031 U	0.031 U	0.053 I	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.031 U	2.2	3.5	18.4	0.19 U	0.19 U	0.297
	12/9/2016	0.32 U	0.32 U	0.20 U	0.032 U	0.032 U	0.032 U	0.32 U	0.032 U	0.032 U	0.032 U	0.20 U	0.20 U	0.032 U	0.32 U	0.32 U	0.32 U	0.20 U	0.20 U	0.14 U
MW-5	9/21/2005	0.16 U	--	--	0.10 U	0.10 U	0.080 U	--	0.18 U	--	0.15 U	--	--	0.060 U	0.17 U	0.19 U	0.16 U	--	--	0.25 U
	7/27/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.031 U	0.47 I	0.31 U	0.66 I	0.19 U	0.19 U	0.14 U
MW-6	9/21/2005	0.16 U	--	--	0.10 U	0.10 U	0.080 U	--	0.18 U	--	0.15 U	--	--	0.060 U	0.17 U	0.19 U	0.16 U	--	--	0.25 U
	7/27/2016	0.30 U	0.30 U	0.19 U	0.030 U	0.030 U	0.030 U	0.030 U	0.030 U	0.030 U	0.030 U	0.19 U	0.19 U	0.030 U	0.30 U	0.30 U	0.30 U	0.19 U	0.19 U	0.14 U
MW-7	9/21/2005	0.16 U	--	--	0.10 U	0.10 U	0.080 U	--	0.18 U	--	0.15 U	--	--	0.060 U	0.17 U	0.19 U	0.16 U	--	--	0.25 U
	7/27/2016	0.31 U	0.30 U	0.19 U	0.030 U	0.030 U	0.030 U	0.030 U	0.030 U	0.030 U	0.030 U	0.19 U	0.19 U	0.030 U	0.30 U	0.30 U	0.30 U	0.19 U	0.19 U	0.14 U
MW-8	9/21/2005	0.16 U	--	--	0.10 U	0.10 U	0.080 U	--	0.18 U	--	0.15 U	--	--	0.060 U	0.17 U	0.19 U	0.16 U	--	--	0.25 U
MW-9	9/21/2005	0.16 U	--	--	0.10 U	0.10 U	0.080 U	--	0.18 U	--	0.15 U	--	--	0.060 U	0.17 U	0.19 U	0.16 U	--	--	0.25 U
	7/27/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.031 U	0.31 U	0.31 U	0.31 U	0.19 U	0.19 U	0.14 U
DW-1	9/21/2005	0.16 U	--	--	0.10 U	0.10 U	0.080 U	--	0.18 U	--	0.15 U	--	--	0.060 U	0.17 U	0.19 U	0.21	--	--	0.26
	7/27/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.031 U	0.31 U	0.31 U	0.31 U	0.19 U	0.19 U	0.146 I
MW-101	5/2/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.031 U	0.31 U	0.31 U	0.65 I	0.19 U	0.19 U	0.232 I
MW-102	5/2/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.031 U	0.31 U	0.31 U	0.31 U	0.19 U	0.19 U	0.14 U
MW-103	5/2/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.031 U	0.31 U	0.31 U	0.31 U	0.19 U	0.19 U	0.14 U
MW-104	5/2/2016	0.31 U	0.31 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.19 U	0.19 U	0.031 U	0.31 U	0.31 U	0.31 U	0.19 U	0.19 U	0.414
MW-105	12/9/2016	0.32 U	0.32 U	0.20 U	0.032 U	0.032 U	0.032 U	0.32 U	0.032 U	0.032 U	0.032 U	0.20 U	0.20 U	0.032 U	0.32 U	0.32 U	0.32 U	0.20 U	0.20 U	0.14 U
DW-2	12/9/2016	0.32 U	0.32 U	0.20 U	0.032 U	0.032 U	0.032 U	0.32 U	0.032 U	0.032 U	0.032 U	0.20 U	0.20 U	0.032 U	0.32 U	0.32 U	1.2	0.20 U	0.20 U	0.14 U
GCTLs		20	210	2100	0.05	0.2	0.05	210	0.5	4.8	0.005	280	280	0.05	28	28	14	210	210	5
NADCs		200	2100	21000	5	20	5	2100	50	480	0.5	2800	2800	5	280	280	140	2100	2100	50

Notes:

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
 NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.
 U = Not Detected (at reported detection limit) or Below Detection Limit
 I = A value with an "I" flag indicates that the reported value is between the laboratory MDL and PQL.
 * = Anthracene and/or Phenanthrene (coeluting compounds)
 (--) = Concentration not reported for constituent



LEGEND

- DEEP MONITORING WELL
- SHALLOW MONITORING WELL
- WELL NOT FOUND
- DISPENSER
- POWER POLE
- CHAIN LINK FENCE
- PROPERTY BOUNDARY
- UNDERGROUND WATER
- OVERHEAD ELECTRIC

NOTE: THIS IS NOT A SURVEY. THIS MAP HAS BEEN PREPARED FROM LIMITED ON-SITE MEASUREMENTS AND OTHER AVAILABLE PUBLIC DOMAIN DOCUMENTS.

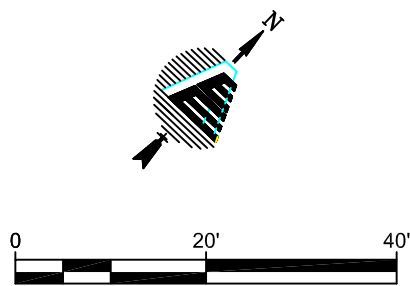
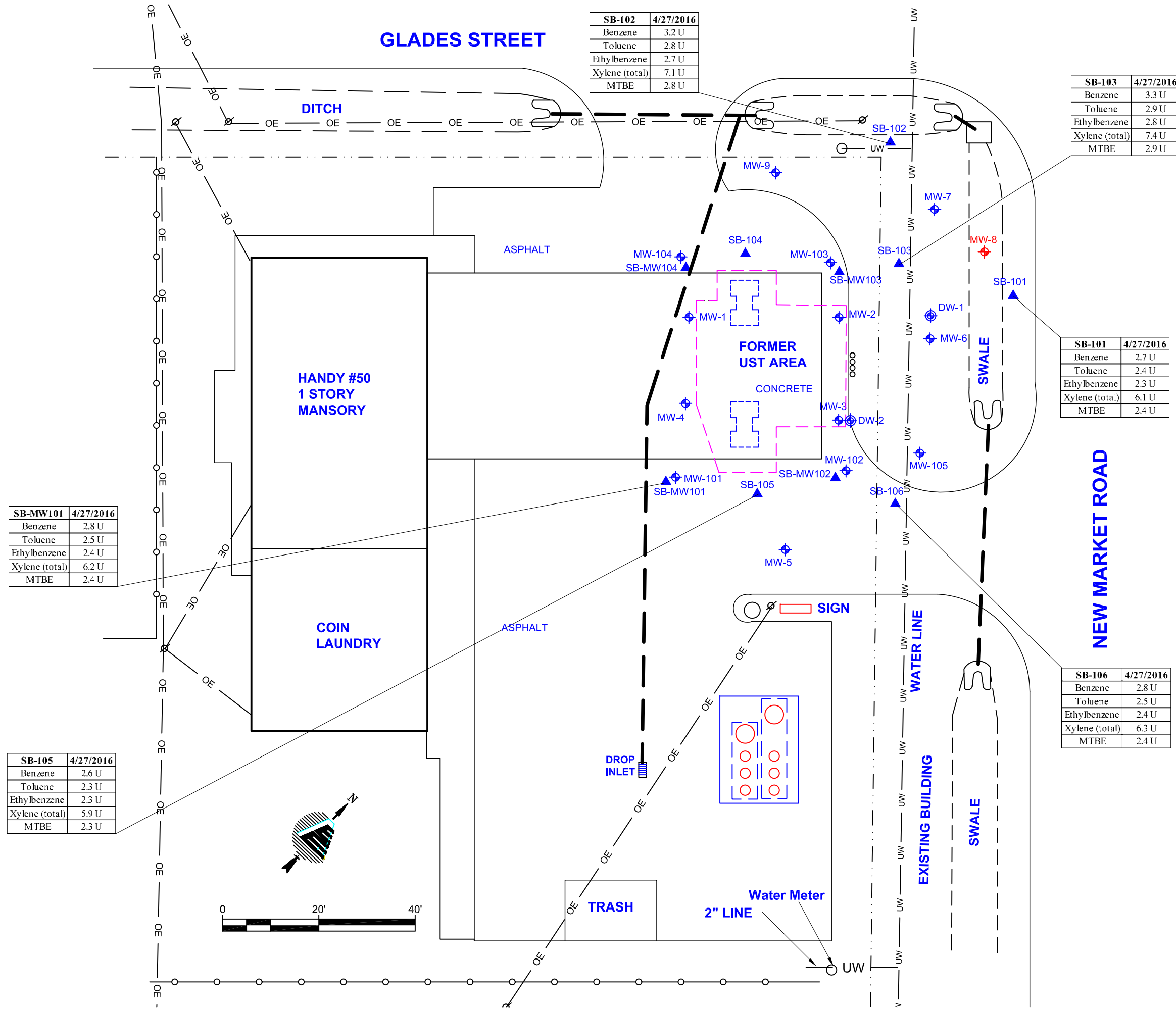


FIGURE 1
SITE MAP
 HANDY FOOD STORE #50 (11/8518334)
 417 New Market Road West, Immokalee, FL 34142



SITE MANAGER: A M	DRAWING DATE: 3/7/17
DRAWN BY: S N	REVISION DATE:
CHECKED BY: A M	REVISION DATE:
SCALE: 1"=20'	
CAD DWG. NO.: FIG 1	PROJ. NO.: 3022-01



LEGEND

- SOIL BORING LOCATION
- DEEP MONITORING WELL
- SHALLOW MONITORING WELL
- DISPENSER
- POWER POLE
- CHAIN LINK FENCE
- PROPERTY BOUNDARY
- UNDERGROUND WATER
- OVERHEAD ELECTRIC

BTEX = BENZENE, ETHYLBENZENE, TOLUENE, TOTAL XYLENES
 MTBE = METHYL-TERT-BUTER-ETHYL
 U = Not Detected (at reported detection limit) or Below Detection Limit
 I = The reported value is between the MDL and PQL.

CONCENTRATIONS REPORTED IN UG/KG

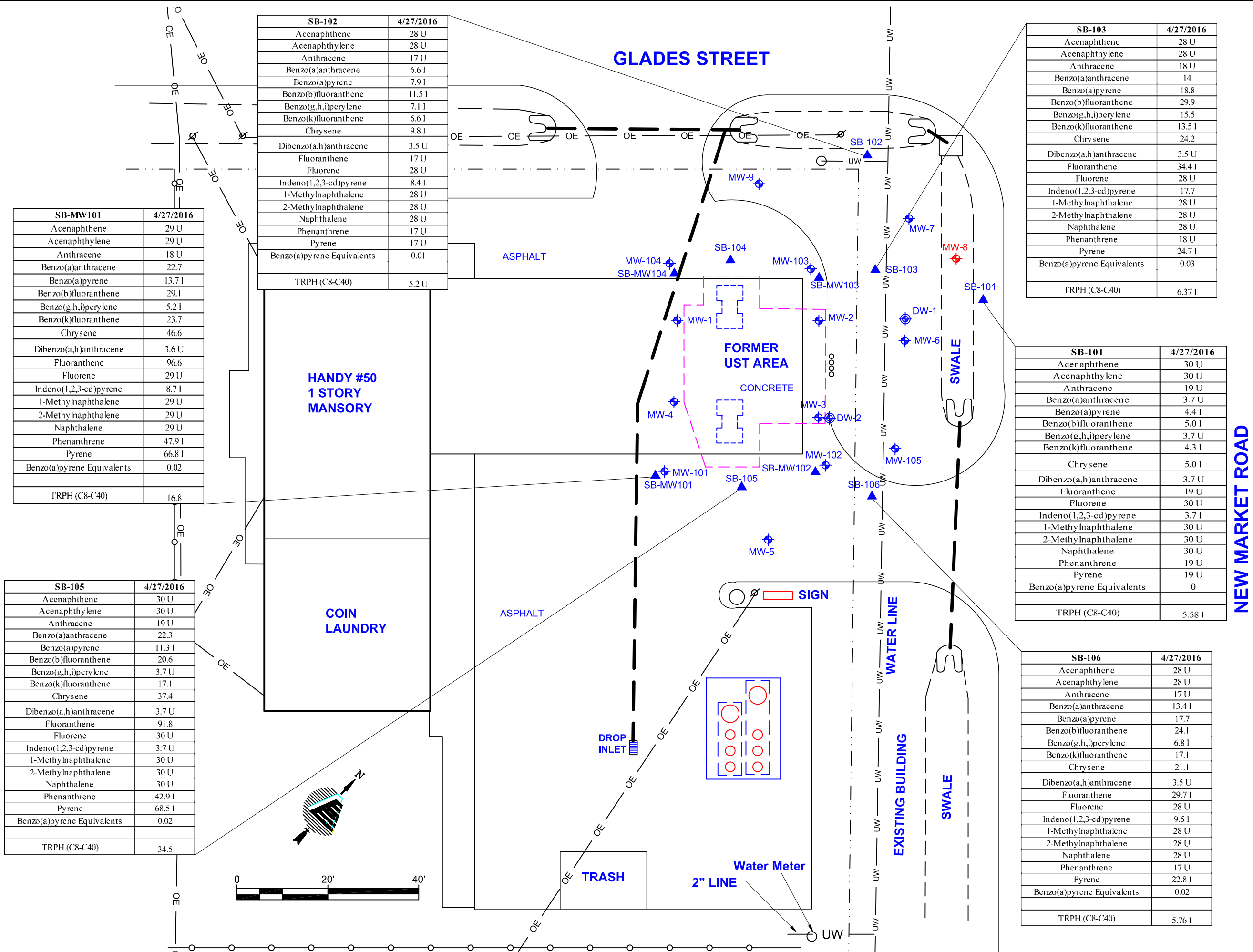
NOTE: THIS IS NOT A SURVEY. THIS MAP HAS BEEN PREPARED FROM LIMITED ON-SITE MEASUREMENTS AND OTHER AVAILABLE PUBLIC DOMAIN DOCUMENTS.

FIGURE 4
SOIL CONCENTRATION MAP
(BTEX / MTBE)

HANDY FOOD STORE #50 (11/8518334)
 417 New Market Road West, Immokalee, FL 34142



SITE MANAGER: A M	DRAWING DATE: 3/7/17
DRAWN BY: S N	REVISION DATE:
CHECKED BY: A M	REVISION DATE:
SCALE: 1" = 20'	
CAD DWG. NO.: FIG 4	PROJ. NO.: 3022-01



SB-MW101	4/27/2016
Acenaphthene	29 U
Acenaphthylene	29 U
Anthracene	18 U
Benzo(a)anthracene	22.7
Benzo(a)pyrene	13.7 I
Benzo(b)fluoranthene	29.1
Benzo(g,h,i)perylene	5.2 I
Benzo(k)fluoranthene	23.7
Chrysene	46.6
Dibenzo(a,h)anthracene	3.6 U
Fluoranthene	96.6
Fluorene	29 U
Indeno(1,2,3-cd)pyrene	8.7 I
1-Methylnaphthalene	29 U
2-Methylnaphthalene	29 U
Naphthalene	29 U
Phenanthrene	47.9 I
Pyrene	66.8 I
Benzo(a)pyrene Equivalents	0.02
TRPH (C8-C40)	16.8

SB-105	4/27/2016
Acenaphthene	30 U
Acenaphthylene	30 U
Anthracene	19 U
Benzo(a)anthracene	22.3
Benzo(a)pyrene	11.3 I
Benzo(b)fluoranthene	20.6
Benzo(g,h,i)perylene	3.7 U
Benzo(k)fluoranthene	17.1
Chrysene	37.4
Dibenzo(a,h)anthracene	3.7 U
Fluoranthene	91.8
Fluorene	30 U
Indeno(1,2,3-cd)pyrene	3.7 U
1-Methylnaphthalene	30 U
2-Methylnaphthalene	30 U
Naphthalene	30 U
Phenanthrene	42.9 I
Pyrene	68.5 I
Benzo(a)pyrene Equivalents	0.02
TRPH (C8-C40)	34.5

SB-102	4/27/2016
Acenaphthene	28 U
Acenaphthylene	28 U
Anthracene	17 U
Benzo(a)anthracene	6.6 I
Benzo(a)pyrene	7.9 I
Benzo(b)fluoranthene	11.5 I
Benzo(g,h,i)perylene	7.1 I
Benzo(k)fluoranthene	6.6 I
Chrysene	9.8 I
Dibenzo(a,h)anthracene	3.5 U
Fluoranthene	17 U
Fluorene	28 U
Indeno(1,2,3-cd)pyrene	8.4 I
1-Methylnaphthalene	28 U
2-Methylnaphthalene	28 U
Naphthalene	28 U
Phenanthrene	17 U
Pyrene	17 U
Benzo(a)pyrene Equivalents	0.01
TRPH (C8-C40)	5.2 U

SB-103	4/27/2016
Acenaphthene	28 U
Acenaphthylene	28 U
Anthracene	18 U
Benzo(a)anthracene	14
Benzo(a)pyrene	18.8
Benzo(b)fluoranthene	29.9
Benzo(g,h,i)perylene	15.5
Benzo(k)fluoranthene	13.5 I
Chrysene	24.2
Dibenzo(a,h)anthracene	3.5 U
Fluoranthene	34.4 I
Fluorene	28 U
Indeno(1,2,3-cd)pyrene	17.7
1-Methylnaphthalene	28 U
2-Methylnaphthalene	28 U
Naphthalene	28 U
Phenanthrene	18 U
Pyrene	24.7 I
Benzo(a)pyrene Equivalents	0.03
TRPH (C8-C40)	6.37 I

SB-101	4/27/2016
Acenaphthene	30 U
Acenaphthylene	30 U
Anthracene	19 U
Benzo(a)anthracene	3.7 U
Benzo(a)pyrene	4.4 I
Benzo(b)fluoranthene	5.0 I
Benzo(g,h,i)perylene	3.7 U
Benzo(k)fluoranthene	4.3 I
Chrysene	5.0 I
Dibenzo(a,h)anthracene	3.7 U
Fluoranthene	19 U
Fluorene	30 U
Indeno(1,2,3-cd)pyrene	3.7 I
1-Methylnaphthalene	30 U
2-Methylnaphthalene	30 U
Naphthalene	30 U
Phenanthrene	19 U
Pyrene	19 U
Benzo(a)pyrene Equivalents	0
TRPH (C8-C40)	5.58 I

SB-106	4/27/2016
Acenaphthene	28 U
Acenaphthylene	28 U
Anthracene	17 U
Benzo(a)anthracene	13.4 I
Benzo(a)pyrene	17.7
Benzo(b)fluoranthene	24.1
Benzo(g,h,i)perylene	6.8 I
Benzo(k)fluoranthene	17.1
Chrysene	21.1
Dibenzo(a,h)anthracene	3.5 U
Fluoranthene	29.7 I
Fluorene	28 U
Indeno(1,2,3-cd)pyrene	9.5 I
1-Methylnaphthalene	28 U
2-Methylnaphthalene	28 U
Naphthalene	28 U
Phenanthrene	17 U
Pyrene	22.8 I
Benzo(a)pyrene Equivalents	0.02
TRPH (C8-C40)	5.76 I

LEGEND

- SOIL BORING LOCATION
- DEEP MONITORING WELL
- SHALLOW MONITORING WELL
- DISPENSER
- POWER POLE
- CHAIN LINK FENCE
- PROPERTY BOUNDARY
- UNDERGROUND WATER
- OVERHEAD ELECTRIC

U = Not Detected (at reported detection limit) or Below Detection Limit
 I = The reported value is between the MDL and PQL.

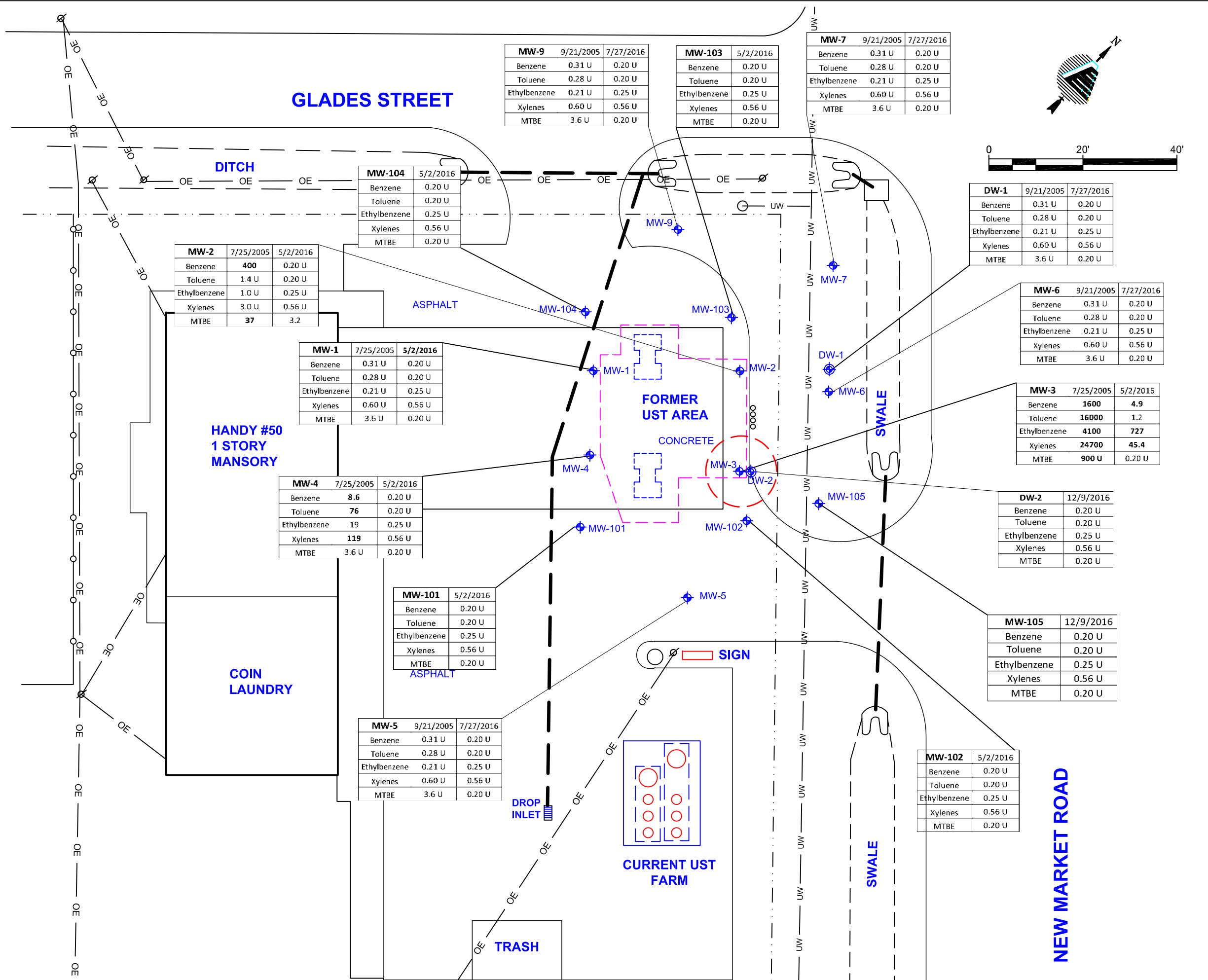
CONCENTRATIONS REPORTED IN UG/KG, EXCEPT FOR TRPH (MG/KG)

NOTE: THIS IS NOT A SURVEY. THIS MAP HAS BEEN PREPARED FROM LIMITED ON-SITE MEASUREMENTS AND OTHER AVAILABLE PUBLIC DOMAIN DOCUMENTS.

FIGURE 5
SOIL CONCENTRATION MAP
 (PAHs / TRPH)
 HANDY FOOD STORE #50 (11/8518334)
 417 New Market Road West, Immokalee, FL 34142



SITE MANAGER: A M	DRAWING DATE: 3/7/17
DRAWN BY: S N	REVISION DATE:
CHECKED BY: A M	REVISION DATE:
SCALE: 1" = 20'	
CAD DWG. NO.: FIG 5	PROJ. NO.: 3022-01



LEGEND

- DEEP MONITORING WELL
- SHALLOW MONITORING WELL
- DISPENSER
- POWER POLE
- CHAIN LINK FENCE
- PROPERTY BOUNDARY
- UNDERGROUND WATER
- OVERHEAD ELECTRIC

ESTIMATED EXTENT OF BTEX CONTAMINATION

BTEX = BENZENE, ETHYLBENZENE, TOLUENE, TOTAL XYLENES
 MTBE = METHYL-TERT-BUTER-ETHYL
 U = Not Detected (at reported detection limit) or Below Detection Limit
 I = The reported value is between the MDL and PQL.

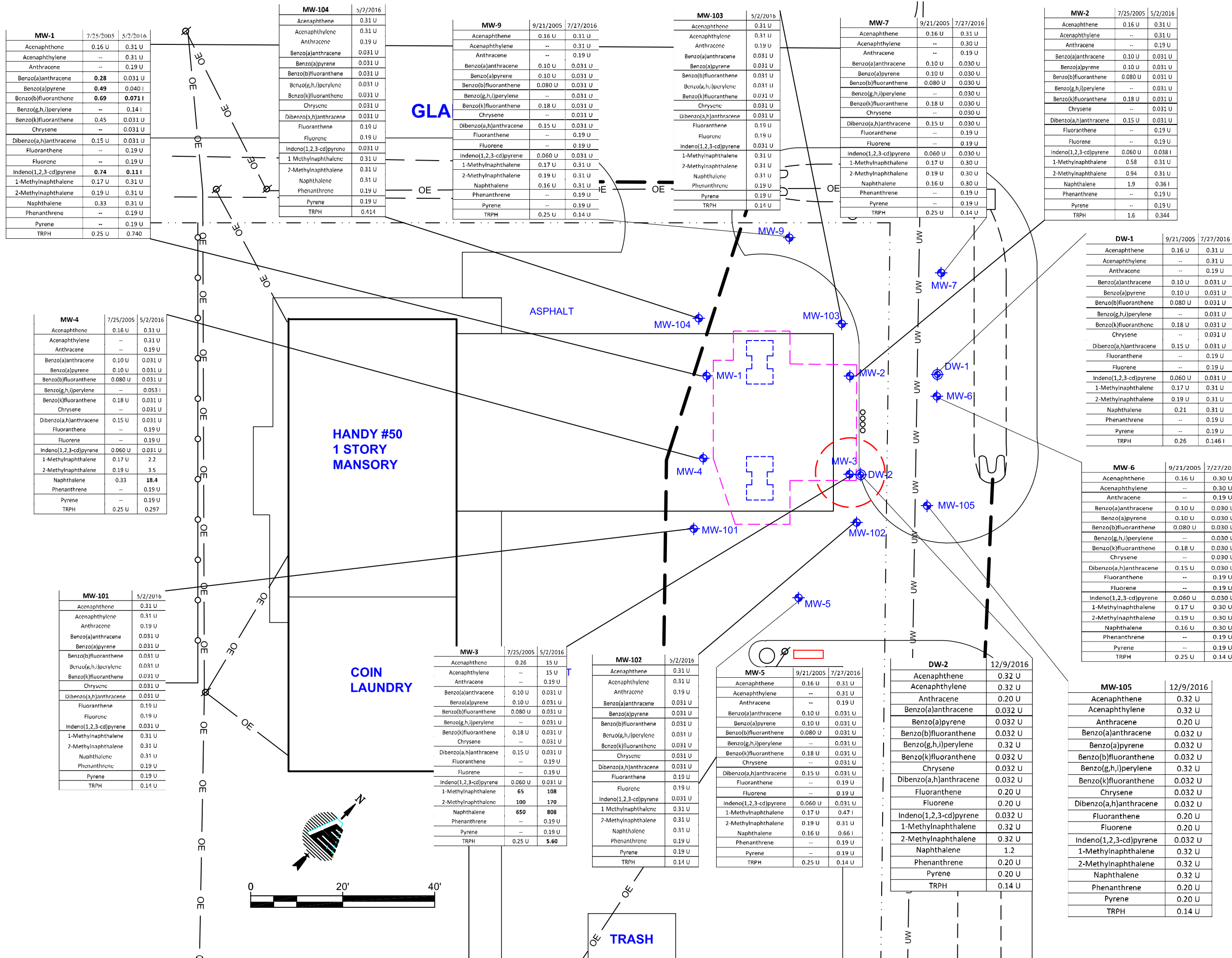
CONCENTRATIONS REPORTED IN UG/L

NOTE: THIS IS NOT A SURVEY. THIS MAP HAS BEEN PREPARED FROM LIMITED ON-SITE MEASUREMENTS AND OTHER AVAILABLE PUBLIC DOMAIN DOCUMENTS.

FIGURE 6
GROUNDWATER CONCENTRATION MAP
(BTEX / MTBE)
 HANDY FOOD STORE #50 (11/8518334)
 417 New Market Road West, Immokalee, FL 34142



SITE MANAGER: A M	DRAWING DATE: 3/7/17
DRAWN BY: S N	REVISION DATE:
CHECKED BY: A M	REVISION DATE:
SCALE: 1" = 20'	
CAD DWG. NO.: FIG 6	PROJ. NO.: 3022-01



LEGEND

- DEEP MONITORING WELL
- SHALLOW MONITORING WELL
- DISPENSER
- POWER POLE
- CHAIN LINK FENCE
- PROPERTY BOUNDARY
- UNDERGROUND WATER
- OVERHEAD ELECTRIC
- ESTIMATED EXTENT OF NAPHTHALENE CONTAMINATION

U = Not Detected (at reported detection limit) or Below Detection Limit
 I = The reported value is between the MDL and PQL.

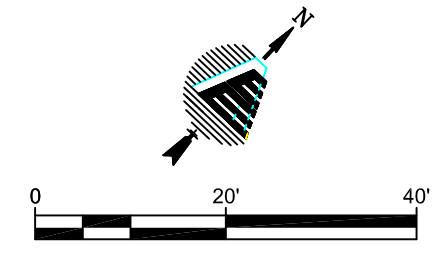
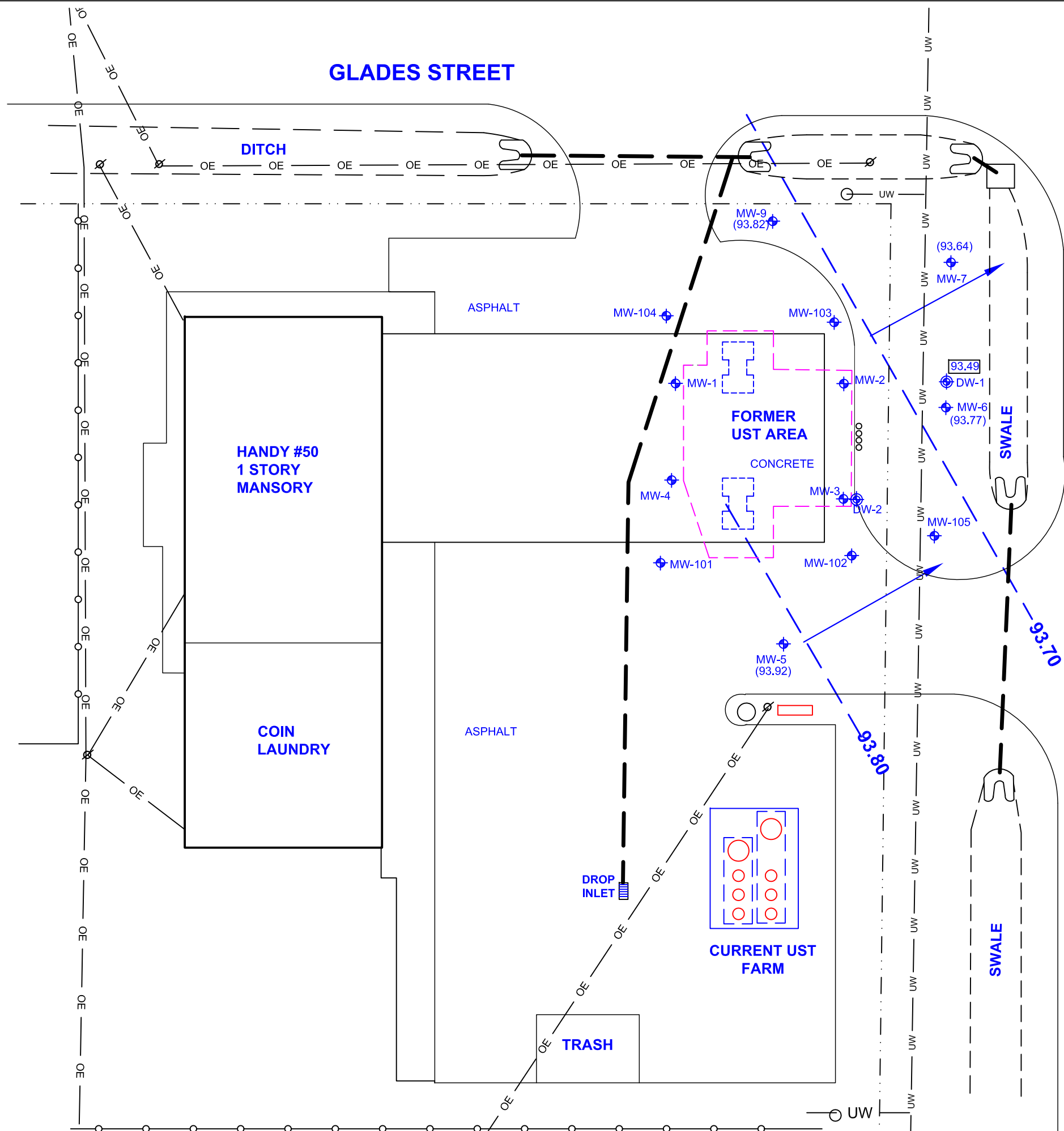
CONCENTRATIONS REPORTED IN UG/L EXCEPT FOR TRPH (MG/L)

FIGURE 7
GROUNDWATER CONCENTRATION MAP
(PAHs / TRPH)

HANDY FOOD STORE #50 (11/8518334)
 417 New Market Road West, Immokalee, FL 34142



SITE MANAGER: A M	DRAWING DATE: 3/7/17
DRAWN BY: S N	REVISION DATE:
CHECKED BY: A M	REVISION DATE:
SCALE: 1" = 20'	
CAD DWG. NO.: FIG 7	PROJ. NO.: 3022-01



LEGEND

- DEEP MONITORING WELL
- SHALLOW MONITORING WELL
- DISPENSER
- POWER POLE
- CHAIN LINK FENCE
- PROPERTY BOUNDARY
- UNDERGROUND WATER
- OVERHEAD ELECTRIC
- (93.77) GROUNDWATER ELEVATION
- GROUNDWATER FLOW DIRECTION
- GROUNDWATER CONTOUR LINE
- 93.48 Data not used in calculations

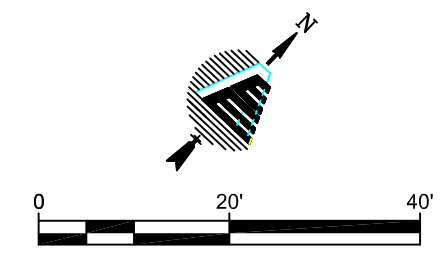
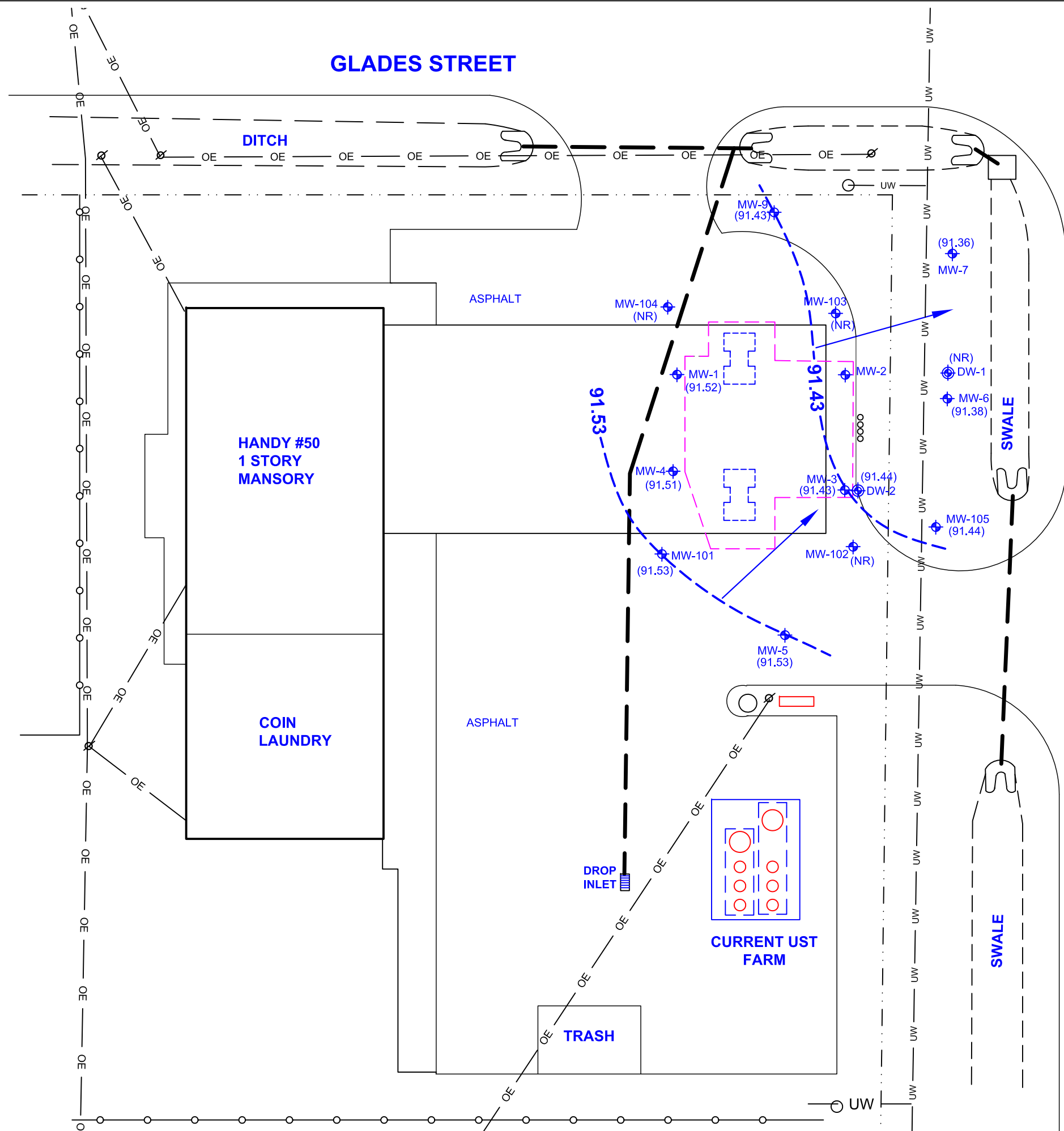
FIGURE 8
GROUNDWATEELEVATION MAP
 (JULY 27, 2016)

HANDY FOOD STORE #50 (11/8518334)
 417 New Market Road West, Immokalee, FL 34142

A.M.E.N. ENVIRONMENTAL ENGINEERING
 100 SOUTH PINE ISLAND ROAD, PLANTATION, FL 33324

SITE MANAGER: A M	DRAWING DATE: 3/7/17
DRAWN BY: S N	REVISION DATE:
CHECKED BY: A M	REVISION DATE:
SCALE: 1" = 20'	
CAD DWG. NO.: FIG 8	PROJ. NO.: 3022-01

NEW MARKET ROAD



LEGEND

- DEEP MONITORING WELL
- SHALLOW MONITORING WELL
- DISPENSER
- POWER POLE
- CHAIN LINK FENCE
- PROPERTY BOUNDARY
- UNDERGROUD WATER
- OVERHEAD ELECTRIC
-
- GROUNDWATER ELEVATION
- GROUNDWATER FLOW DIRECTION
- GROUNDWATER CONTOUR LINE
- NOT RECORDED

FIGURE 9
GROUNDWATELEVATION MAP
 (DECEMBER 9, 2016)

HANDY FOOD STORE #50 (11/8518334)
 417 New Market Road West, Immokalee, FL 34142



SITE MANAGER: A M	DRAWING DATE: 3/7/17
DRAWN BY: S N	REVISION DATE:
CHECKED BY: A M	REVISION DATE:
SCALE: 1" = 20'	
CAD DWG. NO.: FIG 9	PROJ. NO.: 3022-01

Site 62
Styes on the Edge and
B&C Bookkeeping
aka Country Cleaners of Immokalee
1255 N 15th Street Suite 7

d. Sample Analysis Results (report highest concentration only):

Sample location	Depth of sample (feet below land surface)	Drycleaning Solvent or breakdown product detected	Concentration (units):
PZ - 1	4.0'	Cis-1,2-Dichloroethene	7.0ug/l

4. Site Location:

Indicate the latitude and longitude coordinates of the site (accurate to 0.005 minutes):

2 6 -- 2 5 9 1 6 N
8 1 -- 2 6 0 0 0 W

Poor Original

Method used for determination: Quad Map Differential GPS

5. Well Survey Information:

Provide the following information concerning a drinking water well located within 1 mile of the site, as specified in the site screening guidance manual:

If no drinking water wells exist within 1 mile of the site, check here: _____

a. Name, address, permit number and lat/long of the drinking water well:

WELL # 15.

Permit Number: 11-00013-w

2 6 -- 2 5 4 8 3 N
8 1 -- 2 5 7 1 6 W

b. Indicate if the well is contaminated:

YES NO

c. Indicate the proximity of the well to the site. (select only one):

Within 500 feet Within 1/2 mile
 Within 1/4 mile Within 1 mile

d. Indicate the type of drinking water well (select only one):

Private Drinking Water Well
 If Private Drinking Water Well, then indicate the date the well was constructed, if known: ___/___/___

Public Water Supply Well

- e. Indicate the permitted capacity of the well (select only one):
- Less than 100,000 gallons per day
 - More than 100,000 gallons per day but less than 1 million gallons per day
 - More than 1 million gallons per day

- f. Indicate the completed interval of the well, if available:

140-200 (ft)

Poor Original

- g. Indicate the aquifer in which the well is completed:

- | | |
|--|--|
| <input type="checkbox"/> Biscayne | <input type="checkbox"/> Intermediate (non-Floridan) |
| <input type="checkbox"/> Floridan | <input type="checkbox"/> Sand and gravel |
| <input checked="" type="checkbox"/> Other <u>LOWER TAMiami</u> | <input type="checkbox"/> Surficial |

6. **Contaminant Characteristics**

Based on analytical data meeting the requirements in Section 3 of the Site Screening Report Guidance Manual:

- a. Has contamination from chlorinated drycleaning solvents been detected at the site during this screening or previous assessment activities?

YES NO

- b. If YES, indicate the sample matrix and the highest concentration of chlorinated solvents detected (attach supporting documentation).

Matrix	Concentration	
<input type="checkbox"/> Soil		milligrams/kilogram
<input checked="" type="checkbox"/> Groundwater	<u>7.0</u>	micrograms/liter

7. **Environmental Setting**

Indicate if the following features are located within the given proximity of the site.

- a. A surface water body, used as a public water supply system, is located within 1/2 mile of the site?

YES NO

If YES, then indicate the name and location of the surface water body supply system:

b. Is there a surface water body that has been designated as an Outstanding Florida Water Body located within 1/2 mile of the site?

YES NO

If YES, then indicate the name and location of the water body:

Poor Original

c. Is an area of Critical State Concern located within 1/2 mile of the site?

YES NO

If YES, then indicate the area of Critical State Concern:

Big Cypress Swamp Green Swamp
 Florida Keys

d. Is a surface water body located within 1/4 mile of the site?

YES NO

If YES, then indicate the name and location of the closest water body within 1/4 mile of the site:

8. Probable Source of Contamination:

Check all that apply:

a. Leak or spill from:

Solvent or waste solvent storage container
 Machines or stills

b. Discharge or spill to:

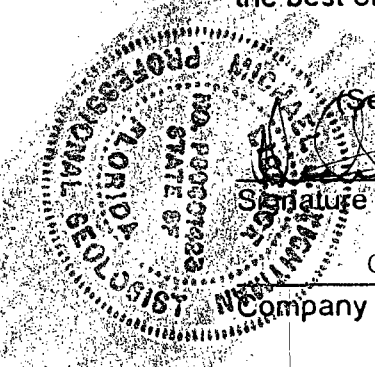
Septic tank
 Sewage line
 Dry well
 Directly to ground
 Directly to other surface that has not been rendered impervious to drycleaning solvents

c. Spill during solvent transfer

d. Other (explain)

9. **Professional Certification (Professional Geologist or Professional Engineer registered in the State of Florida)**

I hereby certify that the data and findings of this screening report were conducted in accordance with the Site Screening Report Guidance Manual, are accurate and true to the best of my knowledge and were prepared by me or under my direct supervision.



[Handwritten Signature]

Signature

Geologic & Environmental Consultants, Inc.
Company

09/09/98

Date

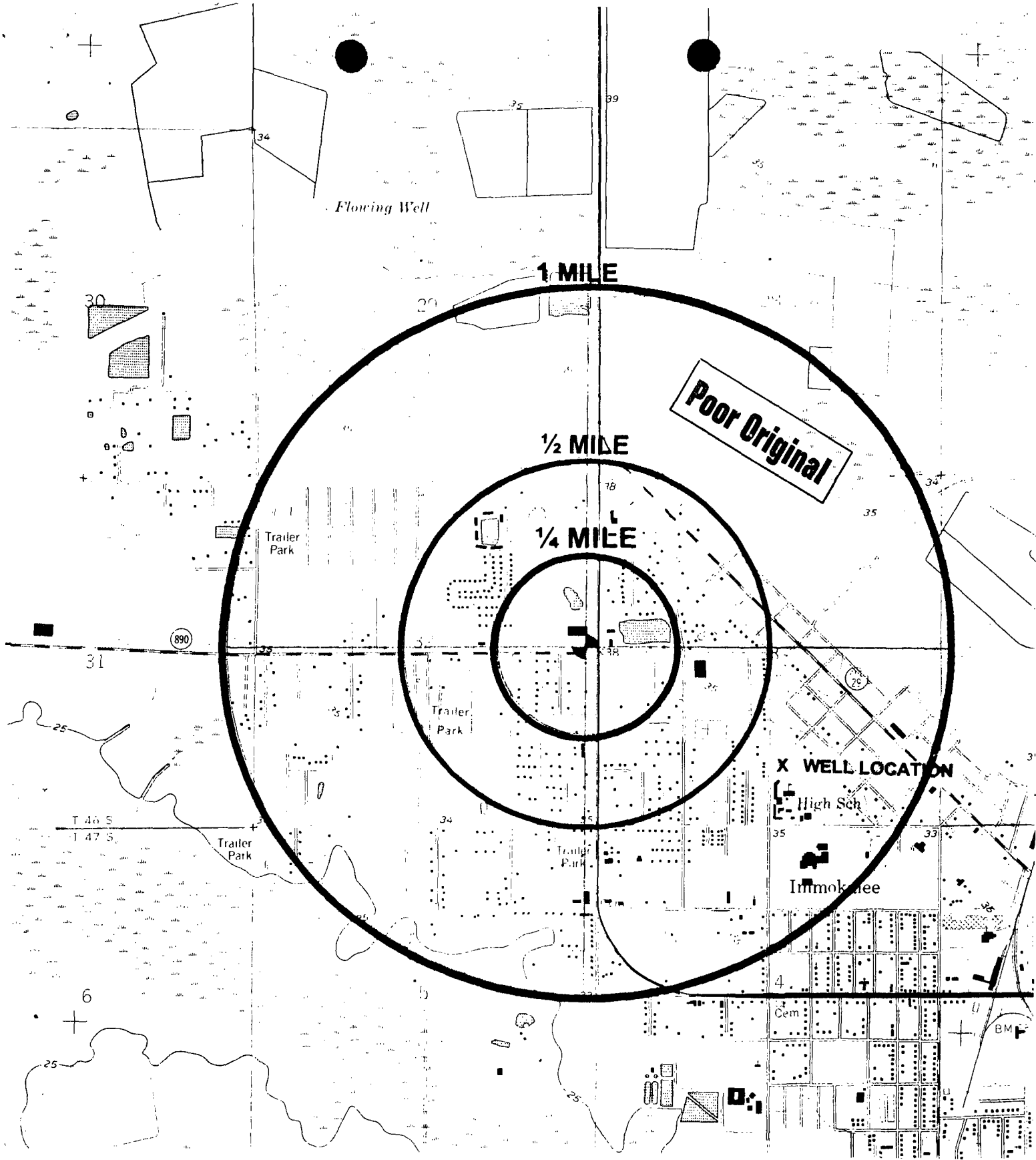
970043

CompQAP Number

10. **Attachments to the Site Screening Report Form:**

- a. Area map
- b. Site map
- c. Supporting analytical soil and/or groundwater data

Note: The Site Screening Report Form is one component of the Application Package. In order for the Application Package to be deemed complete, the Site Screening Report Form must accompany a complete Application Form and any Notice Letter for Joint Application Form(s), if applicable.



ATTACHMENT 10b - SITE MAP

SITE NAME: Country Cleaners
 ADDRESS: 1255 N 15th ST
 CITY: Immokalee, FL 34142
 COUNTY: Collier

SITE CENTERED ON MAP

LATITUDE 26 - 25 - 9 1 6 N
 LONGITUDE 81 - 26 - 0 0 0 W

SCALE: 1" = 2000 FT.

MAP IS NOT FOR SURVEY PURPOSES



ASPHALT



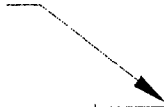
EXISTING STRIP CENTER STORE

COUNTRY CLEANERS

COUNTRY CLEANERS

EXISTING STRIP CENTER STORE

DRY CLEANING MACHINE



PZ-1

ASPHALT

ATTACHMENT 10b -SITE MAP

SITE NAME COUNTRY CLEANERS
ADDRESS 1255 N 15TH ST
CITY IMMOKALEE
COUNTY COILLER

SITE CENTERED ON MAP

LATITUDE 26.25-.916 N

LONGITUDE 81-26-.000 W

SCALE: 1" = 10'



Client #: TAM-97-100306
Address: Geologic & Environmental Consultan
2410 Sucess Drive Suite 8
Odessa, FL 33556
Attn: David Harro

Page: Page 1 of 2
Date: 08/20/98
Log #: L30929-1

Sample Description:

Country Cleaners

Label: PZ-1
Date Sampled: 08/11/98
Time Sampled: 11:00
Date Received: 08/13/98
Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Analysis Date	Analyst
Purgeable Halocarbons							
Bromodichloromethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Bromoform	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Bromomethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Carbon Tetrachloride	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Chlorobenzene	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Chloroethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
2-Chloroethylvinyl Ether	BDL	ug/l	5030/8260	50	08/18	08/18	SG
Chloroform	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Chloromethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Dibromochloromethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
1,2-Dichlorobenzene	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
1,3-Dichlorobenzene	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
1,4-Dichlorobenzene	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Dichlorodifluoromethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
1,1-Dichloroethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
1,2-Dichloroethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
1,1-Dichloroethene	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Cis-1,2-Dichloroethene	7.0	ug/l	5030/8260	1.0	08/18	08/18	SG
Trans-1,2-Dichloroethene	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
1,2-Dichloropropane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Cis-1,3-Dichloropropene	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Trans-1,3-Dichloropropen	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Methylene Chloride	BDL	ug/l	5030/8260	5.0	08/18	08/18	SG
1,1,2,2-Tetrachloroethan	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Tetrachloroethene	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
1,1,1-Trichloroethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
1,1,2-Trichloroethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Trichloroethene	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Trichlorofluoromethane	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG
Vinyl Chloride	BDL	ug/l	5030/8260	1.0	08/18	08/18	SG

Client #: TAM-97-100306
 Address: Geologic & Environmental Consultan
 2410 Sucess Drive Suite 8
 Odessa, FL 33556
 Attn: David Harro

Page: Page 2 of 2
 Date: 08/20/98
 Log #: L30929-1

Sample Description:

Country Cleaners

Label: PZ-1
 Date Sampled: 08/11/98
 Time Sampled: 11:00
 Date Received: 08/13/98
 Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Analysis Date	Analyst
Purgeable Halocarbons (continued)							
Dilution Factor	1.0		5030/8260		08/18	08/18	SG
Surrogate Recoveries:							
Dibromofluoromethane	110	%	5030/8260	65-131	08/18	08/18	SG
Toluene-D8	112	%	5030/8260	67-128	08/18	08/18	SG
4-Bromofluorobenzene	110	%	5030/8260	67-134	08/18	08/18	SG

BDL = Below Reporting Limits

* Compounds are Screened Only, with an estimated detection limit.

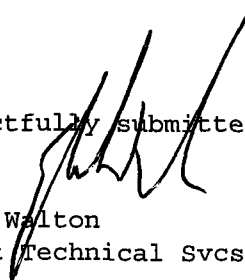
All analyses were performed using EPA, ASTM, USGS, or Standard Methods.

All analyses were performed within EPA holding times unless otherwise noted.

Analyses are reported in dry weight unless otherwise indicated by units.

QAP# 900376 HRS# E86240,86356 NC CERT# 444
 SUB HRS# 86122,86109,E86048 ADEM ID# 40850 RI CERT# 191
 SC CERT# 96031001 TN CERT# 02985 CT CERT# PH-0122
 ELPAT# 13801 GA CERT# 917 MA CERT# M-FL449
 VA CERT# 00395 USDA Soil Permit# S-35240

Respectfully submitted,


 Steve Walton
 Client Technical Svcs. Manager

Poor Original

30929 V.O.C. Log # 30982
 Chain of Custody Record Tam 97-100306 Quote # Q2300

any Name <u>Coelogic & Env. Consult</u>					LAB ANALYSIS										Matrix Codes *					
ISS <u>2410 Success Dr</u>					Sample														SD Solid Waste GW Ground Water EFF Effluent APW Analyte Free H ₂ O WW Waste Water DW Drinking Water SU Surface Water	OL Oil SL Sludge SO Soil Sediment AQ Aqueous NA Nonaqueous PE Petroleum O Other <small>(Please Specify)</small>
Address <u>State FL Zip 33556</u>					pH															
Client <u>Dave & Harro</u> Fax # <u>(813) 376-7433</u>					Pres Codes													Pres Codes		
Number <u>Various</u> PO#					Parameters	601													A- None	E- HCl
Signature <u>Dave Harro</u> Phone #																				
Sample Label		Collected	Collected	Matrix	# of													C- H ₂ SO ₄	I- Ice	
(Client ID)	Date	Time	Code*	Cont																
REMARKS																				
<u>County Clas</u> 8/11/98 11:00 <u>GW</u> 3 ✓ <u>Colleg Plaza Clas</u> 8/11/98 3:00 <u>GW</u> 3 ✓																				

Short Hold	Ice	Item	Relinquished by	Date	Time	Received by	Date	Time
Y ___ N ___	Y ___ N ___	1	<u>[Signature]</u>	8/12/98	12:30	<u>[Signature]</u>	8-12-98	12:30
Y ___ N ___	Y ___ N ___	2	<u>[Signature]</u>	8/12/98	12:30	<u>[Signature]</u>	8-12-98	12:30
Y ___ N ___	Y ___ N ___	3	<u>[Signature]</u>	8-12-98	12:00	<u>[Signature]</u>	8-12-98	12:00

Request: 1 2 3 Other ___

Date required: ___ °C

COC OK: Y ___ N ___

Initials: ___

Local Job: Y ___ N ___

Temp Control: ___ °C

Custody Seals: Y ___ N ___

RUSH: ___

C.O.C. # 813-98-110

08/20/98 THU 16:35 FAX 5674476138 USBIOSYSTEMS

Site 65
University Of Florida IFAS
Southwest Florida Research
and Education Center
(WFREC)
2686 SR 29 N

RESPONSE TO COMMENTS AND PROPOSED WORK PLANS
FOR SIX FLORIDA AGRICULTURAL RESEARCH AND EDUCATION CENTERS:
CAMPUS AGRONOMY FARM
APOPKA
IMMOKALEE
MARIANNA
MONTICELLO
ONA

Prepared for:

INSTITUTE OF FOOD AND AGRICULTURAL SCIENCES
Gainesville, Florida

Prepared by:

ENVIRONMENTAL SCIENCE & ENGINEERING, INC.
Gainesville, Florida

ESE No. 3-93-3007F

June 1993

**IMMOKALEE
CONTAMINATION ASSESSMENT RESPONSE TO COMMENTS**

The following sections are in response to Florida Department of Environmental Regulation (FDER) comments (August 31, 1992) on the Confirmatory Sampling Report for the Southwest Florida Research and Education Center (SWFREC), Immokalee, Florida [Environmental Science & Engineering, Inc. (ESE), 1992]. Only one site within this facility was addressed in the report, the Building 7708 Mix/Rinse Area. In summary, FDER reviewers agreed with ESE's recommendations to close the Building 7708 Mix/Rinse Area. A Site Closure Plan for the Building 7708 Mix/Rinse Area will be submitted as a separate document. In addition, the conclusions section of the Confirmatory Sampling Report requested FDER guidance as to the next phase required for the Former Fuel Storage Area and the Former Dump Area. This request was answered in the previously mentioned letter (August 31, 1992). ESE's response and the additional information requested on the Former Fuel Storage Area and the Former Dump Area are presented in the following pages.

FORMER FUEL STORAGE AREA

The Former Fuel Storage Area was located near the southeast corner of Building 7702 and consisted of two 550-gallon (gal) underground storage tanks (USTs): one diesel and one gasoline (see Figure 1). The information provided in the Preliminary Assessment report [Institute of Food and Agricultural Sciences (IFAS), 1985] indicated that a fuel input/use log had been kept for the previous 5 years with no significant reconciliation problems (i.e., indication of significant leaks). However, because the tanks were approximately 30 years old, this facility was included in the site investigation (SI).

During the SI, a monitor well (GW3-1) was installed within 6 feet (ft) of the tank locations (tanks were in place during the SI), near the southwest corner (see Figure 1). As determined previously, groundwater in this area generally

flows toward the west-southwest (see Section 4.0 of CSR). The monitor well was sampled (December 1986), and the results were reported in the SI report. The analyses of the GW3-1 sample for volatile organic aromatics (VOAs) and lead found nothing above detection limits.

The absence of contamination at this Former Fuel Storage Area is likely the reason why this site was excluded from further FDER correspondence as to the next phase required, including site closure. Prompted by this question in the conclusions of the Confirmatory Sampling Report (ESE, 1992), FDER's guidance came as an attachment to a letter (August 31, 1992) which required that these tanks be evaluated for UST compliance [Florida Administrative Code (F.A.C.) 17-761]. If contamination was detected, the tanks should be assessed per F.A.C. 17-770.

While investigating the compliance/contamination issues for these tanks, ESE found that these tanks had been removed and replaced near the end of 1987 or early 1988 (exact records were not available). The new UST systems are located south of Building 7714 and are in compliance with F.A.C. 17-761 governing USTs (e.g., fiberglass coated steel tanks w/cathode protection, overflow/spill protection, and four monitor wells). According to the Dr. C. Arnold, the center's director, information on the removal of the old tanks is mostly anecdotal. Dr. Arnold indicated that he recalled no fumes or soil staining from the tank excavation site. He also stated that the tanks were in good enough condition that discussions as to potential alternative uses went on for some time before they were eventually removed to an unspecified location (Arnold, 1992).

The removal of the USTs (around 1988) eliminates the need for their compliance with F.A.C. 17-761. On the basis of Dr. Arnold's recollections and the SI (ESE, 1986) analytical results, it appears that contamination was not present when the tanks were removed, thus eliminating the need to evaluate the site under F.A.C. 17-770. To close this site under the consent order, ESE recommends that

the existing monitor well (GW3-1) be sampled and analyzed for volatile organics with tentatively identified compounds (TICs) and lead using U.S. Environmental Protection Agency (EPA) Methods 8240 and 7421, respectively. If these samples confirm the general absence of these contaminants and no groundwater criteria are exceeded, then this site will be closed.

Former Dump Area

The Former Dump Area was centrally located along the station's southern property line and was used until the mid-1970s (see Figure 1). This site was slated for additional investigations during the SI because it was reported to have received empty pesticide containers, both rinsed and unrinsed. Soil and groundwater samples taken from the dump area during the SI were analyzed for organochlorine pesticides and polychlorinated biphenyls (PCBs) and VOAs. Soil samples were also analyzed for organophosphorus pesticides, chlorinated herbicides, and BNAs. Groundwater samples were also analyzed for carbamate pesticides and copper. For all the analytical parameters evaluated in these samples, only a low level of copper was identified in the GW2-1 groundwater sample.

The absence of contamination at this Former Dump Area is likely the reason why this site was excluded from further FDER correspondence as to the next phase required, including site closure. Prompted by this question in the conclusions of the Confirmatory Sampling Report (ESE, 1992), FDER responded by requesting further information on the volume and nature of the materials disposed at this dump as well as the status of the monitor well installed during the SI.

Additionally, an FDER site visit in 1992 revealed that a 26-acre irrigation/stormwater retention pond (permitted by the South Florida Water Management District) has been built around this former dump site.

In response to FDER concerns about potential impacts from the dump by the use of this retention pond, ESE visited the former dump site (May 17, 1993) to

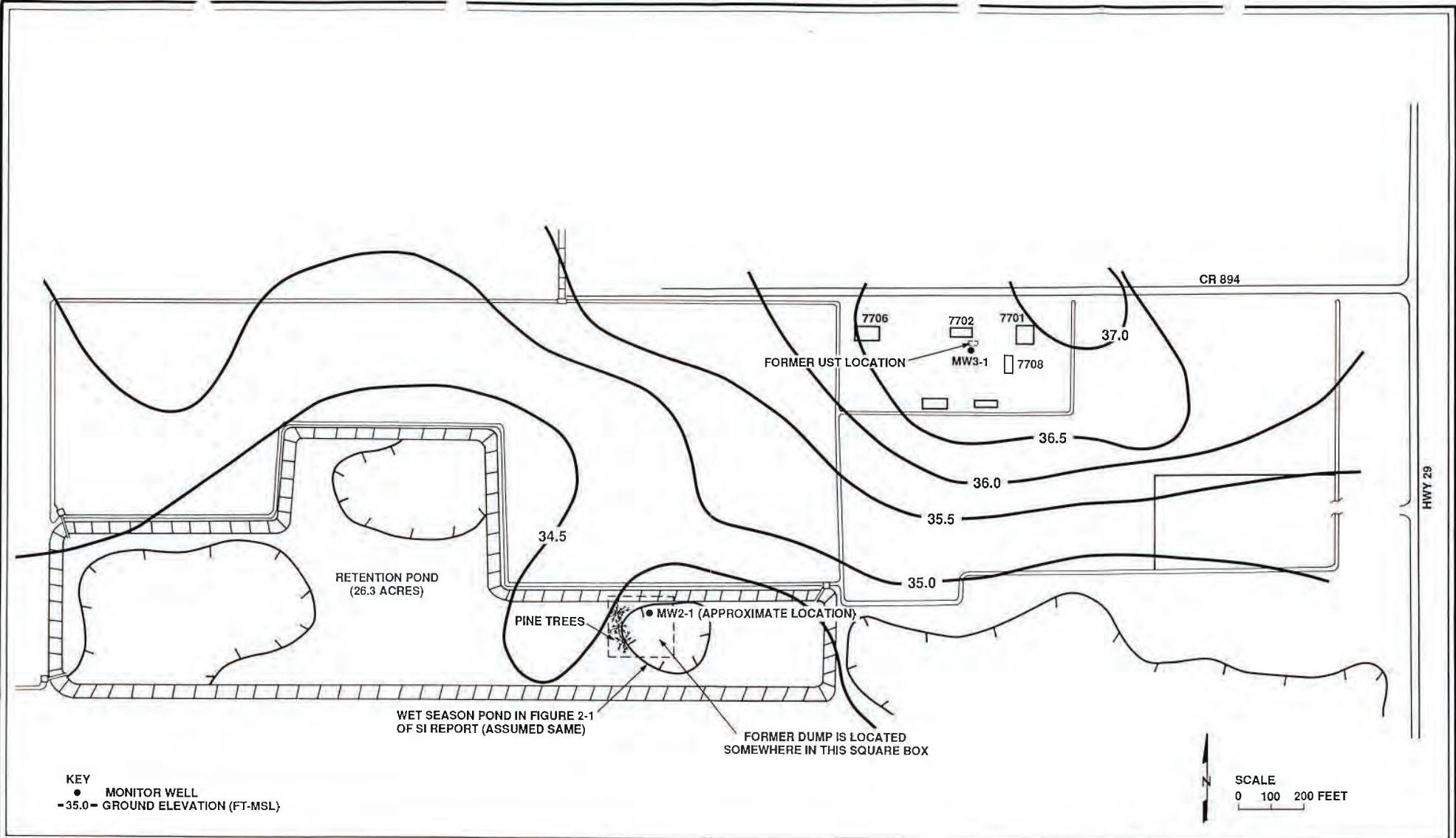


Figure 1
FORMER UST AND DUMP SITE AREAS OF CONCERN AT
SWFREC-IMMOKALEE

SOURCE: SCS, 1987; ESE.

ENVIRONMENTAL SCIENCE
& ENGINEERING, INC.

observe current conditions. The farm manager (Mr. Dwight Rockers) lead ESE personnel to the area indicated to him as the Former Dump Area by a long-time (15.5 years) AREC employee, Ms. Karen Armbruster. The retention pond was constructed by raising a berm around the perimeter with the soil from drainage ditches on the inside of the pond. Using the site maps from the PA and SI reports and historical aerial photographs, Ms. Armbruster recalled that the former dump area was located in what is now the far eastern portion of the pond. Mr. Rockers states that this pond is used to retain irrigation water runoff which is pumped into the pond once or twice a week, as well as runoff from heavy rain events. Mr. Rucker says that, in general, the interior ditches easily hold the routine, dry season runoff volumes and the flat interior of the pond stays relatively dry.

During the May 1993 site visit, ESE personnel observed standing water in both interior and exterior ditches, but the Former Dump Area itself as well as the whole eastern wing of the pond was dry. The site was overgrown with thick mats of an unidentified "runner" grass that cover everything less than 3 ft tall. Because of this grass, the existing monitor well and any disposed material could not be located.

Additional communications with Ms. Armbruster indicated that to the best of her recollection the dump was used mainly to dispose the excess vegetable or plant materials the farm could not use. She stated that this vegetable material typically consisted of a dumpster load of excess tomatoes. Ms. Armbruster visited the site herself only a few times to dispose of plant materials from the laboratory but stated that the site was not littered with junk. She also stated that some bedding plastic may have been present at this site, but old equipment and mechanical materials were disposed of at some other location (since cleaned up).

It is ESE's recommendation that the unidentified grass covering the former dump area will have to be burned off to locate the existing monitor well and to identify

any disposed container locations (if present). Recent telecommunications with forestry officials in Collier County indicate that this burn will be most effective at the end of the dry season (March to May). Since the 1993 dry season has recently ended, the recommended burn will have to be postponed until next year. Once the burn has been completed, ESE recommends confirmatory sampling of the existing monitor well and limited, discrete soil samples from any apparent container piles, if present. These samples should be analyzed for the analytical parameter groups specified in the PA. If this approach is acceptable to FDER and the sampling results confirm the general absence of contaminants observed during the SI, this site will be closed.

REFERENCES

- Arnold, C. 1992. Telephone Conversation Dated September 14, 1992, from Patrick Rhoads (ESE) to Dr. C. Arnold (SWFREC Director), re: Underground Storage Tanks.
- Environmental Science & Engineering, Inc. (ESE). 1992. Confirmatory Sampling Report for the Southwest Florida Research and Education Center (SWFREC), Immokalee, Florida. Prepared for the Institute of Food and Agricultural Sciences. Gainesville, Florida.
- Florida Department of Environmental Regulation (FDER). 1992. Letter Dated August 31, 1992, from Michael Thomas (FDER) to Ed Freeman (Institute of Food and Agricultural Sciences), re: Comments for the Confirmatory Sampling Report for the Southwest Florida Research and Education Center (SWFREC), Immokalee, Florida. Tallahassee, Florida.



Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road. Tallahassee, Florida 32399-

Division of Waste Management
Bureau of Petroleum Storage Systems

Storage Tank Facility Annual Compliance Site Inspection Report

Facility Information:

Facility ID: 8735911 County: COLLIER Inspection Date: 04/13/2015
Facility Type: G -State Government
Facility Name: UNIV OF FL-SWREC # Of Inspected ASTs: 2
HWY 29 N USTs: 0
IMMOKALEE, FL 34142 Mineral Acid Tanks: 0
Latitude: 26° 27' 42.8507"
Longitude: 81° 26' 19.6208"
LL Method: DPHO

Inspection Result:

Result : In Compliance
Description: Facility is In Compliance.

Financial Responsibility

Financial Responsibility: EXEMPT-STATE OR FEDERAL GOVERNMENT ENTITY

Signatures:

PCLP11 - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT

Storage Tank Program Office

(239) 252-2508

Storage Tank Program Office Phone Number

Tom D Bates
INSPECTOR NAME

INSPECTOR SIGNATURE

Roger McGill
REPRESENTATIVE NAME

NO SIGNATURE

REPRESENTATIVE SIGNATURE

Facility ID: 8735911

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 requires Operator Training at all facilities by August 8, 2012. For further information please visit: http://www.dep.state.fl.us/waste/categories/tanks/pages/op_train.htm

Reviewed Records

Record Category	Record Type	From Date	To Date	Reviewed Record Comment
Two Years	Monthly Maint. Visual Examinations and Results	08/01/2012	04/30/2015	Repairs and maintenance records kept with monthly logs or in files

Site Visit Comments

04/13/2015

NOTES:

- Inspection emailed to Roger McGill [frmc@ufl.edu]
- No open discharges at the facility
- Release detection must be documented and performed monthly as described in the Release detection mechanisms / response levels

INCIDENT RESPONSE:

- Any positive response to a release detection system requires the filing of an Incident Notification Form or Discharge Report Form within 24 hours and an investigation into the cause
- An investigation report is due within 2 weeks documenting the findings & corrective actions

EQUIPMENT

TANK:

- 2,000 gallon compartmented (DSL/UL) double wall steel AST
- Anchored (bolts)
- Exterior condition is good
- Product and NFPA 704 labels

Release detection mechanism/response level:

1. Manual. Stick interstitial monitoring port

SPILL CONTAINMENT:

- Stainless spill buckets present and in good condition

Release detection mechanism/response level:

1. Visual inspection

OVERFILL:

- Product labels
- Visual volumetric gauges (Morrison clock)
- Tank stick

VENTING/VAPOR RECOVERY:

- (2) Primary vents
- *** (2) E-vents (no interstitial vent except on monitoring port)

DISPENSER LINERS / HOSES / SHEAR VALVES:

- Suction system
- Hoses in good condition
- Break aways are present on fuel hoses

Release detection mechanism/response level:

1. Visual inspection

Site Visit Comments

NOTES 4/13/15

No emergency vent present on the interstitial space, although a vent cap was on the interstitial monitoring port. NFPA 30 recommends interstitial emergency venting for fire safety. If possible, install an emergency vent for the interstitial space.

CONTACT INFORMATION:

Tom Bates thomasbates@colliergov.net
Environmental Specialist
Solid & Hazardous Waste Management Division
Collier County Public Utilities Department
(239) 252-5091 Direct Office Phone
(239) 707-2048 Cell
(239) 252-2508 Main SHWMD number

ACRONYMS:

AST Aboveground Storage Tank
BLEVE Boiling Liquid Expanding Vapor Explosion
BOI Breach Of Integrity
DRF Discharge Report Form
DSL Diesel
DW Double Walled
FAC Florida Administrative Code
INF Incident Notification Form
MUL Mid Grade Unleaded
OPV Overfill Prevention Valve
PCW Petroleum Contact Water
PM Preventative Maintenance
RD Release Detection
RDRL Release Detection Response Level
RUL Regular Unleaded
SHWMD Solid & Hazardous Waste Management Department 239-252-2508
SRCO Site Rehabilitation Completion Order
TCI Tank Compliance Inspection
TK Tank
UL Unleaded or Underwriters Laboratory depending on context

Inspection Photos

Added Date 05/01/2015

2015-04-13 TCI Inspected AST system



Added Date 05/01/2015

2015-04-13 TCI Regulated (L) and unregulated (R) ASTs



Facility ID: 8735911

Added Date 05/01/2015

2015-04-13 TCI Interstitial monitoring port



Added Date 05/01/2015

2015-04-13 TCI Morrison volumetric gauge



Added Date 05/01/2015

2015-04-13 TCI Hose break away



Added Date 05/01/2015

2015-04-13 TCI Spill containment and product label



Added Date 05/01/2015

2015-04-13 TCI Typical anchor bolt





Facility Information:

Facility ID:	8735911	County:	COLLIER	Inspection Date:	02/23/2018
Facility Type:	G - State Government				
Facility Name:	UNIV OF FL-SWREC HWY 29 N IMMOKALEE, FL 34142-9515			# of Inspected ASTs:	2
				USTs:	0
				Mineral Acid Tanks:	0
Latitude:	26° 27' 42.8507"				
Longitude:	81° 26' 19.6208"				
LL Method:	DPHO				

Inspection Result:

Result: Major Out of Compliance

Signatures:

TKCOPC - COLLIER COUNTY SOLID & HAZ WASTE MGMT DEPT (239) 207-0920

Storage Tank Program Office and Phone Number

Jay Standiford

Roger McGill

Inspector Name

Representative Name

Inspector Signature
Principal Inspector
COLLIER COUNTY SOLID & HAZ WASTE
MGMT DEPT

Representative Signature
Maintenance Generalist
UF SWREC

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 and 40 CFR 280 Subpart J, requires Operator Training at all facilities by October 13, 2018. For further information please visit:
<https://floridadep.gov/waste/permitting-compliance-assistance/content/underground-storage-tank-operator-training>

Financial Responsibility:

Financial Responsibility: EXEMPT-STATE OR FEDERAL GOVERNMENT ENTITY

Insurance Carrier:

Effective Date: 02/23/2018 Expiration Date: 02/23/2028

Overdue System Tests

Type	Date Completed	Results	Reviewed	Next Due Date	Comment
Annual Operability Test			02/25/2018	01/11/2018	Morrison Brothers fuel level clock gauges

Reviewed Records

Record Category	Record Type	From Date	To Date	Reviewed Record Comment
Two Years	Monthly Maint. Visual Examinations and Results	04/03/2015	12/14/2015	2016 and 2017 MVI records were not performed

Areas of Concern

Type: Area of Concern

Rule: 62-761.500(1)(f), 62-761.500(1)(f)1., 62-761.500(1)(f)2., 62-761.500(1)(f)3., 62-761.500(1)(f)4., 62-761.500(1)(f)5.

Violation Text: Storage tank system not installed according to reference guidelines.

Explanation: Both fill ports have locking cam connections typically used for high speed fuel delivery.

Corrective Action: Please remove the locking cam connections and install either drop tubes with OPV's or replace with a screw on caps or flip caps.

Area of Concern Photos

Facility ID: 8735911

Added Date 02/25/2018

2018-02-23 Locking Cam Connection (1 of 2)



New Violations

Type: Violation

Significance: SNC-B

Rule: 62-762.601(1)(d), 62-762.601(1)(e)

Violation Text: Release detection, including visual inspections not being conducted monthly (not to exceed 35 days) for shop fabricated tank systems. For electronically monitored sumps, visual inspections not conducted every 6 months.

Explanation: During the TCI it was determined that MVI's were not conducted for 2016 and 2017.

Corrective Action: Please ensure that MVI's are conducted monthly not to exceed 35 days. Please provide 2 months worth of MVI/s within 65 days of the inspection to the inspector via e-mail so that the violation can be resolved.

Site Visit Comments

02/23/2018

A TCI was conducted on 2/23/2018.

Please reference the attached TCI checklist.

Inspector: Jay Standiford JayStandiford@colliergov.net
Senior Environmental Specialist
Collier County Solid and Hazardous Waste Management Division
239-207-0981- Work Cell

Facility ID: 8735911

Inspection report e-mailed to: Roger McGill (FRMC@ufl.edu)

Acronyms:

ALLD- Annual Line Leak Detection
AO- Annual Operability
AOC- Area of Concern
AST- Aboveground Storage Tank
ATG- Automatic Tank Gauge
API- American Petroleum Institute
ASWP- Aboveground Single Walled Piping
AV- Ambient Vent
BOI- Breach of Integrity
CAV- Compliance Assistance Visit
CIE- Closure Integrity Evaluation
RUL- Regular Unleaded
DSL- Diesel
DSLH- Diesel Hose (Dispenses only diesel)
DF- Dike Field
DW- Double Walled
DWF- Double Walled Fiberglass
DWSB- Double Walled Spill Bucket
DWUP- Double Walled Underground Piping
DPVR- Dual Point Vapor Recovery
ELLD- Electronic Line Leak Detection
EF- Ethanol Free
ERD- Electronic Release Detection
E V- Emergency Vent
F.A.C.- Florida Administrative Code
FDEP- Florida Department of Environmental Protection
FIRST- Florida Inspection Reporting Storage Tanks
FKA- Formerly Known As
FP- Fill Port
FR- Financial Responsibility
FRP- Fiberglass Reinforced Plastic
GPH- Gallons Per Hour
IC- In Compliance
IIR- Incident Investigation Report
IS- In Service
K- Thousand (Gallons)
LCR- Limited Closure Report
LEL- Lower Explosive Level
LLD- Line Leak Detector
MGAP- Marine Grade Aboveground Piping
MLLD- Mechanical Line Leak Detection
MUL- Mid Grade Unleaded
MVI- Monthly Visual Inspections
MWP- Man Way Port
NFPA- National Fire Prevention Act
NO- New Oil
OOC- Out of Compliance
OOS- Out Of Service
OPD- Overfill Prevention Device

Facility ID: 8735911

OPV- Overfill Protection Valve (Guillotine Valve in Drop Tube)
PAV- Primary Ambient Vent
PCW- Petroleum Contact Water
PEI- Petroleum Equipment Institute
PRVC- Pressure Vacuum Cap
PVC- Poly Vinyl Chloride
RD- Release Detection
RDRL- Release Detection Response Level
REC 90- Recreation 90 Octane
REC 90H- Recreation 90 Hose
RUL- Regular Unleaded
SHWMD- Solid and Hazardous Waste Management Division
SB- Spill Bucket
STRF- Storage Tank Registration Form
STP- Submersible Turbine Sump
SV- Shear Valve
SW- Single Walled
TCAR- Tank Closure Assessment Report
TCAV- Tank Compliance Assistance Visit
TCI- Storage Tank Compliance Inspection
TIN- Storage Tank Installation Inspection
TXI- Storage Tank Closure Inspection
TK- Tank
UL- Unleaded
ULH- Unleaded Hose (Dispenses RUL and PUL)
UO- Used Oil
UST- Underground Storage Tank
VR- Vapor Recovery
VRTLS- Veeder Root

Attachment Documents

- 2018-02-23 TCI Checklist

Inspection Photos

Facility ID: 8735911
Added Date 02/25/2018

Added Date 02/25/2018

2018-02-23 TCI Facility Pic

2018-02-23 TCI Morrison Bro's Level Gauge (1 of 2)



Added Date 02/25/2018

Added Date 02/25/2018

2018-02-23 TCI Monitor Corrosion

2018-02-23 TCI Monitor Corrosion



APPENDIX F

***Google Earth Site Locations/Features,
Alternative Alignments and Ponds***

PROVIDED

UNDER

SEPARATE

COVER